

VIA ELECTRONIC FILING

April 12, 2016

Public Utilities Commission of Ohio Docketing Division 180 East Broad Street Columbus, Ohio 43215-3793

RE: 16-0773-EL-ACP

To Whom It May Concern,

Energy me Midwest LLC is submitting its 2015 RPS Compliance Report and Forward looking Compliance Planning document.

Michael Nordlicht General Counsel

Incerely

Sales	Compliance Plan Status Report for Compliance Year 2015 Summary Sheet											
Unadjusted (MWHs) Adjustments (MWHs) Adjusted (MWHs) Sales Volume Data		Callan		Doggod		Calaa	Course of		ı			
2012				•				ı				
Baseline for 2015 Compliance Obligation (MWHs) S25,660 2015 Unadjusted (D) = AvgABC	2012	Olladjusted (WWHS)					Jales Volume Data					
Column C												
Saseline for 2015 Compliance Obligation (MWHs) S25,660 2015 Unadjusted (D) = AvgABC												
2.50% 2015 Statutory Compliance Obligation 2.15 Non-Solar Renewable Benchmark 2.38% (E) (F) (F) (F) (F) (P) (F) (F												
2015 Non-Solar Renewable Benchmark 2.38% (E)	(Note: If using 2015 sales as your baseline, insert that figure in cell I14 and indicate in box to right if 2015 sales are adjusted or not.											
2015 Non-Solar Renewable Benchmark 2.38% (E)	2.50% 2015 Statutory Compliance Obligation											
Per R.C., 4928.64(B)(2)			Ī	(E)								
Per R.C., 4928.64(B)(2)		2015 Solar Renewable Benchma	ark			0.12%						
2015 Compliance Obligation Non-Solar RECs Needed for Compliance 12,511 (G) = (D) * (E)		Per R.C., 4928.64(B)(2)					1	* *				
Non-Solar RECs Needed for Compliance 12,511 (G) = (D) * (E)	12.100, 02.00											
Carry-Over from Previous Year(s), if applicable Non-Solar (RECs)		2015 Compliance Obligation										
Carry-Over from Previous Year(s), if applicable Non-Solar (RECs)		Non-Solar RECs Needed for C	Con	pliance		12,511	Ī	(G) = (D) * (E)				
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Solar Total \$189,300.00 (T) = (P) * (R)		2015 Payments, if applicable							1			
Solar Total \$189,300.00 (T) = (P) * (R)		Non-Solar Total				\$625,049.56	(S) = (O) * (Q)					
		Solar Total										
		TOTAL				\$814,349.56	İ		1			
									4			

This compliance worksheet was developed by Staff for internal review purposes. However, it may be useful for your company in preparation of its RPS annual compliance status report for the 2015 compliance year. Your company is not required to include this form in its filing, but that is an option. If using this form, your company should insert data in the blue shaded boxes (as applicable). The remaining cells should auto-calculate. However, you should still independently verify the accuracy of the calculations. Questions concerning this worksheet can be addressed to Stuart.Siegfried@puc.state.oh.us

For details on determining your compliance baseline, please refer to 4928.643, Ohio Revised Code (ORC), and 4901:1-40-03 of the Ohio Administrative Code (OAC).

Questions may also be posed to Staff at the following email address:

AEPS@puc.state.oh.us

Ohio RPS Future Renewable Planning Report

energyME Midwest LLC

					Actua	l			Forecasted							
	RPS Procurement and Targets (MWh)	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	
	mWh Sales	-	-	-	84.00	51,020.00	408,274.19	525,659.72	342,608.00	342,608.00	342,608.00	342,608.00	342,608.00	342,608.00	342,608.00	
1	Baseline			0	84	51,020	408,274	525,660	342,608	342,608	342,608	342,608	342,608	342,608	342,608	
	Renewable Energy Resources Obligation			0.97%	1.50%	2.00%	2.38%	2.38%	2.38%	3.35%	4.32%	5.28%	6.24%	7.20%	8.16%	
	Solar Energy Resources Obligation			0.03%	0.06%	0.09%	0.12%	0.12%	0.12%	0.22%	0.26%	0.30%	0.34%	0.38%	0.42%	
2	Forecasted Renewable Procurement			0	1	1,020	9,717	12,511	8,154	11,477	14,801	18,090	21,379	24,668	27,957	
2	Forecasted Solar Procurement			0	0	46	490	631	411	754	891	1,028	1,165	1,302	1,439	

energyME Midwest LLC began servinbg OH retail load in 2015. Forecasted MWh sales are based on a projected carry-forward of customer contracts. Obligations will be fulfilled by purchasing in the REC and S-REC markets using a mix of spot and 3 contract procurements depending on market opportunities.

⁴ energyME Midwest LLC does not perceive any impediments in achieving future years compliance.

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 16-0773-EL-ACP

Summary: Report Energy.me Midwest LLC 2015 RPS Report electronically filed by Ms. Kimberly Rai on behalf of energy.me midwest LLC