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March 31, 2016

Barcy F. McNeal, Secretary
The Public Utilities Commission of Ohio
180 East Broad Street, 11th Floor
Columbus, Ohio 43215

Re: Case Nos. 15-1985-GA-ATA and 89-8005-GA-TRF

Dear Ms. McNeal:

In accordance with the Commission's March 31, 2016 Finding and Order in Case No. 15-1985-GA-ATA, Vectren Energy Delivery of Ohio, Inc. hereby submits the final versions of the tariffs to be filed in the above-captioned dockets. Please file the attached sheets in the appropriate dockets.

Please let me know if there are any questions.

Regards,

/s/ Andrew J. Campbell
Andrew J. Campbell

NOMINATION AND BALANCING PROVISIONS **(LARGE GENERAL, LARGE VOLUME, AND POOL** **OPERATOR)**

APPLICABILITY

The following provisions shall apply to each Transporter and to each non-Pooling Transportation Customer being provided Gas Service under Rate 345 or Rate 360. **For purposes of these Nomination and Balancing Provisions only, the term "Transporter" shall mean "Pool Operator" and "non-Pooling Transportation Customer."**

NOMINATION PROVISIONS

Transporter shall notify Company of the exact daily quantity of gas nominated to be delivered to Company at pipeline delivery points agreeable to Company (Daily Pipeline Nomination). Company may require Transporter to allocate its Daily Pipeline Nomination to specified city-gate pipeline delivery points based on minimum and maximum allocation percentages (City-Gate Allocations), which Company may revise from time to time, based on operational considerations. Changes to City-Gate Allocations may be made effective annually after four months prior notice, unless extraordinary considerations require a shorter interval or notice period. Company may, based on operational considerations, require modification of Transporter's Daily Pipeline Nominations or deliveries that do not comply with these city-gate allocation percentage requirements.

Transporter shall provide notice to Company prior to each change in Transporter's Daily Pipeline Nomination by submitting to Company the nomination, via Company's EBB, by no later than 1:00 p.m. Central Clock Time ("CCT") of the workday previous to the start date of the Daily Pipeline Nomination. The nomination shall include information as required in Company's EBB. Notwithstanding the above, Company shall accept nominations submitted after the deadline specified above in accordance with the pipeline's intra-day nomination schedules. Until Transporter submits the required nomination to Company Transporter's nominations of daily quantities shall be zero. Unless otherwise permitted by Company, the Nomination Period shall not exceed thirty-one days.

Transporter shall be responsible for verifying and, if necessary, correcting its Daily Pipeline Nomination so that it matches Transporter's confirmed pipeline deliveries and is compliant with the City-Gate Allocations percentage requirements.

Transporter shall pay a Nomination Error Charge of \$.25 per Dekatherm on the quantity difference between Transporter's final Daily Pipeline Nomination and the confirmed pipeline deliveries under Transporter's Daily Pipeline Nomination for each day such difference occurs ("Error Occurrences"). Transporter shall be allowed two Error Occurrences without charge each twelve months. Documented force majeure conditions and waivers of this charge shall not result in an Error Occurrence.

Transporter shall be assessed a City-Gate Allocation Non-Compliance Charge of \$.50 per Dekatherm on the quantity difference if the Transporter's Daily Pipeline Nomination is less than the minimum or greater than the maximum city gate allocation requirements, which are calculated as the minimum or maximum city gate allocation percentages multiplied by the Transporter's Daily Pipeline Nomination ("Non-Compliance Occurrences"). Transporter shall be allowed two Non-Compliance Occurrences without charge each twelve months. Documented force majeure conditions and waivers of this charge shall not result in a Non-Compliance Occurrence.

Filed pursuant to the Finding and Order dated March 31, 2016 in Case No. 15-1985-GA-ATA of The Public Utilities Commission of Ohio.

POOLING SERVICE TERMS AND CONDITIONS **(RESIDENTIAL AND GENERAL)**

Choice Suppliers are required to nominate scheduled storage injections and withdrawals to the pipelines and to Company for all Company-released storage capacity. Company will post daily minimum and maximum TCO storage injection and withdrawal limits, and monthly minimum storage inventory levels. Scheduled injection nomination rights during winter months and scheduled withdrawal nomination rights during summer months are subject to approval in advance by Company.

By 1:00 p.m. CCT each day, and in any intra-day nominations thereafter, Choice Supplier shall nominate to Company via Company's EBB the quantity of gas that it has scheduled for delivery at Company's city gate(s) for its Pool(s) for the following gas day. Choice Supplier agrees to adhere to the nominating guidelines set out in the FERC approved tariff of the applicable interstate pipeline and comply with any Company operating and/or interstate pipeline restrictions communicated by Company.

Company will post actual system imbalance volumes the day after flow and each Choice Supplier's prorata share of the system imbalance per the monthly PDA. Company may at its discretion perform a No-Notice nomination to Choice Supplier's Company-released TCO storage for the prior day's flow if the Choice Supplier has not (1) delivered adequate supplies to meet their DDQ or (2) met their TCO minimum city-gate allocation delivery requirement.

Procedure for Gas Emergency Calls:

Choice Suppliers are required to adhere to Company's Gas Emergency Call Handling Procedure as it may be amended from time to time.

Allocation of Alternate Peaking Supplies:

During the months of December through March, Company shall reserve a portion of its alternate peaking supplies for Choice Supplier Pools, based on the product of each Pool's then-applicable Peak Design Day Demand and the percentage of Company's total design day needs forecasted to be met by alternate peaking supplies that month. The portion reserved shall be applied as a reduction to the Peak Design Day Demand that Choice Supplier must meet pursuant to its Comparable Firm Capacity Requirement.

On any day when the Pool's Expected Demand reaches the volume of Choice Supplier's Comparable Firm Capacity Requirement, Company shall supply the Pool's gas needs in excess of the Choice Supplier's Comparable Firm Capacity Requirements with alternate peaking supplies.

Choice Supplier will be assessed a proportionate share, as determined by Company, of the costs of alternate peaking supplies used for peak shaving for hourly load shaving and any other uses of alternative peaking supplies determined to be necessary for system operation in Company's discretion.

By October 1 of each year, and when there is a material change in Company's alternate peaking capacity, Company shall indicate the percentage of Choice Supplier Pool's Peak Design Day Demand that will be met with Company's alternate peaking supplies allocated by Company to such Pool.

SCO SUPPLIER TERMS AND CONDITIONS

Company Demand Forecast:

Company shall forecast each Tranche's Peak Design Day Demand based upon Company's design day and forecasted weather, respectively; the number of Customers in the Tranche; and the historic usage characteristics of the applicable Customers. The forecast provided to SCO Suppliers will include the respective Peak Design Day Demand along with any requirements for Rate 310 (Residential Default Sales Service) and Rate 320 (General Default Sales Service) Customers, which will be based on equal divisions of the historical demand associated with these Customers.

Daily Scheduling of Directed Delivery Quantities:

By 8:00 a.m. Central Clock Time (CCT), Company will post on its EBB, SCO Supplier's DDQ for the gas day beginning 9:00 a.m. CCT the following day. Such DDQ shall be the sum of: 1) the Expected Demand of SCO Supplier's Load Tranches for that gas day calculated as a prorata share of total SCO Customer demand; 2) Load Tranche Unaccounted for Gas quantities based on Company's Unaccounted for Gas Percentage and 3) any necessary adjustments for interstate pipeline and/or Company operating constraints, system knowledge and experience, and/or prior imbalances associated with the periodic volume reconciliations. The DDQ will be stated in city gate MMBtus.

At the time of posting the DDQ, Company shall indicate the minimum, maximum or exact volume that shall be delivered by SCO Supplier on each interstate pipeline or to each Company city gate to achieve the DDQ, and shall post any interstate pipeline and/or Company operating constraints that are expected to be in effect the following day(s). Company shall maintain city-gate allocation tables that outline the range of minimum and maximum delivery percentages required by city-gates on Company's system. These percentages shall be recalculated and communicated to SCO Suppliers periodically. Absent unforeseen circumstances, four months' minimum notice will be provided on changes to the city-gate allocation tables.

SCO Suppliers are required to nominate scheduled storage injections and withdrawals to the pipelines and to Company for all Company-released storage capacity. Company will post daily minimum and maximum TCO storage injection and withdrawal limits, and monthly minimum storage inventory levels. Scheduled injection nomination rights during winter months and scheduled withdrawal nomination rights during summer months are subject to approval in advance by Company.

By 1:00 p.m. CCT each day, and in any intra-day nominations thereafter, SCO Supplier shall nominate to the Company via the Company's EBB the quantity of gas that it has scheduled for delivery at Company's city gates for its DDQ for the following gas day. SCO Supplier agrees to adhere to the nominating guidelines set out in the FERC approved tariff of the applicable interstate pipeline and Company's Extranet Administrative Guidelines and comply with any Company operating and/or interstate pipeline restrictions communicated by Company.

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Case No(s). 15-1985-GA-ATA

Summary: Text PUCO No. 3 Filing of Revised Tariff Pages electronically filed by Ms. Rebekah J. Glover on behalf of Vectren Energy Delivery of Ohio, Inc.