

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Annual Report of
Duke Energy Ohio
Pursuant to Rule 26 of the Electric
Service and Safety Standards, Ohio
Administrative Code 4901:1-10-26

Case No. 16-999-EL-ESS

ANNUAL REPORT
OF DUKE ENERGY OHIO

Pursuant to Rule 26 of the Electric Service and Safety Standards, Ohio, Administrative Code 4901:1-10-26, Duke Energy Ohio submits the following Annual Report. The Report is attached.

We/I certify that the following Report accurately and completely reflects the Annual Report requirements pursuant to Rule 26 of the Electric Service and Safety Standards, Ohio, Administrative Code 4901:1-10-26



Michael Leeks, VP Distribution Construction & Maintenance,
Midwest Delivery Operations
Responsible For Distribution Reporting

3/23/2016

Date



Donald Broadhurst, GM Construction & Maintenance, Transmission
- Construction & Maintenance
Responsible For Transmission Reporting

3-22-16

Date

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1. 4901:1-10-26 (B)(1) Future Investment Plan For Facilities And Equipment (covering period of no less than three years)

| a. | b. | c. | d. | e. | f. | g. | h. | i. |
|-----------------------------------------------------------------------------------|-------------------------------------------|----------------------------------------------------------------------------------------------------------------------|---------------------------------------|---------------------------------------|-----------------------------------|------------------------------------------|-------------------------|------------------------|
| Identification of project/program or plan by facility, equipment, or project name | Transmission or distribution ("T" or "D") | Description of project/program and goals of planned investment | Portion of service territory effected | Characteristics of territory effected | Estimated cost for implementation | Date of initiation of program or project | Planned completion date | Actual completion date |
| TOH1072 | T | Todhunter station: Installation of new 345kV ring bus & reconductor feeder 5680 | North | Suburban | 16,726,713 | 05/03/2015 | 12/31/2020 | |
| TOH1409 | T | Installation of new 345kV circuit breaker, replacement of existing relays and circuit breakers at Port Union station | East | Suburban | 1,564,158 | 12/23/2014 | 12/31/2018 | |
| TOH1423 | T | Expansion of Miami Fort 345kV ring bus | Central | Suburban | 4,733,914 | 01/20/2015 | 12/31/2018 | |

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1. 4901:1-10-26 (B)(1) Future Investment Plan For Facilities And Equipment (covering period of no less than three years) ...
Continued ...

| a. | b. | c. | d. | e. | f. | g. | h. | i. |
|-----------------------------------------------------------------------------------|-------------------------------------------|-----------------------------------------------------------------------------|---------------------------------------|---------------------------------------|-----------------------------------|------------------------------------------|-------------------------|------------------------|
| Identification of project/program or plan by facility, equipment, or project name | Transmission or distribution ("T" or "D") | Description of project/program and goals of planned investment | Portion of service territory effected | Characteristics of territory effected | Estimated cost for implementation | Date of initiation of program or project | Planned completion date | Actual completion date |
| TOH1439 | T | Replacement of 138kV relays at Todhunter station | North | Suburban | 689,605 | 01/22/2015 | 12/31/2021 | |
| TOH1455 | T | Replacemnt of switchgear, breakers and regulators at Trenton station | North | Suburban | 3,202,128 | 02/04/2015 | 06/01/2018 | |
| TOH1488 | T | Upgrade to 345kV Airbrake switches at Zimmer to allow for breaker isolation | East | Rural | 305,038 | 06/25/2015 | 12/31/2018 | |

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1. 4901:1-10-26 (B)(1) Future Investment Plan For Facilities And Equipment (covering period of no less than three years) ...
Continued ...

| a. | b. | c. | d. | e. | f. | g. | h. | i. |
|-----------------------------------------------------------------------------------|-------------------------------------------|-----------------------------------------------------------------------------------------------------------------|---------------------------------------|---------------------------------------|-----------------------------------|------------------------------------------|-------------------------|------------------------|
| Identification of project/program or plan by facility, equipment, or project name | Transmission or distribution ("T" or "D") | Description of project/program and goals of planned investment | Portion of service territory effected | Characteristics of territory effected | Estimated cost for implementation | Date of initiation of program or project | Planned completion date | Actual completion date |
| TOH1504 | T | Installation of new 138kV circuit breakers and reconfiguration of Ebenezer substation to implement new ring bus | Central | Suburban | 1,528,137 | 02/25/2015 | 06/01/2019 | |

Notes

From this point forward, Duke Energy will be reporting only projects 3 years or more in planned duration and projects budgeted to cost \$250,000 or more.

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1.a. 4901:1-10-26 (B)(1)(a) Relevant Characteristics Of The Service Territory

| Facility Type | Total Overhead Miles | Total Underground Miles | Other Notable Characteristics |
|----------------------|-----------------------------|--------------------------------|--------------------------------------|
| T | 1,744 | 11 | Data from GIS |
| D | 8,232 | 4,081 | Data from GIS |

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1.b 4901:1-10-26 (B)(1b) Future investment plan for facilities and equipment (covering period 2015 to 2019)

| All Cost | 2015 | | 2016 | 2017 | 2018 | 2019 |
|-----------------|----------------|---------------|----------------|------------------|------------------|------------------|
| | Planned | Actual | Planned | Projected | Projected | Projected |
| D | \$139,516,136 | \$117,942,939 | \$159,222,777 | \$180,031,544 | \$186,062,325 | \$192,676,178 |
| T | \$57,511,583 | \$60,455,011 | \$69,662,740 | \$82,551,432 | \$79,732,329 | \$78,432,902 |

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2. 4901:1-10-26 (B)(1)(d)&(f) Complaints From Other Entities

| a. | b. | c. | d. | e. | f. | g. |
|--------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------|---------------------|-----------------------------------|--------------------------------|---------------|------------------------------------|
| Complaint(s) from other electric utility companies, regional transmission entity, or competitive retail electric supplier(s) (list individually) | Date complaint received | Nature of complaint | Action taken to address complaint | Complaint resolved (Yes or No) | Date resolved | If unresolved give explanation why |
| No complaints | 01/01/2015 | Availability | No such complaints in 2015 | Yes | 12/31/2015 | No such complaints in 2015 |

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3.a. 4901:1-10-26 (B)(1)(e) Electric Reliability Organization Reliability Standards Violation

| Standard number violated | Standard name violated | Date of violation | Violation risk factor | Violation severity factor | Total amount of penalty dollars | Description |
|---------------------------------|-------------------------------------------------|--------------------------|------------------------------|----------------------------------|----------------------------------------|--------------------------------------|
| CIP-003-3, R4. | Cyber Security - Security Management Controls | 06/02/2015 | Pending | Pending | | Confidential, non-public information |
| CIP-004-3a, R3.2., | Cyber Security - Personnel and Training | 05/19/2015 | Pending | Pending | | Confidential, non-public information |
| CIP-004-3a, R4.2. | Cyber Security - Personnel and Training | 04/03/2015 | Pending | Pending | | Confidential, non-public information |
| CIP-005-3a, R1.5. | Cyber Security - Electronic Security Perimeters | 08/20/2015 | Pending | Pending | | Confidential, non-public information |
| CIP-006-3c, R1.6. | Cyber Security - Physical Security | 04/07/2015 | Pending | Pending | | Confidential, non-public information |
| CIP-006-3c, R1.6.1. | Cyber Security - Physical Security | 11/04/2015 | Pending | Pending | | Confidential, non-public information |
| CIP-006-3c, R1.6.1. | Cyber Security - Physical Security | 11/30/2015 | Pending | Pending | | Confidential, non-public information |

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| | | | | | | |
|---------------------|----------------------------------------------------|------------|---------|---------|--|--------------------------------------|
| CIP-006-3c, R1.6.1. | Cyber Security - Physical Security | 12/04/2015 | Pending | Pending | | Confidential, non-public information |
| CIP-006-3c, R1.6.2. | Cyber Security - Physical Security | 05/13/2015 | Pending | Pending | | Confidential, non-public information |
| CIP-007-3a, R1. | Cyber Security - Systems Security Management | 12/04/2015 | Pending | Pending | | Confidential, non-public information |
| CIP-007-3a, R5.1. | Cyber Security - Systems Security Management | 07/21/2015 | Pending | Pending | | Confidential, non-public information |
| CIP-007-3a, R5.1. | Cyber Security - Systems Security Management | 11/09/2015 | Pending | Pending | | Confidential, non-public information |
| CIP-007-3a, R6.2. | Cyber Security - Systems Security Management | 11/11/2015 | Pending | Pending | | Confidential, non-public information |

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3.b. 4901:1-10-26 (B)(1)(e) Regional Transmission Organization (RTO) Violations

| Name of RTO violation | Description |
|-----------------------|---------------------------|
| None | No RTO violations in 2015 |

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3.c. 4901:1-10-26 (B)(1)(e) Transmission Load Relief (TRL)

| TLR Event Start | TLR Event End | Highest TLR level during event | Firm load interrupted | Amount of load (MW) interrupted | Description |
|------------------------|----------------------|-----------------------------------------------|----------------------------------|------------------------------------------------|--------------------------|
| 01/01/2015 12:00AM | 12/31/2015 12:00AM | 0 | N | 0 | No TLR Incidents in 2015 |

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3.d. 4901:1-10-26 (B)(1)(e) Top Ten Congestion Facilities By Hours Of Congestion

| Rank | Description of facility causing congestion |
|-------------|---------------------------------------------------|
| 1 | No congested facilities in 2015 |

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3.e. 4901:1-10-26 (B)(1)(e) Annual System Improvement Plan And Regional Transmission Operator (RTO) Expansion Plan

| |
|---------------------------------------------------------------------------------------------------------|
| Relationship between annual system improvement plan and RTO transmission expansion plan |
| |

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4. 4901:1-10-26 (B)(2) Report Of Implementation Plan From Previous Reporting Period

| a. | b. | c. | d. | e. | f. |
|---------------------------------------------|-------------------------------------------|-------------------------|----------------------------------|------------------------------------------------------------|-----------------------------------------|
| Identification of previously planned action | Transmission or Distribution ("T" or "D") | Planned completion date | Actual completion date of action | Identification of deviation(s) from goals of previous plan | Reason(s) for each identified deviation |
| 103H8946 | T | 12/31/2016 | 01/01/2015 | Closed | Small Project |
| 114G8906 | D | 12/31/2015 | 01/01/2015 | Closed | Small Project |
| 114H9084 | D | 12/31/2015 | 01/01/2015 | Closed | Small Project |
| 202D7784 | T | 06/01/2016 | 01/01/2015 | Closed | Small Project |
| 202F8581 | D | 06/01/2016 | 01/01/2015 | Closed | Small Project |
| 203D7787 | D | 06/01/2016 | 01/01/2015 | Closed | Small Project |
| 203D7788 | D | 06/01/2016 | 01/01/2015 | Closed | Small Project |
| 204D7785 | T | 06/01/2016 | 01/01/2015 | Closed | Small Project |

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4. 4901:1-10-26 (B)(2) Report Of Implementation Plan From Previous Reporting Period ... Continued ...

| a. | b. | c. | d. | e. | f. |
|---------------------------------------------|-------------------------------------------|-------------------------|----------------------------------|------------------------------------------------------------|-----------------------------------------|
| Identification of previously planned action | Transmission or Distribution ("T" or "D") | Planned completion date | Actual completion date of action | Identification of deviation(s) from goals of previous plan | Reason(s) for each identified deviation |
| 204D7786 | T | 06/01/2016 | 11/21/2014 | Cancelled | Project Cancelled |
| 403E7918 | D | 12/31/2015 | 07/24/2015 | Project Complete | Project Complete |
| 403G8635 | D | 12/31/2015 | 01/01/2015 | Closed | Small Project |
| 403H8987 | D | 12/31/2015 | 01/01/2015 | Closed | Small Project |
| 403H8993 | D | 06/01/2018 | 01/01/2015 | Closed | Small Project |
| 403H8995 | D | 12/31/2015 | 01/01/2015 | Closed | Small Project |
| 403H8997 | D | 06/01/2016 | 01/01/2015 | Closed | Small Project |
| 414G8636 | D | 12/31/2015 | 01/01/2015 | Closed | Small Project |

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4. 4901:1-10-26 (B)(2) Report Of Implementation Plan From Previous Reporting Period ... Continued ...

| a. | b. | c. | d. | e. | f. |
|---------------------------------------------|-------------------------------------------|-------------------------|----------------------------------|------------------------------------------------------------|-----------------------------------------|
| Identification of previously planned action | Transmission or Distribution ("T" or "D") | Planned completion date | Actual completion date of action | Identification of deviation(s) from goals of previous plan | Reason(s) for each identified deviation |
| 414H8992 | D | 06/01/2018 | 01/01/2015 | Closed | Small Project |
| AMOH0034 | D | 06/01/2015 | 12/31/2015 | Project Complete | Project Complete |
| AMOH0100 | T | 12/31/2016 | 01/01/2015 | Closed | Small Project |
| AMOH0194 | T | 12/31/2017 | | Program Continued | Deadline Extended |
| AMOH0261 | T | 12/31/2015 | 01/01/2015 | Closed | Small Project |
| AMOH0286 | D | 06/01/2016 | 01/01/2015 | Closed | Small Project |
| AMOH0380 | D | 09/01/2015 | 01/01/2015 | Closed | Small Project |
| AMOH0494 | T | 12/31/2015 | 01/01/2015 | Closed | Small Project |

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4. 4901:1-10-26 (B)(2) Report Of Implementation Plan From Previous Reporting Period ... Continued ...

| a. | b. | c. | d. | e. | f. |
|---------------------------------------------|-------------------------------------------|-------------------------|----------------------------------|------------------------------------------------------------|-----------------------------------------|
| Identification of previously planned action | Transmission or Distribution ("T" or "D") | Planned completion date | Actual completion date of action | Identification of deviation(s) from goals of previous plan | Reason(s) for each identified deviation |
| AMOH0553 | D | 12/31/2016 | 01/01/2015 | Closed | Small Project |
| AMOH0593 | T | 06/01/2016 | 01/01/2015 | Closed | Small Project |
| AMOH0597 | T | 06/01/2016 | 01/01/2015 | Closed | Small Project |
| AMOH0616 | D | 06/01/2016 | | Program Continued | Deadline Extended |
| AMOH0710 | D | 06/01/2018 | 01/01/2015 | Closed | Small Project |
| AMOH0756 | D | 06/01/2015 | 01/01/2015 | Closed | Small Project |
| AMOH0760 | T | 06/01/2017 | 01/01/2015 | Closed | Small Project |
| AMOH0761 | D | 05/01/2015 | 01/01/2015 | Closed | Small Project |

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4. 4901:1-10-26 (B)(2) Report Of Implementation Plan From Previous Reporting Period ... Continued ...

| a. | b. | c. | d. | e. | f. |
|---------------------------------------------|-------------------------------------------|-------------------------|----------------------------------|------------------------------------------------------------|-----------------------------------------|
| Identification of previously planned action | Transmission or Distribution ("T" or "D") | Planned completion date | Actual completion date of action | Identification of deviation(s) from goals of previous plan | Reason(s) for each identified deviation |
| AMOH0764 | T | 04/01/2015 | 01/01/2015 | Closed | Small Project |
| AMOH0765 | T | 12/31/2016 | 01/01/2015 | Closed | Small Project |
| AMOH0782 | D | 12/31/2015 | 01/01/2015 | Closed | Small Project |
| AMOH0794 | T | 06/01/2015 | 01/01/2015 | Closed | Small Project |
| AMOH0795 | T | 06/01/2015 | 01/01/2015 | Closed | Small Project |
| AMOH0805 | D | 12/31/2015 | 01/01/2015 | Closed | Small Project |
| AMOH0820 | T | 06/01/2016 | 01/01/2015 | Closed | Small Project |
| AMOH0821 | T | 12/31/2014 | 01/01/2015 | Closed | Small Project |

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4. 4901:1-10-26 (B)(2) Report Of Implementation Plan From Previous Reporting Period ... Continued ...

| a. | b. | c. | d. | e. | f. |
|---------------------------------------------|-------------------------------------------|-------------------------|----------------------------------|------------------------------------------------------------|-----------------------------------------|
| Identification of previously planned action | Transmission or Distribution ("T" or "D") | Planned completion date | Actual completion date of action | Identification of deviation(s) from goals of previous plan | Reason(s) for each identified deviation |
| AMOH0822 | T | 12/31/2014 | 01/01/2015 | Closed | Small Project |
| AMOH0823 | T | 06/01/2015 | 01/01/2015 | Closed | Small Project |
| AMOH0833 | T | 12/31/2015 | 01/01/2015 | Closed | Small Project |
| AMOH0945 | T | 12/31/2015 | 01/01/2015 | Closed | Small Project |
| AMOH0946 | T | 12/31/2015 | 01/01/2015 | Closed | Small Project |
| AMOH0951 | T | 06/01/2015 | 01/01/2015 | Closed | Small Project |
| AMOH0952 | T | 12/31/2015 | 01/01/2015 | Closed | Small Project |
| AMOH0961 | D | 07/01/2015 | 01/01/2015 | Closed | Small Project |

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4. 4901:1-10-26 (B)(2) Report Of Implementation Plan From Previous Reporting Period ... Continued ...

| a. | b. | c. | d. | e. | f. |
|---------------------------------------------|-------------------------------------------|-------------------------|----------------------------------|------------------------------------------------------------|-----------------------------------------|
| Identification of previously planned action | Transmission or Distribution ("T" or "D") | Planned completion date | Actual completion date of action | Identification of deviation(s) from goals of previous plan | Reason(s) for each identified deviation |
| AMOH0962 | T | 06/01/2016 | 01/01/2015 | Closed | Small Project |
| AMOH0965 | D | 06/01/2015 | 01/01/2015 | Closed | Small Project |
| AMOH0966D | D | 12/31/2016 | 01/01/2015 | Closed | Small Project |
| AMOH0986 | D | 12/31/2015 | 01/01/2015 | Closed | Small Project |
| AMOH0987 | D | 12/31/2015 | 01/01/2015 | Closed | Small Project |
| AMOH1004 | T | 06/01/2015 | 01/01/2015 | Closed | Small Project |
| AMOH1007 | D | 06/01/2015 | 01/01/2015 | Closed | Small Project |
| AMOH1008 | D | 06/01/2015 | 01/01/2015 | Closed | Small Project |

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4. 4901:1-10-26 (B)(2) Report Of Implementation Plan From Previous Reporting Period ... Continued ...

| a. | b. | c. | d. | e. | f. |
|---------------------------------------------|-------------------------------------------|-------------------------|----------------------------------|------------------------------------------------------------|-----------------------------------------|
| Identification of previously planned action | Transmission or Distribution ("T" or "D") | Planned completion date | Actual completion date of action | Identification of deviation(s) from goals of previous plan | Reason(s) for each identified deviation |
| AMOH1013T | D | 06/01/2016 | 01/01/2015 | Closed | Small Project |
| AMOH1014 | D | 12/31/2015 | 01/01/2015 | Closed | Small Project |
| AMOH1015 | D | 12/30/2015 | 01/01/2015 | Closed | Small Project |
| AMOH1036 | D | 06/01/2014 | 01/01/2015 | Closed | Small Project |
| AMOH1039 | D | 07/15/2015 | 01/01/2015 | Closed | Small Project |
| AMOH1042 | T | 06/01/2017 | 01/01/2015 | Closed | Small Project |
| AMOH1045 | D | 12/31/2015 | 01/01/2015 | Closed | Small Project |
| AMOH1059 | D | 06/01/2015 | 01/01/2015 | Closed | Small Project |

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4. 4901:1-10-26 (B)(2) Report Of Implementation Plan From Previous Reporting Period ... Continued ...

| a. | b. | c. | d. | e. | f. |
|---------------------------------------------|-------------------------------------------|-------------------------|----------------------------------|------------------------------------------------------------|-----------------------------------------|
| Identification of previously planned action | Transmission or Distribution ("T" or "D") | Planned completion date | Actual completion date of action | Identification of deviation(s) from goals of previous plan | Reason(s) for each identified deviation |
| AMOH1060 | D | 06/01/2015 | 01/01/2015 | Closed | Small Project |
| AMOH1064T | T | 12/31/2015 | 01/01/2015 | Closed | Small Project |
| AMOH1117 | T | 06/01/2016 | 01/01/2015 | Closed | Small Project |
| AMOH1118 | D | 06/01/2015 | 01/01/2015 | Closed | Small Project |
| AMOH1120 | D | 12/31/2015 | 01/01/2015 | Closed | Small Project |
| AMOH1121 | D | 06/01/2016 | 01/01/2015 | Closed | Small Project |
| AMOH1133 | T | 12/31/2016 | 01/01/2015 | Closed | Small Project |
| AMOH1134 | T | 12/31/2017 | 01/01/2015 | Closed | Small Project |

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4. 4901:1-10-26 (B)(2) Report Of Implementation Plan From Previous Reporting Period ... Continued ...

| a. | b. | c. | d. | e. | f. |
|---------------------------------------------|-------------------------------------------|-------------------------|----------------------------------|------------------------------------------------------------|-----------------------------------------|
| Identification of previously planned action | Transmission or Distribution ("T" or "D") | Planned completion date | Actual completion date of action | Identification of deviation(s) from goals of previous plan | Reason(s) for each identified deviation |
| AMOH1135 | T | 06/01/2017 | 01/01/2015 | Closed | Small Project |
| AMOH1136 | T | 06/01/2016 | 01/01/2015 | Closed | Small Project |
| AMOH1138 | D | 12/31/2017 | 01/01/2015 | Closed | Small Project |
| AMOH1139 | D | 12/31/2016 | 01/01/2015 | Closed | Small Project |
| AMOH1140 | D | 12/31/2016 | 01/01/2015 | Closed | Small Project |
| AMOH1141 | D | 12/31/2015 | 01/01/2015 | Closed | Small Project |
| AMOH1154 | D | 12/31/2015 | 01/01/2015 | Closed | Small Project |
| AMOH1160 | T | 12/31/2015 | 01/01/2015 | Closed | Small Project |

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| a. | b. | c. | d. | e. | f. |
|---------------------------------------------|-------------------------------------------|-------------------------|----------------------------------|------------------------------------------------------------|-----------------------------------------|
| Identification of previously planned action | Transmission or Distribution ("T" or "D") | Planned completion date | Actual completion date of action | Identification of deviation(s) from goals of previous plan | Reason(s) for each identified deviation |
| AMOH1163 | D | 12/31/2015 | 01/01/2015 | Closed | Small Project |
| AMOH1165 | D | 06/01/2016 | 01/01/2015 | Closed | Small Project |
| AMOH1166 | T | 12/31/2015 | 01/01/2015 | Closed | Small Project |
| AMOH1174 | D | 12/31/2015 | 01/01/2015 | Closed | Small Project |
| AMOH1180 | D | 06/30/2016 | 01/01/2015 | Closed | Small Project |
| AMOH1197 | D | 06/01/2016 | 01/01/2015 | Closed | Small Project |
| AMOH1202 | D | 06/01/2016 | 01/01/2015 | Closed | Small Project |
| AMOH1284 | D | 06/01/2016 | 01/01/2015 | Closed | Small Project |

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|---------------------------------------------|-------------------------------------------|-------------------------|----------------------------------|------------------------------------------------------------|-----------------------------------------|
| Identification of previously planned action | Transmission or Distribution ("T" or "D") | Planned completion date | Actual completion date of action | Identification of deviation(s) from goals of previous plan | Reason(s) for each identified deviation |
| AMOH1318 | D | 12/31/2016 | 01/01/2015 | Closed | Small Project |
| AMOH1319 | D | 12/31/2016 | 01/01/2015 | Closed | Small Project |
| AMOH1362 | T | 12/31/2015 | 01/01/2015 | Closed | Small Project |
| AMOH1367T | T | 09/01/2015 | 01/01/2015 | Closed | Small Project |
| AMOH1368 | T | 06/01/2016 | 01/01/2015 | Closed | Small Project |
| AMOH1371 | T | 12/31/2015 | 01/01/2015 | Closed | Small Project |
| AMOH1372 | T | 12/31/2015 | 01/01/2015 | Closed | Small Project |
| AMOH1376 | D | 12/31/2015 | 01/01/2015 | Closed | Small Project |

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| a. | b. | c. | d. | e. | f. |
|---------------------------------------------|-------------------------------------------|-------------------------|----------------------------------|------------------------------------------------------------|-------------------------------------------------------------------------|
| Identification of previously planned action | Transmission or Distribution ("T" or "D") | Planned completion date | Actual completion date of action | Identification of deviation(s) from goals of previous plan | Reason(s) for each identified deviation |
| AMOH1377 | T | 12/31/2015 | 01/01/2015 | Closed | Small Project |
| AMOH1378 | T | 12/31/2015 | 01/01/2015 | Closed | Small Project |
| AMOH1380 | D | 12/31/2015 | 01/01/2015 | Closed | Small Project |
| AMOH1381 | D | 12/31/2015 | 01/01/2015 | Closed | Small Project |
| AMOH1382 | D | 12/31/2015 | 01/01/2015 | Closed | Small Project |
| AMOH1383 | D | 12/31/2015 | 01/01/2015 | Closed | Small Project |
| CSFB | D | 12/31/2050 | 01/01/2015 | Closed | This project is now classified as maintenance (project has no end date) |

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|---------------------------------------------|-------------------------------------------|-------------------------|----------------------------------|------------------------------------------------------------|-------------------------------------------------------------------------|
| Identification of previously planned action | Transmission or Distribution ("T" or "D") | Planned completion date | Actual completion date of action | Identification of deviation(s) from goals of previous plan | Reason(s) for each identified deviation |
| CSPFB | D | 12/31/2050 | 01/01/2015 | Closed | This project is now classified as maintenance (project has no end date) |
| DMAJRIFB | D | 12/31/2050 | 01/01/2015 | Closed | This project is now classified as maintenance (project has no end date) |
| DPEQUIPFB | D | 12/31/2050 | 01/01/2015 | Closed | This project is now classified as maintenance (project has no end date) |
| METERMWFB | D | 12/31/2050 | 01/01/2015 | Closed | This project is now classified as maintenance (project has no end date) |
| MOFB | D | 12/31/2050 | 01/01/2015 | Closed | This project is now classified as maintenance (project has no end date) |

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4. 4901:1-10-26 (B)(2) Report Of Implementation Plan From Previous Reporting Period ... Continued ...

| a. | b. | c. | d. | e. | f. |
|---------------------------------------------|-------------------------------------------|-------------------------|----------------------------------|------------------------------------------------------------|-------------------------------------------------------------------------|
| Identification of previously planned action | Transmission or Distribution ("T" or "D") | Planned completion date | Actual completion date of action | Identification of deviation(s) from goals of previous plan | Reason(s) for each identified deviation |
| NBFB | D | 12/31/2050 | 01/01/2015 | Closed | This project is now classified as maintenance (project has no end date) |
| OLEINSTFB | D | 12/31/2050 | 01/01/2015 | Closed | This project is now classified as maintenance (project has no end date) |
| OLEREPLFB | D | 12/31/2050 | 01/01/2015 | Closed | This project is now classified as maintenance (project has no end date) |
| ORDFB | D | 12/31/2050 | 01/01/2015 | Closed | This project is now classified as maintenance (project has no end date) |
| ORTFB | T | 12/31/2050 | 01/01/2015 | Closed | This project is now classified as maintenance (project has no end date) |

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4. 4901:1-10-26 (B)(2) Report Of Implementation Plan From Previous Reporting Period ... Continued ...

| a. | b. | c. | d. | e. | f. |
|---------------------------------------------|-------------------------------------------|-------------------------|----------------------------------|------------------------------------------------------------|-------------------------------------------------------------------------|
| Identification of previously planned action | Transmission or Distribution ("T" or "D") | Planned completion date | Actual completion date of action | Identification of deviation(s) from goals of previous plan | Reason(s) for each identified deviation |
| PILCFB | D | 12/31/2050 | 01/01/2015 | Closed | This project is now classified as maintenance (project has no end date) |
| PRDFB | D | 12/31/2050 | 01/01/2015 | Closed | This project is now classified as maintenance (project has no end date) |
| PRTFB | T | 12/31/2050 | 01/01/2015 | Closed | This project is now classified as maintenance (project has no end date) |
| RCLFB | D | 12/31/2050 | 01/01/2015 | Closed | This project is now classified as maintenance (project has no end date) |
| RELDFB | D | 12/31/2050 | 01/01/2015 | Closed | This project is now classified as maintenance (project has no end date) |

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4. 4901:1-10-26 (B)(2) Report Of Implementation Plan From Previous Reporting Period ... Continued ...

| a. | b. | c. | d. | e. | f. |
|---------------------------------------------|-------------------------------------------|-------------------------|----------------------------------|------------------------------------------------------------|-------------------------------------------------------------------------|
| Identification of previously planned action | Transmission or Distribution ("T" or "D") | Planned completion date | Actual completion date of action | Identification of deviation(s) from goals of previous plan | Reason(s) for each identified deviation |
| RELTFB | T | 12/31/2050 | 01/01/2015 | Closed | This project is now classified as maintenance (project has no end date) |
| RFIFB | D | 12/31/2050 | 01/01/2015 | Closed | This project is now classified as maintenance (project has no end date) |
| SCFOFB | D | 12/31/2050 | 01/01/2015 | Closed | This project is now classified as maintenance (project has no end date) |
| SLFB | D | 12/31/2050 | 01/01/2015 | Closed | This project is now classified as maintenance (project has no end date) |
| TMAJRIFB | T | 12/31/2050 | 01/01/2015 | Closed | This project is now classified as maintenance (project has no end date) |

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4. 4901:1-10-26 (B)(2) Report Of Implementation Plan From Previous Reporting Period ... Continued ...

| a. | b. | c. | d. | e. | f. |
|---------------------------------------------|-------------------------------------------|-------------------------|----------------------------------|------------------------------------------------------------|-------------------------------------------------------------------------|
| Identification of previously planned action | Transmission or Distribution ("T" or "D") | Planned completion date | Actual completion date of action | Identification of deviation(s) from goals of previous plan | Reason(s) for each identified deviation |
| TPEQUIPFB | T | 12/31/2050 | 01/01/2015 | Closed | This project is now classified as maintenance (project has no end date) |
| TXFRMMWFB | D | 12/31/2050 | 01/01/2015 | Closed | This project is now classified as maintenance (project has no end date) |
| UGCRFB | D | 12/31/2050 | 01/01/2015 | Closed | This project is now classified as maintenance (project has no end date) |
| X02C8852 | T | 06/01/2016 | 06/17/2015 | Cancelled | Project Cancelled |
| X02C8876 | T | 12/31/2015 | 07/24/2015 | Project Complete | Project Complete |
| X02C8877 | T | 12/31/2015 | 06/19/2015 | Project Complete | Project Complete |
| X03C8960 | D | 12/31/2016 | 01/01/2015 | Closed | Small Project |

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4. 4901:1-10-26 (B)(2) Report Of Implementation Plan From Previous Reporting Period ... Continued ...

| a. | b. | c. | d. | e. | f. |
|---------------------------------------------|-------------------------------------------|-------------------------|----------------------------------|------------------------------------------------------------|-----------------------------------------|
| Identification of previously planned action | Transmission or Distribution ("T" or "D") | Planned completion date | Actual completion date of action | Identification of deviation(s) from goals of previous plan | Reason(s) for each identified deviation |
| X04C7993 | T | 12/31/2017 | | Program Continued | Deadline Extended |
| X14C8959 | D | 05/02/2018 | | Program Continued | Deadline Extended |

Notes

Projects fewer than 3 years or more in planned duration and projects budgeted to cost less than \$250,000 will no longer be reported and are being listed in this section as "Closed" for the reason of "Small Project". Maintenance programs (projects currently showing an end date of 2050) will no longer be listed after this year, however, these projects are covered, and will be continued to be covered, at a higher level in sections 7d and 8d in this report.

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5. 4901:1-10-26 (B)(3)(a) Characterization Of Condition Of Company's System

| | a. | b. |
|----------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------|
| Type of System | Qualitative characterization of condition or system | Explanation of criteria used in making assessment for each characterization |
| T | The condition of the Duke Energy Ohio electric system meets or exceeds industry standards and customer expectations for delivery of safe and reliable electric service. Duke Energy Ohio recognizes that the electric system infrastructure continues to age, and on-going preventive maintenance and corrective actions are necessary. Duke Energy Ohio continues to strive to provide safe and reliable electric service to our customers at a reasonable price. The quality of electric service and the condition of the electric system will parallel each other. Therefore, the quality of electric service can be used to measure the condition of the electric system. | Scheduled inspections |
| D | The condition of the Duke Energy Ohio electric system meets or exceeds industry standards and customer expectations for delivery of safe and reliable electric service. Duke Energy Ohio recognizes that the electric system infrastructure continues to age, and on-going preventive maintenance and corrective actions are necessary. Duke Energy Ohio continues to strive to provide safe and reliable electric service to our customers at a reasonable price. The quality of electric service and the condition of the electric system will parallel each other. Therefore, the quality of electric service can be used to measure the condition of the electric system. | Scheduled inspections |

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6. 4901:1-10-26 (B)(3)(b) Safety and Reliability Complaints

| | a. |
|----------------|----------------------------------------------------------------------------------|
| Type of system | Total number of safety & reliability complaints received directly from customers |
| D | 427 |
| T | 0 |

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6.a. 4901:1-10-26 (B)(3)(b) Safety and Reliability Complaints Detailed Report

| | 1. | 2. | 3. | 4. | 5. | 6. | 7. |
|----------------|-------------------------|--------|------------------------|----------------|----------------------------|----------------|---------------|
| Type of system | Availability of service | Damage | Momentary interruption | Out of service | Quality of utility product | Repair service | Public safety |
| D | 120 | 8 | 8 | 0 | 247 | 40 | 4 |
| T | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

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7.a. 4901:1-10-26 (B)(3)(c)(i) Transmission Capital Expenditures

| | |
|---------------------------------------------------------------------------------|---------------|
| Total Transmission Capital Expenditures in 2015 | \$60,455,012 |
| Total Transmission Investment as of 12/31/2015 | \$722,095,646 |
| Transmission Capital Expenditures as a percent of Total Transmission Investment | 8.4% |

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7.b. 4901:1-10-26 (B)(3)(c)(i) Transmission Maintenance Expenditures

| | |
|-------------------------------------------------------------------------------------|---------------|
| Total Transmission Maintenance Expenditures in 2015 | \$25,039,973 |
| Total Transmission Investment as of 12/31/2015 | \$722,095,646 |
| Transmission Maintenance Expenditures as a percent of Total Transmission Investment | 3.5% |

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7.c. 4901:1-10-26 (B)(3)(c)(ii) and (iii) Transmission Capital Expenditures - Reliability Specific

| Budget Category | 2015 Budget | 2015 Actual | Budget Variance as percent | 2016 Budget | Explanation of variance if over 10% |
|---------------------------------|------------------------|------------------------|-------------------------------------------|--------------------|----------------------------------------------------------------------------------------------|
| Business Support & Other | \$22,339 | \$187,064 | Over 100% | \$759,600 | More Business support than planned |
| Region Relocations | \$16,820 | \$106,039 | Over 100% | \$0 | More relocations needed than budgeted |
| Major Capacity and R&I | \$15,364,308 | \$29,624,074 | 92.8% | \$17,609,988 | Increased spend in System Capacity, causing a reducion in Reliability and Integrity spending |
| Outage Restoration Cap-Total | \$853,789 | \$181,707 | -78.7% | \$644,360 | Fewer outages than planned |
| BUSINESS EXPANSION-T | \$3,161,950 | \$781,077 | -75.3% | \$7,091,491 | Business expansion below budget due to fewer IPP interconnections requested than planned. |
| Region Reliability & Integrity | \$37,447,076 | \$28,844,022 | -23.0% | \$42,358,163 | Decreased spend in Reliability and Integrity allowed for an increased spend in Capacity |
| Vegetation Mgt Total | \$645,301 | \$731,029 | 13.3% | \$1,199,138 | Increased spending on Vegetation Management |

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7.d. 4901:1-10-26 (B)(3)(c)(ii) and (iii) Transmission Maintenance Expenditures - Reliability Specific

| Budget Category | 2015 Budget | 2015 Actual | Budget Variance as percent | 2016 Budget | Explanation of variance if over 10% |
|---------------------------------|------------------------|------------------------|-------------------------------------------|--------------------|--------------------------------------------------------|
| Major Storms | \$0 | \$18,869 | Over 100% | \$0 | |
| Service Restoration | \$834,198 | \$421,040 | -49.5% | \$327,528 | Fewer outages than planned |
| Vegetation Mgt Total | \$4,496,503 | \$2,707,701 | -39.8% | \$3,536,098 | Less Veg O&M Work due to increased focus on Capital |
| Business Support & Other | \$3,158,485 | \$3,920,121 | 24.1% | \$4,650,278 | Dollars shifted into business support |
| Insp/Maint Prog | \$3,459,959 | \$3,870,543 | 11.9% | \$2,476,295 | Increase spend on inspection and maintenance programs |
| System Operations not incl MISO | \$14,139,017 | \$12,573,034 | -11.1% | \$13,896,757 | Dollars shifted out of System Ops into other O&M areas |
| Project O&M | \$1,681,333 | \$1,528,665 | -9.1% | \$562,051 | |

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8.a. 4901:1-10-26 (B)(3)(d)(i) Distribution Capital Expenditures

| | |
|---------------------------------------------------------------------------------|-----------------|
| Total Distribution Capital Expenditures in 2015 | \$117,942,939 |
| Total Distribution Investment as of 12/31/2015 | \$2,260,439,245 |
| Distribution Capital Expenditures as a percent of Total Distribution Investment | 5.2% |

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8.b. 4901:1-10-26 (B)(3)(d)(i) Distribution Maintenance Expenditures

| | |
|-------------------------------------------------------------------------------------|-----------------|
| Total Distribution Maintenance Expenditures in 2015 | \$65,465,670 |
| Total Distribution Investment as of 12/31/2015 | \$2,260,439,245 |
| Distribution Maintenance Expenditures as a percent of Total Distribution Investment | 2.9% |

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8.c. 4901:1-10-26 (B)(3)(d)(ii) and (iii) Distribution Capital Expenditures - Reliability Specific

| Budget Category | 2015 Budget | 2015 Actual | Budget Variance as percent | 2016 Budget | Explanation of variance if over 10% |
|--------------------------------|------------------------|------------------------|-------------------------------------------|--------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------|
| Transformers & Meters/Services | \$1,992,093 | \$5,667,332 | Over 100% | \$5,758,024 | Transformers had been budgeted to other categories due to anticipated process change, however process change delayed so needed more for the Transformers. |
| Lighting-Total | \$1,066,854 | \$2,518,156 | Over 100% | \$1,855,478 | Increased Lighting requests |
| Outage Restoration Cap-Total | \$4,776,481 | \$8,729,098 | 82.8% | \$5,053,743 | Increase in storms and outages than budgeted |
| Vegetation Mgt Total | \$3,332,764 | \$5,401,343 | 62.1% | \$4,729,116 | Increase result of additional insect infested and hazard tree removals |
| Region Reliability & Integrity | \$68,497,268 | \$43,775,179 | -36.1% | \$82,263,912 | Delayed execution of new programs as well as a shift of spend from R&I to Major Cap Projects |
| Region Relocations | \$16,439,142 | \$10,965,392 | -33.3% | \$9,433,496 | Relocations spend lower due to lower requested relocation work than planned |
| BUSINESS EXPANSION-D | \$23,944,180 | \$19,415,878 | -18.9% | \$22,782,474 | Lower customer addition unit cost than budgeted |
| Major Capacity and R&I | \$17,646,366 | \$19,778,344 | 12.1% | \$23,014,153 | Shift in spend from R&I to Major Cap Projects |

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8.c. 4901:1-10-26 (B)(3)(d)(ii) and (iii) Distribution Capital Expenditures - Reliability Specific

| Budget Category | 2015 Budget | 2015 Actual | Budget Variance as percent | 2016 Budget | Explanation of variance if over 10% |
|--------------------------|------------------------|------------------------|-------------------------------------------|--------------------|--------------------------------------------|
| Business Support & Other | \$1,820,989 | \$1,692,217 | -7.1% | \$4,332,381 | |

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8.d. 4901:1-10-26 (B)(3)(d)(ii) and (iii) Distribution Maintenance Expenditures - Reliability Specific

| Budget Category | 2015 Budget | 2015 Actual | Budget Variance as percent | 2016 Budget | Explanation of variance if over 10% |
|-----------------------------------|------------------------|------------------------|-------------------------------------------|--------------------|------------------------------------------------------------|
| Region Relocations | \$0 | \$99,369 | Over 100% | \$0 | |
| Transformers & Meters/Services | \$3,638,560 | \$2,604,696 | -28.4% | \$5,341,008 | |
| Major Storms | \$4,899,996 | \$5,914,297 | 20.7% | \$4,400,004 | Greater Major Storms costs than planned |
| Business Support & Other | \$12,796,991 | \$11,192,111 | -12.5% | \$7,172,273 | Dollars shifted out of Business Support to other O&M areas |
| Project O&M | \$3,179,845 | \$2,878,491 | -9.5% | \$8,388,273 | |
| Lighting-Total | \$1,481,709 | \$1,581,669 | 6.7% | \$2,011,658 | |
| Insp/Maint Prog | \$9,453,164 | \$9,883,590 | 4.6% | \$11,200,969 | |
| Service Restoration | \$11,346,099 | \$11,831,548 | 4.3% | \$11,177,279 | |

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8.d. 4901:1-10-26 (B)(3)(d)(ii) and (iii) Distribution Maintenance Expenditures - Reliability Specific

| Budget Category | 2015 Budget | 2015 Actual | Budget Variance as percent | 2016 Budget | Explanation of variance if over 10% |
|------------------------|------------------------|------------------------|-------------------------------------------|--------------------|--------------------------------------------|
| Vegetation Mgt Total | \$10,774,220 | \$11,091,215 | 2.9% | \$12,694,870 | |
| Customer Service | \$8,613,733 | \$8,388,684 | -2.6% | \$7,477,819 | |

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9. 4901:1-10-26 (B)(3)(e) Average Remaining Depreciation Life Of Distribution And Transmission Facilities

| a. | b. | c. | d. | e. | f. | g. | h. |
|----------------------------------------------------|--------------------------------------|--------------------------------------------------------------------|---------------------------------------|---------------------------------------|-------------------------------------|---------------------------------------------------------------------|----------------------------------------------|
| Transmission or distribution ("T" or "D") | Asset Type | Asset's assigned FERC subaccount (account/sub account) | Total depreciable life of asset | Total depreciated life of asset | Total remaining life of asset | Percent of average remaining depreciation life of asset | Depreciation of how age was determined |
| D | Company Owned Outdoor Lighting | 3710/3712 | 15 | 15.00 | 0 | 0.00% | Case No. 12-1683-EL-AIR |
| D | Customer Transformer Install | 3682 | 45 | 31.00 | 14 | 31.11% | Case No. 12-1683-EL-AIR |
| D | Distribution Station Equipment | 3635 | 20 | 0.00 | 20 | 100.00% | Case No. 12-1683-EL-AIR |
| D | Leased Property on Customer Premises | 372 | 25 | 25.00 | 0 | 0.00% | Case No. 12-1683-EL-AIR |
| D | Line Transformers | 368/3681 | 42 | 18.00 | 24 | 57.14% | Case No. 12-1683-EL-AIR |
| D | Major Equipment | 3622 | 60 | 20.00 | 40 | 66.67% | Case No. 12-1683-EL-AIR |
| D | Meters - Utility of Future (Smart) | 3702 | 15 | 4.00 | 11 | 73.33% | Case No. 12-1683-EL-AIR |
| D | Meters / Leased Meters | 370/3701 | 19 | 19.00 | 0 | 0.00% | Case No. 12-1683-EL-AIR |

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9. 4901:1-10-26 (B)(3)(e) Average Remaining Depreciation Life Of Distribution And Transmission Facilities ... Continued ...

| a. | b. | c. | d. | e. | f. | g. | h. |
|----------------------------------------------------|-----------------------------------------------|--------------------------------------------------------------------|---------------------------------------|---------------------------------------|-------------------------------------|---------------------------------------------------------------------|----------------------------------------------|
| Transmission or distribution ("T" or "D") | Asset Type | Asset's assigned FERC subaccount (account/sub account) | Total depreciable life of asset | Total depreciated life of asset | Total remaining life of asset | Percent of average remaining depreciation life of asset | Depreciation of how age was determined |
| D | Overhead Conductors and Devices | 365 | 50 | 8.00 | 42 | 84.00% | Case No. 12-1683-EL-AIR |
| D | Poles, Towers and Fixtures | 364 | 50 | 17.00 | 33 | 66.00% | Case No. 12-1683-EL-AIR |
| D | Services - Multi Occupancy | 3693 | 0 | 0.00 | 0 | 0.00% | Case No. 12-1683-EL-AIR |
| D | Services - Overhead | 3692 | 43 | 18.00 | 25 | 58.14% | Case No. 12-1683-EL-AIR |
| D | Services - Underground | 3691 | 65 | 42.00 | 23 | 35.38% | Case No. 12-1683-EL-AIR |
| D | Station Equipment | 362 | 60 | 19.00 | 41 | 68.33% | Case No. 12-1683-EL-AIR |
| D | Street Lighting - Boulevard | 3732 | 45 | 12.00 | 33 | 73.33% | Case No. 12-1683-EL-AIR |
| D | Street Lighting - Customer Private Outdoor | 3733 | 30 | 14.00 | 16 | 53.33% | Case No. 12-1683-EL-AIR |

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9. 4901:1-10-26 (B)(3)(e) Average Remaining Depreciation Life Of Distribution And Transmission Facilities ... Continued ...

| a. | b. | c. | d. | e. | f. | g. | h. |
|----------------------------------------------------|-----------------------------------------------|--------------------------------------------------------------------|---------------------------------------|---------------------------------------|-------------------------------------|---------------------------------------------------------------------|----------------------------------------------|
| Transmission or distribution ("T" or "D") | Asset Type | Asset's assigned FERC subaccount (account/sub account) | Total depreciable life of asset | Total depreciated life of asset | Total remaining life of asset | Percent of average remaining depreciation life of asset | Depreciation of how age was determined |
| D | Street Lighting - Overhead | 3731 | 28 | 20.00 | 8 | 28.57% | Case No. 12-1683-EL-AIR |
| D | Structures and Improvements | 361 | 65 | 14.00 | 51 | 78.46% | Case No. 12-1683-EL-AIR |
| D | Underground Conduit | 366 | 65 | 19.00 | 46 | 70.77% | Case No. 12-1683-EL-AIR |
| D | Underground Conduit and Devices | 367 | 58 | 13.00 | 45 | 77.59% | Case No. 12-1683-EL-AIR |
| T | Overhead Conductors and Devices | 356 | 62 | 21.00 | 41 | 66.13% | Case No. 08-709-EL-AIR |
| T | Overhead Conductors and Devices - CD/CCD | 356 | 62 | 44.00 | 18 | 29.03% | Case No. 08-709-EL-AIR |
| T | Overhead Conductors and Devices - CGE - Ky | 356 | 62 | 26.00 | 36 | 58.06% | Case No. 08-709-EL-AIR |
| T | Poles and Fixtures | 355 | 55 | 15.00 | 40 | 72.73% | Case No. 08-709-EL-AIR |
| T | Poles and Fixtures - CD/CCD | 355 | 55 | 19.00 | 36 | 65.45% | Case No. 08-709-EL-AIR |

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9. 4901:1-10-26 (B)(3)(e) Average Remaining Depreciation Life Of Distribution And Transmission Facilities ... Continued ...

| a. | b. | c. | d. | e. | f. | g. | h. |
|----------------------------------------------------|----------------------------------------|--------------------------------------------------------------------|---------------------------------------|---------------------------------------|-------------------------------------|---------------------------------------------------------------------|----------------------------------------------|
| Transmission or distribution ("T" or "D") | Asset Type | Asset's assigned FERC subaccount (account/sub account) | Total depreciable life of asset | Total depreciated life of asset | Total remaining life of asset | Percent of average remaining depreciation life of asset | Depreciation of how age was determined |
| T | Poles and Fixtures - CGE - Ky | 355 | 55 | 18.00 | 37 | 67.27% | Case No. 08-709-EL-AIR |
| T | Station Equipment | 3530 | 53 | 10.00 | 43 | 81.13% | Case No. 08-709-EL-AIR |
| T | Station Equipment - Major Equipment | 3532 | 55 | 15.00 | 40 | 72.73% | Case No. 08-709-EL-AIR |
| T | Station Equipment - RTU | 3535 | 20 | 0.00 | 20 | 100.00% | Case No. 08-709-EL-AIR |
| T | Structures and Improvements | 352 | 60 | 9.00 | 51 | 85.00% | Case No. 08-709-EL-AIR |
| T | Structures and Improvements - CD/CCD | 352 | 60 | 22.00 | 38 | 63.33% | Case No. 08-709-EL-AIR |
| T | Structures and Improvements - CGE - Ky | 352 | 60 | 30.00 | 30 | 50.00% | Case No. 08-709-EL-AIR |
| T | Towers & Fixtures | 354 | 80 | 71.00 | 9 | 11.25% | Case No. 08-709-EL-AIR |
| T | Towers & Fixtures - CD/CCD | 354 | 80 | 83.00 | -3 | -3.75% | Case No. 08-709-EL-AIR |

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9. 4901:1-10-26 (B)(3)(e) Average Remaining Depreciation Life Of Distribution And Transmission Facilities ... Continued ...

| a. | b. | c. | d. | e. | f. | g. | h. |
|----------------------------------------------------|------------------------------------|--------------------------------------------------------------------|---------------------------------------|---------------------------------------|-------------------------------------|---------------------------------------------------------------------|----------------------------------------------|
| Transmission or distribution ("T" or "D") | Asset Type | Asset's assigned FERC subaccount (account/sub account) | Total depreciable life of asset | Total depreciated life of asset | Total remaining life of asset | Percent of average remaining depreciation life of asset | Depreciation of how age was determined |
| T | Towers & Fixtures - CGE - Ky | 354 | 80 | 51.00 | 29 | 36.25% | Case No. 08-709-EL-AIR |
| T | Underground Conduit | 357 | 65 | 36.00 | 29 | 44.62% | Case No. 08-709-EL-AIR |
| T | Underground Conduit and Devices | 358 | 45 | 12.00 | 33 | 73.33% | Case No. 08-709-EL-AIR |

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10. 4901:1-10-26 (B)(3)(f)(i) & (ii) Inspection, Maintenance, Repair And Replacement Distribution, Transmission And Substation Programs Summary Report

| a. | b. | c. | d. | e. |
|---------------------------------------------------------------------------------------------------------------|-------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------|-------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Program name | Program goals | Achieve ("Y" or "N") | Summary of findings |
| D | Capacitor Maintenance | Visually inspect 100%, Functionally inspect 100%, Either On-Site or Remotely. (2015) | Y | This program's purpose is to minimize the number of non-functional capacitors through routine field maintenance. |
| D | Capacitor Maintenance | Visually or Remotely inspect 100%, Functionally inspect 100%. (2014) | Y | This program's purpose is to minimize the number of non-functional capacitors through routine field maintenance. |
| D | Distribution Pole Groundline Inspection and Treatment | Inspect all distribution poles every 10 years and treat as needed. All Ohio distribution poles will be inspected within ten years | Y | Wood poles have an average life expectancy of approximately 30 years. By conducting a scheduled inspection and treatment program, the life of the pole can be extended and poles needing maintenance or replacement are identified. |

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**10. 4901:1-10-26 (B)(3)(f)(i) & (ii) Inspection, Maintenance, Repair And Replacement Distribution, Transmission And Substation
Programs Summary Report ... Continued ...**

| a. | b. | c. | d. | e. |
|---------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Program name | Program goals | Achieve ("Y" or "N") | Summary of findings |
| D | Distribution Pole Groundline Inspection and Treatment | Inspect all distribution poles every 10 years and treat as needed. All Ohio distribution poles will be inspected within ten years (2013) | Y | Wood poles have an average life expectancy of approximately 30 years. By conducting a scheduled inspection and treatment program, the life of the pole can be extended and poles needing maintenance or replacement are identified. |
| D | Distribution Pole Groundline Inspection and Treatment | Inspect all distribution poles every 10 years and treat as needed. All Ohio distribution poles will be inspected within ten years. (2010) | Y | Wood poles have an average life expectancy of approximately 30 years. By conducting a scheduled inspection and treatment program, the life of the pole can be extended and poles needing maintenance or replacement are identified. |

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**10. 4901:1-10-26 (B)(3)(f)(i) & (ii) Inspection, Maintenance, Repair And Replacement Distribution, Transmission And Substation
Programs Summary Report ... Continued ...**

| a. | b. | c. | d. | e. |
|---------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Program name | Program goals | Achieve ("Y" or "N") | Summary of findings |
| D | Distribution Pole Groundline Inspection and Treatment | Inspect all distribution poles every 10 years and treat as needed. All Ohio distribution poles will be inspected within ten years. (2011) | Y | Wood poles have an average life expectancy of approximately 30 years. By conducting a scheduled inspection and treatment program, the life of the pole can be extended and poles needing maintenance or replacement are identified. |
| D | Distribution Pole Groundline Inspection and Treatment | Inspect all distribution poles every 10 years and treat as needed. All Ohio distribution poles will be inspected within ten years. (2012) | Y | Wood poles have an average life expectancy of approximately 30 years. By conducting a scheduled inspection and treatment program, the life of the pole can be extended and poles needing maintenance or replacement are identified. |

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**10. 4901:1-10-26 (B)(3)(f)(i) & (ii) Inspection, Maintenance, Repair And Replacement Distribution, Transmission And Substation
Programs Summary Report ... Continued ...**

| a. | b. | c. | d. | e. |
|---------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Program name | Program goals | Achieve ("Y" or "N") | Summary of findings |
| D | Distribution Pole Groundline Inspection and Treatment | Inspect all distribution poles every 10 years and treat as needed. All Ohio distribution poles will be inspected within ten years. (2014) | Y | Wood poles have an average life expectancy of approximately 30 years. By conducting a scheduled inspection and treatment program, the life of the pole can be extended and poles needing maintenance or replacement are identified. |
| D | Distribution Vegetation Management | Achieve 4-year cycle for vegetation line clearing on distribution circuits. Complete an average of 25% of target circuit miles per year. (2012) | Y | The Goal is to help provide safe and reliable electric service by limiting contact between vegetation and power lines. |
| D | Distribution Vegetation Management | Achieve 4-year cycle for vegetation line clearing on distribution circuits. Complete an average of 25% of target circuit miles per year. (2014) | N | The Goal is to help provide safe and reliable electric service by limiting contact between vegetation and power lines. |

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**10. 4901:1-10-26 (B)(3)(f)(i) & (ii) Inspection, Maintenance, Repair And Replacement Distribution, Transmission And Substation
Programs Summary Report ... Continued ...**

| a. | b. | c. | d. | e. |
|---------------------------------------------------------------------------------------------------------------|-------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------|---------------------------------------------------------------------------------------------------------------------------------|
| Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Program name | Program goals | Achieve ("Y" or "N") | Summary of findings |
| D | Distribution Vegetation Management | Achieve 4-year cycle for vegetation line clearing on distribution circuits. Complete an average of 25% of target circuit miles per year. (2015) | Y | The Goal is to help provide safe and reliable electric service by limiting contact between vegetation and power lines. |
| D | Distribution Vegetation Management | Achieve 4-year cycle for vegetation line clearing on distribution circuits. Complete an average of 25% of target vegetation miles per year. (2013) | Y | The Goal is to help provide safe and reliable electric service by limiting contact between vegetation and power lines. |
| DS | Inspection of Distribution Substations | Inspect Distribution Substations Monthly (2014) | N | Substation inspections help find problems in advance of trouble that could cause an outage. |
| DS | Inspection of Distribution Substations | Inspect Distribution Substations Monthly (2013) | Y | Substation inspections help find problems in advance of trouble that could cause an outage. |
| DS | Inspection of Distribution Substations | Inspect Distribution Substations Monthly (2015) | Y | Substation inspections help find problems in advance of trouble that could cause an outage. |

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**10. 4901:1-10-26 (B)(3)(f)(i) & (ii) Inspection, Maintenance, Repair And Replacement Distribution, Transmission And Substation
Programs Summary Report ... Continued ...**

| a. | b. | c. | d. | e. |
|---------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------|-----------------------------------------------------|-------------------------|---------------------------------------------------------------------------------------------------|
| Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Program name | Program goals | Achieve ("Y" or "N") | Summary of findings |
| DS | Inspection of Distribution Substations | Inspect Distribution Substations Monthly. (2011) | Y | Substation inspections help find problems in advance of trouble that could cause an outage. |
| DS | Inspection of Distribution Substations | Inspect Distribution Substations Monthly. (2012) | Y | Substation inspections help find problems in advance of trouble that could cause an outage. |
| D | Inspection of Poles and Towers, Conductors and Pad mount Transformers | Inspect Distribution lines every 5 years (2010) | N | Line Inspections help find problems in advance of trouble that could cause an outage. |
| D | Inspection of Poles and Towers, Conductors and Pad mount Transformers | Inspect Distribution lines every 5 years (2013) | N | Line Inspections help find problems in advance of trouble that could cause an outage. |
| D | Inspection of Poles and Towers, Conductors and Pad mount Transformers | Inspect Distribution lines every 5 years (2015) | Y | Line Inspections help find problems in advance of trouble that could cause an outage. |

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Programs Summary Report ... Continued ...**

| a. | b. | c. | d. | e. |
|---------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------|-----------------------------------------------------|-------------------------|------------------------------------------------------------------------------------------------------|
| Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Program name | Program goals | Achieve ("Y" or "N") | Summary of findings |
| D | Inspection of Poles and Towers, Conductors and Pad mount Transformers | Inspect Distribution lines every 5 years. (2011) | N | Line Inspections help find problems in advance of trouble that could cause an outage. |
| D | Inspection of Poles and Towers, Conductors and Pad mount Transformers | Inspect Distribution lines every 5 years. (2012) | Y | Line Inspections help find problems in advance of trouble that could cause an outage. |
| D | Inspection of Poles and Towers, Conductors and Pad mount Transformers | Inspect Distribution lines every 5 years. (2014) | Y | Line Inspections help find problems in advance of trouble that could cause an outage. |
| D | Line Recloser Inspection | Inspect Line Reclosers Annually (2015) | Y | Inspect Line Reclosers to help find problems in advance of trouble that could cause an outage. |
| D | Line Recloser Inspection | Inspect Line Reclosers Annually. (2014) | Y | Inspect Line Reclosers to help find problems in advance of trouble that could cause an outage. |

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**10. 4901:1-10-26 (B)(3)(f)(i) & (ii) Inspection, Maintenance, Repair And Replacement Distribution, Transmission And Substation
Programs Summary Report ... Continued ...**

| a. | b. | c. | d. | e. |
|---------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------|-------------------------------------------------|-------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Program name | Program goals | Achieve ("Y" or "N") | Summary of findings |
| D | URD Cable Replacement | Complete budgeted cable replacements (2015) | Y | This program was developed to track the replacement costs of failed underground cables and to proactively replace cables that test poorly or that have corroded concentric neutral conductors. |
| D | URD Cable Replacement | Complete budgeted cable replacements. (2014) | Y | This program was developed to track the replacement costs of failed underground cables and to proactively replace cables that test poorly or that have corroded concentric neutral conductors. |
| T | Inspection of Poles and Towers, Conductors and Pad mount Transformers | Inspect Transmission lines each year (2015) | Y | Line Inspections help find problems in advance of trouble that could cause an out-age. |
| T | Inspection of Poles and Towers, Conductors and Pad mount Transformers | Inspect Transmission lines each year. (2014) | Y | Line Inspections help find problems in advance of trouble that could cause an out-age. |

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**10. 4901:1-10-26 (B)(3)(f)(i) & (ii) Inspection, Maintenance, Repair And Replacement Distribution, Transmission And Substation
Programs Summary Report ... Continued ...**

| a. | b. | c. | d. | e. |
|---------------------------------------------------------------------------------------------------------------|----------------------------------------------|-----------------------------------------------------|-------------------------|---------------------------------------------------------------------------------------------------|
| Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Program name | Program goals | Achieve ("Y" or "N") | Summary of findings |
| TS | Inspection of Transmission Substations | Inspect Transmission Substations Monthly (2013) | Y | Substation inspections help find problems in advance of trouble that could cause an outage. |
| TS | Inspection of Transmission Substations | Inspect Transmission Substations Monthly. (2011) | Y | Substation inspections help find problems in advance of trouble that could cause an outage. |
| TS | Inspection of Transmission Substations | Inspect Transmission Substations Monthly. (2012) | Y | Substation inspections help find problems in advance of trouble that could cause an outage. |
| TS | Inspection of Transmission Substations | Inspect Transmission Substations Monthly. (2014) | Y | Substation inspections help find problems in advance of trouble that could cause an outage. |
| TS | Inspection of Transmission Substations | Inspect Transmission Substations Monthly. (2015) | Y | Substation inspections help find problems in advance of trouble that could cause an outage. |

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**10. 4901:1-10-26 (B)(3)(f)(i) & (ii) Inspection, Maintenance, Repair And Replacement Distribution, Transmission And Substation
Programs Summary Report ... Continued ...**

| a. | b. | c. | d. | e. |
|---------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------|---------------------------------------------------------------------------------|-------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Program name | Program goals | Achieve ("Y" or "N") | Summary of findings |
| T | Transmission Pole Groundline Inspection and Treatment | Inspect all transmission poles every 10 years and treat as needed. (2013) | Y | Wood poles have an average life expectancy of approximately 30 years. By conducting a scheduled inspection and treatment program, the life of the pole can be extended and poles needing maintenance or replacement are identified. |
| T | Transmission Pole Groundline Inspection and Treatment | Inspect all transmission poles every 10 years and treat as needed. (2014) | Y | Wood poles have an average life expectancy of approximately 30 years. By conducting a scheduled inspection and treatment program, the life of the pole can be extended and poles needing maintenance or replacement are identified. |

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**10. 4901:1-10-26 (B)(3)(f)(i) & (ii) Inspection, Maintenance, Repair And Replacement Distribution, Transmission And Substation
Programs Summary Report ... Continued ...**

| a. | b. | c. | d. | e. |
|---------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Program name | Program goals | Achieve ("Y" or "N") | Summary of findings |
| T | Transmission Pole Groundline Inspection and Treatment | Inspect all transmission poles every 10 years and treat as needed. (2015) | Y | Wood poles have an average life expectancy of approximately 30 years. By conducting a scheduled inspection and treatment program, the life of the pole can be extended and poles needing maintenance or replacement are identified. |
| T | Transmission Vegetation Management | Achieve 6-year cycle for vegetation line clearing on transmission circuits. Complete an average of 16% of target circuit miles per year. (2011) | N | The Goal is to help provide safe and reliable electric service by limiting contact between vegetation and power lines. |
| T | Transmission Vegetation Management | Achieve 6-year cycle for vegetation line clearing on transmission circuits. Complete an average of 16% of target circuit miles per year. (2012) | Y | The Goal is to help provide safe and reliable electric service by limiting contact between vegetation and power lines. |

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**10. 4901:1-10-26 (B)(3)(f)(i) & (ii) Inspection, Maintenance, Repair And Replacement Distribution, Transmission And Substation
Programs Summary Report ... Continued ...**

| a. | b. | c. | d. | e. |
|---------------------------------------------------------------------------------------------------------------|---------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------|---------------------------------------------------------------------------------------------------------------------------------|
| Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Program name | Program goals | Achieve ("Y" or "N") | Summary of findings |
| T | Transmission Vegetation Management | Achieve 6-year cycle for vegetation line clearing on transmission circuits. Complete an average of 16% of target circuit miles per year. (2013) | Y | The Goal is to help provide safe and reliable electric service by limiting contact between vegetation and power lines. |
| T | Transmission Vegetation Management | Achieve 6-year cycle for vegetation line clearing on transmission circuits. Complete an average of 16% of target circuit miles per year. (2014) | Y | The Goal is to help provide safe and reliable electric service by limiting contact between vegetation and power lines. |
| T | Transmission Vegetation Management | Achieve 6-year cycle for vegetation line clearing on transmission circuits. Complete an average of 16% of target circuit miles per year. (2015) | Y | The Goal is to help provide safe and reliable electric service by limiting contact between vegetation and power lines. |

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10.a. 4901:1-10-26 (B)(3)(f)(i) If Response In Column "d" Of Report 10 Is "Yes"

| 1. | 2. | 3. | 4. | 5. |
|--------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------|-------------------------------------------|----------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------|
| Program name | Explanation of how goal were achieved | Description of extent of achievement | Quantitative description of goal in either numerical values or percentages | Quantitative description of actual performance in either numerical values or percentages |
| Capacitor Maintenance GOAL - Visually inspect 100%, Functionally inspect 100%, Either On-Site or Remotely. (2015) | Inspections of 100% of capacitor installations were completed in 2015. | 100% of capacitors were inspected in 2015 | There were 2,341 distribution cap installations in Ohio in 2015, and 2,341 were inspected in 2015. | Full visual and functional inspection of 2,341 capacitor installations were completed in 2015. |
| Capacitor Maintenance GOAL - Visually or Remotely inspect 100%, Functionally inspect 100%. (2014) | Inspections of 100% of capacitor installations were completed in 2014. | 100% of capacitors were inspected in 2014 | There were 2,228 distribution cap installations in Ohio in 2014, and 2,228 were inspected in 2014. | Full visual and functional inspection of 2,228 capacitor installations were completed in 2014. |

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10.a. 4901:1-10-26 (B)(3)(f)(i) If Response In Column "d" Of Report 10 Is "Yes" ... Continued ...

| 1. | 2. | 3. | 4. | 5. |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------|-----------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------|
| Program name | Explanation of how goal were achieved | Description of extent of achievement | Quantitative description of goal in either numerical values or percentages | Quantitative description of actual performance in either numerical values or percentages |
| <p>Distribution Pole Groundline Inspection and Treatment</p> <p>GOAL - Inspect all distribution poles every 10 years and treat as needed. All Ohio distribution poles will be inspected within ten years</p> | <p>24,291 distribution poles inspected in 2015.</p> | <p>Inspections complete for 2015 and for the 10 year cycle.</p> | <p>98.2% yearly goal of 10% of distribution poles achieved. 2015 is the final year of the 10 year distribution pole inspection cycle. Over 10 years, 100% of distribution poles have been inspected with some being inspected more than once. 276,092 distribution pole inspections have been performed. Duke Energy currently has 247,392 distribution poles.</p> | <p>98.2% of yearly goal of 10% of distribution poles achieved. 100% of 10 year cycle goal achieved.</p> |

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10.a. 4901:1-10-26 (B)(3)(f)(i) If Response In Column "d" Of Report 10 Is "Yes" ... Continued ...

| 1. | 2. | 3. | 4. | 5. |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------|----------------------------------------------------------------------------|------------------------------------------------------------------------------------------|
| Program name | Explanation of how goal were achieved | Description of extent of achievement | Quantitative description of goal in either numerical values or percentages | Quantitative description of actual performance in either numerical values or percentages |
| <p>Distribution Pole Groundline Inspection and Treatment</p> <p>GOAL - Inspect all distribution poles every 10 years and treat as needed. All Ohio distribution poles will be inspected within ten years (2013)</p> | <p>27,396 distribution poles inspected in 2013. That figure includes 646 poles carrying both transmission and distribution circuits.</p> | <p>101% of goal achieved</p> | <p>Inspections complete for 2013</p> | <p>101% of goal inspected</p> |
| <p>Distribution Pole Groundline Inspection and Treatment</p> <p>GOAL - Inspect all distribution poles every 10 years and treat as needed. All Ohio distribution poles will be inspected within ten years. (2010)</p> | <p>28,975 distribution poles inspected in 2010. That figure includes 603 poles carrying both transmission and distribution circuits.</p> | <p>109% of goal achieved</p> | <p>Inspections complete for 2010</p> | <p>109% of goal inspected</p> |

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10.a. 4901:1-10-26 (B)(3)(f)(i) If Response In Column "d" Of Report 10 Is "Yes" ... Continued ...

| 1. | 2. | 3. | 4. | 5. |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------|----------------------------------------------------------------------------|------------------------------------------------------------------------------------------|
| Program name | Explanation of how goal were achieved | Description of extent of achievement | Quantitative description of goal in either numerical values or percentages | Quantitative description of actual performance in either numerical values or percentages |
| <p>Distribution Pole Groundline Inspection and Treatment</p> <p>GOAL - Inspect all distribution poles every 10 years and treat as needed. All Ohio distribution poles will be inspected within ten years. (2011)</p> | <p>28,982 distribution poles inspected in 2011. That figure includes 2,508 poles carrying both transmission and distribution circuits.</p> | <p>109% of goal achieved</p> | <p>Inspections complete for 2011</p> | <p>109% of goal inspected</p> |
| <p>Distribution Pole Groundline Inspection and Treatment</p> <p>GOAL - Inspect all distribution poles every 10 years and treat as needed. All Ohio distribution poles will be inspected within ten years. (2012)</p> | <p>28,730 distribution poles inspected in 2012. That figure includes 800 poles carrying both transmission and distribution circuits.</p> | <p>109% of goal achieved</p> | <p>Inspections complete for 2012</p> | <p>109% of goal inspected</p> |

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10.a. 4901:1-10-26 (B)(3)(f)(i) If Response In Column "d" Of Report 10 Is "Yes" ... Continued ...

| 1. | 2. | 3. | 4. | 5. |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------|
| Program name | Explanation of how goal were achieved | Description of extent of achievement | Quantitative description of goal in either numerical values or percentages | Quantitative description of actual performance in either numerical values or percentages |
| <p>Distribution Pole Groundline Inspection and Treatment</p> <p>GOAL - Inspect all distribution poles every 10 years and treat as needed. All Ohio distribution poles will be inspected within ten years. (2014)</p> | <p>28,145 distribution poles inspected in 2014. That figure includes 339 poles carrying both transmission and distribution circuits.</p> | <p>107% of goal achieved</p> | <p>Inspections complete for 2014</p> | <p>107% of goal inspected</p> |
| <p>Distribution Vegetation Management</p> <p>GOAL - Achieve 4-year cycle for vegetation line clearing on distribution circuits. Complete an average of 25% of target circuit miles per year. (2012)</p> | <p>Distribution vegetation line clearing was completed for 2012 with 2,412.6 miles completed in 2012.</p> | <p>Full vegetation line clearing was completed on 2,412.6 circuit miles in 2012 toward the 4-year cycle goal.</p> | <p>Full vegetation line clearing was completed on 27.1% of the 8,890 distribution circuit miles in 2012 toward the 4-year cycle goal. Duke Energy Ohio started a new 4 year cycle for vegetation line clearing in 2010.</p> | <p>2,412.6 circuit miles of line were cleared in 2012, 108.5% of the average annual mileage target</p> |

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10.a. 4901:1-10-26 (B)(3)(f)(i) If Response In Column "d" Of Report 10 Is "Yes" ... Continued ...

| 1. | 2. | 3. | 4. | 5. |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Program name | Explanation of how goal were achieved | Description of extent of achievement | Quantitative description of goal in either numerical values or percentages | Quantitative description of actual performance in either numerical values or percentages |
| <p>Distribution Vegetation Management</p> <p>GOAL - Achieve 4-year cycle for vegetation line clearing on distribution circuits. Complete an average of 25% of target circuit miles per year. (2015)</p> | <p>Distribution vegetation line clearing was completed for 2015 with 1,988.51 miles completed in 2015.</p> | <p>Full vegetation line clearing was completed on 1,988.51 vegetation miles in 2015 toward the 4-year cycle goal.</p> | <p>Full vegetation line clearing was completed on 24.2% of the 8,231.51 distribution circuit miles in 2015 toward completing the 4-year cycle goal.</p> | <p>1,988.51 miles of line were cleared in 2015, 96.63% of the average annual mileage target, however, over the past 4 years we have completed 8518.6 miles of distribution circuit miles which is 103% of our goal</p> |

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10.a. 4901:1-10-26 (B)(3)(f)(i) If Response In Column "d" Of Report 10 Is "Yes" ... Continued ...

| 1. | 2. | 3. | 4. | 5. |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------|
| Program name | Explanation of how goal were achieved | Description of extent of achievement | Quantitative description of goal in either numerical values or percentages | Quantitative description of actual performance in either numerical values or percentages |
| <p>Distribution Vegetation Management</p> <p>GOAL - Achieve 4-year cycle for vegetation line clearing on distribution circuits. Complete an average of 25% of target vegetation miles per year. (2013)</p> | <p>Distribution vegetation line clearing was completed for 2013 with 2,108.41 miles completed in 2013.</p> | <p>Full vegetation line clearing was completed on 2,108.41 vegetation miles in 2013 toward the 4-year cycle goal.</p> | <p>Full vegetation line clearing was completed on 25.5% of the 8,263 distribution circuit miles in 2013 toward completing the 4-year cycle goal. Duke Energy Ohio has started a new 4 year cycle for vegetation line clearing in 2014.</p> | <p>2,108.41 miles of line were cleared in 2013, 102% of the average annual mileage target</p> |
| <p>Inspection of Distribution Substations</p> <p>GOAL - Inspect Distribution Substations Monthly (2013)</p> | <p>Completed monthly inspection of all distribution substations in 2013.</p> | <p>Monthly inspection of 226 distribution substations completed.</p> | <p>Completed 2,671 of 2,671 monthly distribution substation inspections with 2,660 inspections meeting the 40 day rule.</p> | <p>100% of monthly distribution substation inspections completed. The late inspections were due to storms.</p> |

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10.a. 4901:1-10-26 (B)(3)(f)(i) If Response In Column "d" Of Report 10 Is "Yes" ... Continued ...

| 1. | 2. | 3. | 4. | 5. |
|-------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Program name | Explanation of how goal were achieved | Description of extent of achievement | Quantitative description of goal in either numerical values or percentages | Quantitative description of actual performance in either numerical values or percentages |
| <p>Inspection of Distribution Substations</p> <p>GOAL - Inspect Distribution Substations Monthly (2015)</p> | <p>Completed monthly inspection of all distribution substations in 2015.</p> | <p>Monthly inspection of 224 distribution substations completed.</p> | <p>Completed 2,684 of 2,684 monthly distribution substation inspections with 2,684 inspections meeting the 40 day rule.</p> | <p>100% of monthly distribution substation inspections completed within the 40 day inspection time period. Please note - one substation, which is customer owned, was de-energized in October 2015 so this substation has 10 inspections for 2015.</p> |

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| 1. | 2. | 3. | 4. | 5. |
|-------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------|-----------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------|
| Program name | Explanation of how goal were achieved | Description of extent of achievement | Quantitative description of goal in either numerical values or percentages | Quantitative description of actual performance in either numerical values or percentages |
| Inspection of Distribution Substations GOAL - Inspect Distribution Substations Monthly. (2011) | Completed monthly inspection of all distribution substations in 2011. | Monthly inspection of 232 distribution substations completed. | Completed 2,757 of 2,757 monthly distribution substation inspections. | 100% of monthly distribution substation inspections completed. |
| Inspection of Distribution Substations GOAL - Inspect Distribution Substations Monthly. (2012) | Completed monthly inspection of all distribution substations in 2012. | Monthly inspection of 226 distribution substations completed. | Completed 2,706 of 2,706 monthly distribution substation inspections. | 100% of monthly distribution substation inspections completed. |
| Inspection of Poles and Towers, Conductors and Pad mount Transformers GOAL - Inspect Distribution lines every 5 years (2015) | During 2015, the distribution inspection program in Ohio was 110% complete for the 20% goal and 100% complete for the 5-year goal. | 147 distribution circuits were inspected. | 22% of distribution circuits inspected | 110% of 20% goal achieved. 100% of 5 year goal achieved. |

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| 1. | 2. | 3. | 4. | 5. |
|--------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------|----------------------------------------------------------------------------|------------------------------------------------------------------------------------------|
| Program name | Explanation of how goal were achieved | Description of extent of achievement | Quantitative description of goal in either numerical values or percentages | Quantitative description of actual performance in either numerical values or percentages |
| Inspection of Poles and Towers, Conductors and Pad mount Transformers GOAL - Inspect Distribution lines every 5 years. (2012) | During 2012, the distribution inspection program in Ohio was 100% complete for the 20% goal, and 100% complete for the 5-year goal. | 145 distribution circuits were inspected toward the 5-year cycle goal. | 20.4% of circuits inspected. | 100% of 20% goal achieved, 100% of 5-year goal achieved. |
| Inspection of Poles and Towers, Conductors and Pad mount Transformers GOAL - Inspect Distribution lines every 5 years. (2014) | During 2014, the distribution inspection program in Ohio was 124% complete for the 20% goal and 100% complete for the 5-year goal. | 168 distribution circuits were inspected. | 124% of circuits inspected in 2014 | 124% of 20% goal achieved. 100% of 5-year goal achieved. |
| Line Recloser Inspection GOAL - Inspect Line Reclosers Annually (2015) | Annual inspection of 1,439 line recloser installations was completed in 2015. | 1,439 line recloser installations were inspected in 2015. | Complete for 2015 | 100% inspected. |

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| 1. | 2. | 3. | 4. | 5. |
|----------------------------------------------------------------------------------|-------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------|
| Program name | Explanation of how goal were achieved | Description of extent of achievement | Quantitative description of goal in either numerical values or percentages | Quantitative description of actual performance in either numerical values or percentages |
| Line Recloser Inspection GOAL - Inspect Line Reclosers Annually. (2014) | Annual inspection of 1,096 line recloser installations was completed in 2014. | 1,096 line recloser installations were inspected in 2014. | Complete for 2014 | 100% inspected. |
| URD Cable Replacement GOAL - Complete budgeted cable replacements (2015) | During 2015, URD cable replacements continued as needed. | 116% of needed projects were scheduled. 122,300 feet of new, replacement URD cable was installed. | 116% of needed projects were scheduled. 122,300 feet of new, replacement URD cable was installed. | 116% of needed projects were scheduled. |
| URD Cable Replacement GOAL - Complete budgeted cable replacements. (2014) | During 2014, URD cable replacements continued as needed. | 100% of needed projects were scheduled. 96,068 feet of new, replacement URD cable was installed. | 100% of needed projects were scheduled. 96,068 feet of new, replacement URD cable was installed. | 100% of needed projects were scheduled. |

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| 1. | 2. | 3. | 4. | 5. |
|----------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------|--------------------------------------|----------------------------------------------------------------------------|------------------------------------------------------------------------------------------|
| Program name | Explanation of how goal were achieved | Description of extent of achievement | Quantitative description of goal in either numerical values or percentages | Quantitative description of actual performance in either numerical values or percentages |
| Inspection of Poles and Towers, Conductors and Pad mount Transformers GOAL - Inspect Transmission lines each year (2015) | All in-service transmission circuits were inspected in 2015. | Inspected 100% | Inspected all in-service transmission circuits needing inspection (2015) | 100% transmission line circuits were inspected |
| Inspection of Poles and Towers, Conductors and Pad mount Transformers GOAL - Inspect Transmission lines each year. (2014) | All in-service transmission circuits were inspected in 2014. | Inspected 100% | Inspected all in-service transmission circuits needing inspection | 100% transmission line circuits were inspected |

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10.a. 4901:1-10-26 (B)(3)(f)(i) If Response In Column "d" Of Report 10 Is "Yes" ... Continued ...

| 1. | 2. | 3. | 4. | 5. |
|-------------------------------------------------------------------------------------------------------|---------------------------------------------------------------|--------------------------------------------------------------|----------------------------------------------------------------------------|------------------------------------------------------------------------------------------|
| Program name | Explanation of how goal were achieved | Description of extent of achievement | Quantitative description of goal in either numerical values or percentages | Quantitative description of actual performance in either numerical values or percentages |
| Inspection of Transmission Substations GOAL - Inspect Transmission Substations Monthly (2013) | Completed monthly inspection of all transmission substations. | Monthly inspection of 14 transmission substations completed. | Completed 100% of monthly transmission substation inspections. | 100% of monthly transmission substation inspections completed. |
| Inspection of Transmission Substations GOAL - Inspect Transmission Substations Monthly. (2011) | Completed monthly inspection of all transmission substations. | Monthly inspection of 13 transmission substations completed. | Completed 100% of monthly transmission substation inspections. | 100% of monthly transmission substation inspections completed. |
| Inspection of Transmission Substations GOAL - Inspect Transmission Substations Monthly. (2012) | Completed monthly inspection of all transmission substations. | Monthly inspection of 14 transmission substations completed. | Completed 100% of monthly transmission substation inspections. | 100% of monthly transmission substation inspections completed. |

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10.a. 4901:1-10-26 (B)(3)(f)(i) If Response In Column "d" Of Report 10 Is "Yes" ... Continued ...

| 1. | 2. | 3. | 4. | 5. |
|-------------------------------------------------------------------------------------------------------|---------------------------------------------------------------|--------------------------------------------------------------|----------------------------------------------------------------------------|------------------------------------------------------------------------------------------|
| Program name | Explanation of how goal were achieved | Description of extent of achievement | Quantitative description of goal in either numerical values or percentages | Quantitative description of actual performance in either numerical values or percentages |
| Inspection of Transmission Substations GOAL - Inspect Transmission Substations Monthly. (2014) | Completed monthly inspection of all transmission substations. | Monthly inspection of 15 transmission substations completed. | Completed 100% of monthly transmission substation inspections. | 100% of monthly transmission substation inspections completed. |
| Inspection of Transmission Substations GOAL - Inspect Transmission Substations Monthly. (2015) | Completed monthly inspection of all transmission substations. | Monthly inspection of 15 transmission substations completed. | Completed 100% of monthly transmission substation inspections. | 100% of monthly transmission substation inspections completed. |

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10.a. 4901:1-10-26 (B)(3)(f)(i) If Response In Column "d" Of Report 10 Is "Yes" ... Continued ...

| 1. | 2. | 3. | 4. | 5. |
|------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Program name | Explanation of how goal were achieved | Description of extent of achievement | Quantitative description of goal in either numerical values or percentages | Quantitative description of actual performance in either numerical values or percentages |
| <p>Transmission Pole Groundline Inspection and Treatment</p> <p>GOAL - Inspect all transmission poles every 10 years and treat as needed. (2013)</p> | <p>During 2013, inspections continued on wood transmission poles.</p> | <p>During 2013, the Duke Ohio wood pole inspection program inspected both transmission poles and distribution poles at the same time.</p> | <p>The wood pole inspection program will complete all transmission poles within 10 years.</p> | <p>During 2013, 1,261 transmission-only poles were inspected. In addition, 646 poles carrying both transmission and distribution circuits were inspected.</p> |
| <p>Transmission Pole Groundline Inspection and Treatment</p> <p>GOAL - Inspect all transmission poles every 10 years and treat as needed. (2014)</p> | <p>During 2014, inspections continued on wood transmission poles.</p> | <p>During 2014, the Duke Ohio wood pole inspection program inspected both transmission poles and distribution poles at the same time.</p> | <p>The wood pole inspection program will complete all transmission poles within 10 years.</p> | <p>During 2014, 609 transmission-only poles were inspected. In addition, 339 poles carrying both transmission and distribution circuits were inspected.</p> |

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| 1. | 2. | 3. | 4. | 5. |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Program name | Explanation of how goal were achieved | Description of extent of achievement | Quantitative description of goal in either numerical values or percentages | Quantitative description of actual performance in either numerical values or percentages |
| <p>Transmission Pole Groundline Inspection and Treatment</p> <p>GOAL - Inspect all transmission poles every 10 years and treat as needed. (2015)</p> | <p>During 2015, inspections continued on wood transmission poles.</p> | <p>During 2015, the Duke Ohio wood pole inspection program inspected both transmission poles and distribution poles at the same time.</p> | <p>The wood pole inspection program has completed all transmission poles within the past 10 years.</p> | <p>During 2015, 724 transmission-only poles were inspected. In addition, 1,972 poles carrying both transmission and distribution circuits were inspected.</p> |
| <p>Transmission Vegetation Management</p> <p>GOAL - Achieve 6-year cycle for vegetation line clearing on transmission circuits. Complete an average of 16% of target circuit miles per year. (2012)</p> | <p>Transmission vegetation line clearing was completed for 2012 with 284.45 miles average annual mileage goal completed.</p> | <p>Full vegetation line clearing was completed on 284.45 circuit miles in 2012 toward the 6-year cycle goal.</p> | <p>1,578.8 total vegetation miles. Complete an average of 263 miles per year. 284.45 miles completed, including 7.37 miles carried over from 2011</p> | <p>284.45 circuit miles of line were cleared in 2012; 105% of the annual mileage target after accounting for the 7.37 carryover miles.</p> |

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10.a. 4901:1-10-26 (B)(3)(f)(i) If Response In Column "d" Of Report 10 Is "Yes" ... Continued ...

| 1. | 2. | 3. | 4. | 5. |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------|
| Program name | Explanation of how goal were achieved | Description of extent of achievement | Quantitative description of goal in either numerical values or percentages | Quantitative description of actual performance in either numerical values or percentages |
| <p>Transmission Vegetation Management</p> <p>GOAL - Achieve 6-year cycle for vegetation line clearing on transmission circuits. Complete an average of 16% of target circuit miles per year. (2013)</p> | <p>Transmission vegetation line clearing was completed for 2013 with 288.02 vegetation miles completed.</p> | <p>Full vegetation line clearing was completed on 288.02 miles in 2013 toward the 6-year cycle goal.</p> | <p>1,543.19 total vegetation miles. Goal = complete an average of 257.2 miles per year. 288.02 miles completed in 2013.</p> | <p>288.02 miles of line were cleared in 2013; 112% of the annual mileage target.</p> |
| <p>Transmission Vegetation Management</p> <p>GOAL - Achieve 6-year cycle for vegetation line clearing on transmission circuits. Complete an average of 16% of target circuit miles per year. (2014)</p> | <p>Transmission vegetation line clearing was completed for 2014 with 276.09 vegetation miles completed.</p> | <p>Full vegetation line clearing was completed on 276.09 miles in 2014 toward the 6-year cycle goal.</p> | <p>1609.17 total vegetation miles. Goal = complete an average of 268.2 miles per year. 276.09 miles completed in 2014.</p> | <p>276.09 miles of line were cleared in 2014; 103% of the annual mileage target.</p> |

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10.a. 4901:1-10-26 (B)(3)(f)(i) If Response In Column "d" Of Report 10 Is "Yes" ... Continued ...

| 1. | 2. | 3. | 4. | 5. |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Program name | Explanation of how goal were achieved | Description of extent of achievement | Quantitative description of goal in either numerical values or percentages | Quantitative description of actual performance in either numerical values or percentages |
| <p>Transmission Vegetation Management</p> <p>GOAL - Achieve 6-year cycle for vegetation line clearing on transmission circuits. Complete an average of 16% of target circuit miles per year. (2015)</p> | <p>Transmission vegetation line clearing was completed for 2015 with 243.22 vegetation miles completed.</p> | <p>Full vegetation line clearing was completed on 243.22 miles in 2015 toward the 6-year cycle goal.</p> | <p>1609.17 total vegetation miles. Goal = complete an average of 268.2 miles per year. 243.22 miles completed in 2015.</p> | <p>243.22 miles of line were cleared in 2015 which is 90.6% of the annual mileage target however, over the past 6 years we have completed 1622.01 miles of line clearing on transmission circuit miles which is 101% of our 6 year goal.</p> |

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10b. 4901:1-10-26 (B)(3)(f)(i) If Response In Column "D" Of Report 10 Is "No"

| 1. | 2. | 3. | 4. | 5. |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------|
| Program name | Cause(s) for not achieving goal(s) | Description of level of completion of goal | Quantitative description of goal in either numerical values or percentages | Quantitative description of level of completion of goal in either numerical values or percentages |
| <p>Distribution Vegetation Management</p> <p>GOAL - Achieve 4-year cycle for vegetation line clearing on distribution circuits. Complete an average of 25% of target circuit miles per year. (2014)</p> | <p>Distribution vegetation line clearing was completed for 2014 with 1,991.4 miles completed in 2014.</p> | <p>Full vegetation line clearing was completed on 1,991.4 vegetation miles in 2014 toward the 4-year cycle goal.</p> | <p>Full vegetation line clearing was completed on 24.2% of the 8,227.6 distribution circuit miles in 2014 toward completing the 4-year cycle goal.</p> | <p>1,991.4 miles of line were cleared in 2014, 96.82% of the average annual mileage target</p> |

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10b. 4901:1-10-26 (B)(3)(f)(i) If Response In Column "D" Of Report 10 Is "No"

| 1. | 2. | 3. | 4. | 5. |
|-------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Program name | Cause(s) for not achieving goal(s) | Description of level of completion of goal | Quantitative description of goal in either numerical values or percentages | Quantitative description of level of completion of goal in either numerical values or percentages |
| <p>Inspection of Distribution Substations</p> <p>GOAL - Inspect Distribution Substations Monthly (2014)</p> | <p>Completed monthly inspection of all distribution substations in 2014.</p> | <p>Monthly inspection of 223 distribution substations completed.</p> | <p>Completed 2,672 of 2,672 monthly distribution substation inspections with 2,671 inspections meeting the 40 day rule.</p> | <p>100% of monthly distribution substation inspections completed. One late inspection was due to scheduling error. One substation inspection is being counted as late, however, the substation hadn't yet been put in service (energized).</p> |

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| 1. | 2. | 3. | 4. | 5. |
|-------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------|--------------------------------------------------|----------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------|
| Program name | Cause(s) for not achieving goal(s) | Description of level of completion of goal | Quantitative description of goal in either numerical values or percentages | Quantitative description of level of completion of goal in either numerical values or percentages |
| Inspection of Poles and Towers, Conductors and Pad mount Transformers GOAL - Inspect Distribution lines every 5 years (2010) | During 2010, the distribution inspection program in Ohio was not completed due to a data entry error. | 138 of 141 distribution circuits were inspected. | 19.9% of circuits inspected. | 98% of goal achieved. |

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| 1. | 2. | 3. | 4. | 5. |
|--------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------|----------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Program name | Cause(s) for not achieving goal(s) | Description of level of completion of goal | Quantitative description of goal in either numerical values or percentages | Quantitative description of level of completion of goal in either numerical values or percentages |
| <p>Inspection of Poles and Towers, Conductors and Pad mount Transformers</p> <p>GOAL - Inspect Distribution lines every 5 years (2013)</p> | <p>During 2013, the distribution inspection program in Ohio was 96% complete for the 20% goal, and 100% complete for the 5-year goal.</p> | <p>130 distribution circuits were inspected toward the 5-year cycle goal.</p> | <p>96% of circuits inspected in 2013</p> | <p>96% of 20% goal achieved, 100% of 5-year goal achieved. 8 of the circuits inspected in 2013 were ended therefore the inspections did not count toward the yearly goal. These eight circuits were chosen incorrectly due to a data entry error.</p> |

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| 1. | 2. | 3. | 4. | 5. |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------|
| Program name | Cause(s) for not achieving goal(s) | Description of level of completion of goal | Quantitative description of goal in either numerical values or percentages | Quantitative description of level of completion of goal in either numerical values or percentages |
| <p>Inspection of Poles and Towers, Conductors and Pad mount Transformers</p> <p>GOAL - Inspect Distribution lines every 5 years. (2011)</p> | <p>During 2011, the distribution inspection program in Ohio was 85% complete for the 20% goal, but 100% complete for the 5-year goal.</p> | <p>119 distribution circuits were inspected.</p> | <p>17% of circuits inspected.</p> | <p>85% of 20% goal achieved, 100% of 5-year goal achieved.</p> |
| <p>Transmission Vegetation Management</p> <p>GOAL - Achieve 6-year cycle for vegetation line clearing on transmission circuits. Complete an average of 16% of target circuit miles per year. (2011)</p> | <p>Vegetation line clearing was completed for 2011 with 0 miles carryover from 2010 plus 255.63 miles average annual mileage goal completed.</p> | <p>Full vegetation line clearing was completed on 255.63 circuit miles in 2011 toward the 6-year cycle goal.</p> | <p>1,578.8 total vegetation miles. Complete an average of 263 miles per year. 255.63 miles completed. 7.37 miles carried over to 2012</p> | <p>255.63 circuit miles of line were cleared in 2011, 97% of the annual mileage target</p> |

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10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity

| 1. | 2. | 3. | 4. | 5. | 6. | 7. |
|-----------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------|---------------------------------------------------|------------------------------|----------------------------------------------------------------------------------------|---------------------------------|
| Program name | Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Program finding(s) causing remedial activity | Remedial activity performed | Actual completion date | Remedial activity yet to be performed | Estimated completion date |
| Capacitor Maintenance GOAL - Visually inspect 100%, Functionally inspect 100%, Either On-Site or Remotely. (2015) | D | As a result of 2015 capacitor inspections, 37 work orders were opened | 0 work orders remain open as of 3/14/2016 | 12/31/2015 | as of 3/14/2015 no work orders remain to be completed | 12/31/2015 |
| Capacitor Maintenance GOAL - Visually inspect 100%, Functionally inspect 100%, Either On-Site or Remotely. (2015) | D | Visual and functional inspection of 100% of capacitor units completed. (2015) | 2,341 of 2,341 capacitors inspected in 2015 | 12/31/2015 | 100% of capacitor units were inspected, no remaining work to be done for 2015 | 12/31/2015 |

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10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

| 1. | 2. | 3. | 4. | 5. | 6. | 7. |
|----------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------|------------------------------------------------|------------------------------|---------------------------------------------------------------------------------------------------|---------------------------------|
| Program name | Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Program finding(s) causing remedial activity | Remedial activity performed | Actual completion date | Remedial activity yet to be performed | Estimated completion date |
| Capacitor Maintenance GOAL - Visually or Remotely inspect 100%, Functionally inspect 100%. (2014) | D | As a result of 2014 capacitor inspections, 508 work orders were opened | No work orders remain open as of 12/31/2015 | 12/31/2015 | As of 12/31/2015 all follow up work orders from the 2014 inspections have been completed | 12/31/2015 |
| Capacitor Maintenance GOAL - Visually or Remotely inspect 100%, Functionally inspect 100%. (2014) | D | Visual and functional inspection of 100% of capacitor units completed. (2014) | 2228 of 2228 capacitors inspected in 2014 | 12/31/2014 | 100% of capacitor units were inspected, no remaining work to be done for 2014 | 12/31/2014 |

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10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

| 1. | 2. | 3. | 4. | 5. | 6. | 7. |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------|-------------------------------------------------------------------|------------------------------|---------------------------------------------------|---------------------------------|
| Program name | Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Program finding(s) causing remedial activity | Remedial activity performed | Actual completion date | Remedial activity yet to be performed | Estimated completion date |
| <p>Distribution Pole Groundline Inspection and Treatment</p> <p>GOAL - Inspect all distribution poles every 10 years and treat as needed. All Ohio distribution poles will be inspected within ten years</p> | D | As a result of 2015 wood pole inspections, 3,669 work orders were opened. | 1,036 of the 3,669 work orders are complete as of 3/1/2016. | | As of 3/1/2016, 2,633 work orders remain open. | 12/31/2015 |

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10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

| 1. | 2. | 3. | 4. | 5. | 6. | 7. |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------|---------------------------------------------|---------------------------------|
| Program name | Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Program finding(s) causing remedial activity | Remedial activity performed | Actual completion date | Remedial activity yet to be performed | Estimated completion date |
| <p>Distribution Pole Groundline Inspection and Treatment</p> <p>GOAL - Inspect all distribution poles every 10 years and treat as needed. All Ohio distribution poles will be inspected within ten years</p> | D | <p>During 2015, 9.82% of Duke Energy Ohio distribution wood poles received inspections. 100% of Duke Energy's Ohio distribution-only wood poles have been inspected over the past 10 year cycle.</p> | <p>During 2015, 24,291 distribution-only wood poles were inspected. This completes our 10 year cycle for a total of 276,092 wood poles inspected over 10 years. Duke Energy currently has 247,392 distribution-only wood poles and some were inspected more than</p> | 12/31/2015 | Complete for 2015 | 12/31/2015 |

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| 1. | 2. | 3. | 4. | 5. | 6. | 7. |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------|------------------------------------------------------------------|------------------------------|-----------------------------------------------|---------------------------------|
| Program name | Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Program finding(s) causing remedial activity | Remedial activity performed | Actual completion date | Remedial activity yet to be performed | Estimated completion date |
| Distribution Pole Groundline Inspection and Treatment GOAL - Inspect all distribution poles every 10 years and treat as needed. All Ohio distribution poles will be inspected within ten years (2013) | D | As a result of 2013 wood pole inspections, 3,547 work orders were opened. | 3,545 of the 3,547 work orders are complete as of 3/1/2016 | | As of 3/1/2016, 2 work orders remain open. | 12/31/2015 |

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| 1. | 2. | 3. | 4. | 5. | 6. | 7. |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------|--------------------------------|------------------------------|---------------------------------------------|---------------------------------|
| Program name | Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Program finding(s) causing remedial activity | Remedial activity performed | Actual completion date | Remedial activity yet to be performed | Estimated completion date |
| Distribution Pole Groundline Inspection and Treatment GOAL - Inspect all distribution poles every 10 years and treat as needed. All Ohio distribution poles will be inspected within ten years (2013) | D | During 2013, 101% of Duke Energy Ohio distribution wood poles received inspections. | Complete for 2013 | 12/31/2013 | Complete for 2013 | 12/31/2013 |

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10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

| 1. | 2. | 3. | 4. | 5. | 6. | 7. |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------|--------------------------------------------------------------------|------------------------------|--------------------------------------------------|---------------------------------|
| Program name | Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Program finding(s) causing remedial activity | Remedial activity performed | Actual completion date | Remedial activity yet to be performed | Estimated completion date |
| Distribution Pole Groundline Inspection and Treatment GOAL - Inspect all distribution poles every 10 years and treat as needed. All Ohio distribution poles will be inspected within ten years. (2010) | D | As a result of 2010 wood pole inspections, 1,477 work orders were opened. | 1,477 of the 1,477 work orders are complete as of 12/31/2015 | 12/31/2015 | As of 12/31/2015, no work orders remain open. | 06/30/2015 |

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10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

| 1. | 2. | 3. | 4. | 5. | 6. | 7. |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------|--------------------------------------------------------------------|------------------------------|--------------------------------------------------|---------------------------------|
| Program name | Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Program finding(s) causing remedial activity | Remedial activity performed | Actual completion date | Remedial activity yet to be performed | Estimated completion date |
| <p>Distribution Pole Groundline Inspection and Treatment</p> <p>GOAL - Inspect all distribution poles every 10 years and treat as needed. All Ohio distribution poles will be inspected within ten years. (2011)</p> | D | As a result of 2011 wood pole inspections, 2,983 work orders were opened. | 2,983 of the 2,983 work orders are complete as of 12/31/2015 | 12/31/2015 | As of 12/31/2015, no work orders remain open. | 12/31/2015 |

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| 1. | 2. | 3. | 4. | 5. | 6. | 7. |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|------------------------------------------------------------------|------------------------------|------------------------------------------------|---------------------------------|
| Program name | Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Program finding(s) causing remedial activity | Remedial activity performed | Actual completion date | Remedial activity yet to be performed | Estimated completion date |
| <p>Distribution Pole Groundline Inspection and Treatment</p> <p>GOAL - Inspect all distribution poles every 10 years and treat as needed. All Ohio distribution poles will be inspected within ten years. (2012)</p> | D | As a result of 2012 wood pole inspections,4,577 work orders were opened. | 4,577 of the 4,577 work orders are complete as of 3/1/2016 | 12/31/2015 | As of 3/1/2016, no work orders remain open. | 12/31/2015 |

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10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

| 1. | 2. | 3. | 4. | 5. | 6. | 7. |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------|------------------------------------------------------------------|------------------------------|------------------------------------------------|---------------------------------|
| Program name | Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Program finding(s) causing remedial activity | Remedial activity performed | Actual completion date | Remedial activity yet to be performed | Estimated completion date |
| <p>Distribution Pole Groundline Inspection and Treatment</p> <p>GOAL - Inspect all distribution poles every 10 years and treat as needed. All Ohio distribution poles will be inspected within ten years. (2014)</p> | D | As a result of 2014 wood pole inspections, 3,853 work orders were opened. | 3,794 of the 3,853 work orders are complete as of 3/1/2016 | | As of 3/1/2016, 59 work orders remain open. | 12/31/2015 |

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10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

| 1. | 2. | 3. | 4. | 5. | 6. | 7. |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------|--------------------------------|------------------------------|---------------------------------------------|---------------------------------|
| Program name | Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Program finding(s) causing remedial activity | Remedial activity performed | Actual completion date | Remedial activity yet to be performed | Estimated completion date |
| Distribution Pole Groundline Inspection and Treatment GOAL - Inspect all distribution poles every 10 years and treat as needed. All Ohio distribution poles will be inspected within ten years. (2014) | D | During 2014, 10.59% of Duke Energy Ohio distribution wood poles received inspections. | Complete for 2014 | 12/31/2014 | Complete for 2014 | 12/31/2014 |

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| 1. | 2. | 3. | 4. | 5. | 6. | 7. |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------|--------------------------------|------------------------------|---------------------------------------------|---------------------------------|
| Program name | Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Program finding(s) causing remedial activity | Remedial activity performed | Actual completion date | Remedial activity yet to be performed | Estimated completion date |
| Distribution Vegetation Management GOAL - Achieve 4-year cycle for vegetation line clearing on distribution circuits. Complete an average of 25% of target circuit miles per year. (2012) | D | Total line clearing maintenance was completed on 2,412.6 distribution circuit miles in 2012. | Complete for 2012 | 12/31/2012 | Complete for 2012. | 12/31/2012 |

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| 1. | 2. | 3. | 4. | 5. | 6. | 7. |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------|--------------------------------|------------------------------|---------------------------------------------|---------------------------------|
| Program name | Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Program finding(s) causing remedial activity | Remedial activity performed | Actual completion date | Remedial activity yet to be performed | Estimated completion date |
| Distribution Vegetation Management GOAL - Achieve 4-year cycle for vegetation line clearing on distribution circuits. Complete an average of 25% of target circuit miles per year. (2014) | D | Total line clearing maintenance was completed on 1,991.4 distribution circuit miles in 2014. | Complete for 2014 | 12/31/2014 | Complete for 2014 | 12/31/2014 |

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| 1. | 2. | 3. | 4. | 5. | 6. | 7. |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------|------------------------------|---------------------------------------------|---------------------------------|
| Program name | Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Program finding(s) causing remedial activity | Remedial activity performed | Actual completion date | Remedial activity yet to be performed | Estimated completion date |
| Distribution Vegetation Management GOAL - Achieve 4-year cycle for vegetation line clearing on distribution circuits. Complete an average of 25% of target circuit miles per year. (2015) | D | Total line clearing maintenance was completed on 1,988.51 distribution circuit miles in 2015. | 1,988.51 miles of distribtuion line vegetation were cleared in 2015. | 12/31/2015 | Complete for 2015 | 12/31/2015 |

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| 1. | 2. | 3. | 4. | 5. | 6. | 7. |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------|---------------------------------------------------------------|------------------------------|--------------------------------------------------------------------------|---------------------------------|
| Program name | Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Program finding(s) causing remedial activity | Remedial activity performed | Actual completion date | Remedial activity yet to be performed | Estimated completion date |
| Distribution Vegetation Management GOAL - Achieve 4-year cycle for vegetation line clearing on distribution circuits. Complete an average of 25% of target vegetation miles per year. (2013) | D | Total line clearing maintenance was completed on 2,108.41 distribution circuit miles in 2013. | Complete for 2013 | 12/31/2013 | Complete for 2013 | 12/31/2013 |
| Inspection of Distribution Substations GOAL - Inspect Distribution Substations Monthly (2014) | DS | As a result of 2014 substation inspections, 1,609 work orders were opened | 58 additional follow-up work orders were closed in 2015 | | As of 2/19/2015, 16 of the 2014 follow-up work orders remain open. | 12/31/2015 |

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10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

| 1. | 2. | 3. | 4. | 5. | 6. | 7. |
|---------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------|------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------|
| Program name | Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Program finding(s) causing remedial activity | Remedial activity performed | Actual completion date | Remedial activity yet to be performed | Estimated completion date |
| Inspection of Distribution Substations GOAL - Inspect Distribution Substations Monthly (2014) | DS | Monthly inspection of 223 distribution substations completed. (2014) | Completed 2,672 of 2,672 monthly distribution substation inspections. Complete for 2014 | 12/31/2014 | All inspections were completed in 2014, however one was completed outside the 40 day interval prior to the implementation of our new Inspections Tracking Program | 12/31/2014 |
| Inspection of Distribution Substations GOAL - Inspect Distribution Substations Monthly (2014) | DS | Monthly inspection of 224 distribution substations completed. (2015) | Completed 2,684 of 2,684 monthly distribution substation inspections. Complete for 2015 | 12/31/2015 | Complete for 2015. Please note - one substation, which is customer owned, was de-energized in October 2015 so this substation has 10 inspections for 2015. | 12/31/2015 |

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10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

| 1. | 2. | 3. | 4. | 5. | 6. | 7. |
|---------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------|------------------------------|---------------------------------------------------------------------------------------------------------------------------------------|---------------------------------|
| Program name | Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Program finding(s) causing remedial activity | Remedial activity performed | Actual completion date | Remedial activity yet to be performed | Estimated completion date |
| Inspection of Distribution Substations GOAL - Inspect Distribution Substations Monthly (2013) | DS | As a result of 2013 substation inspections, 1,525 work orders were opened | 1373 additional follow-up work orders were closed in 2015 from the 2013 inspections | | As of 2/19/2016, 8 of the 2013 follow-up work orders remain open. | 12/31/2015 |
| Inspection of Distribution Substations GOAL - Inspect Distribution Substations Monthly (2013) | DS | Monthly inspection of 229 distribution substations completed. (2013) | Completed 2,671 of 2,671 monthly distribution substation inspections. Complete for 2013 | 12/31/2013 | All inspections were completed in 2013, however some were performed outside the 40 day inspection period due to storms | 12/31/2013 |

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10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

| 1. | 2. | 3. | 4. | 5. | 6. | 7. |
|----------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------|------------------------------|----------------------------------------------------------------------------------------------------|---------------------------------|
| Program name | Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Program finding(s) causing remedial activity | Remedial activity performed | Actual completion date | Remedial activity yet to be performed | Estimated completion date |
| Inspection of Distribution Substations GOAL - Inspect Distribution Substations Monthly (2015) | DS | As a result of 2015 substation inspections, 1,680 work orders were opened | 1,481 follow-up work orders were closed in 2015 | | As of 2/19/2016, 199 of the 1,680 2015 follow-up work orders remain open. | 12/31/2015 |
| Inspection of Distribution Substations GOAL - Inspect Distribution Substations Monthly. (2011) | DS | As a result of 2011 substation inspections, 1,261 work orders were opened | All follow-up work orders from the 2011 substation inspections were closed in 2015 | 12/31/2015 | None of the 1,163 follow-up work orders from 2011 inspections remain open as of 2/19/2016 | 12/31/2015 |

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10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

| 1. | 2. | 3. | 4. | 5. | 6. | 7. |
|----------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------|------------------------------|----------------------------------------------------------------------------------------------------|---------------------------------|
| Program name | Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Program finding(s) causing remedial activity | Remedial activity performed | Actual completion date | Remedial activity yet to be performed | Estimated completion date |
| Inspection of Distribution Substations GOAL - Inspect Distribution Substations Monthly. (2012) | DS | As a result of 2012 substation inspections, 1,159 work orders were opened | All follow-up work orders from the 2012 substation inspections were closed in 2015 | 12/31/2015 | None of the 1,003 follow-up work orders from 2012 inspections remain open as of 2/19/2016 | 12/31/2015 |
| Inspection of Poles and Towers, Conductors and Pad mount Transformers GOAL - Inspect Distribution lines every 5 years (2010) | D | As a result of 2010 distribution circuit inspections, 1,305 work orders were opened | 1,305 of the 1,305 work orders are complete as of 3/20/2016. | 12/31/2015 | As of 3/20/2016, no work orders remain open. | 12/31/2015 |

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10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

| 1. | 2. | 3. | 4. | 5. | 6. | 7. |
|----------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------|-----------------------------------------------------------------------|------------------------------|------------------------------------------------------------------------|---------------------------------|
| Program name | Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Program finding(s) causing remedial activity | Remedial activity performed | Actual completion date | Remedial activity yet to be performed | Estimated completion date |
| Inspection of Poles and Towers, Conductors and Pad mount Transformers GOAL - Inspect Distribution lines every 5 years (2013) | D | 130 distribution circuits were inspected, including make-up inspections. (2013) | 19.1% of total circuits or 96% of annual goal complete for 2013 | 12/31/2014 | 96% Complete for 2013. Additional inspections performed in 2014. | 12/31/2014 |
| Inspection of Poles and Towers, Conductors and Pad mount Transformers GOAL - Inspect Distribution lines every 5 years (2013) | D | All circuits of the 5-year cycle circuits inspected in 2013 | Complete for 2013 | 12/31/2013 | Complete for 2013 | 12/31/2013 |

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10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

| 1. | 2. | 3. | 4. | 5. | 6. | 7. |
|----------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------|------------------------------|-------------------------------------------------|---------------------------------|
| Program name | Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Program finding(s) causing remedial activity | Remedial activity performed | Actual completion date | Remedial activity yet to be performed | Estimated completion date |
| Inspection of Poles and Towers, Conductors and Pad mount Transformers GOAL - Inspect Distribution lines every 5 years (2013) | D | As a result of 2013 distribution circuit inspections, 6,347 work orders were opened. | 6,347 of the 6,347 work orders are complete as of 3/20/2016. | 12/31/2015 | As of 3/20/2016, no work orders remain open. | 12/31/2015 |
| Inspection of Poles and Towers, Conductors and Pad mount Transformers GOAL - Inspect Distribution lines every 5 years (2015) | D | 147 distribution circuits were inspected of 668 inspectable distribution circuits. (2015) | 22.0% of inspectable circuits inspected or 110% of annual goal complete for 2015 | 12/31/2015 | 110% Complete for 2015. | 12/31/2015 |

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10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

| 1. | 2. | 3. | 4. | 5. | 6. | 7. |
|----------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------|------------------------------|----------------------------------------------------|---------------------------------|
| Program name | Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Program finding(s) causing remedial activity | Remedial activity performed | Actual completion date | Remedial activity yet to be performed | Estimated completion date |
| Inspection of Poles and Towers, Conductors and Pad mount Transformers GOAL - Inspect Distribution lines every 5 years (2015) | D | All circuits of the 5-year cycle distribution circuits inspected in 2015 | All circuits of the 5-year cycle distribution circuits inspected in 2015 | 12/31/2015 | Complete for 2015 | 12/31/2015 |
| Inspection of Poles and Towers, Conductors and Pad mount Transformers GOAL - Inspect Distribution lines every 5 years (2015) | D | As a result of 2015 distribution circuit inspections, 5,349 work orders were opened. | 3,438 of the 5,349 work orders are complete as of 3/21/2016 | | As of 3/21/2016, 1,911 work orders remain open. | 12/31/2016 |

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10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

| 1. | 2. | 3. | 4. | 5. | 6. | 7. |
|-----------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------|--------------------------------------------------------------------|------------------------------|-------------------------------------------------|---------------------------------|
| Program name | Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Program finding(s) causing remedial activity | Remedial activity performed | Actual completion date | Remedial activity yet to be performed | Estimated completion date |
| Inspection of Poles and Towers, Conductors and Pad mount Transformers GOAL - Inspect Distribution lines every 5 years. (2011) | D | 119 distribution circuits were inspected. (2011) | 17% of total circuits or 85% of goal complete for 2011 | 03/26/2012 | Completed for 2011 | 12/31/2011 |
| Inspection of Poles and Towers, Conductors and Pad mount Transformers GOAL - Inspect Distribution lines every 5 years. (2011) | D | As a result of 2011 distribution circuit inspections, 2,224 work orders were opened. | 2,224 of the 2,224 work orders are complete as of 3/20/2016. | 12/31/2015 | As of 3/20/2016, no work orders remain open. | 12/31/2015 |

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10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

| 1. | 2. | 3. | 4. | 5. | 6. | 7. |
|-----------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------|------------------------------|-------------------------------------------------------------------------|---------------------------------|
| Program name | Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Program finding(s) causing remedial activity | Remedial activity performed | Actual completion date | Remedial activity yet to be performed | Estimated completion date |
| Inspection of Poles and Towers, Conductors and Pad mount Transformers GOAL - Inspect Distribution lines every 5 years. (2012) | D | As a result of 2012 distribution circuit inspections, 9,826 work orders were opened. | 9,826 of the 9,826 work orders are complete as of 3/20/2016. | 12/31/2015 | As of 3/20/2016, no work orders remain open. | 12/31/2015 |
| Inspection of Poles and Towers, Conductors and Pad mount Transformers GOAL - Inspect Distribution lines every 5 years. (2014) | D | 168 distribution circuits were inspected, including make-up inspections from 2013. (2014) | 24.8% of total circuits or 124% of annual goal complete for 2013 | 12/31/2014 | 124% Complete for 2014. Additional inspections performed in 2014. | 12/31/2014 |

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10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

| 1. | 2. | 3. | 4. | 5. | 6. | 7. |
|-----------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------|-------------------------------------------------------------------|------------------------------|-----------------------------------------------|---------------------------------|
| Program name | Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Program finding(s) causing remedial activity | Remedial activity performed | Actual completion date | Remedial activity yet to be performed | Estimated completion date |
| Inspection of Poles and Towers, Conductors and Pad mount Transformers GOAL - Inspect Distribution lines every 5 years. (2014) | D | All circuits of the 5-year cycle distribution circuits inspected in 2014 | Complete for 2014 | 12/31/2014 | Complete for 2014 | 12/31/2014 |
| Inspection of Poles and Towers, Conductors and Pad mount Transformers GOAL - Inspect Distribution lines every 5 years. (2014) | D | As a result of 2014 distribution circuit inspections, 5,896 work orders were opened. | 5,892 of the 5,896 work orders are complete as of 3/30/2016 | | As of 3/30/2016, 4 work orders remain open | 12/31/2015 |

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10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

| 1. | 2. | 3. | 4. | 5. | 6. | 7. |
|-------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------|-------------------------------------------------------------|------------------------------|---------------------------------------------|---------------------------------|
| Program name | Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Program finding(s) causing remedial activity | Remedial activity performed | Actual completion date | Remedial activity yet to be performed | Estimated completion date |
| Inspection of Poles and Towers, Conductors and Pad mount Transformers GOAL - Inspect Transmission lines each year (2015) | T | Inspected 100% of transmission line goal. (2015) | All transmission line circuits were inspected in 2015 | 12/31/2015 | Complete for 2015 | 12/31/2015 |
| Inspection of Poles and Towers, Conductors and Pad mount Transformers GOAL - Inspect Transmission lines each year. (2014) | T | Inspected 100% of transmission line goal. (2014) | Complete for 2014 | 12/31/2014 | Complete for 2014 | 12/31/2014 |

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10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

| 1. | 2. | 3. | 4. | 5. | 6. | 7. |
|----------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------|------------------------------|---------------------------------------------|---------------------------------|
| Program name | Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Program finding(s) causing remedial activity | Remedial activity performed | Actual completion date | Remedial activity yet to be performed | Estimated completion date |
| Inspection of Transmission Substations GOAL - Inspect Transmission Substations Monthly (2013) | TS | Monthly inspection of 14 transmission substations completed. (2013) | Completed 168 of 168 monthly transmission substation inspections. Complete for 2013. | 12/31/2013 | Complete for 2013 | 12/31/2013 |
| Inspection of Transmission Substations GOAL - Inspect Transmission Substations Monthly. (2011) | TS | Monthly inspection of 13 transmission substations completed in 2011 | Complete for 2011 | 12/31/2011 | Complete for 2011 | 12/31/2011 |

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10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

| 1. | 2. | 3. | 4. | 5. | 6. | 7. |
|----------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------|------------------------------|---------------------------------------------|---------------------------------|
| Program name | Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Program finding(s) causing remedial activity | Remedial activity performed | Actual completion date | Remedial activity yet to be performed | Estimated completion date |
| Inspection of Transmission Substations GOAL - Inspect Transmission Substations Monthly. (2012) | TS | Monthly inspection of 14 transmission substations completed. | Complete for 2012 | 12/31/2012 | Complete for 2012 | 12/31/2012 |
| Inspection of Transmission Substations GOAL - Inspect Transmission Substations Monthly. (2014) | TS | Monthly inspection of 15 transmission substations completed. (2014) | Completed 177 of 177 monthly transmission substation inspections. Complete for 2014. | 12/31/2014 | Complete for 2014 | 12/31/2014 |

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10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

| 1. | 2. | 3. | 4. | 5. | 6. | 7. |
|----------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------|------------------------------|-------------------------------------------------|---------------------------------|
| Program name | Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Program finding(s) causing remedial activity | Remedial activity performed | Actual completion date | Remedial activity yet to be performed | Estimated completion date |
| Inspection of Transmission Substations GOAL - Inspect Transmission Substations Monthly. (2015) | TS | Monthly inspection of 15 transmission substations completed. (2015) | Completed 180 of 180 monthly transmission substation inspections. Complete for 2015. | 12/31/2015 | Complete for 2015 | 12/31/2015 |
| Line Recloser Inspection GOAL - Inspect Line Reclosers Annually (2015) | D | As a result of 2015 line recloser inspections, 1 work order was opened | all work orders are complete as of 31 December 2015 | 12/31/2015 | As of 12/31/2015, 0 work orders remain open. | 12/31/2015 |

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10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

| 1. | 2. | 3. | 4. | 5. | 6. | 7. |
|-----------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------|------------------------------------------------------------------|------------------------------|-----------------------------------------------------------|---------------------------------|
| Program name | Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Program finding(s) causing remedial activity | Remedial activity performed | Actual completion date | Remedial activity yet to be performed | Estimated completion date |
| Line Recloser Inspection GOAL - Inspect Line Reclosers Annually (2015) | D | During 2015,annual inspections of 1,439 line recloser installations were completed | 100% of line reclosers were inspected in 2015. | 12/31/2015 | 0% of line reclosers remain to be inspected in 2015 | 12/31/2015 |
| Line Recloser Inspection GOAL - Inspect Line Reclosers Annually. (2014) | D | As a result of 2014 line recloser inspections, 8 work orders were opened | 8 of the 8 work orders are complete as of 31 December 2014 | 12/31/2014 | As of 12/31/2014, 0 work orders remain open. | 12/31/2014 |
| Line Recloser Inspection GOAL - Inspect Line Reclosers Annually. (2014) | D | During 2014,annual inspection of 1,096 line recloser installations was completed | 87% of line reclosers were inspected in 2014. | 12/31/2015 | 100% of line reclosers were inspected in 2015 | 12/31/2015 |

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10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

| 1. | 2. | 3. | 4. | 5. | 6. | 7. |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------|--------------------------------|------------------------------|---------------------------------------------|---------------------------------|
| Program name | Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Program finding(s) causing remedial activity | Remedial activity performed | Actual completion date | Remedial activity yet to be performed | Estimated completion date |
| Transmission Pole Groundline Inspection and Treatment GOAL - Inspect all transmission poles every 10 years and treat as needed. (2013) | T | During 2013, inspections continued on wood transmission poles. | Complete for 2013 | 12/31/2013 | Complete for 2013 | 12/31/2013 |
| Transmission Pole Groundline Inspection and Treatment GOAL - Inspect all transmission poles every 10 years and treat as needed. (2014) | T | During 2014, inspections continued on wood transmission poles. | Complete for 2014 | 12/31/2014 | Complete for 2014 | 12/31/2014 |

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10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

| 1. | 2. | 3. | 4. | 5. | 6. | 7. |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------|--------------------------------|------------------------------|---------------------------------------------|---------------------------------|
| Program name | Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Program finding(s) causing remedial activity | Remedial activity performed | Actual completion date | Remedial activity yet to be performed | Estimated completion date |
| Transmission Pole Groundline Inspection and Treatment GOAL - Inspect all transmission poles every 10 years and treat as needed. (2015) | T | During 2015, inspections continued on wood transmission poles. | Complete for 2015 | 12/31/2015 | Complete for 2015 | 12/31/2015 |

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10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

| 1. | 2. | 3. | 4. | 5. | 6. | 7. |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------|------------------------------|---------------------------------------------|---------------------------------|
| Program name | Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Program finding(s) causing remedial activity | Remedial activity performed | Actual completion date | Remedial activity yet to be performed | Estimated completion date |
| Transmission Vegetation Management GOAL - Achieve 6-year cycle for vegetation line clearing on transmission circuits. Complete an average of 16% of target circuit miles per year. (2011) | T | Total line clearing maintenance was completed on 255.63 transmission circuit miles in 2011. | 255.63 miles average annual mileage goal completed in 2011. | 03/16/2012 | 7.37 miles carried over to 2012 | 12/31/2011 |

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10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

| 1. | 2. | 3. | 4. | 5. | 6. | 7. |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------|--------------------------------|------------------------------|---------------------------------------------|---------------------------------|
| Program name | Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Program finding(s) causing remedial activity | Remedial activity performed | Actual completion date | Remedial activity yet to be performed | Estimated completion date |
| Transmission Vegetation Management GOAL - Achieve 6-year cycle for vegetation line clearing on transmission circuits. Complete an average of 16% of target circuit miles per year. (2012) | T | Total line clearing maintenance was completed on 284.45 transmission circuit miles in 2012. | Complete for 2012 | 12/31/2012 | Complete for 2012. | 12/31/2012 |

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10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

| 1. | 2. | 3. | 4. | 5. | 6. | 7. |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------|------------------------------|---------------------------------------------|---------------------------------|
| Program name | Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Program finding(s) causing remedial activity | Remedial activity performed | Actual completion date | Remedial activity yet to be performed | Estimated completion date |
| Transmission Vegetation Management GOAL - Achieve 6-year cycle for vegetation line clearing on transmission circuits. Complete an average of 16% of target circuit miles per year. (2013) | T | Total line clearing maintenance was completed on 288.02 transmission circuit miles in 2013. | 288.02 miles average annual mileage goal completed in 2013. | 12/31/2013 | Complete for 2013 | 12/31/2013 |

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10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

| 1. | 2. | 3. | 4. | 5. | 6. | 7. |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------|------------------------------|---------------------------------------------|---------------------------------|
| Program name | Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Program finding(s) causing remedial activity | Remedial activity performed | Actual completion date | Remedial activity yet to be performed | Estimated completion date |
| Transmission Vegetation Management GOAL - Achieve 6-year cycle for vegetation line clearing on transmission circuits. Complete an average of 16% of target circuit miles per year. (2014) | T | Total line clearing maintenance was completed on 276.09 transmission circuit miles in 2014. | 276.09 miles average annual mileage goal completed in 2014. | 12/31/2014 | Complete for 2014 | 12/31/2014 |

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10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

| 1. | 2. | 3. | 4. | 5. | 6. | 7. |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------|------------------------------|---------------------------------------------|---------------------------------|
| Program name | Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Program finding(s) causing remedial activity | Remedial activity performed | Actual completion date | Remedial activity yet to be performed | Estimated completion date |
| Transmission Vegetation Management GOAL - Achieve 6-year cycle for vegetation line clearing on transmission circuits. Complete an average of 16% of target circuit miles per year. (2015) | T | Total line clearing maintenance was completed on 243.22 transmission circuit miles in 2015. | 243.22 miles of transmission line vegetation were cleared in 2015. | 12/31/2015 | Complete for 2015 | 12/31/2015 |
| URD Cable Replacement GOAL - Complete budgeted cable replacements (2015) | D | 116% of needed projects were scheduled. 122,300 feet of new, replacement URD cable was installed. (2015) | Complete for 2015 | 12/31/2015 | Complete for 2015 | 12/31/2015 |

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10.c. 4901:1-10-26 (B)(3)(f)(iii) Remedial Activity ... Continued ...

| 1. | 2. | 3. | 4. | 5. | 6. | 7. |
|-------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------|--------------------------------|------------------------------|---------------------------------------------|---------------------------------|
| Program name | Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Program finding(s) causing remedial activity | Remedial activity performed | Actual completion date | Remedial activity yet to be performed | Estimated completion date |
| URD Cable Replacement GOAL - Complete budgeted cable replacements. (2014) | D | 100% of needed projects were scheduled. 96,068 feet of new, replacement URD cable was installed. (2014) | Complete for 2014 | 12/31/2014 | Complete for 2014 | 12/31/2014 |

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10.d. 4901:1-10-26 (B)(3)(f) Current Year Goals

| 1. | 2. | 3. |
|------------------------------------------------------------------------------------------------------------------|--------------|---------------|
| Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Program name | Program goals |
| | | |

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11. 4901:1-10-26 (B)(3)(f)(iv) Prevention Of Overloading Or Excessive Loading Of Facilities And Equipment Program(s)

| a. | b. | c. |
|----------------------------------------------------|----------------------|------------------------------------------------|
| Transmission or Distribution ("T" or "D") | Program or plan name | Program Description |
| D | 202F8581 | Batavia Sub - Repl TB's Trans - 202F8581 |
| D | 203D7787 | Batavia Sub-Repl TB 1 & TB 2 - 203D7787 |
| D | 203D7788 | Glen Este Sub-Replace TB 1 - 203D7788 |
| D | AMOH0286 | Canal Sub - AMOH0286 |
| D | AMOH0553 | New Hope 31 East Conv & Station Rem - AMOH0553 |
| D | AMOH0616 | Terminal 58 Reconductor - AMOH0616 |
| D | AMOH0782 | New Hope 31 West Conversion - AMOH0782 |
| D | AMOH0805 | Brown Sub 22.4MVA Xfmr & 12kV Circ - AMOH0805 |
| D | AMOH0892 | N Pole 41 Conv Eagle Creek - AMOH0892 |
| D | AMOH0893 | Ced 55 Rep Det Cond Marathon-Edentr - AMOH0893 |

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11. 4901:1-10-26 (B)(3)(f)(iv) Prevention Of Overloading Or Excessive Loading Of Facilities And Equipment Program(s)
... Continued ...

| a. | b. | c. |
|----------------------------------------------------|----------------------|--------------------------------------------|
| Transmission or Distribution ("T" or "D") | Program or plan name | Program Description |
| D | AMOH0904 | Seven Mile 41 Reconductor - AMOH0904 |
| D | AMOH0966D | Madeira XTR 4 ATO Ckt 43 Upg - AMOH0966D |
| D | AMOH1007 | Liberty-Inst New 13kV Ckts - AMOH1007 |
| D | AMOH1008 | Liberty_Inst New 22.4MVA XTR - AMOH1008 |
| D | AMOH1015 | BRIDGETOWN 4KV CONV - AMOH1015 |
| D | AMOH1039 | Ashland Reco Ckt 48 AMOH1039 |
| D | AMOH1059 | Charles Ckt 44_46 OH Rcnfgr - AMOH1059 |
| D | AMOH1060 | Charles 45_46 UG Rcnfgr - AMOH1060 |
| D | AMOH1120 | Charles Sub L_M_O 4kV Conv - AMOH1120 |
| D | AMOH1138 | Linwood 12kV Ckt Upg Cbl OH Reco AMOH 1138 |

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11. 4901:1-10-26 (B)(3)(f)(iv) Prevention Of Overloading Or Excessive Loading Of Facilities And Equipment Program(s)
... Continued ...

| a. | b. | c. |
|----------------------------------------------------|----------------------|------------------------------------------------|
| Transmission or Distribution ("T" or "D") | Program or plan name | Program Description |
| D | AMOH1139 | Tobasco 43_44 Reco AMOH1139 |
| D | AMOH1140 | Felicity 41 Upg Rpl Volt Reg AMOH1140 |
| D | AMOH1284 | Oakley P_Reco Ckt 40 AMOH1284 |
| D | X03C7990 | Ebenezer 138-34.5kV Xfrmr - X03C7990 |
| T | 202D7784 | Curliss Sub-Inst 138-69 kV Tr - 202D7784 |
| T | 204D7786 | Curliss-Batavia 69 kV Line - 204D7786 |
| T | AMOH0494 | Rybolt Sub Install XFMR & Loop 69kV - AMOH0494 |
| T | AMOH0971 | Red Bank-Upg Fdr 7481 Mtr - AMOH0971 |
| T | AMOH1042 | Pierce-Beckjord Fdr1887 Upg - AMOH1042 |
| T | AMOH1367T | Trenton -Collinsville 18 Mi F9064 AMOH1367T |

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11. 4901:1-10-26 (B)(3)(f)(iv) Prevention Of Overloading Or Excessive Loading Of Facilities And Equipment Program(s)
... Continued ...

| a. | b. | c. |
|----------------------------------------------------|----------------------|-----------------------------------------------------------------------------------------------------------------|
| Transmission or Distribution ("T" or "D") | Program or plan name | Program Description |
| T | AMOH1372 | F3865 Port Union - AMOH1372 |
| T | BPTLINEPIP | T-Line Pipe Cable Needs Ohio - BPTLINEPIPE |
| T | TOH1072 | Todhunter station: Installation of new 345kV ring bus & reconductor feeder 5680 |
| T | TOH1423 | Expansion of Miami Fort 345kV ring bus |
| T | TOH1504 | Installation of new 138kV circuit breakers and reconfiguration of Ebenezer substation to implement new ring bus |

Notes

From this point forward, Duke Energy will be reporting only projects that expand system capacity in this section

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12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities

Program Name = 202D7784

| a. | b. | c. | d. | e. | f. | g. |
|-------------------------------------------------|---------------------|-----------------------------------|-----------------------------|---------------------------------|--------------------------------------------------|------------------------------|
| Transmission or distribution ("T" or "D") | Sub/Circuit name | Date overloading identified | Plans to remedy overloading | Estimated completion date | Action(s) already taken to remedy overloading | Actual completion date |
| T | 069/6962 | 05/22/2011 | 202D7784 | 06/01/2016 | Curliss Sub-Inst 138-69 kV Tr - 202D7784 | 01/01/2015 |

Program Name = 202F8581

| a. | b. | c. | d. | e. | f. | g. |
|-------------------------------------------------|---------------------|-----------------------------------|-----------------------------|---------------------------------|--------------------------------------------------|------------------------------|
| Transmission or distribution ("T" or "D") | Sub/Circuit name | Date overloading identified | Plans to remedy overloading | Estimated completion date | Action(s) already taken to remedy overloading | Actual completion date |
| D | 139/41 | 09/04/2012 | 202F8581 | 06/01/2016 | Batavia Sub - Repl TB's Trans - 202F8581 | 01/01/2015 |

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12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities ... Continued ...

Program Name = 203D7787

| a. | b. | c. | d. | e. | f. | g. |
|-------------------------------------------|------------------|-----------------------------|-----------------------------|---------------------------|-----------------------------------------------|------------------------|
| Transmission or distribution ("T" or "D") | Sub/Circuit name | Date overloading identified | Plans to remedy overloading | Estimated completion date | Action(s) already taken to remedy overloading | Actual completion date |
| D | 139/42 | 08/03/2012 | 203D7787 | 06/01/2016 | Batavia Sub-Repl TB 1 & TB 2 - 203D7787 | 01/01/2015 |

Program Name = 203D7788

| a. | b. | c. | d. | e. | f. | g. |
|-------------------------------------------|------------------|-----------------------------|-----------------------------|---------------------------|-----------------------------------------------|------------------------|
| Transmission or distribution ("T" or "D") | Sub/Circuit name | Date overloading identified | Plans to remedy overloading | Estimated completion date | Action(s) already taken to remedy overloading | Actual completion date |
| D | 068/58 | 06/23/2012 | 203D7788 | 06/01/2016 | Glen Este Sub-Replace TB 1 - 203D7788 | 01/01/2015 |

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12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities ... Continued ...

Program Name = 204D7786

| a. | b. | c. | d. | e. | f. | g. |
|-------------------------------------------|------------------|-----------------------------|-----------------------------|---------------------------|-----------------------------------------------|------------------------|
| Transmission or distribution ("T" or "D") | Sub/Circuit name | Date overloading identified | Plans to remedy overloading | Estimated completion date | Action(s) already taken to remedy overloading | Actual completion date |
| T | 069/6962 | 12/20/2011 | 204D7786 | 06/01/2016 | Curliss-Batavia 69 kV Line - 204D7786 | 11/21/2014 |

Program Name = AMOH0286

| a. | b. | c. | d. | e. | f. | g. |
|-------------------------------------------|------------------|-----------------------------|-----------------------------|---------------------------|-----------------------------------------------|------------------------|
| Transmission or distribution ("T" or "D") | Sub/Circuit name | Date overloading identified | Plans to remedy overloading | Estimated completion date | Action(s) already taken to remedy overloading | Actual completion date |
| D | 332/43 | 12/22/2011 | AMOH0286 | 06/01/2016 | Canal Sub - AMOH0286 | 01/01/2015 |

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12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities ... Continued ...

Program Name = AMOH0494

| a. | b. | c. | d. | e. | f. | g. |
|-------------------------------------------|------------------|-----------------------------|-----------------------------|---------------------------|------------------------------------------------|------------------------|
| Transmission or distribution ("T" or "D") | Sub/Circuit name | Date overloading identified | Plans to remedy overloading | Estimated completion date | Action(s) already taken to remedy overloading | Actual completion date |
| T | 068/6864 | 03/02/2011 | AMOH0494 | 12/31/2015 | Rybolt Sub Install XFMR & Loop 69kV - AMOH0494 | 01/01/2015 |

Program Name = AMOH0553

| a. | b. | c. | d. | e. | f. | g. |
|-------------------------------------------|------------------|-----------------------------|-----------------------------|---------------------------|------------------------------------------------|------------------------|
| Transmission or distribution ("T" or "D") | Sub/Circuit name | Date overloading identified | Plans to remedy overloading | Estimated completion date | Action(s) already taken to remedy overloading | Actual completion date |
| D | 129/31 | 11/18/2011 | AMOH0553 | 12/31/2016 | New Hope 31 East Conv & Station Rem - AMOH0553 | 01/01/2015 |

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12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities ... Continued ...

Program Name = AMOH0616

| a. | b. | c. | d. | e. | f. | g. |
|-------------------------------------------|------------------|-----------------------------|-----------------------------|---------------------------|-----------------------------------------------|------------------------|
| Transmission or distribution ("T" or "D") | Sub/Circuit name | Date overloading identified | Plans to remedy overloading | Estimated completion date | Action(s) already taken to remedy overloading | Actual completion date |
| D | 017/58 | 02/04/2011 | AMOH0616 | 06/01/2016 | Terminal 58 Reconductor - AMOH0616 | 01/01/2015 |

Program Name = AMOH0782

| a. | b. | c. | d. | e. | f. | g. |
|-------------------------------------------|------------------|-----------------------------|-----------------------------|---------------------------|-----------------------------------------------|------------------------|
| Transmission or distribution ("T" or "D") | Sub/Circuit name | Date overloading identified | Plans to remedy overloading | Estimated completion date | Action(s) already taken to remedy overloading | Actual completion date |
| D | 129/31 | 01/03/2013 | AMOH0782 | 12/31/2015 | New Hope 31 West Conversion - AMOH0782 | 01/01/2015 |

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12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities ... Continued ...

Program Name = AMOH0805

| a. | b. | c. | d. | e. | f. | g. |
|-------------------------------------------|------------------|-----------------------------|-----------------------------|---------------------------|-----------------------------------------------|------------------------|
| Transmission or distribution ("T" or "D") | Sub/Circuit name | Date overloading identified | Plans to remedy overloading | Estimated completion date | Action(s) already taken to remedy overloading | Actual completion date |
| D | 058/41 | 05/21/2012 | AMOH0805 | 12/31/2015 | Brown Sub 22.4MVA Xfmr & 12kV Circ - AMOH0805 | 01/01/2015 |

Program Name = AMOH0892

| a. | b. | c. | d. | e. | f. | g. |
|-------------------------------------------|------------------|-----------------------------|-----------------------------|---------------------------|-----------------------------------------------|------------------------|
| Transmission or distribution ("T" or "D") | Sub/Circuit name | Date overloading identified | Plans to remedy overloading | Estimated completion date | Action(s) already taken to remedy overloading | Actual completion date |
| D | 106/41 | 05/08/2013 | AMOH0892 | 06/01/2014 | N Pole 41 Conv Eagle Creek - AMOH0892 | 02/07/2014 |

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12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities ... Continued ...

Program Name = AMOH0893

| a. | b. | c. | d. | e. | f. | g. |
|-------------------------------------------|------------------|-----------------------------|-----------------------------|---------------------------|------------------------------------------------|------------------------|
| Transmission or distribution ("T" or "D") | Sub/Circuit name | Date overloading identified | Plans to remedy overloading | Estimated completion date | Action(s) already taken to remedy overloading | Actual completion date |
| D | 029/55 | 01/09/2013 | AMOH0893 | 12/31/2014 | Ced 55 Rep Det Cond Marathon-Edentn - AMOH0893 | 10/22/2014 |

Program Name = AMOH0904

| a. | b. | c. | d. | e. | f. | g. |
|-------------------------------------------|------------------|-----------------------------|-----------------------------|---------------------------|-----------------------------------------------|------------------------|
| Transmission or distribution ("T" or "D") | Sub/Circuit name | Date overloading identified | Plans to remedy overloading | Estimated completion date | Action(s) already taken to remedy overloading | Actual completion date |
| D | 115/41 | 01/07/2013 | AMOH0904 | 06/01/2014 | Seven Mile 41 Reconductor - AMOH0904 | 05/01/2014 |

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12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities ... Continued ...

Program Name = AMOH0966D

| a. | b. | c. | d. | e. | f. | g. |
|-------------------------------------------|------------------|-----------------------------|-----------------------------|---------------------------|-----------------------------------------------|------------------------|
| Transmission or distribution ("T" or "D") | Sub/Circuit name | Date overloading identified | Plans to remedy overloading | Estimated completion date | Action(s) already taken to remedy overloading | Actual completion date |
| D | 257/B | 05/13/2014 | AMOH0966D | 12/31/2016 | Madeira XTR 4 ATO Ckt 43 Upg - AMOH0966D | 01/01/2015 |

Program Name = AMOH0971

| a. | b. | c. | d. | e. | f. | g. |
|-------------------------------------------|------------------|-----------------------------|-----------------------------|---------------------------|-----------------------------------------------|------------------------|
| Transmission or distribution ("T" or "D") | Sub/Circuit name | Date overloading identified | Plans to remedy overloading | Estimated completion date | Action(s) already taken to remedy overloading | Actual completion date |
| T | 074/7481 | 06/12/2013 | AMOH0971 | 06/01/2014 | Red Bank-Upg Fdr 7481 Mtr - AMOH0971 | 04/08/2014 |

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12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities ... Continued ...

Program Name = AMOH1007

| a. | b. | c. | d. | e. | f. | g. |
|-------------------------------------------|------------------|-----------------------------|-----------------------------|---------------------------|-----------------------------------------------|------------------------|
| Transmission or distribution ("T" or "D") | Sub/Circuit name | Date overloading identified | Plans to remedy overloading | Estimated completion date | Action(s) already taken to remedy overloading | Actual completion date |
| D | 031/43 | 05/03/2013 | AMOH1007 | 06/01/2015 | Liberty-Inst New 13kV Ckts - AMOH1007 | 01/01/2015 |

Program Name = AMOH1008

| a. | b. | c. | d. | e. | f. | g. |
|-------------------------------------------|------------------|-----------------------------|-----------------------------|---------------------------|-----------------------------------------------|------------------------|
| Transmission or distribution ("T" or "D") | Sub/Circuit name | Date overloading identified | Plans to remedy overloading | Estimated completion date | Action(s) already taken to remedy overloading | Actual completion date |
| D | 031/43 | 04/24/2013 | AMOH1008 | 06/01/2015 | Liberty_Inst New 22.4MVA XTR - AMOH1008 | 01/01/2015 |

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12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities ... Continued ...

Program Name = AMOH1015

| a. | b. | c. | d. | e. | f. | g. |
|-------------------------------------------|------------------|-----------------------------|-----------------------------|---------------------------|-----------------------------------------------|------------------------|
| Transmission or distribution ("T" or "D") | Sub/Circuit name | Date overloading identified | Plans to remedy overloading | Estimated completion date | Action(s) already taken to remedy overloading | Actual completion date |
| D | 093/A | 04/13/2013 | AMOH1015 | 12/30/2015 | BRIDGETOWN 4KV CONV - AMOH1015 | 01/01/2015 |

Program Name = AMOH1039

| a. | b. | c. | d. | e. | f. | g. |
|-------------------------------------------|------------------|-----------------------------|-----------------------------|---------------------------|-----------------------------------------------|------------------------|
| Transmission or distribution ("T" or "D") | Sub/Circuit name | Date overloading identified | Plans to remedy overloading | Estimated completion date | Action(s) already taken to remedy overloading | Actual completion date |
| D | 011/48 | 11/13/2013 | AMOH1039 | 07/15/2015 | Ashland Reco Ckt 48 AMOH1039 | 01/01/2015 |

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12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities ... Continued ...

Program Name = AMOH1042

| a. | b. | c. | d. | e. | f. | g. |
|-------------------------------------------|------------------|-----------------------------|-----------------------------|---------------------------|-----------------------------------------------|------------------------|
| Transmission or distribution ("T" or "D") | Sub/Circuit name | Date overloading identified | Plans to remedy overloading | Estimated completion date | Action(s) already taken to remedy overloading | Actual completion date |
| T | 018/1887 | 06/23/2013 | AMOH1042 | 06/01/2017 | Pierce-Beckjord Fdr1887 Upg - AMOH1042 | 01/01/2015 |

Program Name = AMOH1059

| a. | b. | c. | d. | e. | f. | g. |
|-------------------------------------------|------------------|-----------------------------|-----------------------------|---------------------------|-----------------------------------------------|------------------------|
| Transmission or distribution ("T" or "D") | Sub/Circuit name | Date overloading identified | Plans to remedy overloading | Estimated completion date | Action(s) already taken to remedy overloading | Actual completion date |
| D | 013/44 | 08/28/2012 | AMOH1059 | 06/01/2015 | Charles Ckt 44_46 OH Rcnfgr - AMOH1059 | 01/01/2015 |

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12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities ... Continued ...

Program Name = AMOH1060

| a. | b. | c. | d. | e. | f. | g. |
|-------------------------------------------------|---------------------|-----------------------------------|-----------------------------|---------------------------------|--------------------------------------------------|------------------------------|
| Transmission or distribution ("T" or "D") | Sub/Circuit name | Date overloading identified | Plans to remedy overloading | Estimated completion date | Action(s) already taken to remedy overloading | Actual completion date |
| D | 013/45 | 08/28/2012 | AMOH1060 | 06/01/2015 | Charles 45_46 UG Rcnfgr - AMOH1060 | 01/01/2015 |

Program Name = AMOH1120

| a. | b. | c. | d. | e. | f. | g. |
|-------------------------------------------------|---------------------|-----------------------------------|-----------------------------|---------------------------------|--------------------------------------------------|------------------------------|
| Transmission or distribution ("T" or "D") | Sub/Circuit name | Date overloading identified | Plans to remedy overloading | Estimated completion date | Action(s) already taken to remedy overloading | Actual completion date |
| D | 013/L | 06/19/2014 | AMOH1120 | 12/31/2015 | Charles Sub L_M_O 4kV Conv - AMOH1120 | 01/01/2015 |

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12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities ... Continued ...

Program Name = AMOH1138

| a. | b. | c. | d. | e. | f. | g. |
|-------------------------------------------|------------------|-----------------------------|-----------------------------|---------------------------|-----------------------------------------------|------------------------|
| Transmission or distribution ("T" or "D") | Sub/Circuit name | Date overloading identified | Plans to remedy overloading | Estimated completion date | Action(s) already taken to remedy overloading | Actual completion date |
| D | 027/41 | 05/14/2014 | AMOH1138 | 12/31/2017 | Linwood 12kV Ckt Upg Cbl OH Reco AMOH 1138 | 01/01/2015 |

Program Name = AMOH1139

| a. | b. | c. | d. | e. | f. | g. |
|-------------------------------------------|------------------|-----------------------------|-----------------------------|---------------------------|-----------------------------------------------|------------------------|
| Transmission or distribution ("T" or "D") | Sub/Circuit name | Date overloading identified | Plans to remedy overloading | Estimated completion date | Action(s) already taken to remedy overloading | Actual completion date |
| D | 063/43 | 05/14/2014 | AMOH1139 | 12/31/2016 | Tobasco 43_44 Reco AMOH1139 | 01/01/2015 |

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12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities ... Continued ...

Program Name = AMOH1140

| a. | b. | c. | d. | e. | f. | g. |
|-------------------------------------------|------------------|-----------------------------|-----------------------------|---------------------------|-----------------------------------------------|------------------------|
| Transmission or distribution ("T" or "D") | Sub/Circuit name | Date overloading identified | Plans to remedy overloading | Estimated completion date | Action(s) already taken to remedy overloading | Actual completion date |
| D | 359/41 | 05/14/2014 | AMOH1140 | 12/31/2016 | Felicity 41 Upg Rpl Volt Reg AMOH1140 | 01/01/2015 |

Program Name = AMOH1284

| a. | b. | c. | d. | e. | f. | g. |
|-------------------------------------------|------------------|-----------------------------|-----------------------------|---------------------------|-----------------------------------------------|------------------------|
| Transmission or distribution ("T" or "D") | Sub/Circuit name | Date overloading identified | Plans to remedy overloading | Estimated completion date | Action(s) already taken to remedy overloading | Actual completion date |
| D | 008/40 | 07/15/2014 | AMOH1284 | 06/01/2016 | Oakley P_Reco Ckt 40 AMOH1284 | 01/01/2015 |

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12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities ... Continued ...

Program Name = AMOH1367T

| a. | b. | c. | d. | e. | f. | g. |
|-------------------------------------------|------------------|-----------------------------|-----------------------------|---------------------------|-----------------------------------------------|------------------------|
| Transmission or distribution ("T" or "D") | Sub/Circuit name | Date overloading identified | Plans to remedy overloading | Estimated completion date | Action(s) already taken to remedy overloading | Actual completion date |
| T | 090/9064 | 09/30/2014 | AMOH1367T | 09/01/2015 | Trenton -Collinsville 18 Mi F9064 AMOH1367T | 01/01/2015 |

Program Name = AMOH1372

| a. | b. | c. | d. | e. | f. | g. |
|-------------------------------------------|------------------|-----------------------------|-----------------------------|---------------------------|-----------------------------------------------|------------------------|
| Transmission or distribution ("T" or "D") | Sub/Circuit name | Date overloading identified | Plans to remedy overloading | Estimated completion date | Action(s) already taken to remedy overloading | Actual completion date |
| T | 038/3865 | 10/16/2013 | AMOH1372 | 12/31/2015 | F3865 Port Union - AMOH1372 | 01/01/2015 |

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12. 4901:1-10-26 (B)(3)(f)(v) Actions To Remedy Overloading Or Excessive Loading Of Equipment And Facilities ... Continued ...

Program Name = BPTLINEPIP

| a. | b. | c. | d. | e. | f. | g. |
|-------------------------------------------|------------------|-----------------------------|-----------------------------|---------------------------|-----------------------------------------------|------------------------|
| Transmission or distribution ("T" or "D") | Sub/Circuit name | Date overloading identified | Plans to remedy overloading | Estimated completion date | Action(s) already taken to remedy overloading | Actual completion date |
| T | 083/8283 | 06/16/2011 | BPTLINEPIP | 12/31/2013 | T-Line Pipe Cable Needs Ohio - BPTLINEPIPE | 01/01/2015 |

Program Name = X03C7990

| a. | b. | c. | d. | e. | f. | g. |
|-------------------------------------------|------------------|-----------------------------|-----------------------------|---------------------------|-----------------------------------------------------------|------------------------|
| Transmission or distribution ("T" or "D") | Sub/Circuit name | Date overloading identified | Plans to remedy overloading | Estimated completion date | Action(s) already taken to remedy overloading | Actual completion date |
| D | 068/58 | 11/26/2011 | X03C7990 | 12/31/2014 | Ebenezer 138-34.5kV Xfrmr - X03C7990 - Project cancelled. | 02/16/2015 |

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Notes

Projects that were not generated as a result of a system overload are being listed as closed in 2015. In future reports, Duke Energy will only report projects generated as a result of an actual system overload in this section.

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13. 4901:1-10-26 (B)(3)(f)(vi) Programs Deleted

| a. | b. |
|---------------------------------------------------------------------------------------------------------------|----------------------|
| Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Deleted program name |
| | |

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14. 4901:1-10-26 (B)(3)(f)(vi) Programs Modified

| a. | b. |
|---------------------------------------------------------------------------------------------------------------|-----------------------|
| Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Modified program name |
| | |

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15. 4901:1-10-26 (B)(3)(f)(vi) Program Added

| a. | b. |
|------------------------------------------------------------------------------------------------------------------|--------------------|
| Transmission "T", distribution "D", transmission substation "TS", or distribution substation "DS" | Added program name |
| | |

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16. 4901:1-10-26 (B)(4) Service Interruptions Due To Other Entity

| a. | b. | c. | d. | e. | f. | g. |
|----------------------|----------------------|-------------------------------------|-----------------------------------------|-----------------------------------------------------|----------------------------|-------------------------------------|
| Date of interruption | Time of interruption | Type of entity causing interruption | Name of entity causing the interruption | Impact on transmission or distribution ("T" or "D") | Sub/Circuit(s) interrupted | Cause(s) of interruption of service |
| | | | | | | |

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