



**Public Utilities
Commission**

John R. Kasich, Governor
Andre T. Porter, Chairman

Commissioners

Asim Z. Haque
Lynn Slaby
M. Beth Trombold
Thomas W. Johnson

FILE

March 25, 2016

Docketing Division
Public Utilities Commission of Ohio
180 East Broad Street
Columbus OH 43215

RE: *In the Matter of the Application of The Dayton Power and Light Company to Update its
Competitive Bid True-Up Rider, Case No. 15-0044-EL-RDR*

Dear Docketing Division:

Enclosed please find the Staff's Annual Review in regards to the Competitive Bid True-Up Rider filed by The Dayton Power and Light Company, Case No. 15-0044-EL-RDR.

Tamara S. Turkenton
Chief, Regulatory Services Division
Public Utilities Commission of Ohio

David Lipthrott
Chief, Research and Policy Division
Public Utilities Commission of Ohio

Enclosure
Cc: Parties of Record

RECEIVED-DOCKETING DIV
2016 MAR 25 AM 8:50
PUCO

This is to certify that the images appearing are an
accurate and complete reproduction of a case file
document delivered in the regular course of business.
Technician DMO Date Processed MAR 25 2016

**Dayton Power and Light Company
Case No. 15-0044-EL-RDR (CBT)**

Background

On September 4, 2013, in Case No. 12-426-EL-SSO, the Commission issued its Opinion and Order authorizing an Electric Security Plan (ESP) for The Dayton Power and Light Company (DP&L), which included a Competitive Bid True-Up (CBT) Rider. The CBT Rider is intended to allow DP&L to recover the difference between amounts paid to suppliers for the delivery of SSO supply, as a result of the Competitive Bidding Process (CBP) auction(s), and amounts billed to SSO customers through the Competitive Bidding (CB) Rate. This Rider also recovers costs associated with administering and implementing the CBP, including CBP auction costs, CBP consultant fees, Commission consultant fees, audit costs, and supplier default costs (if any).

DP&L updates Rider CBT on a quarterly basis, subject to an annual audit by Staff. The most recent update in Case No. 16-0036-EL-RDR adjusts the Auction Supply Rate (Component A) to \$0.0002824 per kWh and the Auction Cost Rate (Component B) to \$0.0002316 per kWh, resulting in a total CBT Rider Rate of \$0.0005140 per kWh to be assessed on a bills-rendered basis beginning March 1, 2016.

Staff Review

As part of this annual audit, Staff reviewed the four quarterly filings to date for consistency with Commission's Opinion and Orders in previous CBT cases and to ensure proper accounting treatment was applied. The audit consisted a review of the financial statements for completeness, occurrence, presentation, valuation, allocation, and accuracy. Specifically, Staff reviewed supplier charges, consultant fees, revenues collected under Riders CB and CBT as well as the Company's calculation of carrying charges and the gross up revenue conversion factor.

Conclusion

Staff has reviewed the CBT Rider that DP&L filed for the four quarters ending December 31, 2015 and is satisfied that the filings are both consistent with and in compliance with the Commission's orders.