

STATE OF OHIO

THE PUBLIC UTILITIES COMMISSION OF OHIO

**Application of Ohio Valley Gas Corporation and)
Ohio Valley Gas, Inc. for approval of its corrected)
Gas Service Tariff to align with the rates and charges)
approved by the Indiana Utility Regulatory Commission)
and made effective December 10, 2012.) CAUSE NO. 16-0489-GA-ATA**

APPLICATION

TO THE PUBLIC UTILITIES COMMISSION OF OHIO ("Commission"):

Ohio Valley Gas Corporation and its wholly owned subsidiary, Ohio Valley Gas, Inc., (hereinafter called "Applicants") respectfully represents and shows the Commission:

1. Applicants are public utility corporations organized and existing under the laws of the State of Indiana, and have their principal office at 111 Energy Park Drive, Winchester, Indiana. In addition to its nearly 28,000 customers in Indiana, Applicants also service approximately 650 Ohio customers located in Darke County, Ohio.
2. Applicants are engaged in rendering gas utility service in the States of Indiana and Ohio, and own, operate, manage, and control, among other things, plant and equipment within the States of Indiana and Ohio used for the distribution and furnishing of such service to the public. Applicants are subject to the jurisdiction of this Commission in the manner and to the extent provided by the Public Service Commission Act and other laws of the State of Ohio.
3. The names, titles, and addresses of the persons authorized to accept service of papers in this proceeding are:

Ronald P. Salkie (rsalkie@ovgc.com)
Chief Financial and Information Officer
Ohio Valley Gas Corporation
111 Energy Park Drive
P. O. Box 469
Winchester, IN 47394-0469
Telephone: 765-584-6842 x108

R. William Darnell, Esquire (bdarnell@ovgc.com)
Asst. Secretary & General Counsel
640 South Tenth Street
P.O. Box 82226
Lincoln, NE 68501-2226
Telephone: 402-476-2100
Attorney for Ohio Valley Gas Corporation

4. This Application is filed, pursuant to the Public Utility Commission of Ohio (PUCO) Finding and Order of 11-24-1987 – Case No. 87-740-GA-COI, for the purpose of updating the Applicants' PUCO Gas Service Tariff – Original Volume 7 Rates Schedules effective January 3, 2003 (currently on file with PUCO) to PUCO Gas Service Tariff – Original Volume 9 Rates Schedules effective December 10, 2012.
5. Attached hereto and made a part hereof are:

Exhibit A – Applicants' PUCO Gas Service Tariff – Original Volume 7 Rates Schedules effective January 3, 2003

Exhibit B – Applicants' PUCO Gas Service Tariff – Original Volume 9 Rates Schedules effective December 10, 2012
6. The Applicants have applied the Original Volume 9 Rates Schedules (Exhibit B) to its Ohio customer bills since becoming effective December 10, 2012. This filing is necessary to correct Applicants' posted PUCO Gas Service Tariff (Exhibit A) to its currently effective rates and charges.

Therefore, Applicants respectfully request that the Commission approve the correction of its posted PUCO Gas Service Tariff to the Original Volume 9 Rates Schedules effective December 10, 2012.

Dated this 11th day of March, 2016.

OHIO VALLEY GAS CORPORATION

OHIO VALLEY GAS, INC.



Ronald P. Salkie
Chief Financial and Information Officer

VERIFICATION

I, Ronald P. Salkie, Chief Financial and Information Officer of Ohio Valley Gas Corporation and Ohio Valley Gas, Inc., the Applicants in the above-entitled cause, have executed the foregoing Application and have authority so to do; have read said Application; and am familiar with its contents. I have also prepared or supervised the preparation of the foregoing Exhibits, have reviewed said Exhibits, and am familiar with their contents. I affirm, under penalties for perjury, that representations in the Application and Exhibits are true and accurate to the best of my knowledge, information and belief.

Dated this 11th day of March, 2016.

A handwritten signature in dark ink, appearing to read 'R. P. Salkie', written over a horizontal line.

Ronald P. Salkie

EXHIBIT A
Existing Sheets to be Superseded

PUCO Gas Service Tariff
Original Volume 7 Rates Schedules

RATE NO. 11
FIRM SMALL VOLUME GAS SERVICE RATE SCHEDULE

AVAILABILITY:

Rate No. 11 is available to firm Customers whose volume of gas purchased will be less than 15,000 Therms/Month during ten (10) or more of the twelve (12) billing cycles each calendar year, and who will take delivery of such gas in Union City, Hillgrove, and rural areas in Darke County, Ohio.

RATE SCHEDULE:

For all gas used \$.8201 per therm.

SERVICE CHARGE:

\$13.00 per meter per billing cycle month.

LATE PAYMENT CHARGE:

A Late Payment Charge, of ten (10) percent on the first \$3.00 or less and three (3) percent on all amounts over \$3.00, will be made on all bills not paid on or before the due date of the bill. Any payments received by OVGC after the due date will be subject to the Late Payment Charge.

COLLECTION CHARGE:

A Collection Charge of \$27.00, will be made should it become necessary to send an employee or other agent to the customer's premises to collect a past due account.

RETURNED CHECK CHARGE:

A Returned Check Charge of \$20.00, plus charges, if any, levied against OVGC's bank account, will be made for any payment, including a direct debit, returned by a financial institution as unpaid.

RECONNECTION CHARGE:

To cover the cost of discontinuance and reestablishment of service for the same Customer at the same service address, a Reconnection Charge will be made which is the greater of either \$50.00 or the product of the monthly service charge multiplied by the number of billing cycles during which service was discontinued, up to a maximum of \$156.00. This charge must be paid before service is restored. If the disconnected period exceeds one (1) year, OVGC may waive the reconnection fee, provided that disconnection was not for violation of OVGC's rules and regulations.

Filed Pursuant to: (1) PUCO Finding and Order of 11-24-87 - Case No. 87-740-GA-COI
 (2) PUCO Entry of 7-06-89 - Case No. 80-500-AU-TRF
 (3) PUCO Opinion & Order of 8-30-89 - Case No. 89-329-GA-PIP
 (4) PUCO Entry of 9-29-95 - Case No. 95-791-GA-PIP

Issued Date: January 3, 2003 Issued by David J. Beynon, President

Effective Date: January 3, 2003

TWENTY-FOUR (24) HOUR PURCHASE GAS DAY

For the purpose of this Rate Schedule the twenty-four (24) hour purchase gas day is that continuous twenty-four (24) hour period commencing at 7:00 a.m. local time and continuing to 7:00 a.m. local time the next day.

RATE ADJUSTMENTS

This Rate Schedule is subject to the following adjustments:

1. The Purchased Gas Cost Adjustment Factor stated in Appendix A (Sheet No. 1-9).
2. The Interim Emergency and Temporary Percentage of Income Payment Plan Tariff Schedule Rider shown in Appendix B (Sheet No. 1-10)

RULES AND REGULATIONS

This Rate Schedule is subject to OVGC's General Rules and Regulations Applicable to Gas Service in Ohio and the Rules and Regulations of the Public Utilities Commission of Ohio.

Filed Pursuant to:

(1)	PUCO Finding and Order of 11-24-87 - Case No. 87-740-GA-COI
(2)	PUCO Entry of 7-06-89 - Case No. 80-500-AU-TRF
(3)	PUCO Opinion & Order of 8-30-89 - Case No. 89-329-GA-PIP
(4)	PUCO Entry of 9-29-95 - Case No. 95-791-GA-PIP

RATE NO. 12
Firm Large Volume Gas Service Rate Schedule

AVAILABILITY

Rate No. 12 is available to any Customers; whose volume of gas purchased will exceed 15,000 Therms/Month in at least three (3) of the twelve (12) billing cycles each calendar year; who has executed a Service Agreement wherein Customer demands the right to take (and OVGC agrees to sell on a firm, uninterrupted basis) up to a specific maximum daily quantity of natural gas (of at least 500 Therms/day) called the Daily Contract Demand; and who will take delivery of such gas in Union City, Hillgrove, and rural areas of Darke County, Ohio.

CHARACTER OF SERVICE

OVGC shall not be obligated to deliver to Customer an aggregate amount at all points of delivery in any one (1) hour more than one sixteenth (1/16) of the Daily Contract Demand.

DAILY CONTRACT DEMAND

Customers electing to receive service under this Rate Schedule must contractually agree with OVGC, as part of the required Service Agreement, on a Daily Contract Demand. The Daily Contract Demand shall be defined For the purpose of this Rate Schedule as being the maximum quantity of natural gas to which OVGC is obligated to deliver the Customer on any day of the calendar year.

RATE SCHEDULE

The monthly bill for gas delivered under this rate schedule, in addition to the Service Charge, shall be the sum of a Demand Charge and a Commodity Charge wherein:

Demand Charge = \$1.2941 per Therm of Daily Contract Demand.
Commodity Charge = \$.6623 per Therm of gas purchased.

SERVICE CHARGE

\$88.15 per meter per billing cycle month.

LATE PAYMENT CHARGE

A Late Payment Charge, of ten (10) percent on the first \$3.00 or less and three (3) percent on all amounts over \$3.00, will be made on all bills not paid on or before the due date of the bill. Any payments received by OVGC after the due date will be subject to the Late Payment Charge.

Filed Pursuant to: (1) PUCO Finding and Order of 11-24-87 – Case No. 87-740-GA-COI
 (2) PUCO Entry of 7-06-89 – Case No. 80-500-AU-TRF
 (3) PUCO Opinion & Order of 8-30-89 – Case No. 89-329-GA-PIP
 (4) PUCO Entry of 9-29-95 – Case No. 95-791-GA-PIP

COLLECTION CHARGE:

A Collection Charge of \$27.00, will be made should it become necessary to send an employee or other agent to the Customer's premises to collect a past due account.

RETURNED CHECK CHARGE:

A Returned Check Charge of \$20.00, plus charges, if any, levied against OVGC's bank account, will be made for any payment, including a direct debit, returned by a financial institution as unpaid.

RECONNECTION CHARGE:

To cover the cost of discontinuance and reestablishment of service for the same Customer at the same service address, a Reconnection Charge will be made which is the greater of either \$50.00 or the product of the monthly service charge multiplied by the number of billing cycle months during which service was discontinued, up to a maximum of \$1,057.80. This charge must be paid before service is restored. If the disconnected period exceeds one (1) year, OVGC may waive the reconnection fee, provided that disconnection was not for violation of OVGC's rules and regulations.

CONTRACT OVERRUNS

a. **Unauthorized Overrun**

- (1) If, on any day, the Customer uses under this Rate Schedule a quantity of natural gas in excess of its Daily Contract Demand, without prior verbal or written approval of OVGC, the Customer shall pay OVGC, in addition to the charges otherwise payable hereunder, a penalty which shall be Three Dollars (\$3.00) per Therm for all natural gas taken in excess of the Daily Contract Demand.
- (2) The payment of a penalty for an unauthorized overrun by a Customer shall not, under any circumstances, be considered as giving the Customer the right to take unauthorized overruns. Such payment shall not be considered a substitute for any other remedies available to OVGC or any of OVGC's other Customers for failure to respect the obligation to adhere to the provisions of its contract. OVGC shall have the right to physically interrupt the flow of natural gas to any Customer taking service under this Rate Schedule once the Daily Contract Demand quantity has been taken or received by the Customer in any twenty-four (24) hour purchase gas day.
- (3) OVGC shall have the right, without obligation, to waive the penalty for any unauthorized overrun, provided OVGC's other Customers or its pipeline operations were not adversely affected.
- (4) The Daily Contract Demand Ratchet as defined in this Rate Schedule does not apply to unauthorized overruns.

Filed Pursuant to:

- (1) PUCO Finding and Order of 11-24-87 - Case No. 87-740-GA-COI
- (2) PUCO Entry of 7-06-89 - Case No. 80-500-AU-TRF
- (3) PUCO Opinion & Order of 8-30-89 - Case No. 89-329-GA-PIP
- (4) PUCO Entry of 9-29-95 - Case No. 95-791-GA-PIP

b. Authorized Overrun

- (1) OVGC may, upon request of the Customer, allow authorized overruns to the Daily Contract Demand. Such authorized overruns will subject the Customer to the Daily Contract Demand Ratchet.

c. Contract Overrun Charges

- (1) All overruns of Daily Contract Demands will be subject to an overrun charge of \$.30 per Therm for all natural gas used in excess of the Daily Contract Demand. For the purposes of computing this charge, the ratchet is assumed to have occurred at the beginning of the next twenty-four (24) hour purchase gas day. The overrun will trigger both an additional charge of \$.30 per Therm as well as increasing the Daily Contract Demand.

DAILY CONTRACT DEMAND RATCHET

Any Customer taking service under this Rate Schedule which exceeds its Daily Contract Demand with an authorized overrun will immediately establish a new Daily Contract Demand at the beginning of the next twenty-four (24) hour purchase gas day. This new Daily Contract Demand will remain in effect for the balance of the current calendar year. The ratchet to the new Daily Contract Demand will be effective at the beginning of the monthly billing cycle in which the authorized overrun occurred. Subsequent authorized overruns above the newly established Daily Contract Demand by the ratchet mechanism, will result in further escalation of the Daily Contract Demand. At the beginning of the next calendar year, the Daily Contract Demand will return to the existing contractual Daily Contract Demand figure.

CHANGES IN DAILY CONTRACT DEMAND

Customers taking service under this Rate Schedule shall have the opportunity to annually adjust their Daily Contract Demand, if OVGC can accommodate their requests. Customers will be required to make their new election on or before January 25th of any calendar year, by executing an appropriate addendum to their existing Service Agreement.

TWENTY-FOUR (24) HOUR PURCHASE GAS DAY

For the purpose of this Rate Schedule the twenty-four (24) hour purchase gas day is that continuous twenty-four (24) hour period commencing at 7:00 a.m. local time and continuing to 7:00 a.m. local time the next day.

Filed Pursuant to:

- (1) PUCO Finding and Order of 11-24-87 - Case No. 87-740-GA-COI
- (5) PUCO Entry of 7-06-89 - Case No. 80-500-AU-TRF
- (6) PUCO Opinion & Order of 8-30-89 - Case No. 89-329-GA-PIP
- (7) PUCO Entry of 9-29-95 - Case No. 95-791-GA-PIP

RATE ADJUSTMENTS

This Rate Schedule is subject to the following adjustments:

1. The Purchased Gas Cost Adjustment Factor stated in Appendix A (Sheet No. 1-9).
2. The Interim Emergency and Temporary Percentage of Income Payment Plan Tariff Schedule Rider shown in Appendix B (Sheet No. 1-10)

RULES AND REGULATIONS

This Rate Schedule is subject to OVGC's General Rules and Regulations Applicable to Gas Service in Ohio and the Rules and Regulations of the Public Utilities Commission of Ohio.

Filed Pursuant to: (1) PUCO Finding and Order of 11-24-87 – Case No. 87-740-GA-COI
(5) PUCO Entry of 7-06-89 – Case No. 80-500-AU-TRF
(6) PUCO Opinion & Order of 8-30-89 – Case No. 89-329-GA-PIP
(7) PUCO Entry of 9-29-95 – Case No. 95-791-GA-PIP

Issued Date: January 3, 2003 Issued by David J. Beynon, President

Effective Date: January 3, 2003

RATE NO. 13
Interruptible Large Volume Gas Service Rate Schedule

AVAILABILITY

Rate No. 13 is available to Interruptible Customers whose volume of gas purchased will exceed 15,000 Therms/Month in at least three (3) of the twelve (12) billing cycles each calendar year; who has executed a Service Agreement wherein OVGC agrees to sell natural gas to Customer up to specified maximum daily and annual quantities (which shall be stated in said Service Agreement); and who will take delivery of such gas in Union City, Hillgrove, and rural areas of Darke County, Ohio.

APPLICABILITY

This Rate Schedule shall apply to natural gas delivered (sold) by OVGC to any Customer on an interruptible basis. OVGC reserves the right to discontinue the supply of natural gas on one (1) hour verbal or written notice and to interrupt such supply of gas at any time that OVGC shall deem it necessary. The Customer agrees to discontinue the use of gas in compliance with such notices.

OVGC shall have the right to physically interrupt the flow of natural gas to any Customer, taking service under this Rate Schedule, who fails to curtail their usage of natural gas within the one (1) hour notice period.

CHARACTER OF SERVICE

OVGC shall not be obligated to deliver to Customer an aggregate amount at all points of delivery in any one (1) hour more than one sixteenth (1/16) of the maximum daily volume specified in the Service Agreement.

RATE SCHEDULE

The monthly bill for gas delivered (sold) under this Rate Schedule, in addition to the Service Charge, shall be:

For all gas used \$.7422 per Therm.

SERVICE CHARGE

\$195.52 per meter per billing cycle month.

LATE PAYMENT CHARGE

A Late Payment Charge, of ten (10) percent on the first \$3.00 or less, and three (3) percent on all amounts over \$3.00 will be made on all bills not paid on or before the due date of the bill. Any payments received by OVGC after the due date will be subject to the Late Payment Charge.

Filed Pursuant to: (1) PUCO Finding and Order of 11-24-87 - Case No. 87-740-GA-COI
(5) PUCO Entry of 7-06-89 - Case No. 80-500-AU-TRF
(6) PUCO Opinion & Order of 8-30-89 - Case No. 89-329-GA-PIP
(7) PUCO Entry of 9-29-95 - Case No. 95-791-GA-PIP

COLLECTION CHARGE:

A Collection Charge of \$27.00, will be made should it become necessary to send an employee or other agent to the Customer's premises to collect a past due account.

RETURNED CHECK CHARGE:

A Returned Check Charge of \$20.00, plus charges, if any, levied against OVGC's bank account, will be made for any payment, including a direct debit, returned by a financial institution as unpaid.

RECONNECTION CHARGE:

To cover the cost of discontinuance and reestablishment of service for the same Customer at the same service address, a Reconnection Charge will be made which is the greater of either \$50.00 or the product of the monthly service charge multiplied by the number of billing cycle months during which service was discontinued, up to a maximum of \$2,346.24. This charge must be paid before service is restored. If the disconnected period exceeds one (1) year, OVGC may waive the reconnection fee, provided that disconnection was not for violation of OVGC's rules and regulations.

UNAUTHORIZED USE

If Customer fails to curtail their use of natural gas when requested to do so by OVGC, or resumes use of natural gas without the approval of OVGC, then such Customer shall be billed and agrees to pay a penalty of Three Dollars (\$3.00) per Therm for all gas used during the curtailment period.

OVGC shall have the right, without obligation, to waive the penalty for any unauthorized overrun if OVGC's other Customers or its pipeline operations were not adversely affected by the unauthorized overrun.

TWENTY-FOUR (24) HOUR PURCHASE GAS DAY

For the purpose of this Rate Schedule the twenty-four (24) hour purchase gas day is that continuous twenty-four (24) hour period commencing at 7:00 a.m. local time and continuing to 7:00 a.m. local time the next day.

RATE ADJUSTMENTS

This Rate Schedule is subject to the following adjustments:

1. The Purchased Gas Cost Adjustment Factor stated in Appendix A (Sheet No. 1-9).
2. The Interim Emergency and Temporary Percentage of Income Payment Plan Tariff Schedule Rider shown in Appendix B (Sheet No. 1-10)

Filed Pursuant to:

(1)	PUCO Finding and Order of 11-24-87 - Case No. 87-740-GA-COI
(8)	PUCO Entry of 7-06-89 - Case No. 80-500-AU-TRF
(9)	PUCO Opinion & Order of 8-30-89 - Case No. 89-329-GA-PIP
(10)	PUCO Entry of 9-29-95 - Case No. 95-791-GA-PIP

RULES AND REGULATIONS

This Rate Schedule is subject to OVGC's General Rules and Regulations Applicable to Gas Service in Ohio and the Rules and Regulations of the Public Utilities Commission of Ohio.

Filed Pursuant to:

- (1) PUCO Finding and Order of 11-24-87 - Case No. 87-740-GA-COI
- (8) PUCO Entry of 7-06-89 - Case No. 80-500-AU-TRF
- (9) PUCO Opinion & Order of 8-30-89 - Case No. 89-329-GA-PIP
- (10) PUCO Entry of 9-29-95 - Case No. 95-791-GA-PIP

Issued Date: January 3, 2003 Issued by David J. Beynon, President

Effective Date: January 3, 2003

RATE NO. 14
Interruptible Grain Drying Gas Service Rate Schedule

AVAILABILITY

Rate No. 14 is available to Customers whose primary load is for grain drying and who will take delivery of such gas in Union City, Hillgrove, and rural areas of Darke County, Ohio.

APPLICABILITY

This Rate Schedule shall apply to natural gas delivered (sold) by OVGC to any Customer whose primary load is for grain drying and delivery will be on an interruptible basis. OVGC reserves the right to discontinue the supply of natural gas on one (1) hour verbal or written notice and to interrupt such supply of gas at any time that OVGC shall deem it necessary. The Customer agrees to discontinue the use of gas in compliance with such notices.

OVGC shall have the right to physically interrupt the flow of natural gas to any Customer taking service under this Rate Schedule, who fails to curtail their usage of natural gas within the one (1) hour notice period.

CHARACTER OF SERVICE

OVGC shall not be obligated to deliver to Customer an aggregate amount at all points of delivery in any one (1) hour more than one sixteenth (1/16) of the maximum daily volume specified in the Service Agreement.

RATE SCHEDULE

The monthly bill for gas delivered (sold) under this Rate Schedule, in addition to the Service Charge, shall be:

For all gas used \$.8223 per Therm.

SERVICE CHARGE

Meter size 1400 scfh or less - \$375.00 per meter, to be billed annually in the September billing cycle.
Meter size greater than 1400 scfh - \$700.00 per meter, to be billed annually in the September billing cycle.

LATE PAYMENT CHARGE

A Late Payment Charge, of ten (10) percent on the first \$3.00 or less, and three (3) percent on all amounts over \$3.00, will be made on all bills not paid on or before the due date of the bill. Any payments received by OVGC after the due date will be subject to the Late Payment Charge.

Filed Pursuant to: (1) PUCO Finding and Order of 11-24-87 - Case No. 87-740-GA-COI
 (8) PUCO Entry of 7-06-89 - Case No. 80-500-AU-TRF
 (9) PUCO Opinion & Order of 8-30-89 - Case No. 89-329-GA-PIP
 (10) PUCO Entry of 9-29-95 - Case No. 95-791-GA-PIP

Issued Date: January 3, 2003 Issued by David J. Beynon, President

Effective Date: January 3, 2003

COLLECTION CHARGE:

A Collection Charge of \$27.00, will be made should it become necessary to send an employee or other agent to the Customer's premises to collect a past due account.

RETURNED CHECK CHARGE:

A Returned Check Charge of \$20.00, plus charges, if any, levied against OVGC's bank account, will be made for any payment, including a direct debit, returned by a financial institution as unpaid.

RECONNECTION CHARGE:

To cover the cost of discontinuance and reestablishment of service for the same Customer at the same service address, a Reconnection Charge will be made in the amount of \$50.00. However, the Customer shall be allowed one (1) discontinuance and reestablishment of service per calendar year without the payment of any Reconnection Charge.

UNAUTHORIZED USE

If Customer fails to curtail their use of natural gas when requested to do so by OVGC or resumes use of natural gas without the approval of OVGC, then such Customer shall be billed and agrees to pay a penalty of \$3.00 per Therm for all gas used during the curtailment period.

OVGC shall have the right, without obligation, to waive the penalty for any unauthorized overrun if OVGC's other Customers or its pipeline operations were not adversely affected by the unauthorized overrun.

TWENTY-FOUR (24) HOUR PURCHASE GAS DAY

For the purpose of this Rate Schedule the twenty-four (24) hour purchase gas day is that continuous twenty-four (24) hour period commencing at 7:00 a.m. local time and continuing to 7:00 a.m. local time the next day.

RATE ADJUSTMENTS

This Rate Schedule is subject to the following adjustments:

1. The Purchased Gas Cost Adjustment Factor stated in Appendix A (Sheet No. 1-9).
2. The Interim Emergency and Temporary Percentage of Income Payment Plan Tariff Schedule Rider shown in Appendix B (Sheet No. 1-10)

RULES AND REGULATIONS

This Rate Schedule is subject to OVGC's General Rules and Regulations Applicable to Gas Service in Ohio and the Rules and Regulations of the Public Utilities Commission of Ohio.

Filed Pursuant to:

(1)	PUCO Finding and Order of 11-24-87 - Case No. 87-740-GA-COI
(11)	PUCO Entry of 7-06-89 - Case No. 80-500-AU-TRF
(12)	PUCO Opinion & Order of 8-30-89 - Case No. 89-329-GA-PIP
(13)	PUCO Entry of 9-29-95 - Case No. 95-791-GA-PIP

OHIO VALLEY GAS CORPORATION
PUCO Gas Service Tariff - Original Volume 7

Original
Sheet No. 1-5
To
Sheet No. 1-8

RESERVED FOR FUTURE USE

Filed Pursuant to:

- (1) PUCO Finding and Order of 11-24-87 – Case No. 87-740-GA-COI
- (11) PUCO Entry of 7-06-89 – Case No. 80-500-AU-TRF
- (12) PUCO Opinion & Order of 8-30-89 – Case No. 89-329-GA-PIP
- (13) PUCO Entry of 9-29-95 – Case No. 95-791-GA-PIP

Issued Date: January 3, 2003 Issued by David J. Beynon, President

Effective Date: January 3, 2003

APPENDIX B (OHIO)
INTERIM EMERGENCY AND TEMPORARY PERCENTAGE OF INCOME PAYMENT (PIPP)
PLAN TARIFF SCHEDULE RIDER

The Current Rider is: \$.00324/MCF*

* Standard MCF of 1 MMBTU heating value.

Filed Pursuant to:

- (1) PUCO Finding and Order of 11-24-87 - Case No. 87-740-GA-COI
- (11) PUCO Entry of 7-06-89 - Case No. 80-500-AU-TRF
- (12) PUCO Opinion & Order of 8-30-89 - Case No. 89-329-GA-PIP
- (13) PUCO Entry of 9-29-95 - Case No. 95-791-GA-PIP

Issued Date: January 3, 2003 Issued by David J. Beynon, President

Effective Date: January 3, 2003

EXHIBIT B
Proposed Sheets

PUCO Gas Service Tariff
Original Volume 9 Rates Schedules

RATE NO. 11 (OHIO)
FIRM SMALL VOLUME GAS SERVICE RATE SCHEDULE

AVAILABILITY

This rate shall be available to Customers whose volume of natural gas purchased on an annual basis will be less than 100,000 Therms and who will take delivery of such natural gas in Union City, Hillgrove, and rural areas in Darke County, Ohio.

RATES AND CHARGES

Rates, charges and adjustments applicable to service under this rate for monthly billing purposes shall be as follows:

Facilities Charge per meter per month: \$14.50

Distribution Charge per therm: \$0.3645

Purchased Gas Adjustment Factor (PGA) per Appendix A (Sheet No. 9).

Percentage of Income Payment (PIP) Plan Rider per Appendix B (Sheet No. 10).

Normal Temperature Adjustment (NTA) – Dependent upon weather (temperature) conditions during specified billing cycles as described in Appendix C (Sheet No. 11).

Pipeline Safety Adjustment (PSA) – Dependent upon actual costs incurred as set forth in the latest approved Appendix D (Sheet No. 12).

LATE PAYMENT CHARGE

A Late Payment Charge, of ten (10) percent on the first \$3.00 or less and three (3) percent on all amounts over \$3.00, will be made on all bills not paid on or before the due date of the bill. Any payments received by OVGC after the due date will be subject to the Late Payment Charge.

COLLECTION CHARGE

A Collection Charge of \$30.00, will be made should it become necessary to send an employee or other agent to the customer's premises to collect a past due account.

RETURNED CHECK CHARGE

A Returned Check Charge of \$21.00, plus charges, if any, levied against OVGC's bank account, will be made for any payment, including a direct debit, returned by a financial institution as unpaid.

Pursuant to:	(1)	PUCO Finding and Order of 11-24-87 – Case No. 87-740-GA-COI
	(2)	PUCO Entry of 7-06-89 – Case No. 80-500-AU-TRF
	(3)	PUCO Opinion & Order of 8-30-89 – Case No. 89-329-GA-PIP
	(4)	PUCO Entry of 9-29-95 – Case No. 95-791-GA-PIP
	(5)	PUCO Entry of 8-31-05 - Case No. 05-677-GA-ATA

RECONNECTION CHARGE

To cover the cost of discontinuance and reestablishment of service for the same Customer at the same service address, a Reconnection Charge will be made which is the greater of either \$80.00 or the product of the monthly Facilities Charge multiplied by the number of billing cycle months during which service was discontinued, up to a maximum of twelve (12) billing cycle months. This charge must be paid before service is restored. If the disconnected period exceeds one (1) year, OVGC may waive the reconnection fee, provided that disconnection was not for violation of OVGC's Rules and Regulations.

TWENTY-FOUR (24) HOUR PURCHASE GAS DAY

For the purpose of this rate the twenty-four (24) hour purchase gas day is that continuous twenty-four (24) hour period commencing at 7:00 a.m. local time and continuing to 7:00 a.m. local time the next day.

RULES AND REGULATIONS

This Rate Schedule is subject to OVGC's General Rules and Regulations Applicable to Gas Service in Ohio and the Rules and Regulations of the Public Utilities Commission of Ohio.

Pursuant to:	(1)	PUCO Finding and Order of 11-24-87 – Case No. 87-740-GA-COI
	(2)	PUCO Entry of 7-06-89 – Case No. 80-500-AU-TRF
	(3)	PUCO Opinion & Order of 8-30-89 – Case No. 89-329-GA-PIP
	(4)	PUCO Entry of 9-29-95 – Case No. 95-791-GA-PIP
	(5)	PUCO Entry of 8-31-05 - Case No. 05-677-GA-ATA

RATE NO. 12 (OHIO)
Firm Medium Volume Sales Service

AVAILABILITY

This rate shall be available to Customers whose volume of natural gas purchased on an annual basis will be at least 100,000 Therms, but not greater than 500,000 Therms, and who will take delivery of such natural gas in Union City, Hillgrove, and rural areas in Darke County, Ohio.

APPLICABILITY, ELIGIBILITY & CHARACTER OF SERVICE

This rate provides a means whereby OVGC can, within the physical limitations of its existing distribution system(s), provide firm sales service to such Customer. Customer must enter into a Service Agreement with OVGC for an initial period of not less than one (1) year. Such agreement may contain other provisions relating to said service which are not inconsistent herewith. Written notification to OVGC of Customer's intent to change to this rate and execution of the Agreement with OVGC is required no later than sixty (60) days prior to the first calendar day of the first calendar month for which service under this rate is to begin. OVGC reserves the right to waive the sixty (60) day requirement.

OVGC shall not be obligated to deliver (sell) to Customer in any one (1) hour period an aggregate amount at all points of delivery of more than one-sixteenth (1/16) of the maximum daily volume specified in the Service Agreement.

RATES AND CHARGES

Rates, charges and adjustments applicable to service under this rate for monthly billing purposes shall be as follows:

Facilities Charge per meter per month: \$550.00

Distribution Charge per therm: \$0.1532

Purchased Gas Adjustment Factor (PGA) per Appendix A (Sheet No. 9).

Percentage of Income Payment (PIP) Plan Rider per Appendix B (Sheet No. 10).

Pipeline Safety Adjustment (PSA) – Dependent upon actual costs incurred as set forth in the latest approved Appendix D (Sheet No. 12).

LATE PAYMENT CHARGE

A Late Payment Charge, of ten (10) percent on the first \$3.00 or less and three (3) percent on all amounts over \$3.00, will be made on all bills not paid on or before the due date of the bill. Any payments received by OVGC after the due date will be subject to the Late Payment Charge.

Pursuant to:	(1)	PUCO Finding and Order of 11-24-87 – Case No. 87-740-GA-COI
	(2)	PUCO Entry of 7-06-89 – Case No. 80-500-AU-TRF
	(3)	PUCO Opinion & Order of 8-30-89 – Case No. 89-329-GA-PIP
	(4)	PUCO Entry of 9-29-95 – Case No. 95-791-GA-PIP
	(5)	PUCO Entry of 8-31-05 – Case No. 05-677-GA-ATA

COLLECTION CHARGE

A Collection Charge of \$30.00, will be made should it become necessary to send an employee or other agent to the Customer's premises to collect a past due account.

RETURNED CHECK CHARGE

A Returned Check Charge of \$21.00, plus charges, if any, levied against OVGC's bank account, will be made for any payment, including a direct debit, returned by a financial institution as unpaid.

RECONNECTION CHARGE

To cover the cost of discontinuance and reestablishment of service for the same Customer at the same service address, a Reconnection Charge will be made which is the greater of either \$80.00 or the product of the monthly Facilities Charge multiplied by the number of billing cycle months during which service was discontinued, up to a maximum of twelve (12) billing cycle months. This charge must be paid before service is restored. If the disconnected period exceeds one (1) year, OVGC may waive the reconnection fee, provided that disconnection was not for violation of OVGC's Rules and Regulations.

TWENTY-FOUR (24) HOUR PURCHASE GAS DAY

For the purpose of this rate the twenty-four (24) hour purchase gas day is that continuous twenty-four (24) hour period commencing at 7:00 a.m. local time and continuing to 7:00 a.m. local time the next day.

RULES AND REGULATIONS

This Rate Schedule is subject to OVGC's General Rules and Regulations Applicable to Gas Service in Ohio and the Rules and Regulations of the Public Utilities Commission of Ohio.

Pursuant to:	(1)	PUCO Finding and Order of 11-24-87 – Case No. 87-740-GA-COI
	(2)	PUCO Entry of 7-06-89 – Case No. 80-500-AU-TRF
	(3)	PUCO Opinion & Order of 8-30-89 – Case No. 89-329-GA-PIP
	(4)	PUCO Entry of 9-29-95 – Case No. 95-791-GA-PIP
	(5)	PUCO Entry of 8-31-05 – Case No. 05-677-GA-ATA

RATE NO. 13 (OHIO)
Interruptible Sales Service

AVAILABILITY

This rate shall be available to Customers whose volume of natural gas purchased on an annual basis will be at least 100,000 Therms, but not greater than 500,000 Therms, and who will take delivery of such natural gas in Union City, Hillgrove, and rural areas in Darke County, Ohio

APPLICABILITY, ELIGIBILITY & CHARACTER OF SERVICE

This rate provides a means whereby OVGC can, within the physical limitations of its existing distribution system(s), provide interruptible sales services to such Customer. Customer must enter into a Service Agreement with OVGC for an initial period of not less than one (1) year. Such agreement may contain other provisions relating to said service which are not inconsistent herewith. Written notification to OVGC of Customer's intent to change to this rate and execution of the Agreement with OVGC is required no later than sixty (60) days prior to the first calendar day of the first calendar month for which service under this rate is to begin. OVGC reserves the right to waive the sixty (60) day requirement.

OVGC reserves the right to request that Customer curtail or discontinue the use of natural gas on one (1) hour verbal or written notice and to interrupt such supply of gas at any time that OVGC shall deem it necessary. The Customer agrees to curtail or discontinue the use of gas in compliance with such requests. OVGC shall have the right to physically interrupt the flow of natural gas to any Customer taking service under this rate who fails to curtail or discontinue their use of natural gas within the one (1) hour period following any such request.

Each Customer receiving service under this rate must have a verifiable alternative fuel supply of adequate capacity to allow for possible interruption of natural gas service.

OVGC shall not be obligated to deliver (sell) to Customer in any one (1) hour period an aggregate amount at all points of delivery of more than one-sixteenth (1/16) of the maximum daily volume specified in the Service Agreement.

RATES AND CHARGES

Rates, charges and adjustments applicable to service under this rate for monthly billing purposes shall be as follows:

Facilities Charge per meter per month: \$475.00

Distribution Charge per therm: \$0.0330

Purchased Gas Adjustment Factor (PGA) per Appendix A (Sheet No. 9).

Percentage of Income Payment (PIP) Plan Rider per Appendix B (Sheet No. 10).

Pipeline Safety Adjustment (PSA) – Dependent upon actual costs incurred as set forth in the latest approved Appendix D (Sheet No. 12).

Pursuant to:

- (1) PUCO Finding and Order of 11-24-87 – Case No. 87-740-GA-COI
- (2) PUCO Entry of 7-06-89 – Case No. 80-500-AU-TRF
- (3) PUCO Opinion & Order of 8-30-89 – Case No. 89-329-GA-PIP
- (4) PUCO Entry of 9-29-95 – Case No. 95-791-GA-PIP
- (5) PUCO Entry of 8-31-05 – Case No. 05-677-GA-ATA

LATE PAYMENT CHARGE

A Late Payment Charge, of ten (10) percent on the first \$3.00 or less, and three (3) percent on all amounts over \$3.00 will be made on all bills not paid on or before the due date of the bill. Any payments received by OVGC after the due date will be subject to the Late Payment Charge.

COLLECTION CHARGE

A Collection Charge of \$30.00, will be made should it become necessary to send an employee or other agent to the Customer's premises to collect a past due account.

RETURNED CHECK CHARGE

A Returned Check Charge of \$21.00, plus charges, if any, levied against OVGC's bank account, will be made for any payment, including a direct debit, returned by a financial institution as unpaid.

RECONNECTION CHARGE

To cover the cost of discontinuance and reestablishment of service for the same Customer at the same service address, a Reconnection Charge will be made which is the greater of either \$80.00 or the product of the monthly Facilities Charge multiplied by the number of billing cycle months during which service was discontinued, up to a maximum of twelve (12) billing cycle months. This charge must be paid before service is restored. If the disconnected period exceeds one (1) year, OVGC may waive the reconnection fee, provided that disconnection was not for violation of OVGC's Rules and Regulations.

UNAUTHORIZED USE

If Customer fails to completely curtail its use of natural gas within one (1) hour of Company's verbal or written notice, Customer shall be billed and agrees to pay a penalty of \$3.00 per therm for all gas consumed during the curtailment period. Said penalty shall be in addition to all other applicable charges, including, but not limited to any interstate pipeline penalties.

OVGC shall have the right, without obligation, to waive the penalty for any unauthorized use if OVGC's other Customers or its pipeline operations were not adversely affected by such use.

Pursuant to:

- (1) PUCO Finding and Order of 11-24-87 – Case No. 87-740-GA-COI
- (2) PUCO Entry of 7-06-89 – Case No. 80-500-AU-TRF
- (3) PUCO Opinion & Order of 8-30-89 – Case No. 89-329-GA-PIP
- (4) PUCO Entry of 9-29-95 – Case No. 95-791-GA-PIP
- (5) PUCO Entry of 8-31-05 – Case No. 05-677-GA-ATA

TWENTY-FOUR (24) HOUR PURCHASE GAS DAY

For the purpose of this rate the twenty-four (24) hour purchase gas day is that continuous twenty-four (24) hour period commencing at 7:00 a.m. local time and continuing to 7:00 a.m. local time the next day.

RULES AND REGULATIONS

This Rate Schedule is subject to OVGC's General Rules and Regulations Applicable to Gas Service in Ohio and the Rules and Regulations of the Public Utilities Commission of Ohio.

Pursuant to:

- (1) PUCO Finding and Order of 11-24-87 – Case No. 87-740-GA-COI
- (2) PUCO Entry of 7-06-89 – Case No. 80-500-AU-TRF
- (3) PUCO Opinion & Order of 8-30-89 – Case No. 89-329-GA-PIP
- (4) PUCO Entry of 9-29-95 – Case No. 95-791-GA-PIP
- (5) PUCO Entry of 8-31-05 – Case No. 05-677-GA-ATA

RATE NO. 14 (OHIO)
Firm Grain Drying Sales Service

AVAILABILITY

This rate shall be available to Customers whose primary requirement for natural gas is for grain drying and who will take delivery of such natural gas in Union City, Hillgrove, and rural areas in Darke County, Ohio.

APPLICABILITY, ELIGIBILITY & CHARACTER OF SERVICE

This rate provides a means whereby OVGC can, within the physical limitations of its existing distribution system(s), deliver natural gas for grain drying. Service provided hereunder shall be metered and billed separately from service provided under any other OVGC rate.

RATES AND CHARGES

Rates, charges and adjustments applicable to service under this rate for monthly billing purposes shall be as follows:

Facilities Charge as set forth below.

Distribution Charge per therm: \$0.3528

Purchased Gas Adjustment Factor (PGA) per Appendix A (Sheet No. 9).

Percentage of Income Payment (PIP) Plan Rider per Appendix B (Sheet No. 10).

Pipeline Safety Adjustment (PSA) – Dependent upon actual costs incurred as set forth in the latest approved Appendix D (See Sheet No. 12).

FACILITIES CHARGE

Meter size 1400 scfh or less: \$480.00 per meter billed annually (September billing cycle).

Meter size greater than 1400 scfh: \$840.00 per meter billed annually (September billing cycle).

LATE PAYMENT CHARGE

A Late Payment Charge, of ten (10) percent on the first \$3.00 or less, and three (3) percent on all amounts over \$3.00, will be made on all bills not paid on or before the due date of the bill. Any payments received by OVGC after the due date will be subject to the Late Payment Charge.

Pursuant to:

- (1) PUCO Finding and Order of 11-24-87 – Case No. 87-740-GA-COI
- (2) PUCO Entry of 7-06-89 – Case No. 80-500-AU-TRF
- (3) PUCO Opinion & Order of 8-30-89 – Case No. 89-329-GA-PIP
- (4) PUCO Entry of 9-29-95 – Case No. 95-791-GA-PIP
- (5) PUCO Entry of 8-31-05 – Case No. 05-677-GA-ATA

RETURNED CHECK CHARGE

A Returned Check Charge of \$21.00, plus charges, if any, levied against OVGC's bank account, will be made for any payment, including a direct debit, returned by a financial institution as unpaid.

RECONNECTION CHARGE

To cover the cost of discontinuance and reestablishment of service for the same Customer at the same service address, a Reconnection Charge will be made in the amount of \$80.00. However, Customers receiving service under this rate shall be allowed one (1) disconnection and reconnection of service per calendar year without the payment of any Reconnection Charge.

TWENTY-FOUR (24) HOUR PURCHASE GAS DAY

For the purpose of this rate the twenty-four (24) hour purchase gas day is that continuous twenty-four (24) hour period commencing at 7:00 a.m. local time and continuing to 7:00 a.m. local time the next day.

RULES AND REGULATIONS

This Rate Schedule is subject to OVGC's General Rules and Regulations Applicable to Gas Service in Ohio and the Rules and Regulations of the Public Utilities Commission of Ohio.

Pursuant to:	(1)	PUCO Finding and Order of 11-24-87 – Case No. 87-740-GA-COI
	(2)	PUCO Entry of 7-06-89 – Case No. 80-500-AU-TRF
	(3)	PUCO Opinion & Order of 8-30-89 – Case No. 89-329-GA-PIP
	(4)	PUCO Entry of 9-29-95 – Case No. 95-791-GA-PIP
	(5)	PUCO Entry of 8-31-05 – Case No. 05-677-GA-ATA

RESERVED FOR FUTURE USE

Pursuant to:

- (1) PUCO Finding and Order of 11-24-87 – Case No. 87-740-GA-COI
- (2) PUCO Entry of 7-06-89 – Case No. 80-500-AU-TRF
- (3) PUCO Opinion & Order of 8-30-89 – Case No. 89-329-GA-PIP
- (4) PUCO Entry of 9-29-95 – Case No. 95-791-GA-PIP
- (5) PUCO Entry of 8-31-05 – Case No. 05-677-GA-ATA

**APPENDIX A
PURCHASED GAS ADJUSTMENT FACTOR**

RATE NO.	(1) BASE RATE	(2) PURCHASED GAS ADJUSTMENT	(3) NET ADJUSTED RATE (1) + (2)	(4) BASE COST OF GAS	(5) GAS COST RECOVERY (2) + (4)
11 (Ohio)	\$.3645	\$.6208	\$.9853	N/A	\$.6208
12 (Ohio)	\$.1532	\$.6208	\$.7740	N/A	\$.6208
13 (Ohio)	\$.0330	\$.6208	\$.6538	N/A	\$.6208
14 (Ohio)	\$.3528	\$.6208	\$.9736	N/A	\$.6208

All figures shown are in units of \$ per 100 standard cubic feet (Therm).

Explanation:

- (1) BASE RATE: As established in the last Ohio Valley Gas Corporation General Rate Case and as shown on Applicable Tariff Sheet. Base Rates do not include Purchased Gas Costs.
- (2) PURCHASED GAS ADJUSTMENT (PGA): Ohio Valley Gas Corporation's Cost of Purchased Gas.
- (3) NET ADJUSTED RATE: The sum of Base Rate plus PGA.
- (4) BASE COST OF GAS: Not applicable. All Purchased Gas Costs are included in the PGA.
- (5) GAS COST RECOVERY (GCR): Equals the PGA.

Pursuant to:

- (1) PUCO Finding and Order of 11-24-87 – Case No. 87-740-GA-COI
- (2) PUCO Entry of 7-06-89 – Case No. 80-500-AU-TRF
- (3) PUCO Opinion & Order of 8-30-89 – Case No. 89-329-GA-PIP
- (4) PUCO Entry of 9-29-95 – Case No. 95-791-GA-PIP
- (5) PUCO Entry of 8-31-05 – Case No. 05-677-GA-ATA

APPENDIX B
INTERIM EMERGENCY AND TEMPORARY PERCENTAGE OF INCOME PAYMENT (PIP)
PLAN TARIFF SCHEDULE RIDER

The Current Rider is: \$.00324/MCF*

* Standard MCF of 1 MMBTU heating value (the equivalent of 10 Therms).

Pursuant to:

- (1) PUCO Finding and Order of 11-24-87 – Case No. 87-740-GA-COI
- (2) PUCO Entry of 7-06-89 – Case No. 80-500-AU-TRF
- (3) PUCO Opinion & Order of 8-30-89 – Case No. 89-329-GA-PIP
- (4) PUCO Entry of 9-29-95 – Case No. 95-791-GA-PIP
- (5) PUCO Entry of 8-31-05 – Case No. 05-677-GA-ATA

APPENDIX C NORMAL TEMPERATURE ADJUSTMENT

The billed amount for a Rate 11 (Firm Small Volume Gas Service) Customer shall be subject to a Normal Temperature Adjustment (NTA) for each bill rendered during the seven month period of November through May inclusive.

The NTA adjusts each Customer's monthly billed amount to reverse the impact on margin recovery caused by non-normal temperatures during the billing period, as measured by actual heating degree day variations from normal heating degree days.

NTA COMPUTATION

The NTA for each Customer's monthly billing shall be computed as follows:

$$\text{NTA} = \text{NTA Therms} \times \text{NTA Margin}$$

NTA THERMS

The NTA Therms usage for each Customer to which the NTA Margin shall be applied is computed as follows:

$$\text{NTA Therms} = \frac{[\text{Actual Usage} - \text{Base Load Usage}] \times [\text{Normal Degree Days} - \text{Actual Degree Days}]}{\text{Actual Degree Days}}$$

NTA MARGIN

The NTA Margin shall be the Distribution Charge for the applicable rate.

BASE LOAD THERMS (USAGE)

Base Load Usage shall be each Customer's average daily therms billed for the previous summer months (months of July and August) multiplied by the number of days in the billing period.

For Customers whose Base Load Usage cannot be accurately determined (e.g., new Customers without two applicable months of summer usage history), an estimated Base Load Usage shall be used.

NORMAL AND ACTUAL DEGREE DAYS

Normal Degree Days for each Customer's billing period shall be as set forth in the tables on the following pages.

Actual Degree Days for each Customer's billing period shall be taken from the actual heating degree days reported each day by the National Weather Service at Indianapolis, Indiana.

Pursuant to:

- (1) PUCO Finding and Order of 11-24-87 – Case No. 87-740-GA-COI
- (2) PUCO Entry of 7-06-89 – Case No. 80-500-AU-TRF
- (3) PUCO Opinion & Order of 8-30-89 – Case No. 89-329-GA-PIP
- (4) PUCO Entry of 9-29-95 – Case No. 95-791-GA-PIP
- (5) PUCO Entry of 8-31-05 – Case No. 05-677-GA-ATA

APPENDIX C
NORMAL TEMPERATURE ADJUSTMENT
NORMAL DEGREE DAYS (NDD)-INDIANAPOLIS
NON-LEAP YEAR

Date	NDD	Date	NDD	Date	NDD	Date	NDD	Date	NDD	Date	NDD
Jul 1	0	Aug 22	0	Oct 13	10	Dec 4	29	Jan 25	39	Mar 18	22
Jul 2	0	Aug 23	0	Oct 14	10	Dec 5	29	Jan 26	38	Mar 19	22
Jul 3	0	Aug 24	0	Oct 15	10	Dec 6	30	Jan 27	38	Mar 20	22
Jul 4	0	Aug 25	0	Oct 16	11	Dec 7	30	Jan 28	38	Mar 21	21
Jul 5	0	Aug 26	0	Oct 17	11	Dec 8	31	Jan 29	38	Mar 22	21
Jul 6	0	Aug 27	0	Oct 18	11	Dec 9	31	Jan 30	38	Mar 23	21
Jul 7	0	Aug 28	1	Oct 19	12	Dec 10	31	Jan 31	38	Mar 24	20
Jul 8	0	Aug 29	1	Oct 20	12	Dec 11	32	Feb 1	38	Mar 25	20
Jul 9	0	Aug 30	1	Oct 21	12	Dec 12	32	Feb 2	38	Mar 26	20
Jul 10	0	Aug 31	1	Oct 22	13	Dec 13	32	Feb 3	37	Mar 27	19
Jul 11	0	Sep 1	1	Oct 23	13	Dec 14	32	Feb 4	37	Mar 28	19
Jul 12	0	Sep 2	1	Oct 24	14	Dec 15	33	Feb 5	37	Mar 29	19
Jul 13	0	Sep 3	1	Oct 25	14	Dec 16	33	Feb 6	37	Mar 30	18
Jul 14	1	Sep 4	1	Oct 26	14	Dec 17	33	Feb 7	36	Mar 31	18
Jul 15	1	Sep 5	1	Oct 27	15	Dec 18	34	Feb 8	36	Apr 1	18
Jul 16	0	Sep 6	1	Oct 28	15	Dec 19	34	Feb 9	36	Apr 2	17
Jul 17	0	Sep 7	1	Oct 29	15	Dec 20	34	Feb 10	36	Apr 3	17
Jul 18	0	Sep 8	1	Oct 30	16	Dec 21	35	Feb 11	35	Apr 4	17
Jul 19	0	Sep 9	1	Oct 31	16	Dec 22	35	Feb 12	35	Apr 5	16
Jul 20	0	Sep 10	1	Nov 1	16	Dec 23	35	Feb 13	35	Apr 6	16
Jul 21	0	Sep 11	2	Nov 2	17	Dec 24	35	Feb 14	35	Apr 7	16
Jul 22	0	Sep 12	2	Nov 3	17	Dec 25	36	Feb 15	34	Apr 8	15
Jul 23	0	Sep 13	2	Nov 4	18	Dec 26	36	Feb 16	34	Apr 9	15
Jul 24	0	Sep 14	2	Nov 5	18	Dec 27	36	Feb 17	34	Apr 10	15
Jul 25	0	Sep 15	2	Nov 6	18	Dec 28	36	Feb 18	33	Apr 11	15
Jul 26	0	Sep 16	2	Nov 7	19	Dec 29	37	Feb 19	33	Apr 12	14
Jul 27	0	Sep 17	2	Nov 8	19	Dec 30	37	Feb 20	33	Apr 13	14
Jul 28	0	Sep 18	3	Nov 9	19	Dec 31	37	Feb 21	32	Apr 14	14
Jul 29	0	Sep 19	3	Nov 10	20	Jan 1	37	Feb 22	32	Apr 15	13
Jul 30	0	Sep 20	3	Nov 11	20	Jan 2	37	Feb 23	32	Apr 16	13
Jul 31	0	Sep 21	3	Nov 12	21	Jan 3	38	Feb 24	31	Apr 17	13
Aug 1	0	Sep 22	4	Nov 13	21	Jan 4	38	Feb 25	31	Apr 18	12
Aug 2	0	Sep 23	4	Nov 14	21	Jan 5	38	Feb 26	30	Apr 19	12
Aug 3	0	Sep 24	4	Nov 15	22	Jan 6	38	Feb 27	30	Apr 20	12
Aug 4	0	Sep 25	4	Nov 16	22	Jan 7	38	Feb 28	30	Apr 21	11
Aug 5	0	Sep 26	4	Nov 17	23	Jan 8	38	Mar 1	29	Apr 22	11
Aug 6	0	Sep 27	5	Nov 18	23	Jan 9	38	Mar 2	29	Apr 23	11
Aug 7	0	Sep 28	5	Nov 19	23	Jan 10	39	Mar 3	28	Apr 24	10
Aug 8	0	Sep 29	5	Nov 20	24	Jan 11	39	Mar 4	28	Apr 25	10
Aug 9	0	Sep 30	6	Nov 21	24	Jan 12	39	Mar 5	28	Apr 26	10
Aug 10	0	Oct 1	6	Nov 22	24	Jan 13	39	Mar 6	27	Apr 27	10
Aug 11	0	Oct 2	6	Nov 23	25	Jan 14	39	Mar 7	27	Apr 28	9
Aug 12	0	Oct 3	7	Nov 24	25	Jan 15	39	Mar 8	26	Apr 29	9
Aug 13	0	Oct 4	7	Nov 25	26	Jan 16	39	Mar 9	26	Apr 30	9
Aug 14	0	Oct 5	7	Nov 26	26	Jan 17	39	Mar 10	26	May 1	8
Aug 15	0	Oct 6	7	Nov 27	26	Jan 18	39	Mar 11	25	May 2	8
Aug 16	0	Oct 7	8	Nov 28	27	Jan 19	39	Mar 12	25	May 3	8
Aug 17	0	Oct 8	8	Nov 29	27	Jan 20	39	Mar 13	24	May 4	7
Aug 18	0	Oct 9	8	Nov 30	28	Jan 21	39	Mar 14	24	May 5	7
Aug 19	0	Oct 10	9	Dec 1	28	Jan 22	39	Mar 15	24	May 6	7
Aug 20	0	Oct 11	9	Dec 2	28	Jan 23	39	Mar 16	23	May 7	7
Aug 21	0	Oct 12	9	Dec 3	29	Jan 24	39	Mar 17	23	May 8	6
										Jun 9	6
										May 10	6
										May 11	5
										May 12	5
										May 13	5
										May 14	5
										May 15	5
										May 16	4
										May 17	4
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										May 26	2
										May 27	2
										May 28	2
										May 29	2
										May 30	2
										May 31	2
										Jun 1	2
										Jun 2	2
										Jun 3	1
										Jun 4	1
										Jun 5	1
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										Jun 25	0
										Jun 26	0
										Jun 27	0
										Jun 28	0
										Jun 29	0
										Jun 30	0

Pursuant to:

- (1) PUCO Finding and Order of 11-24-87 – Case No. 87-740-GA-COI
- (2) PUCO Entry of 7-06-89 – Case No. 80-500-AU-TRF
- (3) PUCO Opinion & Order of 8-30-89 – Case No. 89-329-GA-PIP
- (4) PUCO Entry of 9-29-95 – Case No. 95-791-GA-PIP
- (5) PUCO Entry of 8-31-05 – Case No. 05-677-GA-ATA

APPENDIX C
NORMAL TEMPERATURE ADJUSTMENT
NORMAL DEGREE DAYS (NDD)-INDIANAPOLIS
LEAP YEAR

Date	NDD	Date	NDD	Date	NDD	Date	NDD	Date	NDD	Date	NDD	Date	NDD
Jul 1	0	Aug 22	0	Oct 13	10	Dec 4	29	Jan 25	39	Mar 17	22	May 8	6
Jul 2	0	Aug 23	0	Oct 14	10	Dec 5	29	Jan 26	38	Mar 18	22	May 9	6
Jul 3	0	Aug 24	0	Oct 15	10	Dec 6	30	Jan 27	38	Mar 19	22	May 10	5
Jul 4	0	Aug 25	0	Oct 16	11	Dec 7	30	Jan 28	38	Mar 20	21	May 11	5
Jul 5	0	Aug 26	0	Oct 17	11	Dec 8	31	Jan 29	38	Mar 21	21	May 12	5
Jul 6	0	Aug 27	0	Oct 18	11	Dec 9	31	Jan 30	38	Mar 22	21	May 13	5
Jul 7	0	Aug 28	1	Oct 19	12	Dec 10	31	Jan 31	38	Mar 23	20	May 14	5
Jul 8	0	Aug 29	1	Oct 20	12	Dec 11	32	Feb 1	38	Mar 24	20	May 15	4
Jul 9	0	Aug 30	1	Oct 21	12	Dec 12	32	Feb 2	38	Mar 25	20	May 16	4
Jul 10	0	Aug 31	1	Oct 22	13	Dec 13	32	Feb 3	37	Mar 26	19	May 17	4
Jul 11	0	Sep 1	1	Oct 23	13	Dec 14	32	Feb 4	37	Mar 27	19	May 18	4
Jul 12	0	Sep 2	1	Oct 24	14	Dec 15	33	Feb 5	37	Mar 28	19	May 19	3
Jul 13	0	Sep 3	1	Oct 25	14	Dec 16	33	Feb 6	37	Mar 29	18	May 20	3
Jul 14	1	Sep 4	1	Oct 26	14	Dec 17	33	Feb 7	36	Mar 30	18	May 21	3
Jul 15	1	Sep 5	1	Oct 27	15	Dec 18	34	Feb 8	36	Mar 31	18	May 22	3
Jul 16	0	Sep 6	1	Oct 28	15	Dec 19	34	Feb 9	36	Apr 1	17	May 23	3
Jul 17	0	Sep 7	1	Oct 29	15	Dec 20	34	Feb 10	36	Apr 2	17	May 24	3
Jul 18	0	Sep 8	1	Oct 30	16	Dec 21	35	Feb 11	35	Apr 3	17	May 25	2
Jul 19	0	Sep 9	1	Oct 31	16	Dec 22	35	Feb 12	35	Apr 4	16	May 26	2
Jul 20	0	Sep 10	1	Nov 1	16	Dec 23	35	Feb 13	35	Apr 5	16	May 27	2
Jul 21	0	Sep 11	2	Nov 2	17	Dec 24	35	Feb 14	35	Apr 6	16	May 28	2
Jul 22	0	Sep 12	2	Nov 3	17	Dec 25	36	Feb 15	34	Apr 7	15	May 29	2
Jul 23	0	Sep 13	2	Nov 4	18	Dec 26	36	Feb 16	34	Apr 8	15	May 30	2
Jul 24	0	Sep 14	2	Nov 5	18	Dec 27	36	Feb 17	34	Apr 9	15	May 31	2
Jul 25	0	Sep 15	2	Nov 6	18	Dec 28	36	Feb 18	33	Apr 10	15	Jun 1	2
Jul 26	0	Sep 16	2	Nov 7	19	Dec 29	37	Feb 19	33	Apr 11	14	Jun 2	1
Jul 27	0	Sep 17	2	Nov 8	19	Dec 30	37	Feb 20	33	Apr 12	14	Jun 3	1
Jul 28	0	Sep 18	3	Nov 9	19	Dec 31	37	Feb 21	32	Apr 13	14	Jun 4	1
Jul 29	0	Sep 19	3	Nov 10	20	Jan 1	37	Feb 22	32	Apr 14	13	Jun 5	1
Jul 30	0	Sep 20	3	Nov 11	20	Jan 2	37	Feb 23	32	Apr 15	13	Jun 6	1
Jul 31	0	Sep 21	3	Nov 12	21	Jan 3	38	Feb 24	31	Apr 16	13	Jun 7	1
Aug 1	0	Sep 22	4	Nov 13	21	Jan 4	38	Feb 25	31	Apr 17	12	Jun 8	1
Aug 2	0	Sep 23	4	Nov 14	21	Jan 5	38	Feb 26	30	Apr 18	12	Jun 9	1
Aug 3	0	Sep 24	4	Nov 15	22	Jan 6	38	Feb 27	30	Apr 19	12	Jun 10	1
Aug 4	0	Sep 25	4	Nov 16	22	Jan 7	38	Feb 28	30	Apr 20	11	Jun 11	1
Aug 5	0	Sep 26	4	Nov 17	23	Jan 8	38	Feb 29	29	Apr 21	11	Jun 12	1
Aug 6	0	Sep 27	5	Nov 18	23	Jan 9	38	Mar 1	29	Apr 22	11	Jun 13	1
Aug 7	0	Sep 28	5	Nov 19	23	Jan 10	39	Mar 2	28	Apr 23	10	Jun 14	0
Aug 8	0	Sep 29	5	Nov 20	24	Jan 11	39	Mar 3	28	Apr 24	10	Jun 15	0
Aug 9	0	Sep 30	6	Nov 21	24	Jan 12	39	Mar 4	28	Apr 25	10	Jun 16	0
Aug 10	0	Oct 1	6	Nov 22	24	Jan 13	39	Mar 5	27	Apr 26	10	Jun 17	0
Aug 11	0	Oct 2	6	Nov 23	25	Jan 14	39	Mar 6	27	Apr 27	9	Jun 18	0
Aug 12	0	Oct 3	7	Nov 24	25	Jan 15	39	Mar 7	26	Apr 28	9	Jun 19	0
Aug 13	0	Oct 4	7	Nov 25	26	Jan 16	39	Mar 8	26	Apr 29	9	Jun 20	0
Aug 14	0	Oct 5	7	Nov 26	26	Jan 17	39	Mar 9	26	Apr 30	8	Jun 21	0
Aug 15	0	Oct 6	7	Nov 27	26	Jan 18	39	Mar 10	25	May 1	8	Jun 22	0
Aug 16	0	Oct 7	8	Nov 28	27	Jan 19	39	Mar 11	25	May 2	8	Jun 23	0
Aug 17	0	Oct 8	8	Nov 29	27	Jan 20	39	Mar 12	24	May 3	7	Jun 24	0
Aug 18	0	Oct 9	8	Nov 30	28	Jan 21	39	Mar 13	24	May 4	7	Jun 25	0
Aug 19	0	Oct 10	9	Dec 1	28	Jan 22	39	Mar 14	24	May 5	7	Jun 26	0
Aug 20	0	Oct 11	9	Dec 2	28	Jan 23	39	Mar 15	23	May 6	7	Jun 27	0
Aug 21	0	Oct 12	9	Dec 3	29	Jan 24	39	Mar 16	23	May 7	6	Jun 28	0
												Jun 29	0
												Jun 30	0

Pursuant to:

- (1) PUCO Finding and Order of 11-24-87 – Case No. 87-740-GA-COI
- (2) PUCO Entry of 7-06-89 – Case No. 80-500-AU-TRF
- (3) PUCO Opinion & Order of 8-30-89 – Case No. 89-329-GA-PIP
- (4) PUCO Entry of 9-29-95 – Case No. 95-791-GA-PIP
- (5) PUCO Entry of 8-31-05 – Case No. 05-677-GA-ATA

**APPENDIX D
PIPELINE SAFETY ADJUSTMENT**

APPLICABILITY

The Pipeline Safety Adjustment ("PSA") shall be applicable to all Customers on the rates set forth in the PSA CHARGES section below.

DESCRIPTION

The PSA shall recover Company's incremental Operation and Maintenance expenses related to complying with federal pipeline integrity management mandates. Such costs would include expenses related to mapping, training, assessment, testing, data collection and storage, verification audits, remediation, right-of-way clearing, public education programs and all other costs required to comply, including associated taxes.

OVGC's actual, incremental pipeline safety expenses shall be allocated to the rates using the cost allocation factors as set forth in OVGC's most recent cost of service study.

OVGC's actual, incremental pipeline safety expenses shall be reconciled annually with the actual recovery under this Pipeline Safety Adjustment, with any difference being reflected as a charge or credit over the next twelve months.

PSA CHARGES

The Pipeline Safety Adjustment shall be applied to each therm of gas usage each month. The current PSA Charges by rate are set forth below:

<u>Rate No.</u>	<u>PSA Charge (\$ per Therm)</u>
11 (OHIO)	\$0.0000 per Therm
12 (OHIO)	\$0.0000 per Therm
13 (OHIO)	\$0.0000 per Therm
14 (OHIO)	\$0.0000 per Therm

Pursuant to:

- (1) PUCO Finding and Order of 11-24-87 – Case No. 87-740-GA-COI
- (2) PUCO Entry of 7-06-89 – Case No. 80-500-AU-TRF
- (3) PUCO Opinion & Order of 8-30-89 – Case No. 89-329-GA-PIP
- (4) PUCO Entry of 9-29-95 – Case No. 95-791-GA-PIP
- (5) PUCO Entry of 8-31-05 – Case No. 05-677-GA-ATA

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Case No(s). 16-0489-GA-ATA

Summary: Application Application of Ohio Valley Gas Corporation and Ohio Valley Gas, Inc. for approval of its corrected Gas Service Tariff to align with the rates and charges approved by the Indiana Utility Regulatory Commission and made effective December 10, 2012. electronically filed by Ms. Madonna M Robertson on behalf of Ohio Valley Gas Corporation