FILE

14-1297-EL-SSO
14-1693-EL-RDR
14-1694-EL-AAM

From: webmaster@puc.state.oh.us
To: PUCO ContactThePUCO
Subject: PUCO CONTACT FORM: 105389
Received: 2/23/2016 8:15:29 AM
Message:
WEB ID: 105389 AT:02-23-2016 at 08:15 AM

Related Case Number:

TYPE: Comment

NAME: Mr. Paul Brill

CONTACT SENDER ? Yes

MAILING ADDRESS:

- 10679 Flint Ridge Rd.
- Newark , Ohio 43056
- USA

PHONE INFORMATION:

- Home: 740-323-3560
- Alternative: 740-405-8663
- Fax: *(no fax number provided?)*

E-MAIL: info@doublecreekcattle.com

INDUSTRY:Electric

ACCOUNT INFORMATION:

- Company: LRE
- *(no account name provided?)*
- *(no service address provided?)*
- *(no service phone number provided?)*
- *(no account number provided?)*

COMMENT DESCRIPTION:

Hello, My following comments are in regard to regulated and unregulated generation in Ohio and could be related to PPA requests by First Energy & AEP. I really do not need to be contacted other than an email stating these comments have be properly routed and to who. My Comments: The best scenario for Ohio may be to have both regulated and unregulated generation. The PUCO would set aside a portion of the total demand for regulated generation. A possible split would be 40% for regulated and 60% for unregulated. Regulate and unregulated assets could not directly compete in the other's market. Direct competition in each other's market should be permitted when done via the direct discharge of stored electrons that were sequestered 12 hours prior to releasing. Regulated and

unregulated generation and electron storage assets would be captive to the Ohio market and reside within Ohio. Capacity payments for both regulated and unregulated generation should be capped at a 365 day average demand. A premium capacity rate should be paid on direct electron storage assets covering the demand between the 365 day average demand and the 120 day peak average demand (calendar year). Thank You, Paul Brill