

THE PUBLIC UTILITIES COMMISSION OF OHIO

**APPLICATION OF
DUKE ENERGY OHIO, INC.
FOR AN ADJUSTMENT TO RIDER ASRP
RATES AND FOR TARIFF APPROVAL**

3. The Pre-Filing Notice was served on the mayor and legislative authority of each municipality affected by this Application on December 1, 2015, and was filed with

the Public Utilities Commission of Ohio (Commission) on December 1, 2015, pursuant to R.C. 4909.43(B) and in compliance with the Commission's Standard Filing Requirements set forth in O.A.C. 4901-7-01.

4. Duke Energy Ohio proposes a test year consisting of the twelve-month period ended December 31, 2015, and the date certain for property valuation of December 31, 2015.

5. Duke Energy Ohio estimates that the rate changes proposed herein, if granted in full and factoring in the applicable rate caps approved by the Commission, would increase gross revenues by \$269,231, or 0.07% annually, over the estimated test period gross revenues generated from providing service to customers.

6. Duke Energy Ohio is filing this Application pursuant to the terms and conditions proposed in the Company's application for approval of its Accelerated Service Line Replacement Program, in Case No. 14-1622-GA-ALT (ASRP Approval Case). Although the Commission has not yet ruled on that application, the Company is filing this Application to fulfill its commitment in the ASRP Approval Case.

7. Duke Energy Ohio filed the proposed new Rider ASRP with its Pre-Filing Notice, and incorporates the proposed rider herein by reference, as required by R.C. 4909.18 and the Commission's Standard Filing Requirements. Duke Energy Ohio also filed the following schedules with the Commission on December 1, 2015, in accordance with its commitment in the ASRP Approval Case, and Duke Energy Ohio reproduces such schedules here for the convenience of the Commission as Attachment A:

- (a) Schedule 1, ASRP Annualized Revenue Requirement;
- (b) Schedules 2-A and 2-B, ASRP Plant Additions by Month;

- (c) Schedules 3-A and 3-B, ASRP Cost of Removal by Month;
- (d) Schedules 4-A and 4-B, ASRP Original Cost Retired by Month;
- (e) Schedules 5-A and 5-B, ASRP Provision for Depreciation;
- (f) Schedules 6-A and 6-B, ASRP Net Regulatory Assets – Post In-Service Carrying Cost;
- (g) Schedule 7, ASRP Deferred Taxes on Liberalized Depreciation;
- (h) Schedule 8, ASRP Annualized Depreciation Associated with Additions and Retirements;
- (i) Schedule 9, ASRP Annualized Amortization of PISCC;
- (j) Schedule 10, ASRP Reconnaissance Work Expense and Meter Relocation Expenses;
- (k) Schedule 11, ASRP Calculation – Projected Annualized Property Tax Expense Calculation; and,
- (l) Schedule 12, ASRP Cap Calculation – Projection Cap Calculation by Rate Class.

8. At the time of the filing of this Application, no municipal corporation has in effect any ordinance or franchise that does, or will, regulate the rates or charges to any customer affected by this Application.

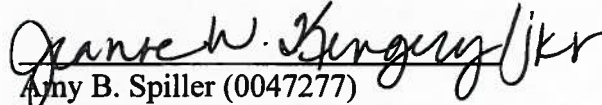
WHEREFORE, since the rates, prices, charges, and other provisions in the current rate schedules do not yield just and reasonable compensation to Duke Energy Ohio for supplying gas service to the customers to which they are applicable, do not yield a just and reasonable return to Duke Energy Ohio on the value of the property used for furnishing gas service to such customers, and result in the taking of Duke Energy Ohio's

property for public use without compensation and without due process of law, Duke Energy Ohio respectfully prays that this Honorable Commission:

- (a) Accept this Application for filing;
- (b) Find that this Application and the schedules incorporated by reference herein are in accordance with R.C. 4909.18 and the rules of the Commission;
- (c) Find that the current rates, prices, and charges for gas service are unjust, unreasonable, and insufficient to yield reasonable compensation to Duke Energy Ohio for the gas service rendered;
- (d) Find that the proposed rates, prices, and charges are just and reasonable based upon the test period for the twelve months ended December 31, 2015, and approve such schedules in the form tendered herewith or incorporated by reference herein;
- (e) Find that Duke Energy Ohio is in compliance with R.C. 4905.35;
- (f) Approve the proposed notice for newspaper publication attached hereto as Attachment B or, in the alternative, make a finding that no newspaper publication is required because Duke Energy Ohio published newspaper notification of all proposed Rider ASRP increases when it filed the original application in the proceeding resulting in the Opinion and Order that initiated this filing;
- (g) Approve Duke Energy Ohio's Application for an Adjustment to Rider ASRP Rates; and
- (h) Fix the date on or after which deliveries made are subject to the proposed rates.

Respectfully submitted,

DUKE ENERGY OHIO, INC.



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Deputy General Counsel

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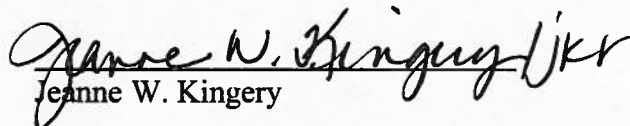
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CERTIFICATE OF SERVICE

I, the undersigned, hereby certify that a copy of the foregoing Application and Testimonies were served on the following parties of record by electronic mail delivery this 1st day of March, 2016.


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Duke Energy Ohio
Ohio ASRP Cap Calculation--Projection
Cap Calculation By Rate Class

Line	Description	Actual Thru			Actual Nov & Dec 2015	Total	SCHEDULE 1
		December 31, 2014	October 31, 2015	October 31, 2015			
1	Return on Investment						
2	Plant In-Service						
3	Additions	-	537,986	1,179,999	1,717,985		Schedule 2-A, 2-B, Ln. 19
4	Original Cost Retired	-	-	(31,131)	(31,131)		Schedule 4-A, 4-B, Ln. 12
5	Total Plant In-Service	-	537,986	1,148,868	1,686,854		
6	Less: Accumulation Provision for Depreciation						
7	Depreciation Expense	-	2,156	4,332	6,488		Schedule 5-A, 5-B, Ln. 20
8	Cost of Removal	-	-	-	-		Schedule 3-A, 3-B, Ln. 12
9	Original Cost Retired	-	-	(31,131)	(31,131)		Schedule 4-A, 4-B, Ln. 12
10	Total Accumulated Provision for Depreciation	-	2,156	(26,799)	(24,643)		
11	Net Regulatory Asset--Post In-Service Carrying Cost	-	4,119	8,351	12,470		Schedule 6-A, 6-B, Ln. 21
12	Net Deferred Tax Balance--PISCC	-	(1,442)	(2,923)	(4,365)		-35% of Line No. 11
13	Deferred Taxes on Liberalized Depreciation	-	(96,923)	(212,727)	(309,650)		Schedule 7, Ln. 25
14	Net Rate Base	-	441,584	968,368	1,409,952		
15	Approved Pre-tax Rate of Return	10.60%	10.60%	10.60%	10.60%		Per Case 12-1685-GA-AIR
16	Annualized Return on Rate Base & Deferred Expense	-	46,808	102,647	149,455		
17	Operating Expenses						
18	Annualized Provision for Depreciation For Additions				61,675		Schedule 8, Ln. 20
19	Annualized Reduction in Depreciation For Retirements				(1,062)		Schedule 8, Ln. 20
20	Annualized Amortization of PISCC				391		Schedule 9, Ln. 13
21	Annualized Property Tax Expense				41,042		Schedule 11 Ln. 10
22	Meter Relocation expenses				-		Schedule 10 Ln. 14
23	Reconnaissance Work Expenses				17,730		Schedule 10 Ln. 14
24	Annualized Revenue Requirement				269,231		

Duke Energy Ohio
Ohio ASRP Cap Calculation--Projection
Cap Calculation By Rate Class

Schedule 2-A

Line No.	Cumulative	Actual Balance at 12/31/2014	01/31/15	02/28/15	03/31/15	04/30/15	05/31/15	06/30/15	07/31/15	08/31/15	09/30/15	10/31/15
1	Main to Curb Services											
2	Plastic	0	0	0	0	0	0	19,275	55,553	75,356	189,165	255,903
3	Steel	0	0	0	0	0	0	0	0	0	0	0
4		0	0	0	0	0	0	19,275	55,553	75,356	189,165	255,903
5	Curb to Meter Services											
6	Plastic	0	0	0	0	0	0	38,749	79,184	117,832	145,470	282,083
7	Steel	0	0	0	0	0	0	0	0	0	0	0
8		0	0	0	0	0	0	38,749	79,184	117,832	145,470	282,083
9	Total	0	0	0	0	0	0	58,024	134,737	193,188	334,635	537,986
10	Incremental											
11	Main to Curb Services											
12	Plastic Account 28003	0	0	0	0	0	0	19,275	36,278	19,803	113,809	66,738
13	Steel Account 28002	0	0	0	0	0	0	0	0	0	0	0
14		0	0	0	0	0	0	19,275	36,278	19,803	113,809	66,738
15	Curb to Meter Services											
16	Plastic Account 28006	0	0	0	0	0	0	38,749	40,435	38,648	27,638	136,613
17	Steel	0	0	0	0	0	0	0	0	0	0	0
18		0	0	0	0	0	0	38,749	40,435	38,648	27,638	136,613
19	Total	0	0	0	0	0	0	58,024	76,713	58,451	141,447	203,351

Duke Energy Ohio
Ohio ASRP Cap Calculation--Projection
Cap Calculation By Rate Class

Schedule 2-B

Line No.	Cumulative	Actual Thru 10/31/15	Actual 11/30/15	Actual 12/31/15	Actual Balance at 12/31/2015
1	Main to Curb Services				
2	Plastic	255,903	408,168	865,745	865,745
3	Steel	0	0	0	0
4		255,903	408,168	865,745	865,745
5	Curb to Meter Services				
6	Plastic	282,083	501,762	852,240	852,240
7	Steel	0	0	0	0
8		282,083	501,762	852,240	852,240
9	Total	537,986	909,930	1,717,985	1,717,985
10	Incremental				
11	Main to Curb Services				
12	Plastic Account 28003	255,903	152,265	457,577	865,745
13	Steel Account 28002	0	0	0	0
14		255,903	152,265	457,577	865,745
15	Curb to Meter Services				
16	Plastic Account 28006	282,083	219,679	350,478	852,240
17	Steel	0	0	0	0
18		282,083	219,679	350,478	852,240
19	Total	537,986	371,944	808,055	1,717,985

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Duke Energy Ohio
Ohio ASRP Cap Calculation--Projection
Cap Calculation By Rate Class

Schedule 3-B

Line No.	Actual Thru 10/31/15	Actual 11/30/15	Actual 12/31/15	Actual Balance at 12/31/2015
1 Cost of Removal--Total				
2 Main to Curb Services	0	0	0	0
3 Cast Iron & Copper	0	0	0	0
4 Steel	0	0	0	0
5 Plastic	0	0	0	0
6 Total Cost of Removal	0	0	0	0
7 Cost of Removal--Incremental				
8 Main to Curb Services	0	0	0	0
9 Cast Iron & Copper	0	0	0	0
10 Steel	0	0	0	0
11 Plastic	0	0	0	0
12 Total Cost of Removal	0	0	0	0

Schedule 4-A[illegible]

Duke Energy Ohio
Ohio ASRP Cap Calculation--Projection
Cap Calculation By Rate Class

Schedule 4-B

Line No.	Actual Thru 10/31/15	Actual 11/30/15	Actual 12/31/15	Actual Balance at 12/31/2015
1 Original Cost Retired--Total				
2 Main To Curb Services	0	0	0	0
3 Cast Iron & Copper	0	1,515	7,783	7,783
4 Steel	0	4,544	23,348	23,348
5 Plastic	0	6,059	31,131	31,131
6 Total Original Cost Retired	0	6,059	31,131	31,131
7 Original Cost Retired--Incremental				
8 Main To Curb Services	0	0	0	0
9 Cast Iron & Copper	0	1,515	6,268	7,783
10 Steel	0	4,544	18,804	23,348
11 Plastic	0	6,059	25,072	31,131
12 Total Original Cost Retired	0	6,059	31,131	31,131

Duke Energy Ohio
Ohio ASRP Cap Calculation--Projection
Cap Calculation By Rate Class

Schedule 5-A

Line No.	Actual Balance at 12/31/2014	01/31/15	02/28/15	03/31/15	04/30/15	05/31/15	06/30/15	07/31/15	08/31/15	09/30/15	10/31/15
Cumulative											
1											
2 Main to Curb Services											
3 Plastic	0	0	0	0	0	0	0	58	224	449	1,015
4 Steel	0	0	0	0	0	0	0	0	0	0	0
5	0	0	0	0	0	0	0	58	224	449	1,015
Curb to Meter Services											
6											
7 Plastic	0	0	0	0	0	0	0	116	353	706	1,141
8 Steel	0	0	0	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	116	353	706	1,141
10 Total	0	0	0	0	0	0	0	174	577	1,155	2,156
Incremental											
11											
12 Main to Curb Services											
13 Plastic Account 28003	0	0	0	0	0	0	0	58	166	225	566
14 Steel	0	0	0	0	0	0	0	0	0	0	0
15	0	0	0	0	0	0	0	58	166	225	566
Curb to Meter Services											
16											
17 Plastic Account 28006	0	0	0	0	0	0	0	116	237	353	435
18 Steel	0	0	0	0	0	0	0	0	0	0	0
19	0	0	0	0	0	0	0	116	237	353	435
20 Total	0	0	0	0	0	0	0	174	403	578	1,001

Duke Energy Ohio
Ohio ASRP Cap Calculation--Projection
Cap Calculation By Rate Class

Schedule 5-B

Line No.		Actual Thru 10/31/15	Actual 11/30/15	Actual 12/31/15	Actual Balance at 12/31/2015
1	Cumulative				
2	Main to Curb Services				
3	Plastic	1,015	1,781	3,002	3,002
4	Steel	0	0	0	0
5		1,015	1,781	3,002	3,002
6	Curb to Meter Services				
7	Plastic	1,141	1,985	3,486	3,486
8	Steel	0	0	0	0
9		1,141	1,985	3,486	3,486
10	Total	2,156	3,766	6,488	6,488
11	Incremental				
12	Main to Curb Services				
13	Plastic Account 28003	1,015	766	1,221	1,987
14	Steel	0	0	0	0
15		1,015	766	1,221	1,987
16	Curb to Meter Services				
17	Plastic Account 28006	1,141	844	1,501	2,345
18	Steel	0	0	0	0
19		1,141	844	1,501	2,345
20	Total	2,156	1,610	2,722	4,332
					6,488

Duke Energy Ohio
Ohio ASRP Cap Calculation--Projection
Cap Calculation By Rate Class

PUCO Case No. 15-1990-GA-RDR
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Schedule 6-A

Regulatory Asset--Deferrals														
Line No.	Account	Description	Actual Balance at 12/31/2014	01/31/15	02/28/15	03/31/15	04/30/15	05/31/15	06/30/15	07/31/15	08/31/15	09/30/15	10/31/15	Actual Thru 10/31/15
1	018200x	ASRP 2015 M-C Plastic Carry Costs	0	0	0	0	0	0	0	42	162	284	575	988
2	018200x	ASRP 2015 M-C Steel Carry Costs	0	0	0	0	0	0	0	0	0	0	0	2,031
3	018200x	ASRP 2015 C-M Plastic Carry Costs	0	0	0	0	0	0	0	84	171	325	389	1,119
4	018200x	ASRP 2015 C-M Steel Carry Costs	0	0	0	0	0	0	0	0	0	0	0	2,088
5		Total--Regulatory Asset--Deferrals	0	0	0	0	0	0	0	126	333	609	964	4,119
6		Cumulative--Regulatory Asset--Deferrals	0	0	0	0	0	0	0	126	459	1,068	2,032	4,119
7 Regulatory Asset--Amortization														
8	Account	Description												Actual Thru 10/31/15
9	018200x	ASRP 2015 M-C Plastic Carry Costs	0	0	0	0	0	0	0	0	0	0	0	0
10	018200x	ASRP 2015 M-C Steel Carry Costs	0	0	0	0	0	0	0	0	0	0	0	0
11	018200x	ASRP 2015 C-M Plastic Carry Costs	0	0	0	0	0	0	0	0	0	0	0	0
12	018200x	ASRP 2015 C-M Steel Carry Costs	0	0	0	0	0	0	0	0	0	0	0	0
13		Total--Regulatory Asset--Amort.	0	0	0	0	0	0	0	0	0	0	0	0
14		Cumulative--Regulatory Asset--Amort.	0	0	0	0	0	0	0	0	0	0	0	0
15 Regulatory Asset--Net														
16	Account	Description	Actual Balance at 12/31/2014	01/31/15	02/28/15	03/31/15	04/30/15	05/31/15	06/30/15	07/31/15	08/31/15	09/30/15	10/31/15	Actual Thru 10/31/15
17	018200x	ASRP 2015 M-C Plastic Carry Costs	0	0	0	0	0	0	0	42	162	284	575	988
18	018200x	ASRP 2015 M-C Steel Carry Costs	0	0	0	0	0	0	0	0	0	0	0	2,031
19	018200x	ASRP 2015 C-M Plastic Carry Costs	0	0	0	0	0	0	0	84	171	325	389	1,119
20	018200x	ASRP 2015 C-M Steel Carry Costs	0	0	0	0	0	0	0	0	0	0	0	2,088
21		Total--Regulatory Asset--Net	0	0	0	0	0	0	0	126	333	609	964	4,119
22		Cumulative--Regulatory Asset--Net.	0	0	0	0	0	0	0	126	459	1,068	2,032	4,119
23 Monthly Balance--Regulatory Asset														
24	Account	Description	Balance at 12/31/2014	01/31/15	02/28/15	03/31/15	04/30/15	05/31/15	06/30/15	07/31/15	08/31/15	09/30/15	10/31/15	Actual Thru 10/31/15
25	018200x	ASRP 2015 M-C Plastic Carry Costs	0	0	0	0	0	0	0	42	204	488	1,063	2,031
26	018200x	ASRP 2015 M-C Steel Carry Costs	0	0	0	0	0	0	0	0	0	0	0	2,031
27	018200x	ASRP 2015 C-M Plastic Carry Costs	0	0	0	0	0	0	0	84	255	580	969	2,088
28	018200x	ASRP 2015 C-M Steel Carry Costs	0	0	0	0	0	0	0	0	0	0	0	2,088
29		Total--Net Reg. Asset Activity	0	0	0	0	0	0	0	126	459	1,068	2,032	4,119

Jan - Dec
5.32%

PBCC Rate used in 2015

Duke Energy Ohio
Ohio ASRP Cap Calculation--Projection
Cap Calculation By Rate Class

Schedule 6-B

Regulatory Asset--Deferrals		Actual 11/30/15	Actual 12/31/15	Actual Nov - Dec 2015	Actual Balance at 12/31/15
Line No.	Description				
1	018200x ASRP 2015 M-C Plastic Carry Costs	1,448	2,772	4,218	8,249
2	018200x ASRP 2015 M-C Steel Carry Costs	0	0	0	0
3	018200x ASRP 2015 C-M Plastic Carry Costs	1,592	2,541	4,133	8,221
4	018200x ASRP 2015 C-M Steel Carry Costs	0	0	0	0
5	Total--Regulatory Asset--Deferrals	3,038	5,313	8,351	12,470
6	Cumulative--Regulatory Asset--Deferrals	7,157	12,470	12,470	
Regulatory Asset--Amortization					
8	Account	Actual 11/30/15	Actual 12/31/15	Actual Nov - Dec 2015	Actual Balance at 12/31/15
9	018200x ASRP 2015 M-C Plastic Carry Costs	0	0	0	0
10	018200x ASRP 2015 M-C Steel Carry Costs	0	0	0	0
11	018200x ASRP 2015 C-M Plastic Carry Costs	0	0	0	0
12	018200x ASRP 2015 C-M Steel Carry Costs	0	0	0	0
13	Total--Regulatory Asset--Amort.	0	0	0	0
14	Cumulative--Regulatory Asset--Amort.	0	0	0	0
Regulatory Asset--Net					
16	Account	Actual 11/30/15	Actual 12/31/15	Actual Nov - Dec 2015	Actual Balance at 12/31/15
17	018200x ASRP 2015 M-C Plastic Carry Costs	1,448	2,772	4,218	8,249
18	018200x ASRP 2015 M-C Steel Carry Costs	0	0	0	0
19	018200x ASRP 2015 C-M Plastic Carry Costs	1,592	2,541	4,133	8,221
20	018200x ASRP 2015 C-M Steel Carry Costs	0	0	0	0
21	Total--Regulatory Asset--Net	3,038	5,313	8,351	12,470
22	Cumulative--Regulatory Asset--Net.	7,157	12,470	12,470	
Monthly Balance--Regulatory Asset					
24	Account	Actual 11/30/15	Actual 12/31/15		Balance at 12/31/15
25	018200x ASRP 2015 M-C Plastic Carry Costs	3,477	6,249		8,249
26	018200x ASRP 2015 M-C Steel Carry Costs	0	0		0
27	018200x ASRP 2015 C-M Plastic Carry Costs	3,680	6,221		8,221
28	018200x ASRP 2015 C-M Steel Carry Costs	0	0		0
29	Total--Net Reg. Asset Activity	7,157	12,470		12,470

PISCC Rate used in 2015

Duke Energy Ohio

Ohio ASRP Cap Calculation--Projection Cap Calculation By Rate Class

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SCHEDULE 7

Line No.		Tax Year 2015			Total Deferred Tax Balance
		Through Oct. 31, 2015	Nov - Dec 2015	Vintage 2015 Total	
1	Plant In-Service -				
2	Main to Curb Services - Plastic	255,903	609,842	865,745	865,745
3	Main to Curb Services - Steel	0	0	0	0
4	Curb to Meter Services - Plastic	282,083	570,157	852,240	852,240
5	Total Plant In-Service	537,986	1,179,999	1,717,985	1,717,985
6	Book to Tax Basis Adjustments:	0	0	0	0
7	Tax Base In-Service subject to:				
8	Bonus Depreciation - 50%	537,986	1,179,999	1,717,985	1,717,985
9	MACRS on Balance	0	0	0	0
10	Total Tax Depreciation Base	537,986	1,179,999	1,717,985	1,717,985
11	Tax Depreciation -				
12	Bonus Depreciation - 50%	268,993	590,000	858,993	858,993
13	MACRS on Balance	10,087	22,125	32,212	32,212
14	Total Tax Depreciation	279,080	612,125	891,205	891,205
15	Book Depreciation				
16	Main to Curb Services - Plastic	1,015	1,987	3,002	3,002
17	Main to Curb Services - Steel	0	0	0	0
18	Curb to Meter Services - Plastic	1,141	2,345	3,486	3,486
19	Curb to Meter Services - Steel	0	0	0	0
20	Total Book Depreciation	2,156	4,332	6,488	6,488
21	Less: Book Depr on AFUDC Equity	0	0	0	0
22	Plus: Originating Dif. Exclusive of AFUDC Equity	0	0	0	0
23	Net Book Depreciation	2,156	4,332	6,488	6,488
24	Tax Depreciation in Excess of Book Depreciation	276,924	607,793	884,717	884,717
25	Federal Deferred Taxes @ 35.00%	(96,923)	(212,727)	(309,650)	(309,650)
26	Deferred Tax Balance				(309,650)
	Federal Deferral Rate				35%

Duke Energy Ohio

PUCO Case No. 15-1990-GA-RDR
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Ohio ASRP Cap Calculation--Projection Cap Calculation By Rate Class

SCHEDULE 8

Line No.	Balance at 12/31/2015	Original Cost Per Schedule 2	Retirements Per Schedule 3
1 Main to Curb Services			
2 Plastic		865,745	23,348
3 Steel		0	7,783
4		865,745	31,131
5 Curb to Meter Services			
6 Plastic		852,240	0
7 Steel		0	0
8		852,240	0
9 Total		1,717,985	31,131
10			
11			
12 Main to Curb Services			
13 Plastic	3.59%	31,080	(838)
14 Steel	2.88%	0	(224)
15		31,080	(1,062)
16 Curb to Meter Services			
17 Plastic	3.59%	30,595	0
18 Steel	2.88%	0	0
19		30,595	0
20 Total		61,675	(1,062)

Annualized Reduction
in Depreciation Expense

Annualized
Depreciation Expense

Duke Energy Ohio

**Ohio ASRP Cap Calculation--Projection
Cap Calculation By Rate Class**

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Regulatory Asset--Deferrals

Line No.	Account	Description	Balance at 12/31/15
1	0182xxx	ASRP 2015 M-C Plastic Carry Costs	6,249
2	0182xxx	ASRP 2015 M-C Steel Carry Costs	0
3	0182xxx	ASRP 2015 C-M Plastic Carry Costs	6,221
4	0182xxx	ASRP 2015 C-M Steel Carry Costs	0
5	Total--PISCC		<u>12,470</u>
6	Cumulative Total--PISCC		12,470

7 Annualized Amortization of PISCC

	Description	Balance at 12/31/15
8		
9	ASRP 2015 M-C Plastic Carry Costs	196
10	ASRP 2015 M-C Steel Carry Costs	0
11	ASRP 2015 C-M Plastic Carry Costs	195
12	ASRP 2015 C-M Steel Carry Costs	0
13	Total--Annualized Amortization PISCC	<u>391</u>

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Ohio ASRP Cap Calculation--Projection Cap Calculation By Rate Class

SCHEDULE 10

Line No.	DATE	RECONNAISSANCE WORK EXPENSE		METER RELOCATION EXPENSES	
		AMOUNT	CUMULATIVE	AMOUNT	CUMULATIVE
1	01/31/15	0	0	-	-
2	02/28/15	0	0	0	0
3	03/31/15	0	0	0	0
4	04/30/15	0	0	0	0
5	05/31/15	0	0	0	0
6	06/30/15	0	0	0	0
7	07/31/15	0	0	0	0
8	08/31/15	0	0	0	0
9	09/30/15	0	0	0	0
10	10/31/15	0	0	0	0
11	Actual Thru Oct 31st	0	0	0	0
12	11/30/15	0	0	0	0
13	12/31/15	17,730	17,730	0	0
13	Estimated Nov - Dec	17,730	17,730	0	0
14	Activity for 2015	17,730	Actual	0	Actual

Meter relocation expense above \$130,232 which is included in base rates will be recovered in the ASRP.

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SCHEDULE 11

Line No.	Property Tax Expense (Amounts Exclude Post In-Service Carrying Costs)	Total 2015	Grand Total
1	Current Year Investment	1,717,985	1,717,985
2	Less: AFUDC In-Service	0	0
3	Net Cost of Taxable Property	<u>1,717,985</u>	<u>1,717,985</u>
4	Percent Good	98.3%	
5	True Value of Taxable Property (excluding PISCC)	1,688,779	1,688,779
6	Gas Valuation Percent	25%	
7	Total Taxable Value	422,195	422,195
8	Retired Net Taxable Main End of Year (@ 15%)	(4,670)	(4,670)
9	Net Property Tax Valuation	<u>417,525</u>	<u>417,525</u>
10	Property Tax @ \$98.298 per \$1,000 of Valuation	41,042	41,042
11	Average Property Tax Rate per \$1,000 of Valuation (1)		\$ 98.298

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Ohio ASRP Cap Calculation--Projection Cap Calculation By Rate Class

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SCHEDULE 12

Rate Class	Allocated ASRP Revenue Requirement (1)	Billing Determinates		Calculated ASRP Charge
		# of Bills	Sales (Mcf's)	
Total Residential	240,493	4,733,059	N/A	\$0.05
General Service & Firm Transportation Small	18,146	236,051	N/A	\$0.08
General Service & Firm Transportation Large	9,738	103,440	N/A	\$0.09
Interruptible Transportation	854	N/A	18,437,694	\$0.00
Total Revenue	269,231			

(1) ASRP Revenue Requirement

Per services allocation in Case no 12-1685-GA-AIR

Residential	89.326%
General Service & Firm Transportation Small	6.740%
General Service & Firm Transportation Large	3.617%
Interruptible Transportation	0.317%

ATTACHMENT B

PROPOSED NOTICE FOR NEWSPAPER PUBLICATION

Please take notice that, pursuant to Ohio Revised Code Section 4929.05, Duke Energy Ohio, Inc. (Duke Energy Ohio) has filed an application with the Public Utilities Commission of Ohio (Commission) for approval of an alternative rate plan. The purpose of the application is to allow Duke Energy Ohio to recover the costs it incurred in 2015 related to its Accelerated Service Line Replacement Program (ASRP). Under these programs, Duke Energy Ohio is replacing steel and other unprotected metallic gas service lines on an accelerated basis, in order to improve the safety and reliability of its distribution system.

Duke Energy Ohio estimates that the rate changes proposed herein, if granted in full, would increase gross revenues by \$269,231, or 0.07 % annually over the estimated test period gross revenues generated from providing service to customers. The average percentage increase that a typical residential customer will bear should the increase be granted in full is 0.07% based on February billings. The proposed Rider ASRP charges applicable to Duke Energy Ohio tariffed gas rates are as follows: Rate RS and RSLI - \$0.05 per month; Rate RFT and RFTLI - \$0.05 per month; Rate GS-S - \$0.08 per month; Rate FT-S - \$0.08 per month; Rate DGS - \$0.08 per month; Rate GS-L - \$0.09 per month; Rate FT-L - \$0.09 per month; Rate IT - \$0 per CCF and, Rate GGIT - \$0 per CCF.

Any person, firm, corporation, or association may file, pursuant to Ohio Revised Code Section 4909.19, an objection to such increase that may allege that such application contains proposals that are unjust and discriminatory or unreasonable.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

3/1/2016 3:17:14 PM

in

Case No(s). 15-1990-GA-RDR

Summary: Application Application of Duke Energy Ohio, Inc. for an Adjustment to Rider ASRP Rates and for Tariff Approval electronically filed by Mrs. Adele M. Frisch on behalf of Duke Energy Ohio, Inc. and Spiller, Amy B and Kingery, Jeanne W