

March 1, 2016

Mrs. Barcy McNeal  
Commission Secretary  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

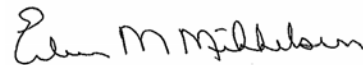
SUBJECT: Case Nos. 15-1842-EL-RDR  
89-6008-EL-TRF

Dear Mrs. McNeal:

In response to and compliance with the Orders of May 27, 2009 and July 18, 2012 in Case Nos. 08-935-EL-SSO and 12-1230-EL-SSO, respectively, please file the attached tariff pages and workpaper on behalf of The Toledo Edison Company. These tariff pages reflect changes to Rider DRR and its associated pages.

Please file one copy of the tariffs in Case Nos. 15-1842-EL-RDR and 89-6008-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,



Eileen M. Mikkelsen  
Director, Rates & Regulatory Affairs

Enclosures

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Filed pursuant to Orders dated May 27, 2009 and July 18, 2012, in Case Nos. 08-935-EL-SSO et al. and  
12-1230-EL-SSO, respectively and Case No. 15-1842-EL-RDR, before

The Public Utilities Commission of Ohio

**RIDER DRR**  
**Delta Revenue Recovery Rider**

**APPLICABILITY:**

Applicable to any customer receiving electric service under the Company's rate schedules or reasonable arrangement (special contract) approved by the Public Utilities Commission of Ohio. The Delta Revenue Recovery Rider (DRR) charge will apply, for all rate schedules, effective for service rendered beginning April 1, 2016, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

**PURPOSE:**

The DRR charge recovers the difference in revenue ("delta revenue") between the application of rates in the otherwise applicable rate schedule and the result of any economic development schedule, energy efficiency schedule, reasonable arrangement, or governmental special contract approved by the Public Utilities Commission of Ohio on or after January 1, 2009.

**RATE:**

DRR charge	(0.0019)¢
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**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year, beginning October 1, 2009.

**Case No. 15-1842-EL-RDR**  
**Ohio Edison Company**  
**The Cleveland Electric Illuminating Company**  
**The Toledo Edison Company**

**Calculation of Rider DRR Charge - Q2 2016**

Total Ohio

Rider DRR Charge Calculation

	Net Reconciliation Balance	
(1)	OE	\$ (245,606)
(2)	CEI	\$ -
(3)	TE	\$ -
(4)	Total Ohio Net Reconciliation Balance	\$ (245,606)
(5)	CAT Tax Rate	0.26%
(6)	Applicable Total Company MWh Sales (3 Months)	[REDACTED]
(7)	Q2 2016 DRR Charge (cents per kWh)	<b>(0.0019)</b>
(8)	Q1 2016 DRR Charge (cents per kWh)	<b>0.0108</b>
(9)	Q2 2016 vs. Q1 2016 (cents per kWh)	<b>(0.0127)</b>

**NOTES**

- (1) - (3) Balance from DRR deferral as of January 2016. See Pages 2-7
- (4) Calculation: Sum (Lines 1-3)
- (5) Commercial Activity Tax rate currently in effect
- (6) Forecasted Total Company MWH sales for April - June 2016. See Total Company MWh Sales, Page 8
- (7) Calculation: Line 4 / (1 - Line 5) / Line 6 / 10
- (8) Q1 2016 DRR Charge for reference purposes only
- (9) Calculation: Line 7 - Line 8

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**3/1/2016 9:20:11 AM**

**in**

**Case No(s). 15-1842-EL-RDR, 89-6008-EL-TRF**

Summary: Tariff PUCO No. 08 Update of Rider DRR electronically filed by Ms. Tamera J Singleton on behalf of The Toledo Edison Company and Mikkelsen, Eileen M