

March 1, 2016

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

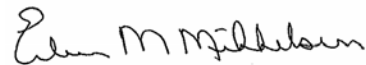
SUBJECT: Case Nos. 15-1841-EL-RDR
89-6001-EL-TRF

Dear Mrs. McNeal:

In response to and compliance with the Orders of June 30, 2010 and July 18, 2012, in Case Nos. 09-1820-EL-ATA and 12-1230-EL-SSO, respectively, please file the attached tariff pages on behalf of The Cleveland Electric Illuminating Company. These tariff pages reflect changes to Rider AMI and its associated pages.

Please file one copy of the tariffs in Case Nos. 15-1841-EL-RDR and 89-6001-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,



Eileen M. Mikkelsen
Director, Rates & Regulatory Affairs

Enclosures

TABLE OF CONTENTS

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

	<u>Sheet</u>	<u>Effective Date</u>
TABLE OF CONTENTS	1	04-01-16
DEFINITION OF TERRITORY	3	05-01-09
ELECTRIC SERVICE REGULATIONS	4	12-04-09
ELECTRIC SERVICE SCHEDULES		
Residential Service (Rate "RS")	10	05-01-09
General Service - Secondary (Rate "GS")	20	05-01-09
General Service - Primary (Rate "GP")	21	05-01-09
General Service - Subtransmission (Rate "GSU")	22	05-01-09
General Service - Transmission (Rate "GT")	23	05-01-09
Street Lighting Provisions	30	05-01-09
Street Lighting (Rate "STL")	31	05-01-09
Traffic Lighting (Rate "TRF")	32	05-01-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
Experimental Company Owned LED Lighting Program	34	05-01-15
MISCELLANEOUS CHARGES	75	07-05-12
OTHER SERVICE		
Partial Service	46	01-01-06
Cogenerators and Small Power Production Facilities	48	01-01-03
Residential Renewable Energy Credit Purchase Program	60	10-01-09
PIPP Customer Discount	80	06-01-14
Interconnection Tariff	95	01-01-09

TABLE OF CONTENTS

RIDERS	<u>Sheet</u>	<u>Effective Date</u>
Summary	80	06-01-14
Residential Distribution Credit	81	05-21-10
Transmission and Ancillary Service Rider	83	09-22-10
Alternative Energy Resource	84	01-01-16
School Distribution Credit	85	06-01-09
Business Distribution Credit	86	05-01-09
Hospital Net Energy Metering	87	10-27-09
Peak Time Rebate Program	88	06-01-14
Residential Critical Peak Pricing	89	06-01-14
Universal Service	90	01-01-16
State kWh Tax	92	05-01-09
Net Energy Metering	93	10-27-09
Grandfathered Contract	94	06-01-09
Delta Revenue Recovery	96	01-01-16
Demand Side Management	97	01-01-16
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	01-01-16
Economic Load Response Program	101	06-01-15
Optional Load Response Program	102	06-01-14
Generation Cost Reconciliation	103	01-01-16
Fuel	105	06-01-09
Advanced Metering Infrastructure / Modern Grid	106	04-01-16
Line Extension Cost Recovery	107	01-01-15
Delivery Service Improvement	108	01-01-12
PIPP Uncollectible	109	01-01-16
Non-Distribution Uncollectible	110	01-01-16
Experimental Real Time Pricing	111	06-01-15
CEI Delta Revenue Recovery	112	08-06-11
Experimental Critical Peak Pricing	113	06-01-15
Generation Service	114	06-01-15
Demand Side Management and Energy Efficiency	115	01-01-16
Economic Development	116	01-01-16
Deferred Generation Cost Recovery	117	06-21-13
Deferred Fuel Cost Recovery	118	06-21-13
Non-Market-Based Services	119	03-01-16
Residential Deferred Distribution Cost Recovery	120	12-30-11
Non-Residential Deferred Distribution Cost Recovery	121	12-26-11
Residential Electric Heating Recovery	122	01-01-16
Residential Generation Credit	123	10-31-15
Delivery Capital Recovery	124	03-01-16
Phase-In Recovery	125	01-01-16
Automated Meter Opt Out	128	01-01-15

RIDER AMI
Advanced Metering Infrastructure / Modern Grid Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules, with the exception of General Service - Transmission (Rate "GT"). This Advanced Metering Infrastructure / Modern Grid Rider charge is a fixed monthly charge and will be effective for service rendered beginning April 1, 2016. This Rider is not avoidable for customers during the period the customer takes electric generation service from a certified supplier.

CHARGE *:

RS	\$ 0.159
GS	\$ 0.830
GP	\$11.091
GSU	\$12.734
STL (per lighting unit)	\$ 0.036
TRF	\$ 0.140
POL	\$ 0.218

* The charges listed above, except those for rate schedule STL, will be applied per customer, per month. Any customer who receives electric service under rate schedule STL will have the above charge applied per lighting unit, per month.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

3/1/2016 9:03:19 AM

in

Case No(s). 15-1841-EL-RDR, 89-6001-EL-TRF

Summary: Tariff PUCO No. 13 for Update of Rider AMI electronically filed by Ms. Tamera J Singleton on behalf of The Cleveland Electric Illuminating Company and Mikkelsen, Eileen M