

March 1, 2016

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case Nos. 15-1840-EL-RDR
89-6001-EL-TRF

Dear Mrs. McNeal:

In response to and compliance with the Orders of May 27, 2009 and July 18, 2012, in Case Nos. 08-935-EL-SSO and 12-1230-EL-SSO, respectively, please file the attached tariff pages on behalf of The Cleveland Electric Illuminating Company. These tariff pages reflect changes to Rider AER and its associated pages.

Please file one copy of the tariffs in Case Nos. 15-1840-EL-RDR and 89-6001-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,



Eileen M. Mikkelsen
Director, Rates & Regulatory Affairs

Enclosures

TABLE OF CONTENTS

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

| | <u>Sheet</u> | <u>Effective Date</u> |
|--|---------------------|------------------------------|
| TABLE OF CONTENTS | 1 | 04-01-16 |
| DEFINITION OF TERRITORY | 3 | 05-01-09 |
| ELECTRIC SERVICE REGULATIONS | 4 | 12-04-09 |
| ELECTRIC SERVICE SCHEDULES | | |
| Residential Service (Rate "RS") | 10 | 05-01-09 |
| General Service - Secondary (Rate "GS") | 20 | 05-01-09 |
| General Service - Primary (Rate "GP") | 21 | 05-01-09 |
| General Service - Subtransmission (Rate "GSU") | 22 | 05-01-09 |
| General Service - Transmission (Rate "GT") | 23 | 05-01-09 |
| Street Lighting Provisions | 30 | 05-01-09 |
| Street Lighting (Rate "STL") | 31 | 05-01-09 |
| Traffic Lighting (Rate "TRF") | 32 | 05-01-09 |
| Private Outdoor Lighting (Rate "POL") | 33 | 06-01-09 |
| Experimental Company Owned LED Lighting Program | 34 | 05-01-15 |
| MISCELLANEOUS CHARGES | 75 | 07-05-12 |
| OTHER SERVICE | | |
| Partial Service | 46 | 01-01-06 |
| Cogenerators and Small Power Production Facilities | 48 | 01-01-03 |
| Residential Renewable Energy Credit Purchase Program | 60 | 10-01-09 |
| PIPP Customer Discount | 80 | 06-01-14 |
| Interconnection Tariff | 95 | 01-01-09 |

TABLE OF CONTENTS

| RIDERS | <u>Sheet</u> | <u>Effective Date</u> |
|---|---------------------|------------------------------|
| Summary | 80 | 06-01-14 |
| Residential Distribution Credit | 81 | 05-21-10 |
| Transmission and Ancillary Service Rider | 83 | 09-22-10 |
| Alternative Energy Resource | 84 | 04-01-16 |
| School Distribution Credit | 85 | 06-01-09 |
| Business Distribution Credit | 86 | 05-01-09 |
| Hospital Net Energy Metering | 87 | 10-27-09 |
| Peak Time Rebate Program | 88 | 06-01-14 |
| Residential Critical Peak Pricing | 89 | 06-01-14 |
| Universal Service | 90 | 01-01-16 |
| State kWh Tax | 92 | 05-01-09 |
| Net Energy Metering | 93 | 10-27-09 |
| Grandfathered Contract | 94 | 06-01-09 |
| Delta Revenue Recovery | 96 | 01-01-16 |
| Demand Side Management | 97 | 01-01-16 |
| Reasonable Arrangement | 98 | 06-01-09 |
| Distribution Uncollectible | 99 | 01-01-16 |
| Economic Load Response Program | 101 | 06-01-15 |
| Optional Load Response Program | 102 | 06-01-14 |
| Generation Cost Reconciliation | 103 | 01-01-16 |
| Fuel | 105 | 06-01-09 |
| Advanced Metering Infrastructure / Modern Grid | 106 | 01-01-16 |
| Line Extension Cost Recovery | 107 | 01-01-15 |
| Delivery Service Improvement | 108 | 01-01-12 |
| PIPP Uncollectible | 109 | 01-01-16 |
| Non-Distribution Uncollectible | 110 | 01-01-16 |
| Experimental Real Time Pricing | 111 | 06-01-15 |
| CEI Delta Revenue Recovery | 112 | 08-06-11 |
| Experimental Critical Peak Pricing | 113 | 06-01-15 |
| Generation Service | 114 | 06-01-15 |
| Demand Side Management and Energy Efficiency | 115 | 01-01-16 |
| Economic Development | 116 | 01-01-16 |
| Deferred Generation Cost Recovery | 117 | 06-21-13 |
| Deferred Fuel Cost Recovery | 118 | 06-21-13 |
| Non-Market-Based Services | 119 | 03-01-16 |
| Residential Deferred Distribution Cost Recovery | 120 | 12-30-11 |
| Non-Residential Deferred Distribution Cost Recovery | 121 | 12-26-11 |
| Residential Electric Heating Recovery | 122 | 01-01-16 |
| Residential Generation Credit | 123 | 10-31-15 |
| Delivery Capital Recovery | 124 | 03-01-16 |
| Phase-In Recovery | 125 | 01-01-16 |
| Automated Meter Opt Out | 128 | 01-01-15 |

Filed pursuant to Orders dated May 27, 2009 and July 18, 2012, in Case Nos. 08-935-EL-SSO et al. and
12-1230-EL-SSO, respectively and Case No. 15-1840-EL-RDR, before

The Public Utilities Commission of Ohio

RIDER AER
Alternative Energy Resource Rider

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules. The Alternative Energy Resource Rider (AER) is not applied to customers during the period the customer takes electric generation service from a certified supplier. The following charges will apply, by rate schedule, effective for service rendered beginning April 1, 2016, for all kWhs per kWh:

RATE:

| | |
|-----|---------|
| RS | 0.1211¢ |
| GS | 0.1211¢ |
| GP | 0.1169¢ |
| GSU | 0.1136¢ |
| GT | 0.1135¢ |
| STL | 0.1211¢ |
| TRF | 0.1211¢ |
| POL | 0.1211¢ |

PROVISIONS:

The charges set forth in this Rider recover costs incurred by the Company associated with securing compliance with the alternative energy resource requirements in Section 4928.64, Revised Code. The costs initially deferred by the Company and subsequently fully recovered through this Rider will be all costs associated with securing compliance with the alternative energy resource requirements including, but not limited to, all Renewable Energy Credits costs, any reasonable costs of administering the request for proposal, and applicable carrying costs.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year, beginning October 1, 2009.

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Case No(s). 15-1840-EL-RDR, 89-6001-EL-TRF

Summary: Tariff PUCO No. 13 for Update of Rider AER electronically filed by Ms. Tamera J Singleton on behalf of The Cleveland Electric Illuminating Company and Mikkelsen, Eileen M