

**BEFORE THE
PUBLIC UTILITIES COMMISSION OF OHIO**

THE DAYTON POWER AND LIGHT COMPANY

CASE NO. 16-0395-EL-SSO

CASE NO. 16-0397-EL-AAM

CASE NO. 16-0396-EL-ATA

2016 ELECTRIC SECURITY PLAN

VOLUME 1 OF 8 – APPLICATION AND TARIFFS

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of	:	Case No. 16-0395-EL-SSO
The Dayton Power and Light Company for	:	
Approval of Its Electric Security Plan	:	
	:	
In the Matter of the Application of	:	Case No. 16-0396-EL-ATA
The Dayton Power and Light Company for	:	
Approval of Revised Tariffs	:	
	:	
In the Matter of the Application of	:	Case No. 16-0397-EL-AAM
The Dayton Power and Light Company for	:	
Approval of Certain Accounting Authority	:	
Pursuant to Ohio Rev. Code § 4905.13	:	

**APPLICATION OF THE DAYTON POWER AND LIGHT COMPANY
FOR APPROVAL OF ITS ELECTRIC SECURITY PLAN**

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1. The Dayton Power and Light Company ("DP&L") submits this Application, pursuant to Ohio Rev. Code §§ 4928.141 and 4928.143, for approval of its Electric Security Plan ("ESP"). DP&L's ESP will have a term of January 1, 2017 through December 31, 2026. This Application is designed to promote economic growth and stability in Ohio by allowing at-risk generation plants to remain operational. If those plants were to close, then the adverse effects would include \$26.5 billion in economic losses in Ohio, the loss of almost 19,000 jobs, and a significant increase in reliability risks.

2. This Application is in the customers' best interests not only because it avoids those risks, but also because customers will receive \$454.8 million in credits under the Reliable Electricity Rider proposed in this Application.

I. RELIABLE ELECTRICITY RIDER

3. Baseload generation plants are critical to Ohio's economic stability because they are necessary to ensure the reliability of the electric grid, ensure fuel diversity of Ohio generation plants, keep prices low and produce millions of dollars of economic benefits in the state and in the local communities.

4. DP&L currently owns generation assets, which the Commission has ordered DP&L to transfer to an affiliate by January 1, 2017 (the "plants"). Due to adverse conditions in the energy and capacity markets, and a series of new and upcoming environmental regulations, those plants are at risk of closure, and will remain at risk after DP&L transfers them to an unregulated affiliate ("Ohio Genco"). The plants included in the Rider are:

<u>Plant</u>	<u>Total MW*</u>	<u>DPL Portion MW*</u>
Stuart Station Units #1-4	2,308	808
Zimmer Unit #1	1,320	371
Miami Fort Units #7 and #8	1,020	368
Killen Unit #2	600	402
Conesville Unit #4	780	129
Ohio Valley Electric Corp. (OVEC) (Clifty Creek Units #1-6 and Kyger Creek Units #1-5)	2,109	103
Total	8,137	2,181

*The Total MW and DPL Portion represent the approximate summer MW rating.

5. If the plants were retired prematurely, then Ohio would suffer significant adverse effects, including:

a. Economic Impacts: The closure of the plants would cause \$26.5 billion in adverse economic impacts in Ohio. Those impacts are the result of:

i. Price Increases: The closure of the plants in Ohio would significantly decrease supply, and cause a corresponding increase in market prices.

ii. Lost Jobs: The closure of the plants would cause the loss of almost 19,000 jobs in Ohio.

- iii. Effects of Price Increase: The price increases and lost jobs would have adverse effects on the economy because Ohio consumers and businesses would have less disposable income to spend on other products or services.
 - iv. Lost Tax Revenue: The lost tax revenue from closing those plants would total approximately \$1.5 billion.
- b. Transmission Investment: In an effort to mitigate the adverse impacts to reliability across the region, there would need to be significant investment in new transmission facilities to accommodate serving Ohio customers from other sources. The required new investment in transmission lines would be approximately \$112 million.
- c. Ongoing Reliability Risks: Even if the new transmission lines were constructed, the closure of 8,137 MW of coal-fired capacity in Ohio would create significant future reliability risks. For example, if a severe regional weather event (like the 2014 Polar Vortex) were to occur, then there would be a risk that there would not be sufficient generation available to satisfy customer needs in Ohio. Maintaining generation plants in Ohio, which operate on a diverse mix of fuels, helps ensure the reliability of electric supply and reduces the risk of overdependence on any one fuel source. Also, these generation plants provide dynamic reactive support for

system voltages and stability in Ohio; most blackouts have been caused by a lack of the dynamic reactive support that these plants have the unique capability to supply. Therefore, the closure of the plants would create a significant risk of blackouts in Ohio.

6. To promote the reliability of electric supply and the stability and growth of Ohio's economy, DP&L asks the Commission to approve a Reliable Electricity Rider ("RER") for a term of 10 years.

7. Under the RER proposal, prior to the start of each calendar year, projections will be made of annual variances between (1) the revenue requirement for the plants (including return on and of invested capital, income taxes, and fixed O&M), and (2) the revenues expected to be earned by that fleet from the sale of capacity (net of capacity penalties), energy (net of fuel, emission allowance costs, and variable operating costs), and ancillary services to PJM markets. The annual variance would be transferred between DP&L and Ohio Genco. That amount would either be a credit or a charge to customers.

8. DP&L's RER proposal will contribute to the economic sustainability of the Ohio plants, which will promote continued reliable and stable electricity supply for customers in Ohio, and strengthen Ohio's economy. Ohio has distinct policy interests in having generation supply physically located in the state for the reliability and economic development reasons set forth in this application and supported by witness testimony.

9. The RER would include the generation, capacity and ancillary services from the plants listed above in paragraph 4, and would have a term of January 1, 2017 through December 31, 2026.

10. The Commission should approve DP&L's RER proposal pursuant to the following sections of the Ohio Revised Code:

- a. Ohio Rev. Code § 4928.143(B)(2)(a), which authorizes "Automatic recovery of any of the following costs of the electric distribution utility, provided the cost is prudently incurred: the cost of fuel used to generate the electricity supplied under the offer; the cost of purchased power supplied under the offer, including the cost of energy and capacity, and including purchased power acquired from an affiliate; the cost of emission allowances; and the cost of federally mandated carbon or energy taxes."
- b. Ohio Revised Code § 4928.143(B)(2)(d), which authorizes implementation of "terms, conditions, or charges relating to limitations on customer shopping for retail electric generation service, bypassability, standby, back-up, or supplemental power service, default service, carrying costs, amortization periods, and accounting or deferrals, including future recovery of such deferrals, as would have the effect of stabilizing or providing certainty regarding retail electric service."
- c. Ohio Rev. Code § 4928.143(B)(2)(i), which permits an ESP to include "[p]rovisions under which the electric distribution utility may implement economic development [and] job retention . . .

provisions, which provisions may allocate program costs across all classes of customers of the utility."

- d. Ohio Rev. Code § 4905.31, which authorizes the implementation of reasonable arrangements.

Each of the statutory provisions is a separate and independent basis supporting the RER.

11. DP&L's RER is consistent with the nine criteria that the Commission has established for reliability and economic development arrangements:

	<u>Element</u>	<u>Supporting Testimony</u>
1.	A demonstrated financial need of the generating plants	Craig Jackson, DP&L; R. Jeffrey Malinak, Analysis Group
2.	The impact of the generating plants on grid reliability; including supply diversity	Carlos Grande-Moran, Siemens PTI; Mark Miller, DP&L
3.	Compliance with current and future environmental regulations	Angelique Collier, DP&L
4.	The economic impact of the closure of the generating plants on electric prices and the economic development in the State	Eugene Meehan, NERA (pricing) David Harrison, NERA (economic development)
5.	An independent assessment of the impact of the closure of the generating plants on grid reliability and on pricing	Carlos Grande-Moran, Siemens PTI; Eugene Meehan, NERA
6.	Rigorous commission oversight	Claire Hale, DP&L
7.	Full information sharing with the Commission and Staff	Claire Hale, DP&L

	<u>Element</u>	<u>Supporting Testimony</u>
8.	A sharing mechanism of the rider's financial risk between the company and its ratepayers	Craig Jackson, DP&L
9.	A severability provision	Craig Jackson, DP&L

12. As an alternative to the RER, DP&L asks the Commission to approve a ten-year nonbypassable rider that would recover a fixed amount each year with no true-up. That amount would be based upon the estimated market price for 2017 and the same ROE as supported within this application. The Commission should approve the fixed, nonbypassable amount for the same reasons that it should approve the RER -- namely, that without these amounts, the generation plants would be at risk, the closure of those plants would have significant adverse effects in Ohio, and the financial health of DPL Inc., and DP&L would be threatened.

II. COMPETITIVE BIDDING

13. DP&L proposes to maintain 100% competitive bidding for its standard service offer load, in essentially the same process that exists currently. Two auctions will be conducted for procurement in the first period, June 1, 2017 to May 31, 2018. One auction will be held for subsequent 12 month periods with varying product lengths of 7, 12, 19, 24, 31, 36, and 43 months, for a total of eleven auctions in the ESP. The 12-month delivery periods will align with the PJM calendar, with delivery period beginning on June 1st of each year and ending on May 31st of the following year, with an exception in the final period which will be June 1, 2026 to December 31, 2026.

14. DP&L plans for winning bidders of its auctions to supply Renewable Energy Credits sufficient to cover their obligation relating to the amount of SSO load that winning bidders are obligated to supply. The Commission should approve DP&L's plan because it is reasonable for the entity supplying the generation to supply the associated Renewable Energy Credits, given that DP&L is no longer supplying generation for SSO load.

III. DISTRIBUTION INVESTMENT RIDER

15. Pursuant to Ohio Rev. Code § 4928.143(B)(2)(h), DP&L seeks approval of a Distribution Investment Rider ("DIR").

16. The goal of the DIR is to allow DP&L to recover costs of addressing specific infrastructure needs, while allowing DP&L to continue providing safe and affordable delivery service.

17. The DIR is intended to address the following three areas:

- a. Equipment or conditions with potential failure risks;
- b. Technology migration; and
- c. Workforce adaptation.

18. The Distribution Investment Rider will initially be set at zero, and the Company will file a separate proceeding to recover those costs.

IV. RECONCILIATION RIDER

19. DP&L seeks Commission authorization to recover deferred Ohio Valley Electric Corporation ("OVEC") costs through the Reconciliation Rider.

20. The costs that DP&L seeks to recover are the difference between its OVEC expenses and the amounts that DP&L received from selling that generation into PJM's day-ahead markets, to the extent that those costs are not recovered through DP&L's Fuel Rider. The amount of \$10.5 million through December 31, 2015 is requested to set the initial rate for the Reconciliation Rider. The rider will have an annual true-up filing.

V. DISTRIBUTION DECOUPLING RIDER

21. DP&L seeks approval of a Distribution Decoupling Rider to account for the decoupling associated with energy efficiency requirements. This rider is proposed to be in place upon approval and after the distribution rate case is implemented. The purpose of this rider is to recover base distribution dollars that were not collected because of energy reductions from DP&L's energy efficiency programs. DP&L proposes that the Rider be set at zero initially, and that the details of the Rider be established in DP&L's to-be-filed Energy Efficiency Portfolio case.

VI. CLEAN ENERGY RIDER

22. DP&L seeks approval of a Clean Energy Rider that will facilitate future investment in renewable and advanced technologies consistent with state and federal policies. The Clean Energy Rider will recover currently unknown environmental compliance costs, including but not limited to green energy initiatives, environmental expenses, and decommissioning costs.

23. The Clean Energy Rider will initially be set at zero, and the Company will file a separate proceeding to recover those costs.

VII. STANDARD OFFER RATE

24. DP&L is proposing to combine the functions of its current CB Rate and CBT Rider into one tariff, the Standard Offer Rate. The Standard Offer Rate will be the tariff representing DP&L's retail generation charge as a result of its CBP auctions. The Standard Offer Rate will include any over- or under-recovery of supply costs associated with the CBP and recovery of costs to administer and implement the auction that were previously recovered through the CBT Rider. The rate will be an all-energy rate design, and will include a cash working capital component to compensate the Company for the revenue lag and expense leads associated with providing SSO Service. DP&L will continue to make a heating discount available during winter months for residential heating customers.

VIII. CHANGES TO TARIFFS

25. DP&L proposes a number of changes to its Tariffs, including updating the current PUCO No. 17 Generation Tariffs to a new PUCO No. 18 to bring the Generation Tariffs in line with the current needs since the generation rates have been blended with the Competitive Bid Process. Tariffs that no longer apply are proposed to be eliminated and new tariffs are being renumbered to better organize the overall Tariff Sheets. DP&L proposes to update its Alternate Generation Supplier Coordination Tariff, Competitive Retail Generation Service Tariff, and maximum charge provisions of its Secondary and Primary tariffs.

IX. OTHER RIDERS

26. The riders that DP&L proposes in this case are structured assuming that the riders that DP&L proposed in Case No. 15-1830-EL-AIR case are approved. Modifications to the riders in this case will be necessary for uncollectible dollars (bad debt) if the Uncollectible Rider is not approved in that case. Additionally, if the Commission concludes

that the riders proposed in Case No. 15-1830-EL-AIR case should be included in this case, then DP&L requests approval of the Regulatory Compliance Rider, Uncollectible Rider, and Storm Cost Recovery Rider that were proposed and fully supported in Case No. 15-1830-EL-AIR.

27. Additionally, to the extent there are changes in law, rule, or regulatory ruling, DP&L reserves the right to propose a new rider during the ESP term to address such issue. A potential future filing will not constitute a change to the terms of the ESP, but simply clarifies that unknown changes in the future may require recovery riders that cannot be predicted at this time.

X. DP&L'S WITNESSES

28. DP&L's witnesses supporting this Application are:

<u>Witness</u>	<u>Topic</u>
Robert J. Adams	Distribution Investment Rider rate design; typical bill impacts
Eric R. Brown	Competitive bidding process; renewable energy in competitive bidding process; competitive bidding prices; Standard Offer Rate design
Angelique Collier	Compliance with environmental regulations
Carlos Grande-Moran	Reliability effects of closure of at-risk generation plants
Claire E. Hale	RER rate design; Clean Energy Rider; information sharing and Commission oversight
Kevin L. Hall	Distribution Investment Rider
David Harrison	Economic impact of closure of generation plants

<u>Witness</u>	<u>Topic</u>
Craig L. Jackson	DP&L's financial statements; DP&L's request for an RER; cost of long-term debt; severability clause; significantly excessive earnings test
Robert J. Lee	Competitive Bidding Plan
R. Jeffrey Malinak	Financial need of the RER generation plants and DPL Inc.; ESP v. MRO test
Eugene T. Meehan	Projected market prices; price effects of closure of at-risk plants
Mark E. Miller	DP&L's generation assets; risks facing those assets
Roger A. Morin	Reasonable return on equity
Nathan C. Parke	Overall rate plan; tariff changes; Reconciliation Rider; Distribution Decoupling Rider
Thomas A. Raga	Overview of case filing

XI. THE COMMISSION'S RULES

29. Pursuant to Ohio Admin. Code § 4901:1-35-03(B)(1)(a)-(c), DP&L states that it is a member of the PJM RTO, that PJM has an independent market monitor function, and that a reliable source of electricity pricing information is provided by PJM.

30. Pursuant to Ohio Admin. Code § 4901:1-35-03(B)(2)(a), a complete description of DP&L's Competitive Bidding Plan is contained in the testimony of Company Witnesses Brown and Lee.

31. Pursuant to Ohio Admin. Code § 4901:1-35-03(B)(2)(b), projected generation, transmission, and distribution rate impacts by customer class are supported by the testimony of Company Witnesses Brown and Adams.

32. Pursuant to Ohio Admin. Code § 4901:1-35-03(B)(2)(c), a detailed description of how DP&L's Competitive Bidding Plan ensures open, fair and transparent competitive solicitation is contained in the testimony of Company Witness Lee.

33. Pursuant to Ohio Admin. Code § 4901:1-35-03(B)(2)(d), a detailed description of the customers' loads to be served by the winning bidders, and any known factors that may affect such customer loads is supported by the testimony of Company Witness Lee.

34. Pursuant to Ohio Admin. Code § 4901:1-35-03(B)(2)(e), detailed descriptions of the generation-related services that are to be provided by the winning bidder are supported by the testimony of Company Witness Lee.

35. Pursuant to Ohio Admin. Code § 4901:1-35-03(B)(2)(f), draft copies of all forms, contracts or agreements that must be executed during or upon the completion of the Competitive Bidding Plan are supported by the testimony of Company Witness Lee.

36. Pursuant to Ohio Admin. Code § 4901:1-35-03(B)(2)(g), a description of the proposed methodology by which all bids will be evaluated is supported by the testimony of Company Witness Lee.

37. Pursuant to Ohio Admin. Code § 4901:1-35-03(B)(2)(h), a discussion of alternative retail options that were considered, a description of the rate structure ultimately chosen, the rationale for selection of that rate structure, and the methodology by which DP&L

proposed to convert the winning bid(s) to retail rates is contained in Exhibit ERB-2, which is supported by the testimony of Company Witness Brown.

38. Pursuant to Ohio Admin. Code § 4901:1-35-03(B)(2)(i), DP&L's plan to fund a consultant to operate the competitive bidding process is supported by the testimony of Company Witness Lee.

39. Pursuant to Ohio Admin. Code § 4901:1-35-03(B)(2)(j), a discussion of generation service procurement options that were considered in development of the Competitive Bidding Plan are supported by the testimony of Company Witness Lee.

40. Pursuant to Ohio Admin. Code § 4901:1-35-03(B)(2)(k), a description of DP&L's plan for the Competitive Bidding Plan to comply with the Alternative Energy Portfolio requirements of Ohio Rev. Code § 4928.64 is contained in the testimony of Company Witness Brown. DP&L's plans relating to the energy efficiency requirements and peak demand reduction requirements of Ohio Rev. Code § 4928.66 are contained in the testimony of Company Witness Parke.

41. Pursuant to Ohio Admin. Code § 4901:1-35-03(B)(2)(l), DP&L states that a discussion of known or anticipated obstacles that may create difficulties or barriers for the adoption of its proposed bidding process is contained in the testimony of Company Witness Lee.

42. Pursuant to Ohio Admin. Code § 4901:1-35-03(B)(3), DP&L states that its Corporate Separation Plan was approved in Case No. 13-2442-EL-UNC. DP&L anticipates

revisions to the plan when it separates its generation assets at the end of this year. DP&L is not operating under any waivers of Commission rules.

43. Pursuant to Ohio Admin. Code § 4901:1-35-03(B)(4), DP&L states that its ESP will not affect governmental aggregation programs or implementation of Ohio Rev. Code § 4928.20(I), (J) & (K).

44. Pursuant to Ohio Admin. Code § 4901:1-35-03(C)(1), a complete description of DP&L's ESP is contained in the testimony of Company Witnesses Raga and Jackson.

45. Pursuant to Ohio Admin. Code § 4901:1-35-03(C)(2), pro forma financial projections of the effect of DP&L's ESP are supported by the testimony of Company Witness Jackson.

46. Pursuant to Ohio Admin. Code § 4901:1-35-03(C)(3), projected rate impacts by customer class/rate schedules are supported by the testimony of Company Witness Adams.

47. Paragraph 41 and the materials that it references satisfy Ohio Admin. Code § 4901:1-35-03(C)(4).

48. Pursuant to Ohio Admin. Code § 4901:1-35-03(C)(5), DP&L states that its Operational Support Plan has been implemented and the Company is not aware of any outstanding problems with the implementation.

49. Paragraph 42 and the materials that it references satisfy Ohio Admin. Code § 4901:1-35-03(C)(6).

50. Pursuant to Ohio Admin. Code § 4901:1-35-03(C)(7), DP&L states that it does not expect any nonbypassable charge that it proposes to have an effect on large-scale governmental aggregation.

51. Pursuant to Ohio Admin. Code § 4901:1-35-03(C)(8), a description of how DP&L's ESP is consistent with and advances the policies of this state identified in Ohio Rev. Code § 4928.02(A) to (N) is contained in the testimony of Company Witness Raga.

52. Pursuant to Ohio Admin. Code § 4901:1-35-03(C)(9)(a), DP&L states that it is seeking the automatic recovery of purchased power costs as permitted by Ohio Rev. Code § 4928.143(B)(2)(a) in this Application, and that request is supported by Company Witnesses Jackson and Malinak.

53. Pursuant to Ohio Admin. Code § 4901:1-35-03(C)(9)(b), DP&L states that it is not seeking an unavoidable surcharge for construction, generation, or environmental expenditures for electric generation facilities pursuant to Ohio Rev. Code § 4928.143(B)(2)(b) or (c).

54. Pursuant to Ohio Admin. Code § 4901:1-35-03(C)(9)(c), DP&L seeks approval of a Reliable Electricity Rider, pursuant to Ohio Rev. Code § 4928.143(B)(2)(d). A list of all components of DP&L's RER is contained in the testimony of Company Witness Jackson. A description and quantification of the RER charges is contained in the testimony of

Company Witness Malinak. Support for other nonbypassable charges is contained in the testimony of Company Witnesses Parke and Hale.

55. Pursuant to Ohio Admin. Code § 4901:1-35-03(C)(9)(d), DP&L states that it is not proposing any automatic increases or decreases to any component of its SSO price pursuant to Ohio Rev. Code § 4928.143(B)(2)(e).

56. Pursuant to Ohio Admin. Code § 4901:1-35-03(C)(9)(e), DP&L states that it is not proposing any provisions for the securitization of a phase-in recovery of the standard service offer price pursuant to Ohio Rev. Code § 4928.143(B)(2)(f).

57. Pursuant to Ohio Admin. Code § 4901:1-35-03(C)(9)(f), DP&L states that a description of provisions relating to transmission, ancillary, congestion or any related service pursuant to Ohio Rev. Code § 4928.143(B)(2)(g) is contained in the testimony of Company Witness Parke.

58. Pursuant to Ohio Admin. Code § 4901:1-35-03(C)(9)(g), DP&L states that a description of provisions regarding single issue ratemaking and provisions regarding distribution infrastructure and modernization incentives pursuant to Ohio Rev. Code § 4928.143(B)(2)(h) is contained in the testimony of Company Witness Hall.

59. Pursuant to Ohio Admin. Code § 4901:1-35-03(C)(9)(h), DP&L states that its RER proposal includes provisions for economic development, job retention and energy efficiency, pursuant to Ohio Rev. Code § 4928.143(B)(2)(i). DP&L's proposal and a quantitative justification of the economic benefits of its RER proposal are contained in the testimony of Company Witness Harrison. A continuation of DP&L's existing Economic

Development Rider ("EDR") is supported by the testimony of Company Witness Parke. DP&L's plan to continue its energy efficiency programs and the associated Energy Efficiency Rider are contained in the testimony of Company Witness Parke. A quantification of the projected effects on rates is contained in the testimony and exhibits of Company Witness Adams.

60. Pursuant to Ohio Admin. Code § 4901:1-35-03(C)(10), a description of DP&L's plans related to the significantly excessive earnings tests in Ohio Rev. Code § 4928.143(E) and (F) is contained in the testimony of Company Witness Jackson.

XII. TCRR-N WAIVER

61. The Commission previously authorized DP&L to implement its TCRR-N. Sept. 4, 2013 Opinion and Order, p. 36 (Case No. 12-426-EL-SSO). DP&L intends to continue the TCRR-N during its ESP, and thus seeks a waiver of the requirement in Ohio Admin. Code § 4901:1-36-04(B) that transmission costs be recovered through a bypassable rider. DP&L also intends to continue the adjusted TCRR-N filing schedule authorized by the Commission. Thus DP&L seeks a waiver of certain sections of the Commission's April 15, 2009 Order in Case No. 08-777-EL-ORD, which was entered pursuant to Ohio Admin. Code § 4901:1-36-03(B), and which provides: "Each electric utility with an approved transmission cost recovery rider shall update the rider on an annual basis pursuant to a schedule set forth by commission order." The Commission April 15, 2009 Order directs that DP&L file its annual TCRR true-up application no later than February 15 of each year, for rates to become effective on May 1. DP&L requests that the Commission allow DP&L to file its annual application by March 15 of each year, for rates to be effective June 1.

XIII. SCHEDULE

62. By a separately-filed motion, DP&L will propose that the Commission enter an order for a schedule that will allow this case to be decided in 2016 with new rates to be in place in January 2017.

WHEREFORE, DP&L requests that this Commission:

1. Approve the Reliable Electricity Rider;
2. Approve DP&L's competitive bidding plans;
3. Approve DP&L's Distribution Investment Rider;
4. Approve DP&L's Reconciliation Rider;
5. Approve DP&L's Distribution Decoupling Rider;
6. Approve DP&L's Clean Energy Rider;
7. Approve DP&L's Standard Offer Rates;
8. Approve DP&L's proposed Tariff changes;
9. Approve the other riders listed in Section IX;
10. Approve DP&L's request for a waiver;
11. That DP&L be granted accounting authority to defer for future recovery the over/under collection and the initial costs for the proposed true-up riders Reliable Electricity Rider, Standard Offer Rate, Reconciliation Rider, Distribution Investment Rider, Distribution Decoupling Rider, and Clean Energy Rider;
12. That the Commission issue such other orders as may be just and proper.

Respectfully submitted,

/s/Charles J. Faruki

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[PROPOSED] NOTICE OF APPLICATION TO
THE PUBLIC UTILITIES COMMISSION OF OHIO OF
THE DAYTON POWER AND LIGHT COMPANY FOR APPROVAL OF ELECTRIC
SECURITY PLAN

The Dayton Power and Light Company ("DP&L") has filed with the Public Utilities Commission of Ohio ("Commission") an application for approval of an Electric Security Plan (ESP). The Application has been assigned Case Number 16-0395-EL-SSO by the Commission.

In that proceeding, the Commission will consider DP&L's request for approval of its ESP, which includes proposals that generation rates be established through a competitive bidding process, for an Electric Reliability Rider that is designed to promote reliable generation service and promote economic development, for a Distribution Investment Rider that is designed to promote the reliability of DP&L's distribution system, and for various other riders that are designed to allow DP&L to recover its costs of providing safe and stable service.

DP&L proposes an ESP term of January 1, 2017 through December 31, 2026. The projected rate impacts of the plan can be examined with DP&L's filing, which is available as described below. The proposals in the Application are subject to changes, including changes as to amount and form, by the Commission. Recommendations that differ from the filed Application may be made by the Staff of the Commission or by intervening parties, and may be adopted by the Commission.

Any person may request to become a party to the proceeding.

A copy of the Application and supporting documents may be inspected by any interested party at the offices of the Public Utilities Commission, 180 East Broad Street, Columbus, Ohio 43215-3793. A copy of the Application and supporting documents may also be viewed at the Commission's web page at <http://www.puco.ohio.gov>, by selecting DIS, inputting 16-0395 in the case lookup box, and selecting the date the application was filed. Further information may be obtained by contacting the Commission's call center at 1-800-686-7826.

Redlined Copy of Proposed Tariff Schedules

The Dayton Power and Light Company

THE DAYTON POWER AND LIGHT COMPANY
No. D29
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

~~Original~~~~Twelfth Revised~~ Sheet

~~Page 1 of 1 Canceels~~
~~Eleventh Revised Sheet No. D29~~
~~Page 1 of 1~~

P.U.C.O. No. ~~187~~
ELECTRIC DISTRIBUTION SERVICE
RECONCILIATION RIDER ~~NONBYPASSABLE~~

DESCRIPTION:

The Reconciliation Rider (~~RR~~) ~~Nonbypassable (RR-N)~~ recovers the deferred balances ~~that exceed 10 percent of the base amount of riders FUEL (Tariff Sheet No. G28), RPM (Tariff Sheet No. G27), AER (Tariff Sheet No. G26), and CBT (Tariff Sheet No. G30) resulting from DP&L's obligations from its Corporate Separation Case No. 13-2420-EL-UNC.-~~

APPLICABLE:

This Rider will be assessed ~~on each monthly bill, effective~~ on a bills-rendered basis beginning ~~January 1, 2016~~ on all Customers served under the Electric Distribution Service Tariff Sheets D17-D25 based on the following rates.

CHARGES:

Residential	\$1.30 / month
Residential Heating	\$1.30 / month
Secondary	\$4.67 / month
Primary	\$4.67 / month
Primary Substation	\$4.67 / month
High Voltage	\$4.67 / month
Street Lighting	\$4.67 / month
Private Outdoor Lighting	\$0.52 / month
All Customers	
— Energy Charge (All kWh) —	\$(0.0007163) /kWh —
Private Outdoor Lighting	
— 9,500 Lumens High Pressure Sodium —	\$(0.0279357) /lamp/month
— 28,000 Lumens High Pressure Sodium —	\$(0.0687648) /lamp/month
— 7,000 Lumens Mercury —	\$(0.0537225) /lamp/month
— 21,000 Lumens Mercury —	\$(0.1103102) /lamp/month
— 2,500 Lumens Incandescent —	\$(0.0458432) /lamp/month
— 7,000 Lumens Fluorescent —	\$(0.0472758) /lamp/month
— 4,000 Lumens PT Mercury —	\$(0.0308009) /lamp/month

All modifications to the ~~RR-N~~ are subject to Commission approval.

Filed pursuant to the Finding and Order in Case No. ~~_____ 15-0043-EL-RDR~~ dated ~~_____ December 9, 2015~~ of the Public Utilities Commission of Ohio.

Issued ~~December 28, 2015~~

Effective ~~January 1, 2016~~

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
No. D29
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

~~Original~~~~Twelfth Revised~~ Sheet

~~Page 2 of 1~~~~Cancels~~
~~Eleventh Revised Sheet No. D29~~
~~Page 1 of 1~~

P.U.C.O. No. ~~187~~
ELECTRIC DISTRIBUTION SERVICE
RECONCILIATION RIDER ~~NONBYPASSABLE~~

TERMS AND CONDITIONS:

The RR-~~N~~ rates charged under this Tariff Sheet are updated ~~on a seasonal quarterly basis~~annually.

Filed pursuant to the Finding and Order in Case No. 15-0043-EL-RDR dated December 9,
2015 of the Public Utilities Commission of Ohio.

Issued ~~December 28, 2015~~

Effective ~~January 1, 2016~~

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
No. D32 MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

~~Original~~~~Second Revised~~ Sheet
~~Page 1 of 1~~~~Cancels~~
~~First Revised Sheet No. D32~~
~~Page 1 of 1~~

P.U.C.O. No. ~~187~~
ELECTRIC DISTRIBUTION SERVICE
DISTRIBUTION DECOUPLING RIDER

~~RESERVED FOR FUTURE USE~~

DESCRIPTION:

The Distribution Decoupling Rider (DDR) recovers the costs associated with decoupling base distribution charges from energy efficiency reductions.

APPLICABLE:

This Rider will be assessed as a percentage of the customer's base distribution charges, effective on a bills-rendered basis beginning- _____ - _____ on all Customers served under the Electric Distribution Service Tariff Sheets D17-D25 based on the following rates.

CHARGES:

All Customers _____ 0.0000% of base distribution charges

All modifications to the DDR are subject to Commission approval.

TERMS AND CONDITIONS:

The Distribution Decoupling Rider rates charged under this tariff shall be updated annually.

Filed pursuant to the filing Opinion and Order in Case No. ~~_____ 10-2946-EL-UNC~~ dated
~~_____ December 8, 2010~~ of the Public Utilities Commission of Ohio.

Issued ~~December 22, 2010~~

Effective ~~January 1, 2011~~

Issued by
THOMAS A. RAGA~~PAUL M. BARBAS~~, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
No. D36
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

~~Original First Revised~~ Sheet

~~Page 1 of 1 Cancels~~
~~Original Sheet No. D36~~
~~Page 1 of 14~~

P.U.C.O. No. ~~1817~~
ELECTRIC DISTRIBUTION SERVICE
DISTRIBUTION INVESTMENT RIDER

~~RESERVED FOR FUTURE USE~~

DESCRIPTION:

The Distribution Investment Rider (DIR) is intended to compensate DP&L for incremental distribution capital investment and expense incurred by the Company since the date certain in Case No. 15-1830-EL-AIR, exclusive of distribution plant recovered in other riders.

APPLICABLE:

This Rider will be assessed as a percentage of the customer's base distribution charges, effective on a bills-rendered basis beginning _____ on all Customers served under the Electric Distribution Service Tariff Sheets D17-D25 based on the following rates.

CHARGES:

_____ All Customers _____ 0.0000% of base distribution charges

All modifications to the DIR are subject to Commission approval.

TERMS AND CONDITIONS:

The Distribution Investment Rider rates charged under this tariff shall be adjusted twice annually.

Filed pursuant to the Opinion and Order in Case No. ~~_____ 05-1090-EL-ATA~~ dated ~~_____ July 12,~~
~~2006~~ of the Public Utilities Commission of Ohio.

Issued- ~~_____ July 24, 2008~~

Effective ~~_____ July 25, 2008~~

Issued by
~~THOMAS A. RAGA~~ ~~PAUL M. BARBAS~~, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
No. T1
MacGregor Park
1065 Woodman Drive
Dayton, OH 45432

~~Original~~~~Fourth Revised~~ Sheet

~~Page 1 of 1~~~~Cancels~~
~~Third Revised Sheet No. T1~~
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P.U.C.O. No. ~~187~~
ELECTRIC TRANSMISSION SERVICE
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Transmission Service Rules and Regulations.....	Sheet Nos. T3-T7
Tariffs	Sheet No. T8
Riders.....	Sheet No. T9

Filed pursuant to the Opinion and Order in Case No. ~~_____ 12-426-EL-SSO~~ dated ~~_____ September 6,~~
~~2013~~ of the Public Utilities Commission of Ohio.

Issued ~~December 30, 2013~~

Effective ~~January 1, 2014~~

Issued by
~~THOMAS A. RAGADEREK A. PORTER~~, President ~~and Chief Executive Officer~~

THE DAYTON POWER AND LIGHT COMPANY
No. T2
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

~~Original Twenty-Sixth Revised~~ Sheet

~~Page 1 of 1 Cancels
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P.U.C.O. No. ~~187~~
ELECTRIC TRANSMISSION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
T1	Original <u>Fourth Revised</u>	Table of Contents	1	January 1, 2014
T2	Original <u>Twenty-Sixth Revised</u>	Tariff Index	1	January 1, 2016

RULES AND REGULATIONS

T3	Original <u>Third Revised</u>	Application and Contract for Service	3	January 1, 2014
T4	Original <u>First Revised</u>	Credit Requirements of Customer	1	November 1, 2002
T5	Original	Billing and Payment for Electric Service	1	January 1, 2001
T6	Original	Use and Character of Service	1	January 1, 2001
T7	Original <u>Second Revised</u>	Definitions and Amendments	53	June 20, 2005

TARIFFS

T8	Original <u>Tenth Revised</u>	Transmission Cost Recovery Rider – Non-Bypassable	4	January 1, 2016
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RIDERS

T9	Fourteenth Revised	Transmission Cost Recovery Rider – Bypassable	3	January 1, 2016
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Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.

Issued December 30, 2015

Effective January 1, 2016

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
No. T3
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

~~Original~~~~Third Revised~~ Sheet

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~~Second Revised Sheet No. T3~~
~~Page 1 of 3~~

P.U.C.O. No. ~~187~~
ELECTRIC TRANSMISSION SERVICE
RULES AND REGULATIONS
APPLICATION AND CONTRACT FOR SERVICE

A. Application for Service

Any Alternate Generation Supplier (AGS) desiring to serve retail electric Customers in the Company's Certified Territory, or its Transmission Scheduling Agent (TSA), must execute a Service Agreement for Retail Network Integration Service according to the terms and conditions contained in PJM's Open Access Transmission Tariff (OATT) filed at the Federal Energy Regulatory Commission.

Retail Customers will be billed directly for Transmission Service and all Ancillary Services provided by the Company under Tariff Sheet Nos. ~~T8 and T9~~ of this Schedule. When serving retail electric Customers in the Company's Certified Territory, the AGS will be responsible for supplying sufficient energy to cover all real power losses according to the terms and conditions contained in the PJM's OATT and Alternate Generation Supplier Coordination Tariff.

Any prospective retail Customer desiring electric Transmission Service must apply in writing to the Company on printed forms supplied by the Company for that purpose. If permitted by the Company, a person may make an oral application for service. An oral applicant must 1) specify the place or location where service(s) are desired; 2) agree to comply with all the terms, rules and regulations of the Company covering such service(s); and 3) agree to pay the applicable prices charged by the Company for the service(s) desired. Any such application for service submitted by the prospective retail Customer will be considered a joint application for Distribution Service under Tariff Sheet No. D3 of the Electric Distribution Service Schedule as well as retail Transmission Service under this Schedule.

All applications for service must be accepted on behalf of the Company by an officer or duly authorized agent before service can be provided. Upon acceptance of the application by the Company, the application becomes a contract between the Customer and the Company. The Company will not serve and may stop serving any Customer who does not complete an application for service, or who refuses to accept service or to continue service in accordance with the Tariff Sheets and the Electric Transmission Service Rules and Regulations of the Company filed with the Public Utilities Commission of Ohio.

Filed pursuant to the Opinion and Order in Case No. ~~_____~~ ~~12-426-EL-SSO~~ dated ~~_____~~ ~~September~~
~~6, 2013~~ of the Public Utilities Commission of Ohio.

Issued ~~December 30, 2013~~

Effective ~~January 1, 2014~~

Issued by
~~THOMAS A. RAGADEREK A. PORTER~~, President ~~and Chief Executive Officer~~

THE DAYTON POWER AND LIGHT COMPANY
No. T3
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

~~Original~~~~Third Revised~~ Sheet

~~Page 2 of 3~~~~Cancels~~
~~Second Revised Sheet No. T3~~
~~Page 1 of 3~~

P.U.C.O. No. ~~187~~
ELECTRIC TRANSMISSION SERVICE
RULES AND REGULATIONS
APPLICATION AND CONTRACT FOR SERVICE

If existing Company facilities cannot supply the electric service requested by the Applicant, the Company may defer approval of service until adequate facilities can be provided.

B. Application Required for Each Location

A person desiring electric Transmission Service must make a separate application for each location, residence, place of business or premises where the person desires electric service. The Company will not serve more than one location, residence, place of business, or premises under a single application or contract for service.

C. Available Service Options

Anyone completing an application for service must elect to receive electric Transmission Service and Ancillary Services appropriate to the Voltage Level of Service requirements and Service Type as contained in Tariff Sheet Nos. T8 ~~and T9~~.

Retail Transmission Customers will not be charged directly for energy imbalance service or real power losses service under this Schedule. The AGS or its TSA must schedule energy inclusive of Transmission and Distribution losses in accordance with the Company's AGS Coordination Tariff Sheet No. G8. A Customer, however, may be charged directly for these services by its selected Alternate Generation Supplier in accordance with any agreement between the Customer and its AGS.

D. Service Contract Is Not Transferable

The contract between the Customer and the Company covering electric service is not transferable to any other person by the Customer. No agent or employee of the Company has the authority to consent in writing, or otherwise, to such a transfer. Notwithstanding the above, final bills and uncollectible accounts may be transferred with the consent of the Customer to a new account of the same type of electric service.

Filed pursuant to the Opinion and Order in Case No. ~~_____ 12-426-EL-SSO~~ dated ~~_____ September 6, 2013~~ of the Public Utilities Commission of Ohio.

Issued ~~December 30, 2013~~

Effective ~~January 1, 2014~~

Issued by
~~THOMAS A. RAGADEREK A. PORTER~~, President ~~and Chief Executive Officer~~

THE DAYTON POWER AND LIGHT COMPANY
No. T3
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

~~Original~~~~Third Revised~~ Sheet

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P.U.C.O. No. ~~187~~
ELECTRIC TRANSMISSION SERVICE
RULES AND REGULATIONS
APPLICATION AND CONTRACT FOR SERVICE

E. Cannot Modify Contract

No agent or employee of the Company has the right to amend, modify, or alter the application or contract, or the rates, terms, conditions, rules or regulations filed with The Public Utilities Commission of Ohio. The conduct of any agent or employee of the Company shall not waive requirements of or otherwise stop the Company from enforcing the rates, terms, conditions, rules or regulations of the Company filed with the Public Utilities Commission of Ohio.

F. Service to a New Tenant or Owner

The Company shall not delay or deny service to a new tenant or owner who has properly applied for service and has satisfied all requirements for service, because of non-payment of a final bill by a former tenant or a former owner.

G. Suspension of Service Agreement Because of Casualty

If a fire or other casualty renders a Customer's premises unfit to receive electric service, the contract shall be suspended until such time as the premises are reconstructed so that electric service can be safely re-established in accordance with this Schedule and the Rules and Regulations filed with the Public Utilities Commission of Ohio.

Filed pursuant to the Opinion and Order in Case No. ~~_____ 12-426-EL-SSO~~ dated ~~_____ September 6, 2013~~ of the Public Utilities Commission of Ohio.

Issued ~~December 30, 2013~~

Effective ~~January 1, 2014~~

Issued by
~~THOMAS A. RAGADEREK A. PORTER~~, President ~~and Chief Executive Officer~~

THE DAYTON POWER AND LIGHT COMPANY
No. T4
~~MacGregor Park DP&L Building~~
~~1065 Woodman Drive Courthouse Plaza Southwest~~
Dayton, Ohio 4543201

~~Original~~ ~~First Revised~~ Sheet

~~Page 1 of 1 Cancels~~
~~Original Sheet No. T4~~
~~Page 1 of 2~~

P.U.C.O. No. ~~187~~
ELECTRIC TRANSMISSION SERVICE
RULES AND REGULATIONS
CREDIT REQUIREMENTS OF CUSTOMER

A. Deposits and Guarantee

The Company shall have the right at any time to require the Applicant or Customer to make a reasonable deposit or to provide a reasonable guarantee from a credit worthy person to secure payment of its bills for electric service. The Company's request for a deposit or guarantee shall conform with the laws of the State of Ohio.

The Company will pay interest to the Customer at the rate of three percent (3%) per annum or in accordance with statutory requirements, whichever is greater, on all cash deposits provided by the Customer if the cash remains on deposit for six (6) consecutive months. Interest shall cease to accrue as of the date the Company notifies, or attempts to notify, by mail or otherwise, the Customer that the cash deposit is no longer required.

Deposits plus any accrued interest less any unpaid charges will be returned to the Customer upon termination of the service or when no longer required as determined by the Company. All unclaimed deposits will be disposed of in accordance with the laws of the State of Ohio.

The Company's policies concerning credit shall conform to Section 4901:1-17-03, Ohio Administrative Code.

Upon request the Company will provide the Applicant or Customer with 1) their credit history with the Company; and 2) a copy of Section 4901:1-10-14, Ohio Administrative Code, and the TDD/TTY number of the PUCO's public interest center.

B. Service May Be Denied Persons In Debt To The Company

The Company may refuse to serve or continue to serve anyone who is in debt to the Company for failure to timely pay for service in accordance with an applicable contract or Tariff Sheet and who has not made and kept an arrangement satisfactory to the Company for the timely payment of the debt.

The Company may not terminate Transmission Service to a Customer for that Customer's failure to pay amounts owed to an Alternate Generation Supplier. Also, the Company may not condition restoration or reconnection on the payment of the past-due AGS charges.

Filed pursuant to the Opinion and Order in Case No. ~~_____ 02-570-EL-ATA~~ dated ~~_____ October~~
~~31, 2002~~ of the Public Utilities Commission of Ohio.

Issued ~~November 1, 2002~~

Effective ~~November 1, 2002~~

Issued by

~~THOMAS A. RAGA~~ ~~ALLEN M. HILL~~, President and Chief Executive Officer

P.U.C.O. No. ~~187~~
ELECTRIC TRANSMISSION SERVICE
RULES AND REGULATIONS
BILLING AND PAYMENT FOR ELECTRIC SERVICE

A. Measurement of Electricity

Electric energy supplied to the Customer shall be measured by meters or metering equipment suitable for the purpose, and shall be supplied, installed and maintained by the Company. The meter readings shall be prima facie evidence of the amount of electricity supplied.

B. Billing and Meter Reading

Specific provisions relating to Billing, Meter Reading, and Payment are contained on Tariff Sheet No. D5 of the Electric Distribution Service Schedule.

Filed pursuant to the Opinion and Order in Case No. ~~_____ 99-1687-EL-ETP~~ dated ~~_____ September 21, 2000~~ of the Public Utilities Commission of Ohio.

Issued ~~November 2, 2000~~

Effective ~~January 1, 2001~~

Issued by

~~THOMAS A. RAGA~~ ALLEN M. HILL, President and Chief Executive Officer

P.U.C.O. No. ~~187~~
ELECTRIC TRANSMISSION SERVICE
RULES AND REGULATIONS
USE AND CHARACTER OF SERVICE

A. Available Types of Service

Specific provisions relating to Available Types of Service are contained on Tariff Sheet No. D10 of the Electric Distribution Service Schedule.

B. Use of Electric Energy by Customer

The Customer shall, in conformance with the standards contained in the latest revision of the Company's electric booklet entitled "Service Handbook," install motors, apparatus or appliances or devices which are suitable for operation with the character of the service available or supplied by the Company, and which shall not be detrimental to the Company, and the electric power must not be used in such a manner as to cause unprovided for voltage fluctuations or disturbances in the Company's Transmission System. The Company shall be the sole judge as to the suitability of apparatus or appliances to be connected to its lines, and, also, as to whether the operation of such apparatus or appliances will be detrimental to its general service.

Filed pursuant to the Opinion and Order in Case No. ~~99-1687-EL-ETP~~ dated ~~September 21, 2000~~ of the Public Utilities Commission of Ohio.

Issued ~~November 2, 2000~~

Effective ~~January 1, 2001~~

Issued by

~~THOMAS A. RAGA ALLEN M. HILL~~, President and Chief Executive Officer

P.U.C.O. No. ~~187~~
ELECTRIC TRANSMISSION SERVICE
RULES AND REGULATIONS
DEFINITIONS AND AMENDMENTS

A. Definitions

“Alternate Generation Supplier (AGS)” means a person, corporation, broker, marketer, aggregator, generator or any other entity approved by the Commission to sell electricity to End-use Customers, utilizing the jurisdictional transmission and distribution facilities of the Company and registered in the Company’s Electric Choice Program.

“Ancillary Service” means those services set forth in the Company’s Open Access Transmission Tariff which are necessary to support the transmission of capacity and energy from resources to loads while maintaining reliable operation of the Company’s Transmission System. Ancillary Services may include but are not limited to scheduling, system control and dispatch service; reactive supply and voltage control service; regulation and frequency response service; energy imbalance service; operating reserve-spinning reserve service; operating reserve-supplemental reserve service; and real power losses service.

“Certified Territory” means the Company’s Certified Territory as established for an Electric Supplier under Sections 4933.81 to 4933.90 of the Revised Code as amended by Sub. S.B. No. 3 of the 123rd General Assembly.

"Company" means The Dayton Power and Light Company.

“Competition Act” means the Electricity Deregulation Act (Sub. S. B. No. 3, 123rd General Assembly).

“Control Area” means an electrical system bounded by interconnection (tie-line) metering and telemetry. It controls its generation directly to maintain its interchange schedule with other control areas and contributes to frequency regulation of the interconnection.

"Customer" means and includes any person, firm, corporation or other entity using electricity delivered to the premises, building or establishment where used, or for whose account and use such electricity is delivered, and also the owner, occupant, tenant or lessee of the premises, building or establishment.

“Customer-Generator” means Customer-Generator as defined in Section 4928.01 of the Revised Code as amended by Sub. S. B. No. 3 of the 123rd General Assembly.

Filed pursuant to the Finding and Order in Case No. 04-1395-EL-ATA dated June 8, 2005 of the Public Utilities Commission of Ohio.

Issued ~~June 8, 2005~~

Effective ~~June 20, 2005~~

Issued by

~~THOMAS A. RAGA~~~~JAMES V. MAHONEY~~, President and Chief Executive Officer

P.U.C.O. No. ~~187~~
ELECTRIC TRANSMISSION SERVICE
RULES AND REGULATIONS
DEFINITIONS AND AMENDMENTS

“Distribution Customer” is a Customer within the Company’s Certified Territory that is served by the Electric Distribution Service Schedules.

“Distribution Service” means the delivery of electric power and energy at voltages less than 34.5 kV to a Customer for ultimate consumption and includes metering, billing and collection services. Distribution Service does not include furnishing electric power or energy at wholesale for resale.

“ECAR” means the East Central Area Reliability Coordination Agreement, a regional reliability council of NERC, to which the Company is a full member.

“Generation Service” means the provision of electric power and energy to a Customer for ultimate consumption and does not include furnishing power at wholesale for resale.

“Large Commercial Customer” means a commercial customer with annual usage equal to or greater than seven hundred thousand (700,000) kWh.

~~“Market Development Period (MDP)” is January 1, 2001 through December 31, 2005.~~

~~“Minimum Stay Period” is the period of time starting when a Customer takes Standard Offer Generation Service from the Company during the Stay Out Period, until April 15 of the following calendar year.~~

“Nonresidential Customer” is any Customer not defined as a Residential Customer, including any Customer whose nonresidential portion of the total service requirements, as measured through one meter, is greater than the residential portion.

Open Access Transmission Tariff (OATT) – the Company’s Open Access Transmission Tariff or its successor on file with the FERC and which sets forth the rates, terms and conditions of transmission service over transmission facilities owned by The Dayton Power and Light Company.

PJM OI – The PJM Office of the Interconnection, the system operator for the PJM Control Area.

Filed pursuant to the Finding and Order in Case No. 04-1395-EL-ATA dated June 8, 2005 of the Public Utilities Commission of Ohio.

Issued ~~June 8, 2005~~

Effective ~~June 20, 2005~~

Issued by

~~THOMAS A. RAGA~~~~JAMES V. MAHONEY~~, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

~~Original~~~~Second Revised~~ Sheet No. T7
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P.U.C.O. No. ~~187~~
ELECTRIC TRANSMISSION SERVICE
RULES AND REGULATIONS
DEFINITIONS AND AMENDMENTS

PJM Tariff – The PJM Open Access Transmission Tariff (“OATT”) on file with the FERC and sets forth the rates, terms and conditions of transmission service located in the PJM Control Area, including the DP&L zone. The PJM Tariff is the successor to the Company’s OATT.

“P.U.C.O. No. ~~187~~” means the collection all electric service Schedules of the Company.

“Residential Customer” is a customer who receives single phase service at standard secondary service voltages for a single family home, apartment, or condominium, or other single family facility whose entire electric requirements are measured through one meter and whose primary use is of a residential nature for lighting, heating, cooling or for the operation of appliances. Other incidental power uses for nonresidential purposes must not be greater than the residential portion of the total service requirements.

“Schedule” means the entire set of effective Electric Distribution, Generation, or Transmission Service Tariff Sheets, including any and all attachments, appendices, and subsequent revisions or amendments.

“Service Type” refers to the kind of electric service the Customer receives from the Company under applicable Tariff Sheets according to end use, service voltage, character of service, or specific eligibility requirements contained in certain Tariff Sheets. Service Types include Residential, Residential Heating, Secondary, Primary, Primary-Substation, High Voltage, Private Outdoor Lighting, ~~School~~, and Street Lighting.

“Small Commercial Customer” means any commercial customer with annual usage less than seven hundred thousand (700,000) kWh.

~~“Stay Out Period” is May 16 through September 15 of each calendar year.~~

“Transmission Scheduling Agent (TSA)” refers to an entity that is an eligible Transmission Customer under the OATT, performing transmission scheduling and other bulk power services to deliver electrical energy into the Company’s service territory for the Customer Choice Program. A Certified Supplier may act as a TSA, if the Certified Supplier is an eligible Transmission Customer, or hire another entity that is an eligible Transmission Customer to perform these functions.

Filed pursuant to the Finding and Order in Case No. 04-1395-EL-ATA dated June 8, 2005 of the Public Utilities Commission of Ohio.

Issued ~~June 8, 2005~~

Effective ~~June 20, 2005~~

Issued by

~~THOMAS A. RAGA~~~~JAMES V. MAHONEY~~, President and Chief Executive Officer

P.U.C.O. No. ~~187~~
ELECTRIC TRANSMISSION SERVICE
RULES AND REGULATIONS
DEFINITIONS AND AMENDMENTS

“Transmission Service” means the transmission of power and energy at voltages specified within the Company’s Open Access Transmission Tariff.

“Transmission System” means the facilities owned by the Company and operated by PJM OI that are used to provide Transmission Service.

“Voltage Level Of Service” refers to the following Customer classifications which are defined according to their standard service voltage (as defined in the Company’s Distribution Schedule on Tariff Sheet No. D14) and other Customer characteristics:

- “High Voltage Customer” is a Nonresidential Customer who receives electric service at sixty-nine thousand (69,000) volts or higher and whose monthly demands are equal to or in excess of ten thousand (10,000) kW for all electric service supplied to one location on the Customer’s premises. High Voltage Customers receiving electric service from the Company prior to April 30, 1988 are required to receive service at sixty-nine thousand (69,000) volts or higher and to have monthly demands equal to or in excess of one thousand (1,000) kW for all electric service supplied to one location on the Customer’s premises.
- “Primary-Substation Customer” is a Nonresidential Customer who receives electric service at standard primary service voltages of twenty-four hundred (2,400) volts or higher that is taken directly from the secondary side of a substation step-down transformer(s) in an existing substation without using any Company-owned primary distribution feeders and has a monthly demand equal to or in excess of one thousand (1,000) kW for all electric service supplied at one location on the Customer’s premises.
- “Primary Customer” is a Nonresidential Customer who receives service at standard primary service voltages of twenty-four hundred (2,400) volts or higher for all electric service supplied at one location on the Customer’s premises.
- “Secondary Customer” is a Nonresidential or Residential Customer who receives service at standard secondary service voltages for all electric service supplied at one location on the Customer’s premises.

The singular includes the plural and the plural includes the singular.

Filed pursuant to the Finding and Order in Case No. 04-1395-EL-ATA dated June 8, 2005 of the Public Utilities Commission of Ohio.

Issued ~~June 8, 2005~~

Effective ~~June 20, 2005~~

Issued by

~~THOMAS A. RAGA~~~~JAMES V. MAHONEY~~, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

~~Original~~~~Second Revised~~ Sheet No. T7
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P.U.C.O. No. ~~187~~
ELECTRIC TRANSMISSION SERVICE
RULES AND REGULATIONS
DEFINITIONS AND AMENDMENTS

The masculine, feminine and neuter each include each of the other two genders.

B. General Service Rules and Regulations May Be Amended

The Company reserves the right, with the approval of The Public Utilities Commission of Ohio, to modify, alter or amend these Electric Transmission Rules and Regulations, or to promulgate such other and further Rules and Regulations as experience and conditions may suggest, or as it deems necessary in the conduct of its business.

The rates contained in this Schedule mirror the rates contained in the PJM Tariff for the DP&L Zone. To the extent the Company modifies its rates by order of FERC, the rates contained herein will be modified accordingly and the distribution rates contained in the Company's Distribution Schedule will be modified accordingly.

Filed pursuant to the Finding and Order in Case No. 04-1395-EL-ATA dated June 8, 2005 of the Public Utilities Commission of Ohio.

Issued ~~June 8, 2005~~

Effective ~~June 20, 2005~~

Issued by

~~THOMAS A. RAGA~~~~JAMES V. MAHONEY~~, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
No. T8
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

~~Original Tenth Revised~~ Sheet

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P.U.C.O. No. ~~187~~
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with retail transmission service. This Transmission Cost Recovery Rider (TCRR-N) is designed to recover transmission-related costs imposed on or charged to the Company by FERC or PJM. These costs include but are not limited to:

Network Integration Transmission Service (NITS)
Schedule 1 (Scheduling, System Control and Dispatch Service)
Schedule 1A (Transmission Owner Scheduling, System Control and Dispatch Services)
Schedule 2 (Reactive Supply and Voltage Control from Generation or Other Sources Services)
Schedule 6A (Black Start Service)
Schedule 7 (Firm Point-To-Point Service Credits to AEP Point of Delivery)
Schedule 8 (Non-Firm Point-To-Point Service Credits)
Schedule 10-NERC (North American Electric Reliability Corporation Charge)
Schedule 10-RFC (Reliability First Corporation Charge)
Schedule 10-Michigan-Ontario Interface (Phase Angle Regulators Charge)
Schedule 12 (Transmission Enhancement Charge)
Schedule 12A(b) (Incremental Capacity Transfer Rights Credit)
Schedule 13 (Expansion Cost Recovery Charge)
PJM Emergency Load Response Program – Load Response Charge Allocation
Part V – Generation Deactivation

APPLICABLE:

Required for any Customer that is served under the Electric Distribution Service Tariff Sheet D17-D25 based on the following rates.

Filed pursuant to the Finding and Order in Case No. ~~_____ 13-2120-EL-UNC~~ dated ~~_____ December~~
~~16, 2015~~ of the Public Utilities Commission of Ohio.

Issued ~~December 30, 2015~~

Effective ~~January 1, 2016~~

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
No. T8
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

~~Original Tenth Revised~~ Sheet

~~Page 2 of 4 Cancels~~
~~Ninth Revised Sheet No. T8~~
Page 1 of 4

P.U.C.O. No. ~~187~~
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

CHARGES:

Residential:

Energy Charge \$0.0050874 per kWh

Residential Heating:

Energy Charge \$0.0050874 per kWh

Secondary:

Demand Charge \$1.4760313 per kW for all kW over 5 kW of Billing Demand

Energy Charge \$0.0072100 per kWh for the first 1,500 kWh
\$0.0004921 per kWh for all kWh over 1,500 kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.0159850 per kWh for all kWh in lieu of the above demand and energy charges.

Primary:

Demand Charge \$1.3727703 per kW for all kW of Billing Demand

Energy Charge \$0.0004921 per kWh

Reactive Demand Charge \$0.3279461 per kVar for all kVar of Billing Demand

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.0150087 per kWh in lieu of the above demand and energy charges.

Primary-Substation:

Filed pursuant to the Finding and Order in Case No. ~~_____ 13-2120-EL-UNC~~ dated ~~_____ December~~
~~16, 2015~~ of the Public Utilities Commission of Ohio.

Issued ~~December 30, 2015~~

Effective ~~January 1, 2016~~

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
No. T8
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

~~Original Tenth Revised~~ Sheet

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P.U.C.O. No. ~~187~~
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

Demand Charge \$1.3125073 per kW for all kW of Billing Demand
Energy Charge \$0.0004921 per kWh
Reactive Demand Charge \$0.3234416 per kVar for all kVar of Billing Demand

High Voltage:

Demand Charge \$1.5524090 per kW for all kW of Billing Demand
Energy Charge \$0.0004921 per kWh
Reactive Demand Charge \$0.5009236 per kVar for all kVar of Billing Demand

Private Outdoor Lighting:

9,500 Lumens High Pressure Sodium	\$0.0209157	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.0514848	/lamp/month
7,000 Lumens Mercury	\$0.0402225	/lamp/month
21,000 Lumens Mercury	\$0.0825902	/lamp/month
2,500 Lumens Incandescent	\$0.0343232	/lamp/month
7,000 Lumens Fluorescent	\$0.0353958	/lamp/month
4,000 Lumens PT Mercury	\$0.0230609	/lamp/month

School:

~~Energy Charge \$0.0050502 per kWh~~

Street Lighting:

Energy Charge \$0.0004957 per kWh

DETERMINATION OF KILOWATT BILLING DEMAND:

Filed pursuant to the Finding and Order in Case No. ~~_____ 13-2120-EL-UNC~~ dated ~~_____ December~~
~~16, 2015~~ of the Public Utilities Commission of Ohio.

Issued ~~December 30, 2015~~

Effective ~~January 1, 2016~~

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
No. T8
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

~~Original Tenth Revised~~ Sheet

~~Page 4 of 4 Cancels~~
~~Ninth Revised Sheet No. T8~~
Page 1 of 4

P.U.C.O. No. ~~187~~
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

Billing demand shall be determined as defined on the applicable Electric Distribution Service Tariff Sheet Nos. D17 through D25.

DETERMINATION OF KILOVAR BILLING DEMAND:

If kilovars are not measured, a ninety percent (90%) power factor will be assumed for billing purposes. Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to measure kilovars shall be subject to an additional charge of thirty-four dollars (\$34.00) per month.

Kilovar billing demand shall be determined at the time of maximum kilowatt billing demand.

TRANSMISSION RULES AND REGULATIONS:

All retail electric transmission and ancillary services of the Company are rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TCRR-N shall be filed with the Public Utilities Commission of Ohio on or before March 15 of each year and be effective for bills rendered June 1 through May 31 of the subsequent year, unless otherwise ordered by the Commission.

Filed pursuant to the Finding and Order in Case No. ~~_____ 13-2120-EL-UNC~~ dated ~~_____ December 16, 2015~~ of the Public Utilities Commission of Ohio.

Issued ~~December 30, 2015~~

Effective ~~January 1, 2016~~

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

~~P.U.C.O. No. 17~~
~~ELECTRIC TRANSMISSION SERVICE~~
~~TRANSMISSION COST RECOVERY RIDER — BYPASSABLE (TCRR-B)~~

~~DESCRIPTION OF SERVICE:~~

~~This Tariff Sheet provides the Customer with transmission, ancillary and other market-based services provided by PJM. This Transmission Cost Recovery Rider (TCRR-B) is designed to recover all market-based transmission, ancillary, and congestion costs or credits, imposed on or charged to the Company by FERC or PJM, which are not recovered in the TCRR-N.~~

~~APPLICABLE:~~

~~This Rider will be assessed on a bills-rendered basis beginning January 1, 2016 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The TCRR-B does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.~~

~~CHARGES:~~

~~The following charges will be assessed on a bypassable basis:~~

~~**Residential:**~~

~~— Energy Charge ————— \$0.00 per kWh~~

~~**Residential Heating:**~~

~~— Energy Charge ————— \$0.00 per kWh~~

~~**Secondary:**~~

~~— Demand Charge ————— \$0.00 per kW for all kW over 5 kW of Billing Demand~~

~~— Energy Charge ————— \$0.00 per kWh for the first 1,500 kWh~~

~~————— \$0.00 per kWh for all kWh over 1,500 kWh~~

~~If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.00 per kWh for all kWh in lieu of the above demand and energy charges.~~

~~Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.~~

~~Issued December 30, 2015~~ ~~Effective January 1, 2016~~

~~Issued by~~
~~THOMAS A. RAGA, President and Chief Executive Officer~~

~~P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER — BYPASSABLE (TCRR-B)~~

Primary:

~~Demand Charge \$0.00 per kW for all kW of Billing Demand~~

~~Energy Charge \$0.00 per kWh~~

~~If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.00 per kWh in lieu of the above demand and energy charges.~~

Primary Substation:

~~Demand Charge \$0.00 per kW for all kW of Billing Demand~~

~~Energy Charge \$0.00 per kWh~~

High Voltage:

~~Demand Charge \$0.00 per kW for all kW of Billing Demand~~

~~Energy Charge \$0.00 per kWh~~

Private Outdoor Lighting:

~~9,500 Lumens High Pressure Sodium \$0.00 /lamp/month~~

~~28,000 Lumens High Pressure Sodium \$0.00 /lamp/month~~

~~7,000 Lumens Mercury \$0.00 /lamp/month~~

~~21,000 Lumens Mercury \$0.00 /lamp/month~~

~~2,500 Lumens Incandescent \$0.00 /lamp/month~~

~~7,000 Lumens Fluorescent \$0.00 /lamp/month~~

~~4,000 Lumens PT Mercury \$0.00 /lamp/month~~

School:

~~Energy Charge \$0.00 per kWh~~

~~Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.~~

~~Issued December 30, 2015 Effective January 1, 2016~~

~~Issued by
THOMAS A. RAGA, President and Chief Executive Officer~~

~~P.U.C.O. No. 17~~
~~ELECTRIC TRANSMISSION SERVICE~~
~~TRANSMISSION COST RECOVERY RIDER—BYPASSABLE (TCRR-B)~~

~~**Street Lighting:**~~

~~Energy Charge \$0.00 per kWh~~

~~All modifications to the TCRR-B are subject to Commission approval.~~

~~DETERMINATION OF KILOWATT BILLING DEMAND:~~

~~Billing demand shall be determined as defined on the applicable Electric Distribution Service Tariff Sheet Nos. D17 through D25.~~

~~TRANSMISSION RULES AND REGULATIONS:~~

~~All retail electric transmission and ancillary services of the Company are rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.~~

~~Except where noted herein, this service shall be provided under the terms, conditions, and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.~~

~~TERMS AND CONDITIONS:~~

~~The TCRR-B rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.~~

~~Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.~~

~~Issued December 30, 2015~~ ~~Effective January 1, 2016~~

~~Issued by~~
~~THOMAS A. RAGA, President and Chief Executive Officer~~

~~THE DAYTON POWER AND LIGHT COMPANY~~ ~~Fourth Revised Sheet No. T10~~
~~MacGregor Park~~ ~~Cancels~~
~~1065 Woodman Dr.~~ ~~Third Revised Sheet No. T10~~
~~Dayton, Ohio 45432~~ ~~Page 1 of 1~~

~~P.U.C.O. No. 17~~
~~ELECTRIC TRANSMISSION SERVICE~~

~~RESERVED FOR FUTURE USE~~

~~Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated May 27, 2009 of the Public Utilities Commission of Ohio.~~

~~Issued May 27, 2009~~ ~~Effective June 1, 2009~~

~~Issued by~~
~~PAUL M. BARBAS, President and Chief Executive Officer~~

~~THE DAYTON POWER AND LIGHT COMPANY~~ ~~Fourth Revised Sheet No. T11~~
~~MacGregor Park~~ ~~Cancels~~
~~1065 Woodman Dr.~~ ~~Third Revised Sheet No. T11~~
~~Dayton, Ohio 45432~~ ~~Page 1 of 1~~

~~P.U.C.O. No. 17~~
~~ELECTRIC TRANSMISSION SERVICE~~

~~RESERVED FOR FUTURE USE~~

~~Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated May 27, 2009 of the Public Utilities Commission of Ohio.~~

~~Issued May 27, 2009~~ ~~Effective June 1, 2009~~

~~Issued by~~
~~PAUL M. BARBAS, President and Chief Executive Officer~~

~~THE DAYTON POWER AND LIGHT COMPANY~~ ~~Fourth Revised Sheet No. T12~~
~~MacGregor Park~~ ~~Cancels~~
~~1065 Woodman Dr.~~ ~~Third Revised Sheet No. T12~~
~~Dayton, Ohio 45432~~ ~~Page 1 of 1~~

~~P.U.C.O. No. 17~~
~~ELECTRIC TRANSMISSION SERVICE~~

~~RESERVED FOR FUTURE USE~~

~~Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated May 27, 2009 of the Public Utilities Commission of Ohio.~~

~~Issued May 27, 2009~~ ~~Effective June 1, 2009~~

~~Issued by~~
~~PAUL M. BARBAS, President and Chief Executive Officer~~

~~THE DAYTON POWER AND LIGHT COMPANY~~ ~~Fourth Revised Sheet No. T13~~
~~MacGregor Park~~ ~~Cancels~~
~~1065 Woodman Dr.~~ ~~Third Revised Sheet No. T13~~
~~Dayton, Ohio 45432~~ ~~Page 1 of 1~~

~~P.U.C.O. No. 17~~
~~ELECTRIC TRANSMISSION SERVICE~~

~~RESERVED FOR FUTURE USE~~

~~Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated May 27, 2009 of the Public Utilities Commission of Ohio.~~

~~Issued May 27, 2009~~ ~~Effective June 1, 2009~~

~~Issued by~~
~~PAUL M. BARBAS, President and Chief Executive Officer~~

~~THE DAYTON POWER AND LIGHT COMPANY~~

~~Fifth Revised Sheet No. T14~~

~~MacGregor Park~~

~~Cancels~~

~~1065 Woodman Drive~~

~~Fourth Revised Sheet No. T14~~

~~Dayton, Ohio 45432~~

~~Page 1 of 1~~

~~P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE~~

~~RESERVED FOR FUTURE USE~~

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~~Effective June 1, 2009~~

~~Issued by
PAUL M. BARBAS, President and Chief Executive Officer~~

~~THE DAYTON POWER AND LIGHT COMPANY~~

~~Seventh Revised Sheet No. T15~~

~~MaeGregor Park~~

~~Cancels~~

~~1065 Woodman Drive~~

~~Sixth Revised Sheet No. T15~~

~~Dayton, Ohio 45432~~

~~Page 1 of 1~~

~~P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE~~

~~RESERVED FOR FUTURE USE~~

~~Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.~~

~~Issued December 30, 2013~~

~~Effective January 1, 2014~~

~~Issued by
DEREK A. PORTER, President~~

THE DAYTON POWER AND LIGHT COMPANY
No. G1
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

~~Original~~~~Seventh Revised~~ Sheet

~~Page 1 of 1~~~~Cancels~~
~~Sixth Revised Sheet No. G1~~
~~Page 1 of 1~~

P.U.C.O. No. ~~187~~
ELECTRIC GENERATION SERVICE
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Alternate Generation Supplier	Sheet Nos. G8-G9
Tariffs	Sheet Nos. G10- G21, G23
Riders	Sheet Nos. G 11-G1222, G24-

~~G30~~

Filed pursuant to the Opinion and Order in Case No. ~~_____ 12-426-EL-SSO~~ dated ~~_____ September~~
~~6, 2013~~ of the Public Utilities Commission of Ohio.

Issued ~~December 30, 2013~~

Effective ~~January 1, 2014~~

Issued by
~~THOMAS A. RAGADEREK A. PORTER~~, President ~~and Chief Executive Officer~~

THE DAYTON POWER AND LIGHT COMPANY
 MacGregor Park
 1065 Woodman Drive
 Dayton, Ohio 45432

~~Original Sixtieth Revised~~ Sheet No. G2
~~Page 1 of 1 Caneels~~
~~Fifty Ninth Revised Sheet No. G2~~
~~Page 1 of 2~~

P.U.C.O. No. ~~187~~
 ELECTRIC GENERATION SERVICE
 TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
G1	Original Seventh Revised	Table of Contents	1	January 1, 2014
G2	Original Sixtieth Revised	Tariff Index	12	January 1, 2016

RULES AND REGULATIONS

G3	Original First Revised	Application and Contract for Service	3	January 1, 2014
G4	Original First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	Original First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	Original First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	Original Ninth Revised	Alternate Generation Supplier Coordination	2930	January 1, 2014
G9	Original Fourth Revised	Competitive Retail Generation Service	23	January 1, 2014

TARIFFS

G10	Original Fourteenth Revised	Standard Offer Rate residential	2	January 1, 2016
G11	Fourteenth Revised	Standard Offer Residential Heating	2	January 1, 2016
G12	Twenty Seventh Revised	Standard Offer Secondary	3	January 1, 2016
G13	Twenty Seventh Revised	Standard Offer Primary	2	January 1, 2016
G14	Eleventh Revised	Standard Offer Primary Substation	2	January 1, 2016
G15	Eleventh Revised	Standard Offer High Voltage	3	January 1, 2016
G16	Twelfth Revised	Standard Offer Private Outdoor Lighting	3	January 1, 2016
G17	Eleventh Revised	Standard Offer School	2	January 1, 2016
G18	Eleventh Revised	Standard Offer Street Lighting	4	January 1, 2016
G19	Sixth Revised	Competitive Bidding Rate	2	January 1, 2016
G20	First Revised	Reserved	1	November 2, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

Filed pursuant to the Finding and Order in Case No. ~~13-2120-EL-UNC~~ dated ~~December 16, 2015~~ of the Public Utilities Commission of Ohio.

Issued ~~December 30, 2015~~

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Issued by
 THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

~~Original Sixtieth Revised~~ Sheet No. G2
~~Page 1 of 1 Caneels~~
~~Fifty Ninth Revised Sheet No. G2~~
~~Page 1 of 2~~

P.U.C.O. No. ~~187~~
ELECTRIC GENERATION SERVICE
TARIFF INDEX

Sheet	Number	Tariff Sheet		
No.	Version	Description	of Pages	Effective Date

RIDERS

G1122	Original Ninth Revised	Reliable Electricity Rider Reserved	21	October 22, 2010
G1224	Original Fifth Revised	Clean Energy Rider Reserved	1	January 1, 2014
G25	Third Revised	Reserved	1	January 1, 2014
G26	Tenth Revised	Alternative Energy Rider	1	September 1, 2015
G27	Fifteenth Revised	PJM RPM Rider	2	January 1, 2016
G28	Twenty-Seventh Revised	FUEL Rider	1	January 1, 2016
G29	Second Revised	Service Stability Rider	2	January 1, 2016
G30	Sixth Revised	Competitive Bid True Up Rider	1	September 1, 2015

Filed pursuant to the Finding and Order in Case No. ~~13-2120-EL-UNC~~ dated ~~December 16, 2015~~ of the
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Issued ~~December 30, 2015~~

Effective ~~January 1, 2016~~

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

P.U.C.O. No. ~~187~~
ELECTRIC GENERATION SERVICE
RULES AND REGULATIONS
APPLICATION AND CONTRACT FOR SERVICE

A. Application for Service

Anyone desiring electric service must apply in writing to the Company on printed forms supplied by the Company for that purpose. If permitted by the Company, a person may make an oral application for service. An oral applicant must 1) specify the place or location where service(s) are desired; 2) agree to comply with all the terms, rules and regulations of the Company covering such service(s); and 3) agree to pay the applicable prices charged by the Company for the service(s) desired.

All applications for service must be accepted on behalf of the Company by an officer or duly authorized agent before service can be provided. Upon acceptance of the application by the Company, the application becomes a contract between the Customer and the Company. The Company will not serve and may stop serving any Customer who does not complete an application for service, or who refuses to accept service or to continue service in accordance with the Tariff Sheets and the Electric Generation Service Rules and Regulations of the Company filed with The Public Utilities Commission of Ohio.

B. Application Required for Each Location

A person desiring electric service must make a separate application for each location, residence, place of business or premises where the person desires electric service. The Company will not serve more than one location, residence, place of business, or premises under a single application or contract for service.

C. Available Service Options

Anyone completing an application for service must elect to receive electric service appropriate to the Voltage Level of Service requirements and the applicability of specific tariff sheets by choosing one of the following:

Filed pursuant to the Opinion and Order in Case No. ~~_____ 12-426-EL-SSO~~ dated ~~_____ September 6,~~
~~2013~~ of the Public Utilities Commission of Ohio.

Issued ~~December 30, 2013~~

Effective ~~January 1, 2014~~

Issued by

~~THOMAS A. RAGADEREK A. PORTER~~, President ~~and Chief Executive Officer~~

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

~~Original~~ ~~First Revised~~ Sheet No. G3
~~Page 2 of 3 Cancels~~
~~Original Sheet No. G3~~
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P.U.C.O. No. ~~187~~
ELECTRIC GENERATION SERVICE
RULES AND REGULATIONS
APPLICATION AND CONTRACT FOR SERVICE

Service: Generation Sheet No.

Competitive Retail Generation Service

G9

~~Standard Offer~~

~~Standard Offer Rate Residential~~

G10

~~Residential Heat~~

G11

~~Secondary~~

G12

~~Primary~~

G13

~~Primary Substation~~

G14

~~High Voltage~~

G15

~~Private Outdoor Lighting~~

G16

~~School~~

G17

~~Street Lighting~~

G18

~~Cogeneration~~

G21

All Electric Distribution Service Rules and Regulations apply to any customer taking service under any of the aforementioned Generation Tariff Sheets.

D. Service Contract Is Not Transferable

The contract between the Customer and the Company covering electric service is not transferable to any other person by the Customer. No agent or employee of the Company has the authority to consent in writing, or otherwise, to such a transfer. Notwithstanding the above, final bills and uncollectible accounts may be transferred with the consent of the Customer to a new account of the same type of electric service.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013

Effective January 1, 2014

Issued by

THOMAS A. RAGADEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

~~Original~~ ~~First Revised~~ Sheet No. G3
~~Page 3 of 3 Cancels~~
~~Original Sheet No. G3~~
~~Page 1 of 3~~

P.U.C.O. No. ~~187~~
ELECTRIC GENERATION SERVICE
RULES AND REGULATIONS
APPLICATION AND CONTRACT FOR SERVICE

E. Agents Cannot Modify Contract

No agent or employee of the Company has the right to amend, modify, or alter the application or contract, or the rates, terms, conditions, rules or regulations filed with The Public Utilities Commission of Ohio. The conduct of any agent or employee of the Company shall not waive requirements of or otherwise stop the Company from enforcing the rates, terms, conditions, rules or regulations of the Company filed with the Public Utilities Commission of Ohio.

F. Service to a New Tenant or Owner

The Company shall not delay or deny service to a new tenant or owner who has properly applied for service and has satisfied all requirements for service, because of non-payment of a final bill by a former tenant or a former owner. A Customer may request an actual meter reading at the beginning of service.

G. Suspension of Service Agreement Because of Casualty

If a fire or other casualty renders a Customer's premises unfit to receive electric service, the contract shall be suspended until such time as the premises are reconstructed so that electric service can be safely re-established in accordance with this tariff and the Rules and Regulations filed with the Public Utilities Commission of Ohio.

Filed pursuant to the Opinion and Order in Case No. ~~_____ 12-426-EL-SSO~~ dated ~~_____ September 6,~~
~~2013~~ of the Public Utilities Commission of Ohio.

Issued ~~December 30, 2013~~

Effective ~~January 1, 2014~~

Issued by
~~THOMAS A. RAGADEREK A. PORTER~~, President ~~and Chief Executive Officer~~

THE DAYTON POWER AND LIGHT COMPANY
No. G4
~~MacGregor Park DP&L Building~~
~~1065 Woodman Drive Courthouse Plaza Southwest~~
Dayton, Ohio 4543201

~~Original~~ ~~First Revised~~ Sheet

~~Page 1 of 1 Cancels~~
~~Original Sheet No. G4~~
~~Page 1 of 1~~

P.U.C.O. No. ~~187~~
ELECTRIC GENERATION SERVICE
RULES AND REGULATIONS
CREDIT REQUIREMENTS OF CUSTOMER

A. Deposits and Guarantee

The Company shall have the right at any time to require the Applicant or Customer to make a reasonable deposit or to provide a reasonable guarantee from a creditworthy person to secure payment of its bills for electric service. The Company's request for a deposit or guarantee shall conform with the laws of the State of Ohio.

The Company will pay interest to the Customer at the rate of three percent (3%) per annum or in accordance with statutory requirements, whichever is greater, on all cash deposits provided by the Customer if the cash remains on deposit for six (6) consecutive months. Interest shall cease to accrue as of the date the Company notifies, or attempts to notify, by mail or otherwise, the Customer that the cash deposit is no longer required.

Deposits plus any accrued interest less any unpaid charges will be returned to the Customer upon termination of the service or when no longer required as determined by the Company. All unclaimed deposits will be disposed of in accordance with the laws of the State of Ohio.

The Company's policies concerning credit shall conform to Section 4901:1-17-03, Ohio Administrative Code.

Upon request the Company will provide the Applicant or Customer with 1) their credit history with the Company; and 2) a copy of Section 4901:1-10-14, Ohio Administrative Code, and the TDD/TTY number of the PUCO's public interest center.

B. Service May Be Denied Persons In Debt To The Company

The Company may refuse to serve or continue to serve anyone who is in debt to the Company for failure to timely pay for service in accordance with an applicable contract or Tariff Sheet and who has not made and kept an arrangement satisfactory to the Company for the timely payment of the debt.

Filed pursuant to the Opinion and Order in Case No. ~~_____ 02-570-EL-ATA~~ dated ~~_____ November~~
~~1, 2002~~ of the Public Utilities Commission of Ohio.

Issued ~~October 31, 2002~~

Effective ~~November 1, 2002~~

Issued by

~~THOMAS A. RAGA~~ ~~ALLEN M. HILL~~, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
No. G5
~~MacGregor Park DP&L Building~~
~~1065 Woodman Drive Courthouse Plaza Southwest~~
Dayton, Ohio 4543201

~~Original~~~~First Revised~~ Sheet

~~Page 1 of 2~~~~Cancels~~
~~Original Sheet No. G5~~
~~Page 1 of 2~~

P.U.C.O. No. 187
ELECTRIC GENERATION SERVICE
RULES AND REGULATIONS
BILLING AND PAYMENT FOR ELECTRIC SERVICE

A. Measurement of Electricity

Electric energy supplied to the Customer shall be measured by meters or metering equipment suitable for the purpose, and shall be supplied, installed and maintained by the Company according to the Electric Distribution Service Rules and Regulations.

B. Billing and Meter Reading

1. Specific provisions relating to Billing, Meter Reading, Net Metering and Payment are contained on Tariff Sheet No. D5 of the Electric Distribution Service Schedule.

2. Choice of Service Option

Copies of this Schedule including all available Service Options are available at the Company's business offices and are open to public inspection during business hours. Where the Customer meets the requirements of more than one Service Option, the Customer shall select the Tariff Sheet upon which his application or contract for service shall be based. However, the Company does not and cannot guarantee that the Customer will be served under the least expensive Service Option at all times, will not be responsible for notifying the Customer of potentially less expensive Service Options, and shall not be liable to the Customer for any price difference resulting from the Customer not being served under a less expensive Service Option. The Company's policies concerning disclosure of rates shall conform to Section 4901:1-1-03, Ohio Administrative Code.

3. Meter Readings Not To Be Combined

Where electric service is supplied to a Customer and is delivered and metered through two or more separate delivery and metering facilities, the individual meter readings will not be combined for billing purposes, except as may be otherwise provided by the terms of a Tariff Sheet or other agreement.

Filed pursuant to the entry in Case No. 04-275-EL-ATA dated August 11, 2004 of the Public Utilities Commission of Ohio.

Issued August 13, 2004

Effective August 16, 2004

Issued by

THOMAS A. RAGA~~JAMES V. MAHONEY~~, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
No. G5
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~~1065 Woodman Drive Courthouse Plaza Southwest~~
Dayton, Ohio 4543201

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P.U.C.O. No. ~~187~~
ELECTRIC GENERATION SERVICE
RULES AND REGULATIONS
BILLING AND PAYMENT FOR ELECTRIC SERVICE

4. Termination of Service at Customer's Request

Unless there is a provision to the contrary in the service contract or Tariff Sheet, any Customer who wishes to discontinue electric service because he is vacating the premises, or for any other reason, shall notify the Company at least seventy-two (72) hours prior to the date of the requested service termination. The Customer shall be responsible for all service supplied to the premises until such notice has been received and the Company has had a reasonable time to discontinue service. At the time service is discontinued by the Company, the Company may offer to provide the Customer an estimated final bill, but shall perform an actual final meter reading upon the Customer's request pursuant to O.A.C. 4901:1-10-05 (I), providing the Customer arranges access to the meter. As soon as practicable thereafter, the Company shall prepare and issue a final bill for all electric service supplied to the premises. Disconnection of service by Customers served under the Electric Generation Service Schedule rates shall not be used to avoid the ratcheted demand charges of these rates if the Customer is not vacating the premises, terminating business or ceasing to receive electric service.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
RULES AND REGULATIONS
USE AND CHARACTER OF SERVICE

A. Use of Electric Energy by Customer

1. In case of violation of the rules contained herein, service may be temporarily suspended by the Company until such time as the Customer's use of electric energy furnished hereunder conforms to these Electric Generation Service Rules and Regulations. The temporary suspension of service by the Company under this paragraph is not a cancellation of the contract.

B. Continuity of Service

1. The Company will endeavor to supply electricity continuously and without interruption, and under all reasonable and normal conditions of operation to maintain the range of voltage and frequency of electricity supplied. The Company shall not be liable to the Customer or anyone else for any damage, loss or injury or otherwise resulting from any failure to supply electricity, or for any interruption of the supply or for variations in voltage and frequency, phase reversal or single-phasing of three-phase service, when such failure, interruption or variation is due to any of the following causes: accidents and contingencies short circuits, line or equipment failure, breakdowns, strikes, fires, floods, riots, cyclones, vandalism, explosion, acts of God or nature, acts or orders of The Public Utilities Commission of Ohio, acts or orders of any civil, judicial or military authorities, or any cause beyond the control of the Company.
2. The Company shall not be liable for any damage or loss which the Customer may sustain due to any interruptions of supply, variations in voltage or frequency, phase reversals or single-phasing of three-phase service resulting from the use or characteristics of electric equipment and/or appliances of the Customer or other Customers connected Company facilities.

Filed pursuant to the Opinion and Order in Case No. 99-1687-EL-ETP dated September 21, 2000 of the Public Utilities Commission of Ohio.

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Effective January 1, 2001

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ELECTRIC GENERATION SERVICE
RULES AND REGULATIONS
DEFINITIONS AND AMENDMENTS

A. Definitions

“Alternate Generation Supplier (AGS)” means a person, corporation, broker, marketer, aggregator, generator or any other entity approved by the Commission to sell electricity to End-use Customers, utilizing the jurisdictional transmission and distribution facilities of the Company and registered in the Company's Electric Choice Program.

“Ancillary Service” means those services set forth in the Company’s Open Access Transmission Tariff which are necessary to support the transmission of capacity and energy from resources to loads while maintaining reliable operation of the Company’s Transmission System. Ancillary Services may include but are not limited to scheduling, system control and dispatch service; reactive supply and voltage control service; regulation and frequency response service; energy imbalance service; operating reserve-spinning reserve service; operating reserve-supplemental reserve service; and real power losses service.

“Certified Territory” means the Company’s Certified Territory as established for an Electric Supplier under Sections 4933.81 to 4933.90 of the Revised Code as amended by Sub. S.B. No. 3 of the 123rd General Assembly.

“Company” means The Dayton Power and Light Company.

“Competition Act” means the Electricity Deregulation Act (Sub. S. B. No. 3, 123rd General Assembly).

"Customer" means and includes any person, firm, corporation or other entity using electricity delivered to the premises, building or establishment where used, or for whose account and use such electricity is delivered, and also the owner, occupant, tenant or lessee of the premises, building or establishment.

“Customer-Generator” means Customer-Generator as defined in Section 4928.01 of the Revised Code as amended by Sub. S. B. No. 3 of the 123rd General Assembly.

“Distribution Customer” is a Customer within the Company’s Certified Territory that is served by the Electric Distribution Service Schedules.

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ELECTRIC GENERATION SERVICE
RULES AND REGULATIONS
DEFINITIONS AND AMENDMENTS

“Distribution Service” means the delivery of electric power and energy at voltages less than 34.5 kV to a Customer for ultimate consumption and includes metering, billing, and collection services. Distribution Service does not include furnishing electric power or energy at wholesale for resale.

“Generation Service” means the provision of electric power and energy to a customer for ultimate consumption and does not include furnishing power at wholesale for resale.

“Large Commercial Customer” means a commercial customer with annual usage equal to or greater than 700,000 kWh.

~~“Market Development Period (MDP)” is January 1, 2001 through December 31, 2005.~~

~~“Minimum Stay Period” is the period of time starting when a Customer takes Standard Offer Generation Service from the Company during the Stay Out Period, until April 15 of the following calendar year.~~

“Nonresidential Customer” is any Customer not defined as a Residential Customer, including any Customer whose nonresidential portion of the total service requirements, as measured through one meter, is greater than the residential portion.

Open Access Transmission Tariff (OATT) – the Company’s Open Access Transmission Tariff or its successor on file with the FERC and which sets forth the rates, terms and conditions of transmission service over transmission facilities owned by The Dayton Power and Light Company.

“P.U.C.O. No. ~~187~~” means the collection all electric service Schedules of the Company.

“Residential Customer” is a customer who receives single-phase service at standard secondary service voltages for a single family home, apartment, or condominium, or other single family facility whose entire electric requirements are measured through one meter and whose primary use is of a residential nature for lighting, heating, cooling or for the operation of appliances. Other incidental power uses for nonresidential purposes must not be greater than the residential portion of the total service requirements.

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ELECTRIC GENERATION SERVICE
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DEFINITIONS AND AMENDMENTS

“Schedule” means the entire set of effective electric Distribution, Generation, or Transmission Service Tariff Sheets, including any and all attachments, appendices, and subsequent revisions or amendments.

“Service Type” refers to the kind of electric service the Customer receives from the Company under applicable Tariff Sheets according to end use, service voltage, character of service, or specific eligibility requirements contained in certain Tariff Sheets. Service Types include Residential, Residential Heating, Secondary, Primary, Primary-Substation, High Voltage, Private Outdoor Lighting, ~~School~~, and Street Lighting.

“Small Commercial Customer” means any commercial customer with annual usage less than 700,000 kWh.

~~“Stay Out Period” is May 16 through September 15 of each calendar year.~~

“Transmission Service” means the transmission of power and energy at voltages specified within the Company’s Open Access Transmission Tariff.

“Transmission System” means the facilities owned, controlled, or operated by the Company that are used to provide Transmission Service.

“Voltage Level Of Service” refers to the following Customer classifications which are defined according to their standard service voltage (as defined in this Schedule on Tariff Sheet No. D14) and other Customer characteristics:

- “High Voltage Customer” is a Nonresidential Customer who receives electric service at sixty-nine thousand (69,000) volts or higher and whose monthly demands are equal to or in excess of ten thousand (10,000) kW for all electric service supplied to one location on the Customer’s premises. High Voltage Customers receiving electric service from the Company prior to April 30, 1988 are required to receive service at sixty-nine thousand (69,000) volts or higher and to have monthly demands equal to or in excess of one thousand (1,000) kW for all electric service supplied to one location on the Customer’s premises.

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- “Primary-Substation Customer” is a Nonresidential Customer who receives electric service at standard primary service voltages of twenty-four hundred (2,400) volts or higher that is taken directly from the secondary side of a substation step-down transformer(s) in an existing substation without using any Company-owned primary distribution feeders and has a monthly demand equal to or in excess of one thousand (1,000) kW for all electric service supplied at one location on the Customer’s premises.
- “Primary Customer” is a Nonresidential Customer who receives service at standard primary service voltages of twenty-four hundred (2,400) volts or higher for all electric service supplied at one location on the Customer’s premises.
- “Secondary Customer” is a Nonresidential or Residential Customer who receives service at standard secondary service voltages for all electric service supplied at one location on the Customer’s premises.

The singular includes the plural and the plural includes the singular.

The masculine, feminine and neuter each include each of the other two genders.

B. Rules and Regulations May Be Amended

The Company reserves the right, with the approval of The Public Utilities Commission of Ohio, to modify, alter or amend these Electric Generation Rules and Regulations, or to promulgate such other and further Rules and Regulations as experience and conditions may suggest, or as it deems necessary in the conduct of its business.

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THE DAYTON POWER AND LIGHT COMPANY
No. G8
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Dayton, Ohio 45432

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P.U.C.O. No. ~~4718~~
ELECTRIC GENERATION SERVICE
ALTERNATE GENERATION SUPPLIER COORDINATION TARIFF

APPLICABLE:

Available to any Alternate Generation Supplier (“AGS”) certified by the PUCO to provide electric power to customers connected to the DP&L transmission and/or distribution system and any PJM Demand Response Curtailment Service Provider (“CSP”). This Tariff sets forth the basic requirements for interactions and coordination between the Electric Distribution Company and an AGS necessary for ensuring the delivery of Competitive Energy Supply from an AGS to Customers. A Customer cannot act as their own AGS. This Tariff also sets forth applicable requirements for interactions and coordination between the Electric Distribution Company, the Regional Transmission Organization (“RTO”), and a CSP.

The Tariff provisions apply to any AGS providing Competitive Energy Supply to Customers located in the Company’s Certified Territory, including an affiliate or division of the Company that provides Competitive Energy Supply, and with whom the Company has executed an Individual AGS Coordination Agreement as required herein. In addition, the charges herein shall apply to anyone receiving service unlawfully or to any unauthorized receipt of Coordination Services. The Customers of an AGS subject to coordination terms and conditions of this Tariff must take Generation Service under the Competitive Retail Generation Service Schedule G9.

The inclusion of FERC-jurisdictional matters within the scope of this Tariff is intended solely for informational purposes and is not intended to accord any jurisdictional authority over such matters to the PUCO. Further, to the extent that anything stated herein is in conflict or inconsistent with any provision of the Federal Power Act (“FPA”), or any tariff, rule, regulation, order or determination of the FERC under the FPA, then such provision of the FPA, tariff, rule, regulation, order or determination shall control. To the extent required under any provision of the FPA, or any FERC tariff, rule, regulation, order or determination, the Company shall secure, from time to time, all necessary orders, approvals, and determinations from the FERC necessary to implement this Tariff.

This Tariff operates and is subject to PUCO Orders, rules and regulations.

DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS:

Alternate Generation Supplier or AGS – a person, corporation, broker, marketer, aggregator, generator or any other entity approved by the Commission to sell electricity to End-use Customers, utilizing the jurisdictional transmission and distribution facilities of the Company and registered in the Company’s Electric Choice Program.

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January 1, 2014

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DEREK THOMAS A. PORTERRAGA, President and Chief Executive Officer

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ALTERNATE GENERATION SUPPLIER COORDINATION TARIFF

AGS Coordination Agreement – The Agreement entered into between the AGS and the Company.

AGS Coordination Tariff – this Alternate Generation Supplier Coordination Tariff.

Ancillary Services – those services that are necessary to support the Competitive Energy Supply from resources to loads while maintaining reliable operation of the transmission system in accordance with the PJM OATT.

Bad Credit – an AGS has bad credit if it has failed to make any payments or is insolvent (as evidenced by a credit report prepared by a reputable credit bureau or credit reporting agency or public financial data, liabilities exceeding assets or generally failing to pay debts as they become due). An AGS will also be deemed to have bad credit if it has failed to pay or is five (5) days late in paying any Company invoice when they became due on any occasion within the last twelve billing cycles.

Billing Cycle – the time frame between two (2) regularly scheduled meter readings. End-use Customer meter readings are obtained on a regular schedule, which is managed by the Company.

Billing Line Item (BLI) Transfer – an online PJM tool for managing the automatic transfer of billing line items between the AGS and the Company. Consent to a BLI Transfer requires the AGS to establish a PJM account or subaccount where PJM Settlements will exclusively direct all Dayton load obligations and market activity for the AGS.

Business Day – any day on which the Company's corporate offices are open for business.

Certified Territory – the certified territory established for an electric supplier under sections 4933.81 to 4933.90 of the Ohio Revised Code as amended by Sub. S.B. No. 3 of the 123rd General Assembly.

Company – The Dayton Power and Light Company.

Competition Act – the Electricity Deregulation Act (Sub. S. B. No. 3, 123rd General Assembly).

Competitive Energy Supply – unbundled energy provided by an Alternate Generation Supplier, and other products that may be provided by an AGS to fulfill its obligations to serve customer load.

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ELECTRIC GENERATION SERVICE
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Consolidated Billing – a billing service where both the Regulated Utility Charges as well as the AGS’s Charges are contained on a single customer bill.

Control Area – as defined by North American Electric Reliability Council (NERC), an electrical system bounded by interconnection (tie-line) metering and telemetry. It controls generation and/or load directly to maintain its interchange schedule with other control areas and contributes to frequency regulation of the interconnection.

Control Area Operator or CAO – The Dayton Power and Light Company, the Independent System Operator (ISO) or RTO that operates the Control Area to which The Dayton Power and Light Company belongs.

Coordination Activities – all activities related to the provision of Coordination Services.

Coordination Obligations – all obligations identified in this Tariff, relating to the provision of Coordination Services.

Coordination Services – those services that permit the type of interface and coordination between the AGS and the Company in connection with the delivery of electricity to End-use Customers located within the Company’s service territory.

Coordination Services Charges – all Charges stated in the Charges section of this Tariff, that are billed by the Company for Coordination Services performed hereunder.

Curtailment Service Provider or CSP – A company authorized by PJM to act as an agent between the RTO and an End-use customer to provide demand response service.

DASR (Direct Access Service Request) – an electronic form of communication that shall be exchanged between the Company and an AGS.

DP&L Internet Site – a Company Internet site.

EDU Tariff – the Company's currently PUCO approved Distribution Schedule.

Electric Distribution Utility or EDU - an electric utility that supplies at least retail electric distribution service.

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ELECTRIC GENERATION SERVICE
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ECAR – East Central Area Reliability or its successor organization.

Electronic Exchange – approved methods of data exchange by the PUCO.

End-use Customer – the final user of generation and regulated delivery services.

Energy Imbalance – the difference between the final hourly AGS Supply Schedule for energy and the actual hourly energy consumed by Customers utilizing hourly metering data and estimated hourly energy consumed by other Customers using load profiles.

FERC – the Federal Energy Regulatory Commission or its successor.

~~Individual Coordination Agreement – The Agreement entered into between the AGS and the Company.~~

Interval Meter – an electricity meter which records an End-use Customer’s electric usage for defined intervals (e.g., fifteen (15) minutes, half-hour, hour, etc.), allowing the possibility for consumption during different time periods to be billed at different rates and providing a means for an End-use Customer’s load pattern to be analyzed.

Interval Metering Data – data from electrical metering equipment that supplies hourly or sub-hourly readings of customer consumption.

Load Serving Entity or “LSE” – an entity that has been granted the authority or has an obligation pursuant to State or local law, regulation or franchise to sell electric energy to end users located in the PJM Control Area.

Locational Marginal Price or “LMP” – The hourly integrated marginal price to serve load at individual locations throughout PJM, calculated by the PJM OI as specified in the PJM OATT.

Meter Read Date – the date on which the Company schedules a meter to be read for purposes of producing an End-use Customer bill in accordance with the Company’s regularly scheduled Billing Cycles.

NERC – North American Electric Reliability Council or its successor.

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~~NERC Tagging System—Electronic Tagging (E-TAG) or NERC’s current method of sending and receiving NERC interchange transaction tags, available at the Internet site, <http://www.nerc.com>.~~

~~PJM OI—The PJM Office of Interconnection, the system operator for the PJM Control Area.~~

PJM Control Area –The control area encompassing systems in Pennsylvania, New Jersey, Maryland, Delaware, District of Columbia, Ohio, Illinois, Virginia, Kentucky, Indiana and Michigan which is recognized by the North American Electric Reliability Council as the PJM Control Area.

~~PJM Declaration of Authority—a PJM Agreement entered into between the AGS and the Company. Execution of this Agreement requires the AGS to establish a PJM account or subaccount where PJM Settlements will exclusively direct all Dayton load obligations and market activity for the AGS.~~

~~PJM OI – The PJM Office of Interconnection, the system operator for the PJM Control Area.~~

PJM Tariff – The PJM Open Access Transmission Tariff (“OATT”) on file with FERC and which sets forth the rates, terms and conditions of transmission service located in the PJM Control Area, including the DP&L zone.

PUCO or Commission – the Public Utility Commission of Ohio or its successor.

Regulated Utility Charges – utility charges for noncompetitive services including, but not limited to, tariffed transmission and distribution and generation services that are under the jurisdiction of the Commission.

~~Residual Generation—Standard Offer retail generation service, Tariffs G10 through G18.~~

Retail Load Responsibility (“RLR”) – The AGS load obligation that the EDU submits to PJM that shows the aggregate electric power and energy (including losses on the transmission and distribution systems) that an AGS should have provided in DP&L’s certified territory for each hour of the calendar day to supply its customers.

Standard Offer Rate – a rate offered by the Company as approved by the Commission to End-use Customers in its service territory for all essential electric service to End-use Customers who are not receiving competitive services from an AGS, including a firm supply of electric generation service.

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Tariff – this Alternate Generation Supplier Coordination Tariff.

TSA (Transmission Scheduling Agent) – An entity that performs one or more of an AGS’s coordination obligations, including the submission of energy schedules to the PJM OI, and that either is (1) a member of the PJM Interconnection LLC or (2) the agent for scheduling purposes of one or more AGS that are members of the PJM Interconnection LLC.

~~Tariff – this Alternate Generation Supplier Coordination Tariff.~~

~~Unaccounted for Energy (UFE) – The difference between the actual system load within the Company’s control area and the sum of all customer load (AGS and Company).~~

1. RULES AND REGULATIONS:

The Rules and Regulations, filed as part of this Tariff, are a part of every Individual AGS Coordination Agreement entered into by the Company pursuant to this Tariff and govern all Coordination Activities. The obligations imposed on an AGS in the Rules and Regulations shall also apply to anyone receiving service unlawfully or to any unauthorized or fraudulent receipt of Coordination Services.

2. COMMENCEMENT OF COMPANY/AGS COORDINATION:

2.1 Registration Process

The Company shall approve or disapprove the supplier’s registration within ~~thirty (30) calendar days of receipt of complete registration information from the supplier. The thirty (30) day time period may be extended for up to thirty (30) days for good cause shown, or until such other time as is mutually agreed to by the supplier and the Company~~ a timely manner.

~~The Company shall not approve a supplier’s registration until all information required in Section 2.2 has been provided to the Company’s satisfaction. The approval process shall also include, but is not limited to: successful completion of the credit requirements and receipt of the required collateral if any by the Company, executed EDI Trading Partner Agreement and Individual Coordination Agreement, payment and receipt of any supplier registration fee and completion of EDI testing for applicable transaction sets necessary to commence service. The supplier and the Company shall proactively attempt to resolve issues that may delay the completion of EDI testing. If the supplier is deemed to have not been sufficiently responsive to the Company’s requests, EDI testing shall be suspended and registration disapproved after thirty (30) calendar days following the onset of testing.~~

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ALTERNATE GENERATION SUPPLIER COORDINATION TARIFF

The Company will notify the supplier of incomplete registration information within ten (10) calendar days of receipt. The notice to the supplier shall include a description of the missing or incomplete information.

2.2 Registration Information

A supplier seeking to obtain Coordination Services hereunder must deliver to the Company a completed registration, consisting of the following:

- (a) an ~~Individual~~ AGS Coordination Agreement, ~~fully executed in triplicate~~ by a duly authorized representative of the supplier;
- ~~(b) a PJM Declaration of Authority (DOA), fully executed by a duly authorized representative of the supplier;~~
- ~~(b) consent for PJM to conduct a Billing Line Item (BLI) Transfer for certain transmission-related charges;~~
- (c) a copy of the supplier's Certification application submitted to the PUCO, subject to a confidentiality agreement, or a copy of an unexpired Certificate issued by the PUCO;
- (d) written evidence that the AGS or its TSA is a signatory to the Operating Agreement and Reliability Assurance Agreement of the PJM Interconnection LLC;
- (e) written affidavit that the AGS or its TSA will use PJM Network Integration Service to serve retail load in DP&L's certified territory;
- (f) the supplier's Dun & Bradstreet Number;
- ~~(g) an EDI Trading Partner Agreement, fully executed by a duly authorized representative of the supplier;~~
- ~~(g)(h)~~ the supplier must demonstrate to the Company's satisfaction that it is fully capable of performing the necessary data transfer functions required to supply the Company with the data necessary to operate its business; and
- ~~(h)(i)~~ collateral pursuant to Section 12.4; and
- ~~(i) a \$250.00 registration fee.~~

2.3 Grounds for Rejecting Registration

The Company may reject any registration for Coordination Services on any of the following grounds:

- (a) the supplier, predecessor or affiliate has outstanding debts to the Company;
- (b) the supplier has failed to comply with collateral requirements specified in Section 12.4 of the Tariff;

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- (c) the Company has provided written notice to the supplier that a registration is deficient and the supplier has failed to submit a completed registration within thirty (30) calendar days after the Company has notified the supplier of the deficiency;
 - (d) the supplier is not certified by the PUCO;
 - (e) the supplier has Bad Credit;
 - (f) failure to meet data transfer standards to the Company's satisfaction;
 - (g) failure to provide written evidence as required in Section 2.2 (d) and (e) or
 - (h) any other reasons determined by the PUCO.
- 2.4 Offer of Conditional Acceptance of Registration
Where grounds for rejection of a registration exist due to a supplier's outstanding debts to the Company, the Company may offer the affected supplier a conditional acceptance if the supplier pays such debts before it receives Coordination Services. If the supplier rejects the Company's offer of conditional acceptance under this Rule, then its registration for Coordination Services will be deemed rejected.
- 2.5 Rejection of Registration
Upon rejection of any registration, the Company shall provide the affected supplier with written notice of rejection within the time periods set forth in Section 2.1, and shall state the basis for its rejection.
- 2.6 Approval of Registration
Upon its approval of a registration for Coordination Services, the Company shall execute the ~~Individual AGS~~ Coordination Agreement tendered by the registrant ~~and, The Company shall file a copy with the PUCO,~~ provide one to the supplier by delivering such within the period set forth in Section 2.1 and shall maintain a copy for its own records.
- 2.7 Identification Numbers
Upon its approval of a registration for Coordination Services, the Company will use the Dun & Bradstreet number assigned to each supplier as an identification number to be used in subsequent electronic information exchange between the supplier and the Company. In addition, the Company may also assign to the supplier identification numbers that may be required to perform coordination obligations under this Tariff and the ~~Individual AGS~~ Coordination Agreement.

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- 2.8 Commencement of Coordination Services
Coordination Services may commence after the Company's acceptance of a supplier's registration for Coordination Services provided that all of the information necessary for the Company to provide Coordination Services has been provided to the Company and any conditions required under Section 2.4 have been satisfied by the supplier.
3. COORDINATION OBLIGATIONS:
- 3.1 Multiple AGSs
Only one AGS shall provide Competitive Retail Electric Service to a specific End-use Customer's Account during any given Billing Cycle, unless otherwise provided by the Company's tariff.
- 3.2 Partial Competitive Retail Electric Service
An End-use Customer's Account is not permitted to have partial Competitive Retail Electric Service. The AGS shall be responsible for providing the total energy consumed by the End-use Customer's Account during any given Billing Cycle, unless otherwise provided by the Company's tariff.
- 3.3 PJM Services and Obligations
An AGS is responsible for procuring those services provided by the PJM OI that are necessary for the delivery of Competitive Energy Supply to its Customers pursuant to the executed DOA. In addition, an AGS or its TSA must satisfy all obligations which are imposed on LSEs in the PJM Control Area by the PJM OI.
- 3.4 Timeliness and Due Diligence
AGSs shall exercise due diligence in meeting their obligations under this Tariff and the ~~Individual~~ AGS Coordination Agreement.
- 3.5 Duty of Cooperation
The Company and each AGS will cooperate in order to ensure delivery of Competitive Energy Supply to Customers as provided for by this Tariff, the EDU Tariff, the PJM Tariff and the Competition Act and the ~~Individual~~ AGS Coordination Agreement.
- 3.6 State Certification
An AGS must have and maintain certification from the PUCO as a certified Competitive Retail Electric Service (CRES) provider.

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3.7 Energy Procurement

An AGS is wholly responsible for procuring and making all necessary arrangements for obtainment of Competitive Energy Supply in a quantity sufficient to serve its Customers, including capacity, energy, transmission and distribution losses, and any other ancillary services required by the PJM OI.

3.8 Customer Arrangements

By selecting an AGS, the Customer designates the AGS to act on its behalf. However, the AGS will remain ultimately responsible for PJM services and obligations as the LSE for such Customer.

3.9 Reliability Requirements

An AGS shall satisfy those reliability requirements issued by the PUCO, ECAR, PJM OI and NERC.

3.10 Determination of Load and Location

The Company and the AGS or its TSA shall coordinate with the PJM OI to determine the magnitude and location of the AGS's actual or projected load as required by the PJM OI, for the purpose of calculating a Network Integration Transmission Service Reservation, an installed capacity obligation, or other requirements under the PJM Tariff.

3.11 Supply of Data

An AGS and the Company shall supply to the other all data, materials or other information specified in this Tariff and the ~~Individual AGS~~ Coordination Agreement in accordance with PUCO rules in a thorough and timely manner.

3.12 Communication Requirements

An AGS shall implement the communication requirements as specified in the ~~Individual AGS~~ Coordination Agreement, or any other protocol established by the PUCO, the CAO, or other group with authority to set common communication standards.

3.13 Payment Obligation

The Company's provision of Coordination Services to an AGS is contingent upon the AGS's payment of all charges provided for in this Tariff.

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3.14 Record Retention

An AGS and the Company shall comply with all applicable laws and PUCO rules and regulations for record retention. The AGS shall be responsible to maintain records of Customer's authorization to switch suppliers.

3.15 Data Exchange

- (a) An AGS must notify its Customers that by signing up for Competitive Energy Supply with the AGS, the Customer is consenting to the disclosure by the Company to the AGS of certain basic information about the Customer. At minimum, the notice shall inform the Customer that the following information will be disclosed: the Customer's name, billing account number, service address, mailing address and rate class.
- (b) In the event an AGS sends the Company the same erroneous data more than once (unless through no fault of the AGS), the Company may charge processing costs to that AGS.

4. CUSTOMER ENROLLMENT PROCESS:

4.1 Pre-Enrollment End-use Customer Information List and Governmental Aggregator List

Pre-Enrollment End-Use Customer Information List

Upon request, the Company will electronically provide to any supplier certified by the Commission the most recent End-use Customer information list. ~~The supplier will pay the Company \$1,000.00 for the first End-Use Customer list and \$150.00 for each subsequent list for providing the list to the supplier. The Company will cease assessing the fee for the Pre-enrollment list once it has recovered \$38,000.~~

The Company will offer the End-use Customer information list and updates available monthly. Once the list has been updated, a supplier may not use an End-use Customer information list from a prior month to contact End-use Customers, ~~but suppliers shall not be required to purchase subsequent lists.~~

The Company will provide End-use Customers the option to have all the End-use Customer's information listed in the section below removed from the End-use Customer information list. At the same time the Company will also provide End-use Customers the option to have all End-use Customer's information listed below reinstated on the End-use Customer information list. The End-use Customer will be notified of his or her options quarterly.

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The following information will be provided on the End-use Customer information list for each End-use Customer who has not requested that all information be removed from this list:

- i) End-use Customer name
- ii) Service Address
- iii) Service City
- iv) Service State and Zip Code
- v) Mailing Address
- vi) Mailing City
- vii) Mailing State and Zip Code
- viii) Rate Schedule under which service is rendered, including class and sub-class (if applicable)
- ix) Rider (if applicable)
- x) Load Profile Reference Category
- xi) Meter Type (will provide information that is readily available)
- xii) Interval Meter data indicator (will provide information that is readily available)
- xiii) Budget Bill / PIPP indicator
- xiv) Shopping indicator
- ~~xiv~~xv) Meter Read Cycle
- xvi) Meter Number (if applicable)
- xvii) Net Metering Indicator
- ~~xv~~xviii) Most recent twelve (12) months of historical ~~consumption~~ monthly customer energy usage data (actual energy usage plus demand, if available)

The Company will provide the End-use Customer information list on DP&L's Internet Site for AGSs. The information will be prepared and distributed in a uniform and useable format that allows for data sorting. End-use Customers participating in the Percentage of Income Payment Plan (PIPP) program will be coordinated exclusively through the PIPP program administered by the Ohio Department of Development.

Governmental Aggregator List

Upon request, the Company will electronically provide a Governmental Aggregator List to any Governmental Aggregator certified by the Commission or ~~an AGS~~a certified Competitive Retail Electric Service provider under contract with the Governmental Aggregator ~~a Governmental Aggregator List~~.

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The Governmental Aggregator list will comply with O.A.C. 4901:1-10-32(A) which includes:

- (1) An updated list of names, account numbers, service addresses, billing addresses, rate codes, percentage of income payment plan codes, load data, and other related customer information, consistent with the information that is provided to other electric services companies, must be available in spreadsheet, word processing, or an electronic non-image-based format, with formulas intact, compatible with personal computers.
- (2) An identification of customers who are currently in contract with an electric services company or in a special agreement with the electric utility.
- (3) On a best efforts basis, an identification of mercantile customers.

In addition to these requirements, the Governmental Aggregator list will include: 1) telephone number; 2) whether the Customer is currently in arrears with DP&L and the amount of arrearage; and 3) whether the Customer is on a deferred payment plan. DP&L will not provide any information that it otherwise holds confidential if the Customer objects to its disclosure.

4.2 AGS Requests for End-use Customer Information

An AGS may request historical Interval Meter data through a DASR after receiving the appropriate End-use Customer authorization. The Interval Meter data will be transferred in a standardized electronic transaction. The AGS will be responsible for the incremental costs incurred to prepare and send such data. The charges for these services are listed in this or other tariff rate schedules.

4.3 Direct Access Service Requests (DASRs)

Enrollment of End-use Customers is done through a DASR, which may be submitted only by an AGS. An AGS may not submit a DASR to initiate enrollment or change a Customer's supplier without prior consent of the Customer and completion of the enrollment transaction with the Customer except for "opt-out" aggregation.

DASRs will be effective on the next Meter Read Date provided that it is received by the Company at least twelve (12) calendar days before the next Meter Read Date, unless otherwise provided in the Company's tariff. If a DASR is received within those twelve (12) days before the next Meter Read Date, it will be effective on the following Meter Read Date.

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The Company will process all valid DASRs and send the End-use Customer confirmation within two business days. Simultaneous with the sending of the notice to the End-use Customer, the Company will electronically advise the AGS of acceptance. Notice of rejection of the DASR to the AGS shall be sent in one (1) business day, if possible, but in no event later than four (4) calendar days, and include the reasons for the rejection. The Company shall provide a rescission period as provided by the Commission's rules, and the Company will provide the Customer with a cancellation number to confirm the rescission of the contract. If the End-use Customer rescinds, the Company shall send a drop notice to the AGS. In the event of Customer rescission, the previous AGS will continue to serve the Customer under the same terms and conditions.

Enrollments will be processed on a "first in" priority basis based on the received date, and using contract date as the tie-breaker. ~~Any~~Only one (1) subsequent enrollment DASR received within the same Billing Cycle will be accepted, with an effective date of the subsequent enrollment equal to the next scheduled meter read date following the effective date of the already pending enrollment. ~~Other~~ subsequent enrollment DASRs received within the same Billing Cycle will be rejected ~~and returned to the AGS who submitted the DASR.~~

To participate in the Electric Choice Program, an End-use Customer must have an active electric service account with the Company. After the electric service account is active, an AGS may submit a DASR as described herein. Every new electric service account will bill on the Standard Offer Rate for at least one (1) billing cycle.

4.4 End-use Customers Return to Standard Offer Rate

An End-use Customer's return to ~~the~~ Standard ~~Service~~-Offer Rate may be a result of Customer choice, supplier default, termination of a supplier contract, opt out or termination of a governmental aggregation program, supplier withdrawal, or the ~~customer applies~~customer's application for assistance through the Percentage of Income Payment Plan.

An End-use Customer may contact the Company to return to the Company's Standard ~~Service~~-Offer Rate. The return to the Standard ~~Service~~-Offer Rate shall be conducted under the same terms and conditions applicable to an enrollment with an AGS. Thus, the Company will provide a rescission period consistent with the Commission rules. Provided the ~~End-use Customer has observed the applicable notification requirements and the~~ Company has effectuated the request to return to the Standard ~~Service~~-Offer Rate twelve (12) calendar days prior to the next regularly scheduled Meter Read Date and an AGS's enrollment DASR has not already been accepted within the same Billing

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~~Cycle~~, the End-use Customer will be returned to the Standard ~~Service Offer~~ Rate on the next regularly scheduled Meter Read Date.

4.5 End-Use Customer Inquiries and Requests for Information

Upon request, End-use Customers will be sent an information package containing a summary of the program and a current list of AGSs, which will be sent to the End-use Customer's service or mailing address.

~~The list of AGSs will be provided to any End-use Customer upon request, all new End-use Customers, any End-use Customer who is dropped for nonpayment by an AGS, an End-use Customer who returns due to default by an AGS, and as otherwise required by Commission rules.~~

The list of AGSs will be posted on a designated DP&L Internet Site. The list of AGSs will contain suppliers currently registered to enroll End-use Customers in the Company's service territory. The list of AGSs will also designate, if available, which customer classes the AGSs will be serving.

4.6 Information Disclosure

The AGS must notify its Customers that by signing up for Competitive Electric Supply with the AGS, the Customer is consenting to the disclosure by the Company to the AGS of information about the Customer pursuant to Section 3.15(a).

4.7 Changing Suppliers

If a Customer contacts a new AGS to request change of an AGS and the new AGS agrees to serve the Customer, the Customer's new AGS shall obtain the appropriate authorization from the Customer or person authorized to act on the Customer's behalf indicating the Customer's choice of AGS, and shall thereupon follow the procedures described in Section 4.3. If a Customer contacts the Company to request initial service from an AGS, or to request a change of suppliers, the Company will inform the Customer that the AGS must be contacted directly with the request.

4.8 Discontinuation of Service

(a) If a Customer contacts the Company to discontinue electric service at the Customer's then current location, and initiates a request for service at a new location in the Company's service territory, the Company will notify the current AGS of the Customer's discontinuance of service for the account at the Customer's prior location. Final bill(s) will be issued at the date

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of discontinuance of service. The Company will provide the AGS that served the Customer at the old location with the Customer's new mailing address or forwarding address.

- (b) If a Customer contacts the Company to discontinue electric service and indicates that the Customer will be relocating outside of the Company's certified territory, the Company will notify the current AGS of the Customer's discontinuance of service for the account at the Customer's location. If available, the Company will provide the AGS that served the Customer at the old location with the Customer's new mailing address or forwarding address.
- (c) A Customer's AGS cannot arrange for the disconnection or discontinuation of distribution service as a consequence of contract termination, non-payment, or for any other reason.

4.9 Arrangements with AGS Customers

The AGS shall be solely responsible for having appropriate contractual or other arrangements with their Customers consistent with all applicable laws, PUCO requirements, and this Tariff. The Company shall not be responsible for monitoring, reviewing or enforcing such contracts or arrangements. The Company will not be liable for any contractual disputes that arise between the AGS and the Customer.

4.10 Transfer of Cost Obligations Between AGSs and Customers

Nothing in this Tariff is intended to prevent an AGS and a Customer from agreeing to reallocate between them any charges that this Tariff imposes on the AGS, provided that any such agreement shall not change in any way the AGS's obligation to pay such charges to the Company, and that any such agreement shall not confer upon the Company any right to seek recourse directly from the AGS's Customer for any charges owed to the Company by the AGS.

5. COMPANY SUPPLIED INFORMATION:

5.1 Information Available

The information provided by the Company is available as a resource to assist an AGS in meeting its retail load obligations. Generic load profile information and loss factors will be available. It will be the responsibility of the AGS to schedule and deliver the appropriate PJM OI services using this and any other information it deems appropriate for its Customers.

Although the Company believes the information is accurate and correct to the best of the Company's knowledge and belief, and for its originally-intended purposes, the Company makes no

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representations or warranties as to the accuracy or usefulness of the information and takes no responsibility for the AGSs use of the information.

5.2 Load Profiles

Load profiles will be applied to actual consumption to determine and reconcile consumption energy imbalance for customers without hourly metering. The Company will utilize its own load profiling methodology and will provide this methodology to the AGS.

5.3 Retail Load Responsibility (RLR)

The Company shall calculate each AGS's RLR for each hour of each calendar day and submit the values to PJM in accordance with PJM's business practices. The RLR values that the Company submits to PJM will be used as the basis for settlement process.

6. LOAD SCHEDULING:

6.1 Energy Delivery

Energy will be delivered to the Company's electric distribution system using the PJM power scheduling policies and procedures.

6.2 AGS Energy Schedule

The AGS is responsible for forecasting its customer load. The AGS or its TSA must schedule electric power on behalf of the retail customers it supplies in accordance with the PJM Tariff and applicable PJM guidelines. The aggregate hourly load forecast shall define the hourly energy requirements for an AGS.

6.3 PJM Network Transmission Service

An AGS or its TSA must ~~enter~~submit requests for Network Transmission Services on the applicable PJM systems to service retail load in DP&L's certified territory. The AGS or its TSA must adhere to the applicable time frames in accordance with the PJM OATT and other PJM documents.

7. RECONCILIATION OF CONSUMPTION ENERGY IMBALANCE:

Sections 7.1 through 7.3 will be applicable for reconciliation of consumption energy imbalance for the PJM LMP market.

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7.1 Billing

The Company and the AGS will rely on PJM to perform calculations to determine the monetary value of reconciliation quantities and to bill and/or credit AGSs for oversupplies and undersupplies at an hourly price through the PJM grid accounting system.

7.2 The Company's and AGS's Role

The Company will assist PJM in accounting for reconciliation quantities by (1) collecting all Customer usage data; (2) determining the hourly RLR for each AGS or TSA; and (3) submitting the RLR quantities to the PJM OI. If PJM policies require the Company to obtain consent from the AGS for initiation of a PJM settlement process, the execution of the AGS Coordination Agreement shall be deemed as affirmative consent by the AGS for the settlement or resettlement or reconciliation; and if PJM requires any additional indicia of consent, the AGS shall provide affirmative consent within ten (10) calendar days of the Company's request.

7.3 Meter Data Collection

Meter data collected by the Company shall be utilized to calculate the quantity of energy consumed by an AGS's Customers for a particular reconciliation period. Such collection shall occur at the time of a Customer's monthly meter reading. Thus, in order to measure the energy consumed by all Customers on a particular day, at least one billing period is required for data collection.

7.3.1 Monthly Metered Customers

Data from monthly metered Customers is collected in subsets corresponding to customer billing cycles, which close on different days of the month. To reconcile energy mismatches on an hourly basis, the Company shall convert such meter data for Customers to the equivalent hourly usage. Load profiles adjusted for actual weather values will be applied to metered usage to derive an estimate for the hour-by-hour usage.

7.3.2 Hourly Metered Customers.

Data from hourly metered Customers will also be collected by the Company monthly on a billing cycle basis.

8. METERING:

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8.1 Meter Requirements

Wireless Interval Meters will be required for End-use Customers who select an AGS and have a maximum annual peak demand greater than or equal to ~~one~~two hundred (~~100~~200) kW for the most recent twelve (12) month period.

If an existing Customer reaches a peak demand greater than or equal to ~~one~~two hundred (~~100~~200) kW at any point in the most recent twelve (12) month period, the ~~Customer and~~ AGS will be notified that this Customer has exceeded the ~~100 two hundred (200)~~ kW limit and that ~~ana wireless interval meter has been ordered and charged to the AGS.~~is required. If authorization ~~from to install~~ the ~~AGS wireless meter~~ is not received ~~from the Customer or AGS~~ within sixty (60) days, the Customer will be returned to the Standard Offer Rate.

8.2 Interval Meter Charges and Installation Process

The End-use Customer or AGS may request ~~ana~~ Wireless Interval Meter for use at any account below the interval meter threshold. The End-use Customer ~~and/or AGS~~ shall be responsible for the incremental costs of upgrading the present meter plus all incremental costs associated with the installation of required or requested interval metering. The charges for ~~ana~~ Wireless Interval Meter may include a tariffed rate or payment plan not to exceed twenty-four (24) months. ~~Title to~~For the wireless interval meter ~~shall remain with the Company.~~

~~The End-use Customer or the End-use Customer's AGS may select a meter from the Company's approved equipment list. The End-use Customer or its AGS may communicate with the analog meter for the purpose of obtaining usage data, subject to the Company's communication protocol. Customers, however, will not be able to communicate with wireless meter. At the time of the Interval Meter installation the End-use Customer is required to provide a dedicated working telephone line for use with a DP&L analog meter, or alternatively, the Customer may select the wireless meter option provided by the Company. If End-use Customer or its AGS selects the wireless meter option, the installed equipment cost covers the initial 24 months of wireless reads. All costs associated with wireless meter reads will may be passed through to the End-use Customer after the expiration of the initial 24 months of wireless meter reads. If after numerous notifications to the AGS and Customer, the necessary equipment to read the analog meter still has not been installed, the Customer may be returned to the Standard Offer Rate at the Company's discretion. Title to the meter shall remain with the Company.~~

If an analog telephone line interval meter was previously selected and the phone line is not functional after installation, a notification will be sent to the AGS and Customer to repair the phone

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line. After the notification is sent to the AGS and Customer, the necessary equipment to read the analog telephone meter must be installed or the Customer may be returned to the Standard Offer Rate at the Company's discretion.

An End-use Customer that is required to have interval metering must request an order for Wireless Interval meter installation. Before the End-use Customer can be enrolled and served by the AGS, the End-use Customer must allow three (3) business days for accounts with single service or at least five (5) business days for accounts with multiple services for the Company to process the order. For End-use Customers who are required to have ~~ana~~ Wireless Interval Meter for the requested service, service may begin, assuming an order was processed for Wireless Interval meter installation, using a Company load profile for settlement; consumption meter reads will continue to be used for billing. This shall be the approach during the period between when the End-use Customer has requested ~~ana~~ Wireless Interval Meter and the time that the Company is able to install such a meter.

8.3 Company's Need to Obtain Actual Meter Reading

The Company must have reasonable access to the meter in order to obtain an actual (rather than estimated) monthly meter reading.

8.4 Customer or AGS Access to Meter Information

All meters will be the sole property of the Company. DP&L will provide a Customer or its AGS with access to meter information at no charge. The Customer or its AGS must reimburse DP&L for the costs of installing such information gathering equipment. If DP&L is requested to process the information, then it will charge its costs therefore.

9. CONFIDENTIALITY OF INFORMATION:

9.1 General

All confidential or proprietary information made available by one party to the other in connection with the registration by a supplier with the Company and/or the subsequent provision and receipt of Coordination Services under this Tariff, including but not limited to load curve data, and information regarding the business processes of a party and the computer and communication systems owned or leased by a party, shall be used only for purposes of registration with the Company, receiving Coordination Services and/or providing Competitive Retail Electric Service to Customers in the Company's service territory. Other than disclosures to representatives of the Company or AGS for the purposes of enabling that party to fulfill its obligations under this Tariff or for an AGS to provide Competitive Retail Electric Service to Customers in the Company's Certified

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Territory, a party may not disclose confidential or proprietary information without the prior authorization and/or consent of the other party.

9.2 Customer Information

The AGS shall keep all End-use Customer-specific information supplied by the Company confidential unless the AGS has the End-use Customer's written authorization to do otherwise. An Individual Customer may request that Company information relating to their account be confidential. The AGS shall comply with all prescribed notification requirements informing their Customers of this option to keep their Company information confidential. The AGS shall keep all Customer-specific information supplied by the Company confidential unless the AGS has the Customer's authorization to do otherwise.

10. COMPANY BILLING SERVICES ON BEHALF OF AGS:

10.1 Company Billing for AGS

All AGS charges to Customers, if billed by the Company, shall be billed in accordance with the following provisions:

The Company will provide consolidated, rate ready and consolidated bill ready billing services. Rate ready billing will be provided if price plans offered by the AGS are based on fixed and variable charges similar to those the Company employs for billing Distribution Service and Electric Generation Service Standard Offer. Nothing in this Tariff shall require the Company to manually bill Customers. Within this context, if the Company's billing system has the capability to bill the price plans offered by the AGS, the AGS may request the Company to do all or some of the billing for the AGS's Customers based on the Customers' preferences ~~and shall pay the Company for service provided. Charges for such billing services will be non-discriminatory.~~ However in no case shall the Company require the AGS to provide separate Customer lists or perform unique scheduling and reconciliation services for Customers billed directly by the Company. The AGS shall provide all data in its possession necessary for the timely generation of bills. A failure of the AGS to provide necessary data to the Company in a timely fashion may delay generation of a bill for the month to which the data pertains. In such instances, the AGS is responsible for all fines and violations, if any, arising as a result of the Company's inability to render a timely bill.

~~The Company will charge \$.20 per bill for consolidated billing. In addition, for Rate Ready billing there will be an initial set-up fee of \$5,000. The set-up fee is to establish an AGS' rate structure in the DP&L billing system. Any subsequent changes an AGS makes to the initial rate set-up structure~~

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~~will be charged \$1,000 per change up to a maximum of \$5,000 per request. The Company will not charge for changes that merely increase or decrease existing AGS generation rate elements. The Company shall make available rates for consolidated rate ready billing services that will automatically calculate the AGS's charges as a percentage off the Company's Standard Offer Rate for bypassable generation and transmission charges ("Price-to-Compare"). The Company will not produce a bill via consolidated rate ready billing services using a meter read measuring "supplied" kWh from a net meter. The AGS shall not use the Company's consolidated billing services for billing of items other than electric commodity including, but not limited to, early termination fees and for communication of any anti-competitive or disparaging messages.~~

~~The AGS must fully execute the Billing Services Agreement specific to either the rate ready or bill ready consolidated billing service before the Company will commence that billing service. For an AGS to present its logo on a DP&L consolidated bill, the AGS must ensure that the logo meets the Company's required technical specifications. The AGS may be subject to technical support and assistance charges for failure to submit a compliant logo.~~

10.2 Netting of End-use Customer Payment and AGS Charges Billed by the Company
If the AGS defaults and the Company is performing Consolidated Billing of End-use Customers for the AGS, the Company reserves the right to retain the payments collected from the End-use Customers and apply the payments to the Company's charges.

~~10.3 Dual Billing~~

~~The Company will charge AGS providers \$.12 per bill for dual billing to cover electronic data interchange costs.~~

~~10.4 Summary Billing~~

The Company will not provide consolidated summary billing for customers that take generation service from an AGS. DP&L will provide summary billing for customers that take generation service from an AGS and receive a dual bill.

~~10.54 Budget Billing~~

DP&L will comply with the Commission's rules applicable to Budget Billing.

~~10.65 DP&L Purchase of AGS Accounts Receivable~~

DP&L will not purchase the accounts receivable of an AGS.

~~10.7 Billing Files~~

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~~Where the AGS has requested the Company to act as the AGS's billing agent the Company shall transmit files of billing detail to the AGS. Such files shall include the Company account number, rate codes, usage information, demand and energy charges, applicable taxes, and other AGS charges. Billing files transmitted shall have control totals to assure all data was received by the AGS. Control totals include the number of records on the file and significant totals (e.g. total kWh billed, total amount billed, total tax).~~

~~10.86~~ AGS Tax Responsibility

The Company is not responsible for paying or remitting on behalf of an AGS taxes including, but not limited to, Ohio Public Utility Excise Tax, Ohio Corporation Franchise Tax, municipal income, Ohio Sales Tax and Federal Corporate Income Tax.

~~10.97~~ Company Reimbursement to AGS for Customer Payments

Where the Company acts as the billing agent for the AGS, the Company shall reimburse the AGS as soon as practicable upon receipt of payment for all energy charges and any other charges collected on behalf of the AGS from the Customer. The Company will conduct all remittance processing of current customer charges. In the event that a Customer remits partial payments of a bill, the remittance will be applied against the various amounts that may be due and owing to the Company and the AGS in the following manner: AGS past due power and energy, including transmission and ancillary charges, EDU past due, EDU current, AGS current ("partial payment posting priority"). Any amount remitted by a Customer in excess of the total due and owing will be held in the Customer's account with the Company and be applied to the next bill in accordance with the partial payment posting priority, or at the Customer's request, will be refunded to the Customer. In the event that any Customer checks are returned dishonored by a bank, the corresponding debits will be applied in inverse order to the order set forth above for the application of remittances. The Company will correct any misapplied payments or transactions.

A Customer on a deferred payment plan shall be deemed to have paid the full monthly amount due if the Customer meets the monthly payment plan obligation, which is the monthly amount agreed to by DP&L and the Customer, ~~plus all current charges.~~ Similarly, a Customer on a budget-billing plan shall be deemed to have paid the full monthly amount due if they pay the monthly budgeted amount and AGS current charges if they are not included in the budgeted amount. Security deposits provided by the Customers to the EDU and payments for reconnect charges shall be applied before AGS past due. EDU security deposits shall be applied solely to EDU charges on the final bill. Late payment charges on AGS past due amounts shall be applied immediately following AGS past due amounts. EDU late payment fees, ~~line extension fees,~~ and return check fees shall be treated as

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ordinary EDU distribution charges. DP&L will apply payments by a guarantor or energy assistance payments by a public or private agency on behalf of a mutual Customer according to the partial payment posting priority.

~~10.108~~ AGS Service Discontinued

If service from the AGS is discontinued, the AGS' charges shall remain on the Customer's bill for the earlier of: a) at least three (3) billing cycles; b) the Customer is disconnected; c) a final bill is issued on the Customer's account; or d) the Customer is issued a bill containing new AGS charges. Payments from the Customer during that period shall be subject to the partial payment posting priority. DP&L will not assess late payment charges on AGS past due balances.

~~10.119~~ Deferred Payment Plan

DP&L may place a Customer on a deferred payment plan covering both AGS and DP&L charges without further approval of the AGS. DP&L shall follow the same policy regarding deferred payment plans for both AGS and DP&L charges. DP&L shall provide notice to the AGS that a mutual Customer has entered into a deferred payment plan. Such notice shall be provided on DP&L's Internet Site for AGSs on at least a monthly basis listing the Customers that entered into a deferred payment plan ~~the previous month~~. The information on the list shall include, but not be limited to, the Customer's name, address, account number and type of payment plan.

~~10.1210~~ Company Reporting on Behalf of AGS

To the extent DP&L performs reporting services at the request of the AGS to comply with PUCO Market Monitoring rules on behalf of the AGS, the AGS shall reimburse DP&L for its costs to perform such reporting requirements. At the request of the AGS, the Company may also provide Customers with environmental disclosure information that complies with the Minimum Competitive Retail Electric Service Standards. To the extent the Company provides this service, the AGS shall reimburse DP&L for its costs to provide such service.

11. AGS BILLING SERVICES ON BEHALF OF DP&L:

DP&L will permit an AGS to provide consolidated billing using a bill ready format provided that the supplier purchases DP&L's receivables. Additionally, the AGS must demonstrate to DP&L they are competent to bill on DP&L's behalf and able to comply with all applicable rules and regulations including, but not limited to: billing, payment posting priorities, disconnect rules, customer notices, and any other information contained in the Company's Commission filings. The terms of the sale of

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receivables shall be negotiated among the parties, including an agreed upon discount. Any disagreement about terms shall be mediated by a neutral third party.

12. AGS PAYMENT OF COORDINATION SERVICES:

12.1 AGS Payment of Obligations to the Company

An AGS shall pay all Coordination Services Charges or any other Charge it incurs hereunder in accordance with the following provisions:

- (a) Billing Procedure: The Company shall submit an invoice to the AGS for all Coordination Services Charges provided under this Tariff at a frequency determined by the Company. An AGS shall make payment for Charges incurred on or before the due date shown on the bill. The invoice shall be paid by the AGS within twenty (20) days of receipt.
- (b) Billing Corrections and Estimated Billings: Notwithstanding anything stated herein: (1) bills shall be subject to adjustment for any errors in arithmetic, computation, meter readings, estimating or other errors for a period of twenty-four (24) months from the date of such original monthly billing; and (2) the Company shall be entitled to submit estimated bills (subject to correction) in the event the AGS fails to supply necessary information in a timely fashion or other circumstances limit the timely availability of necessary data.
- (c) Manner of Payment: The AGS shall make payments of funds payable to the Company by wire transfer to a bank designated by the Company as designated in the ~~Individual AGS~~ Coordination Agreement. In the event of a dispute as to the amount of any bill, the AGS will notify the Company of the amount in dispute and the AGS will pay to the Company the total bill including the disputed amount. The Company shall refund, with interest at the rate described in paragraph (d), any portion of the disputed amount ultimately found to be incorrect. All payments shall be in United States dollars.
- (d) Late Fee for Unpaid Balances: If payment is made to the Company after the due date shown on the bill, a late fee will be added to the unpaid balance until the entire bill is paid. Interest on any unpaid amounts (including amounts placed in escrow) shall be calculated in accordance with the methodology specified for interest on refunds in the Commission's regulations at 18 CFR § 35.19a(a)(2)(iii). Interest on delinquent amounts shall be calculated from the due date of the bill to the date of payment. The Company may, in its sole discretion, impose the late charge for any AGS that fails to pay its invoices in a timely manner.

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12.2 AGS Failure to Pay Obligations to the Company

In the event the AGS fails to make payment to the Company on or before the due date as described above, and such failure of payment is not corrected within two (2) calendar days after the Company notifies the AGS to cure such failure, the AGS shall be deemed to be delinquent. In the event an AGS is deemed to be delinquent, the Company, may at its sole discretion, reduce the reimbursement to the AGS for amounts collected by the Company by the amount owed to the Company or exercise its rights under the AGS's collateral posted pursuant to Section 12.4.

In the event of a billing dispute between the Company and the AGS, the Company will continue to provide service pursuant to the Individual AGS Coordination Agreement and the Tariff as long as the AGS continues to make all payments including disputed amounts. A billing dispute shall be dealt with promptly in accordance with the dispute resolution procedures set forth in this Tariff.

12.3 Billing for Supplier Obligations to Other Parties

The Company will assume no responsibility for billing between an AGS and any energy source or accept responsibility to negotiate with a defaulting supplier to the AGS for damages resulting from such supplier's failure to perform. The AGS is responsible to collect any damages from wholesale suppliers that fail to deliver to the AGS. Any such supplier default does not alter AGS's financial obligation to pay the Company in accordance with the terms and conditions of this tariff. The Company will not accept any delayed payment from an AGS while the AGS is settling or litigating any disputes with the AGS' supplier(s) or PJM OI.

12.4 Guarantee of Payments

The Company will apply, on a non-discriminatory and consistent basis, reasonable financial standards to assess and examine a supplier's creditworthiness. These standards will take into consideration the scope of operations of each supplier and the level of risk to the Company. This determination will be aided by appropriate data concerning the supplier, including load data or reasonable estimates thereof, where applicable.

A supplier shall satisfy its creditworthiness requirement and receive an unsecured credit limit by demonstrating that it has, and maintains, investment grade long-term bond ratings from any two (2) of the following three (3) rating agencies:

AGENCY	SENIOR SECURITIES RATING (BONDS)
Standard & Poors	BBB- or higher
Moody's Investors' Services	Baa3 or higher

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Fitch IBCA	BBB- or higher
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The supplier will provide the Company with its, or its parent company's, most recent independently-audited financial statements, (if applicable) and, its or its parent's most recent Form 10-K and Form 10-Q (if applicable).

The Company shall make reasonable alternative credit arrangements with a supplier that is unable to meet the aforementioned criteria and with those suppliers whose credit requirements exceed their allowed unsecured credit limit. The supplier may choose from any of the following credit arrangements in a format acceptable to the Company: a guarantee of payment; an irrevocable Letter of Credit; a Prepayment Account established with the Company; a Surety Bond, including the Company as a beneficiary; or other mutually agreeable security or arrangement. The alternate credit arrangements may be provided by a party other than the AGS, including one or more ultimate customers. The fact that a guarantee of payment, irrevocable Letter of Credit, Prepayment Account, or Surety Bond is provided by a party other than the AGS shall not be a factor in the determination of the reasonableness of any alternative credit arrangement, as long as such party and the related credit arrangements meet the Company's standard credit requirements. The amount of the security required must be and remain commensurate with the financial risks placed on the Company by that supplier, including recognition of that supplier's performance.

The Company will make available on request its credit requirements. A supplier may appeal the Company's determination of credit requirements to the Commission or seek Staff mediation as to any dispute.

The following collateral calculation applies to AGSs who serve retail customers in DP&L's service territory and is intended to cover DP&L's risk as the default supplier:

DP&L will calculate the amount of collateral to cover its risk as the default supplier by multiplying ~~ninety (90)~~thirty (30) days of DP&L's estimate of the summer usage of the AGS's customers by a price set at the highest monthly average megawatt-hour price ~~for DP&L off-system purchased power from the prior summer less summer's PJM Day Ahead market and by multiplying thirty (30) days of DP&L's estimate of the average residual generation revenue that DP&L will receive due to the defaulting AGS's customers returning to DP&L's standard service offer~~capacity obligation by the final Dayton zonal capacity megawatt-day price for the upcoming delivery year.

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In addition to information required otherwise hereunder, an AGS shall be required to provide to the Company such credit information as the Company reasonably requires. The Company ~~will~~may report to a national credit bureau the AGS's credit history with the Company. The Company agrees to keep all information supplied by the AGS confidential if required by the AGS.

13. WITHDRAWAL BY AGS FROM RETAIL SERVICE:

13.1 Notice of Withdrawal to the Company

An AGS shall provide electronic and written notice to the Company ninety (90) days prior to withdrawal by the AGS from retail service in accordance with any applicable PUCO rulings. Notice shall be irrevocable.

13.2 Notice to Customers

An AGS shall provide notice to its Customers of withdrawal by the AGS from retail service in accordance with applicable PUCO rulings.

13.3 Charges for Noncompliance

An AGS that withdraws from retail service and fails to provide at least ninety (90) days written notice to the Company and the AGS's customers of said withdrawal shall reimburse the Company for all of the following costs associated with the withdrawal, including but not limited to:

- (a) mailings by the Company to the AGS's Customers to inform them of the withdrawal and their options;
- (b) non-standard/manual bill calculation and production performed by the Company;
- (c) AGS data transfer responsibilities that must be performed by the Company;
- (d) charges or penalties imposed on the Company by third parties resulting from AGS nonperformance; and
- (e) all damages arising from the AGS failing to provide ninety (90) days notice including, but not limited to, replacement capacity costs, energy costs, and/or transmission costs incurred to provide service to AGS's customers until the ninety (90) days notice period has expired.

14. AGS DISCONTINUANCE OF SERVICE TO PARTICULAR CUSTOMERS:

14.1 Notice of Discontinuance to the Company

An AGS shall provide electronic notice to the Company of all intended discontinuances of service to Customers in accordance with applicable PUCO rules.

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14.2 Notice to Customers

An AGS shall provide advance notice to any Customer it intends to stop serving Competitive Energy Supply of such intended discontinuance in a manner consistent with all applicable PUCO rulings.

14.3 Effective Date of Discontinuance

Any discontinuance will be effective on the next regularly scheduled Meter Read Date and in accordance with the AGS switching rules in this Tariff and the Distribution Service Rules and Regulations contained in the EDU Tariff. Any discontinuance prior to the Meter Read Date will result in charges for non-compliance in accordance with Section ~~413~~13.3.

15. LIABILITY:

15.1 General Limitation on Liability

The Company shall have no duty or liability with respect to Competitive Retail Electric Service before it is delivered by a Supplier to an interconnection point with the Control Area. After its receipt of Competitive Retail Electric Service at the point of delivery, the Company shall have the same duty and liability for transmission and distribution service to customers receiving Competitive Retail Electric Service as to those customers receiving electric energy and capacity from the Company.

15.2 Limitation on Liability for Service Interruptions and Variations

The Company does not guarantee continuous, regular or uninterrupted supply of service. The Company may, without liability, interrupt or limit the supply of service for the purpose of making repairs, changes, or improvements in any part of its system for the general good of the service or the safety of the public or for the purpose of preventing or limiting any actual or threatened instability or disturbance of the system. Neither party is liable to the other party for any damages due to accident, strike, storm, riot, fire, flood, legal process, state or municipal interference, or any other cause beyond the Company's control.

The Company shall have no liability with respect to any transaction or arrangement by or between a Customer and AGS and shall have no liability to the AGS arising out of or related to Customers' decisions in switching among AGSs. The Company is not liable for a Customer's lost savings arising out of an error or omission in customer enrollment or switching by the AGS.

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For purposes of indemnification, the Company shall be deemed to possess and control the electricity provided by the AGS upon receipt thereof (at the Company's distribution system or the ISO Bus) until the electricity is delivered to the Customer or for the Customer's account at the point of delivery (at the customer's meter). The AGS shall be deemed to possess and control the electricity prior to such receipt by the Company. Subject to the provisions of this section, the party in possession and control (the "indemnifying party") will indemnify the other party (the "indemnified party") for liability arising out of such possession and control.

If the Company becomes liable for Ohio state taxes not paid by an AGS, the non-compliant AGS shall indemnify the Company for the amount of additional state tax liability or penalties imposed upon the Company by the Ohio Department of Taxation due to the failure of the AGS to pay or remit to the State the tax imposed.

16. DISPUTE RESOLUTION:

Alternative Dispute Resolution shall be offered to both AGSs and the Company as a means to address disputes and differences between AGSs and the Company. Nothing in this Tariff or any related agreements shall limit either the Company or the AGS from filing a formal or informal complaint with the Commission.

17. MISCELLANEOUS:

17.1 Governing Law

To the extent not subject to the exclusive jurisdiction of FERC, the formation, validity, interpretation, execution, amendment and termination of this Tariff or any ~~Individual AGS~~ Coordination Agreement shall be governed by the laws of the State of Ohio.

The Tariff or any ~~Individual AGS~~ Coordination Agreement, and the performance of the parties' obligations thereunder, is subject to and contingent upon (i) present and future local, state and federal laws, and (ii) present and future regulations or orders of any local, state or federal regulating authority having jurisdiction over the matter set forth herein.

If at any time during the term of the Tariff or any ~~Individual AGS~~ Coordination Agreement, FERC, the PUCO or a court of competent jurisdiction issues an order under which a party hereto believes that its rights, interests and/or expectations under the Agreement are materially affected by said order, the party so affected shall within thirty (30) days of said final order provide the other party with notice setting forth in reasonable detail how said order has materially affected its rights,

Filed pursuant to the ~~Opinion Finding~~ and Order in Case No. ~~12-426-EL-SSO~~ _____ dated ~~September 6, 2013~~ _____ of the Public Utilities Commission of Ohio.

Issued ~~December 30, 2013~~ _____ Effective _____
~~January 1, 2014~~

Issued by
~~DEREK THOMAS~~ A. ~~PORTERRAGA~~, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
No. G8
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

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interests and/or expectations in the Agreement. Within thirty (30) days from the receiving party's receipt of said notice, the parties agree to attempt through good faith negotiations to resolve the issue. If the parties are unable to resolve the issue within thirty (30) days from the commencement of negotiations, either party may at the close of said thirty (30) day period terminate the Agreement, subject to any applicable regulatory requirements, following an additional thirty (30) days prior written notice to the other party without any liability or responsibility whatsoever except for obligations arising prior to the date of service termination.

- 17.2 Termination of ~~Individual~~ AGS Coordination Agreements Require PUCO Authority
Notwithstanding any other provision of this Tariff or the Alternate Generation Supplier Coordination Agreement, in the event of a default, the Company shall serve a written notice of such default in reasonable detail and with a proposed remedy to the Alternate Generation Supplier and the Commission. On, or after, the date the default notice has been served, the Company may file with the Commission a written request for authorization to terminate or suspend the Alternate Generation Supplier Coordination Agreement. If the Commission does not act within 10 (ten) business days upon receipt of the request, the Company's request to terminate or suspend shall be deemed authorized on the 11th (eleventh) business day. Terminations or suspensions shall require authorization from the Commission.

The Company shall send notices pursuant to the Section by e-mail, fax, overnight mail, or hand delivery to the Commission and Staff at the Commission's offices. The Company shall notify all Commissioners, the Chief of Staff, the Director of the Consumer Services Department, the Director of the Utilities Department, the Director of the Legal Department, and the Chief of the Attorney General's Public Utilities Section. The Company shall send the notice to the address and fax number provided by the Alternate Generation Supplier in its Alternate Generation Supplier Coordination Agreement.

17.3 Headings

The headings and subheadings used for the Sections herein are for convenience and reference purposes only and shall in no way affect the meaning or interpretation of the provisions of this Tariff.

17.4 Revisions

This Tariff may be revised, amended, supplemented or otherwise changed from time to time in accordance with law, and such changes, when effective, shall have the same force and effect as the

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present Tariff. Changes may be made to the ~~Individual~~AGS Coordination Agreement with thirty (30) days written notice.

17.5 Statements by Agents

No Company representative has authority to modify a Tariff, rule or provision, or to bind the Company by any promise or representation contrary thereto.

18. TECHNICAL SUPPORT AND ASSISTANCE CHARGE:

Technical support and assistance is defined as support and assistance that may be provided by the Company to a licensed AGS or CSP in connection with questions and research requests from the AGS or CSP in support of its energy supply business.

The Company will provide basic instruction on the DP&L Internet Site; assistance in normal business interactions, such as daily scheduling; and, standard processing of AGS or CSP data files. In addition, the Company will post a FAQ (Frequently Asked Questions) page on the DP&L Internet Site, and update it on a regular basis.

The Company is under no obligation to provide any further support or assistance. However, should additional assistance be required, such as manual verification of customer data, explanation of The Dayton Power and Light Company filings or regulatory orders, or explanation of the DP&L Internet Site/Network communications, the Company will make its best efforts to provide the requested support, for a fee as described below. The fee may include time spent by Company employees or consultants conducting research in connection with an AGS or CSP inquiry.

CHARGES

First four (4) hours per month per AGS or CSP: No charge.

Additional hours beyond first four (4) hours per month per AGS or CSP: ~~\$41~~90 per hour or fraction thereof.

SCHEDULE OF FEES AND CHARGES

A. AGS Fees

1. Manual ~~Interval Meter Read: \$65.00 per meter read.~~ _____

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~~2.~~ Historical Customer Energy Usage Data: The Company requires Customer authorization for providing historical customer usage data. The Company will only provide customer usage data manually if it is unavailable electronically. For historical customer energy usage data, the following charges will apply:
Up to twelve (12) months of monthly kW and/or kWh data - No Charge
Thirteen through thirty-six (13-36) months of monthly kW and/or kWh data - \$16.50 per account per request
Greater than thirty-six (36) months of monthly kW and/or kWh data – \$32.25 per account per request
One (1) month of Hourly Load Data (where available) - \$25.00 per account per request
One (1) month of 30 minute Load Data (where available) - \$25.00 per account per request
Twelve (12) months of Hourly Load Data (where available) - \$150.00 per account per request

~~32.~~ Electronic Interval Meter Data:

One (1) month of Hourly Load Data (where available) - \$25.00 per account per request
One (1) month of 30 minute Load Data (where available) - \$25.00 per account per request
Twelve (12) months of Hourly Load Data (where available) - \$150.00 per account per request

3. Switching Fee:

The Company will be entitled to impose a Switching Fee on the End-Use Customer in accordance with Tariff Sheet No. D34 for any changes made by either a Customer or an authorized agent to a different AGS. The AGS will be required to pay the Switching Fees on behalf of the Customer.

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ELECTRIC GENERATION SERVICE
COMPETITIVE RETAIL GENERATION SERVICE

APPLICABLE:

Any Customer who chooses to take generation service from a PUCO approved Alternate Generation Supplier ("AGS"). Only one AGS can provide competitive generation service per billing account.

TERM OF SERVICE:

Customers may select an AGS for any length of time that is at least one (1) billing cycle, subject to the terms and conditions between the AGS and the Customer.

DEFAULT SERVICE:

Customers who do not select an AGS, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations, will be served under the Company's applicable Standard Offer ~~Rate Tariff~~ Sheet ~~No. G10(G10-G18)~~.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Applicable Sheet Nos. D17 through D25.

~~Reliable Electricity Rider Sheet No. G11. Service Stability Rider Sheet No. G29.~~

~~Clean Energy Rider Sheet No. G12.~~

Transmission Cost Recovery Rider - Non-bypassable Sheet No. T8.

RULES AND REGULATIONS:

All the Electric Distribution Service Rules and Regulations shall apply to customers taking service under this Tariff Sheet.

RATES PER MONTH:

Customer must agree to and be provided a copy of the terms and conditions of service, including, but not limited to, price, switching fees ~~(if applicable)~~ and service termination disclosure from its AGS.

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COMPETITIVE RETAIL GENERATION SERVICE

CUSTOMER ELECTION:

The Customer must contact the AGS directly to obtain competitive electric service. The AGS is required to follow the enrollment procedures as described in the Alternate Generation Supplier Coordination Tariff. If a Customer contacts the Company to request initial service from an AGS, or to request a change of suppliers, the Company will inform the Customer that the AGS must be contacted directly with the request. The Company will also provide the Customer with a list of DP&L approved AGSs and contact information.

HOURLY METERS:

Any Customer who chooses to take Generation Service under this Tariff Sheet and has a ~~billing maximum annual peak~~ demand ~~greater than or equal to of one two~~ hundred (~~400~~200) kW ~~or higher in the last for the most recent~~ twelve (12) months ~~period~~ must install at their own expense an hourly ~~wireless interval~~ meter. ~~The Company will make a list of acceptable hourly meters accessible on the public section of the DP&L Internet Site. The Company will make the interval meter request form and approved equipment list available on the public section of the DP&L Internet Site. All meters will be the sole property of the Company. Billing demand is defined on the applicable Distribution Service Tariff Sheets D19 through D22.~~

~~Prior to the installation of the new meter, the Customer, at its own expense, must make all necessary data communication arrangements to the satisfaction of the Company. If communication arrangements are unsatisfactory, the Customer will be charged the manual interval meter read fee provided for in this tariff and may be returned to the Standard Offer Rate at the Company's discretion after notification. All meters will be the sole property of the Company.~~

SCHEDULE OF FEES AND CHARGES:

Manual Interval Meter Read: \$88.00 per meter read

LIMITATION OF LIABILITY:

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The Company shall have no liability with respect to any transaction or arrangement by or between a Customer and AGS. The Company is not liable for a Customer's lost savings arising out of an error or omission in customer enrollment or switching by the AGS.

~~SWITCHING FEE:~~

~~The Company will be entitled to impose a Switching Fee in accordance with Tariff Sheet No. D34 for any changes made by either a Customer or an authorized agent to a different AGS.~~

CERTIFIED AGS

A list of all AGSs can be found on DP&L's website at www.dpandl.com or by calling DP&L at 1-800-way-togo.

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ELECTRIC GENERATION SERVICE
STANDARD OFFER ~~RATE RESIDENTIAL~~

~~DESCRIPTION OF SERVICE:~~

~~This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy only basis.~~

~~APPLICABLE:~~

~~Available to all single phase Residential Customers for lighting, the operation of appliances and incidental power.~~

~~REQUIRED SERVICES:~~

~~Customers receiving Generation Service under this Tariff Sheet must also take service under:~~

~~Residential Sheet No. D17.
Competitive Bidding Rate Sheet No. G19.
Transmission Cost Recovery Rider — Non-bypassable Sheet No. T8.~~

~~RATE PER MONTH:~~

~~Energy Charges:~~

~~———— \$0.00 per kWh for the first 750 kWh
———— \$0.00 per kWh for all kWh over 750 kWh~~

~~ADDITIONAL RIDERS:~~

~~Service under this Tariff Sheet shall also be subject to the following riders:~~

~~Alternative Energy Rider on Sheet No. G26.
PJM RPM Rider on Sheet No. G27.
FUEL Rider on Sheet No. G28.
Service Stability Rider on Sheet No. G29.
CBT Rider on Sheet No. G30.
Transmission Cost Recovery Rider — Bypassable Sheet No. T9.~~

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STANDARD OFFER ~~RATE RESIDENTIAL~~

~~TERM OF CONTRACT:~~

~~There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.~~

~~DEFAULT SERVICE:~~

~~Customers who do not select an Alternate Generation Supplier, opt out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.~~

~~Customers served under this Tariff Sheet as a result of opting out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.~~

~~RULES AND REGULATIONS:~~

~~All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.~~

~~DESCRIPTION OF SERVICE:~~

~~This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.~~

~~APPLICABLE:~~

~~This rate will be assessed on a service-rendered basis beginning January 1, 2017.~~

~~REQUIRED SERVICES:~~

~~Customers receiving Generation Service under this Tariff Sheet must also take service under:~~

~~Distribution Tariff Sheets No. D17 to D25, based on applicability.~~

~~Reliable Electricity Rider Sheet No. G11.~~

~~Clean Energy Rider Sheet No. G12.~~

Filed pursuant to the Finding and Order in Case No. ~~_____ 13-2120-EL-UNC~~ dated ~~_____ December 16, 2015~~ of the Public Utilities Commission of Ohio.

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Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

CHARGES: Energy Charge (All kWh)

The following charges will be assessed on a bypassable basis:

<u>Residential</u>	<u>\$0.0616244 /kWh</u>
<u>Residential Heating (Summer)</u>	<u>\$0.0616244 /kWh</u>
<u>Residential Heating (Winter)</u>	<u>\$0.0522137 /kWh</u>
<u>Secondary</u>	<u>\$0.0616244 /kWh</u>
<u>Primary</u>	<u>\$0.0600418 /kWh</u>
<u>Primary-Substation</u>	<u>\$0.0594179 /kWh</u>
<u>High Voltage</u>	<u>\$0.0594179 /kWh</u>
<u>Private Outdoor Lighting</u>	
<u>9,500 Lumens High Pressure Sodium</u>	<u>\$2.4033516 /lamp/month</u>
<u>28,000 Lumens High Pressure Sodium</u>	<u>\$5.9159424 /lamp/month</u>
<u>7,000 Lumens Mercury</u>	<u>\$4.6218300 /lamp/month</u>
<u>21,000 Lumens Mercury</u>	<u>\$9.4901576 /lamp/month</u>
<u>2,500 Lumens Incandescent</u>	<u>\$3.9439616 /lamp/month</u>
<u>7,000 Lumens Fluorescent</u>	<u>\$4.0672104 /lamp/month</u>
<u>4,000 Lumens PT Mercury</u>	<u>\$2.6498492 /lamp/month</u>
<u>Street Lighting</u>	<u>\$0.0616244 /kWh</u>

The Summer period shall be the months of June, July, August, September, and October.

The Winter period shall be the months of January, February, March, April, May, November, and December.

All modifications to the Standard Offer Rate are subject to Commission approval.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Filed pursuant to the Finding and Order in Case No. ~~_____ 13-2120-EL-UNC~~ dated ~~_____ December 16, 2015~~ of the Public Utilities Commission of Ohio.

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Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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ELECTRIC GENERATION SERVICE
~~STANDARD OFFER RESIDENTIAL HEATING~~RELIABLE ELECTRICITY RIDER

DESCRIPTION OF SERVICE:

~~This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis. The Reliable Electricity Rider (RER) is intended to compensate DP&L for providing stabilized service for customers.~~

APPLICABLE:

~~Available to all single-phase Residential Customers for lighting and the operation of appliances, provided electric energy is used as the primary source of heating the premises. The RER will be assessed beginning January 1, 2017 on all Customers served under the Electric Generation Service Tariff Sheets G9-G10 based on the following rates.~~

REQUIRED SERVICES:

~~Customers receiving Generation Service under this Tariff Sheet must also take service under:~~

~~Residential Heating Sheet No. D18.
Competitive Bidding Rate Sheet No. G19.
Transmission Cost Recovery Rider—Non-bypassable Sheet No. T8.~~

RATE PER MONTH CHARGES:

Energy Charges:

~~— Summer Period:~~

~~— \$0.00 per kWh for the first 750 kWh
— \$0.00 per kWh for all kWh over 750 kWh~~

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~~STANDARD OFFER RESIDENTIAL HEATING~~ RELIABLE ELECTRICITY RIDER

~~Winter Period:~~

~~\$0.00 per kWh for the first 750 kWh~~
~~\$0.00 per kWh for all kWh over 750 kWh~~

Residential

Energy Charge \$0.0110659 /kWh

Residential Heating

Energy Charge (Summer) \$0.0110659 /kWh

Energy Charge (Winter) \$0.0093761 /kWh

Secondary

Billed Demand \$1.1303954 /kW

Energy Charge \$0.0060179 /kWh

Maximum Charge \$0.0193858 /kWh

Primary

Billed Demand \$1.6543757 /kW

Energy Charge \$0.0040000 /kWh

Maximum Charge \$0.0188246 /kWh

Primary-Substation

Billed Demand \$1.7657060 /kW

Energy Charge \$0.0038000 /kWh

High Voltage

Billed Demand \$1.8011406 /kW

Energy Charge \$0.0039163 /kWh

Private Outdoor Lighting

9,500 Lumens High Pressure Sodium \$0.1318057 /lamp/month

28,000 Lumens High Pressure Sodium \$0.3244448 /lamp/month

7,000 Lumens Mercury \$0.2534725 /lamp/month

21,000 Lumens Mercury \$0.5204636 /lamp/month

2,500 Lumens Incandescent \$0.2162966 /lamp/month

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~~STANDARD OFFER RESIDENTIAL HEATING~~RELIABLE ELECTRICITY RIDER

<u>7,000 Lumens Fluorescent</u>	<u>\$0.2230558 /lamp/month</u>
<u>4,000 Lumens PT Mercury</u>	<u>\$0.1453243 /lamp/month</u>
<u>Street Lighting</u>	
<u>Energy Charge</u>	<u>\$0.0031587 /kWh</u>

~~The Summer Period shall be the months of June, July, August, September and October.~~

~~The Winter Period shall be the months of January, February, March, April, May, November and December.~~

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

- ~~Alternative Energy Rider on Sheet No. G26.~~
- ~~PJM RPM Rider on Sheet No. G27.~~
- ~~FUEL Rider on Sheet No. G28.~~
- ~~Service Stability Rider on Sheet No. G29.~~
- ~~CBT Rider on Sheet No. G30.~~
- ~~Transmission Cost Recovery Rider — Bypassable Sheet No. T9.~~

TERM OF CONTRACT:

~~There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.~~

DEFAULT SERVICE:

~~Customers who do not select an Alternate Generation Supplier, opt out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.~~

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1065 Woodman Drive
Dayton, Ohio 45432

~~Original~~~~Fourteenth Revised~~ Sheet

Page 4 of 4 ~~Cancels~~
~~Thirteenth Revised Sheet No. G11~~
Page 1 of 2

P.U.C.O. No. 187
ELECTRIC GENERATION SERVICE

~~STANDARD OFFER RESIDENTIAL HEATING~~RELIABLE ELECTRICITY RIDER

~~Customers served under this Tariff Sheet as a result of opting out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.~~

RULES AND REGULATIONS:

~~All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.~~

Filed pursuant to the Finding and Order in Case No. ~~_____ 13-2120-EL-UNC~~ dated ~~_____ December 16,~~
~~2015~~ of the Public Utilities Commission of Ohio.

Issued ~~December 30, 2015~~

Effective ~~January 1, 2016~~

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
No. G12
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

~~Original Twenty-Seventh Revised Sheet~~

~~Page 1 of 3 Cancels
Twenty-Sixth Revised Sheet No. G12
Page 1 of 1~~

P.U.C.O. No. ~~187~~
ELECTRIC GENERATION SERVICE
CLEAN ENERGY RIDER STANDARD OFFER SECONDARY

DESCRIPTION OF SERVICE:

~~The Clean Energy Rider is intended to recover costs related to environmental compliance and renewable and advanced technologies. This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.~~

UNAPPLICABLE:

~~The Clean Energy Rider will be assessed beginning _____ on all Customers served under the Electric Generation Service Tariff Sheets G9-G10 based on the following rates::~~

~~Available to all Secondary Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.~~

UNREQUIRED SERVICES:

~~Customers receiving Generation Service under this Tariff Sheet must also take service under:~~

~~Secondary Sheet No. D19.
Competitive Bidding Rate Sheet No. G19.
Transmission Cost Recovery Rider—Non-bypassable Sheet No. T8.~~

UNRATE PER MONTH CHARGES:

PLACEHOLDER – INTENTIONALLY LEFT BLANK Demand Charge:

~~———— No charge for the first 5 kW or less of Billing Demand
———— \$0.00 per kW for all kW over 5 kW of Billing Demand, plus~~

Energy Charges:

~~———— \$0.00 per kWh for the first 1,500 kWh
———— \$0.00 per kWh for the next 123,500 kWh
———— \$0.00 per kWh for all kWh over 125,000 kWh~~

Filed pursuant to the Finding and Order in Case No. ~~_____ 13-2120-EL-UNC~~ dated ~~_____ December 16, 2015~~ of the Public Utilities Commission of Ohio.

Issued ~~December 30, 2015~~

Effective ~~January 1, 2016~~

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
No. G12
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

~~Original Twenty-Seventh Revised Sheet~~

~~Page 2 of 3 Cancels
Twenty-Sixth Revised Sheet No. G12
Page 1 of 1~~

P.U.C.O. No. 187
ELECTRIC GENERATION SERVICE
CLEAN ENERGY RIDER STANDARD OFFER SECONDARY

MAXIMUM CHARGE:

~~The billing under the Demand and Energy charge provisions shall not exceed \$0.00 per kWh for total billed charges excluding: Universal Service Fee, Excise Tax Surcharge, CRES Charges, Alternative Energy Rider, Energy Efficiency Rider, Fuel Rider, Economic Development Rider, Competitive Bid True-up Rider, Reconciliation Rider, and the Distribution Customer Charge.~~

ADDITIONAL RIDERS:

~~Service under this Tariff Sheet shall also be subject to the following riders:~~

~~Alternative Energy Rider on Sheet No. G26.
PJM RPM Rider on Sheet No. G27.
FUEL Rider on Sheet No. G28.
Service Stability Rider on Sheet No. G29.
CBT Rider on Sheet No. G30.
Transmission Cost Recovery Rider—Bypassable Sheet No. T9.~~

PRIMARY VOLTAGE METERING:

~~The above rates are based upon Secondary Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt hours will be adjusted downward by one percent (1%) for billing purposes.~~

DETERMINATION OF KILOWATT BILLING DEMAND:

~~The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D19.~~

UNMETERED SERVICE PROVISION:

~~Unmetered single phase service is available under this provision upon mutual agreement between the Company and the Customer for lighting and/or incidental power purposes for rated loads less than five (5) kilowatts having uniformity of consumption which can be predicted accurately.~~

~~This rate is available on application and only to those Customers whose rated load requirements of five (5) kilowatts or less can be served at one point of delivery.~~

Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.

Issued December 30, 2015

Effective January 1, 2016

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
No. G12
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

~~Original Twenty-Seventh Revised Sheet~~

~~Page 3 of 3 Cancels~~

~~Twenty-Sixth Revised Sheet No. G12~~

~~Page 1 of 1~~

P.U.C.O. No. 187

ELECTRIC GENERATION SERVICE

CLEAN ENERGY RIDER STANDARD OFFER SECONDARY

~~For each monthly billing period the kW billing demand shall be the estimated or measured load in kilowatts, and the kilowatt hours consumed shall be the product of the estimated or measured load in kilowatts multiplied by seven hundred and thirty (730) hours.~~

~~The Customer shall furnish electrical protection devices which meet local electric code requirements. In the absence of a local electrical code, the National Electrical Code will be followed. The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the Customer's equipment at any time to verify or measure such load. In the event the Customer fails to notify the Company of an increase in load, the Company reserves the right to refuse to serve the location thereafter under this rate, and shall be entitled to bill the Customer retroactively on the basis of the increased load for the full period such load was connected. If the character of such load should change, so as to require metered service, the Customer shall provide the facilities to permit the metering.~~

TERM OF CONTRACT:

~~There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.~~

DEFAULT SERVICE:

~~Customers who do not select an Alternate Generation Supplier, opt out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.~~

~~Customers served under this Tariff Sheet as a result of opting out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.~~

RULES AND REGULATIONS:

~~All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.~~

Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.

Issued December 30, 2015

Effective January 1, 2016

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

~~P.U.C.O. No. 17~~
~~ELECTRIC GENERATION SERVICE~~
~~STANDARD OFFER PRIMARY~~

~~DESCRIPTION OF SERVICE:~~

~~This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.~~

~~APPLICABLE:~~

~~Available to all Primary Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.~~

~~REQUIRED SERVICES:~~

~~Customers receiving Generation Service under this Tariff Sheet must also take service under:~~

~~Primary Sheet No. D20.~~

~~Competitive Bidding Rate Sheet No. G19.~~

~~Transmission Cost Recovery Rider—Non bypassable Sheet No. T8.~~

~~RATE PER MONTH:~~

~~Demand Charge:~~

~~———— \$0.00 per kW for all kW of Billing Demand, plus~~

~~Energy Charge:~~

~~———— \$0.00 per kWh for all kWh~~

~~MAXIMUM CHARGE:~~

~~The billing under the Demand and Energy charge provisions shall not exceed \$0.00 per kWh for total billed charges excluding: Universal Service Fee, Excise Tax Surcharge, CRES Charges, Alternative Energy Rider, Energy Efficiency Rider, Fuel Rider, Economic Development Rider, Competitive Bid True-up Rider, Reconciliation Rider, and the Distribution Customer Charge.~~

~~ADDITIONAL RIDERS:~~

~~Service under this Tariff Sheet shall also be subject to the following riders:~~

~~Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.~~

~~Issued December 30, 2015~~

~~Effective January 1, 2016~~

~~Issued by~~

~~THOMAS A. RAGA, President and Chief Executive Officer~~

~~P.U.C.O. No. 17~~
~~ELECTRIC GENERATION SERVICE~~
~~STANDARD OFFER PRIMARY~~

~~Alternative Energy Rider on Sheet No. G26.~~
~~PJM RPM Rider on Sheet No. G27.~~
~~FUEL Rider on Sheet No. G28.~~
~~Service Stability Rider on Sheet No. G29.~~
~~CBT Rider on Sheet No. G30.~~
~~Transmission Cost Recovery Rider—Bypassable Sheet No. T9.~~

~~SECONDARY VOLTAGE METERING:~~

~~The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt hours will be adjusted upward by one percent (1%) for billing purposes.~~

~~DETERMINATION OF KILOWATT BILLING DEMAND:~~

~~The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D20.~~

~~TERM OF CONTRACT:~~

~~There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.~~

~~DEFAULT SERVICE:~~

~~Customers who do not select an Alternate Generation Supplier, opt out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.~~

~~Customers served under this Tariff Sheet as a result of opting out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.~~

~~RULES AND REGULATIONS:~~

~~All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.~~

~~Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.~~

~~Issued December 30, 2015~~ ~~Effective January 1, 2016~~

~~Issued by~~
~~THOMAS A. RAGA, President and Chief Executive Officer~~

~~THE DAYTON POWER AND LIGHT COMPANY~~ ~~Eleventh Revised Sheet No. G14~~
~~MacGregor Park~~ ~~Cancels~~
~~1065 Woodman Drive~~ ~~Tenth Revised Sheet No. G14~~
~~Dayton, Ohio 45432~~ ~~Page 1 of 2~~

~~P.U.C.O. No. 17~~
~~ELECTRIC GENERATION SERVICE~~
~~STANDARD OFFER PRIMARY SUBSTATION~~

~~DESCRIPTION OF SERVICE:~~

~~This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.~~

~~APPLICABLE:~~

~~Available for lighting and for power to all Primary Substation Customers, provided that all electric service is supplied at one location on the Customer's premises.~~

~~REQUIRED SERVICES:~~

~~Customers receiving Generation Service under this Tariff Sheet must also take service under:~~

~~Primary Substation Sheet No. D21.~~

~~Competitive Bidding Rate Sheet No. G19.~~

~~Transmission Cost Recovery Rider — Non-bypassable Sheet No. T8.~~

~~RATE PER MONTH:~~

~~Demand Charge:~~

~~———— \$0.00 per kW for all kW of Billing Demand, plus~~

~~Energy Charge:~~

~~———— \$0.00 per kWh for all kWh~~

~~ADDITIONAL RIDERS:~~

~~Service under this Tariff Sheet shall also be subject to the following riders:~~

~~Alternative Energy Rider on Sheet No. G26.~~

~~PJM RPM Rider on Sheet No. G27.~~

~~FUEL Rider on Sheet No. G28.~~

~~Service Stability Rider on Sheet No. G29.~~

~~CBT Rider on Sheet No. G30.~~

~~Transmission Cost Recovery Rider — Bypassable Sheet No. T9.~~

~~Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.~~

~~Issued December 30, 2015~~ ~~Effective January 1, 2016~~

~~Issued by~~
~~THOMAS A. RAGA, President and Chief Executive Officer~~

~~THE DAYTON POWER AND LIGHT COMPANY~~ ~~Eleventh Revised Sheet No. G14~~
~~MacGregor Park~~ ~~Cancel~~
~~1065 Woodman Drive~~ ~~Tenth Revised Sheet No. G14~~
~~Dayton, Ohio 45432~~ ~~Page 1 of 2~~

~~P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY SUBSTATION~~

~~SECONDARY VOLTAGE METERING:~~

~~The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both kilowatt billing demand and energy kilowatt hours will be adjusted upward by one percent (1%) for billing purposes.~~

~~DETERMINATION OF KILOWATT BILLING DEMAND:~~

~~The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D21.~~

~~TERM OF CONTRACT:~~

~~There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.~~

~~DEFAULT SERVICE:~~

~~Customers who do not select an Alternate Generation Supplier, opt out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.~~

~~Customers served under this Tariff Sheet as a result of opting out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.~~

~~RULES AND REGULATIONS:~~

~~All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.~~

~~Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.~~

~~Issued December 30, 2015~~ ~~Effective January 1, 2016~~

~~Issued by
THOMAS A. RAGA, President and Chief Executive Officer~~

~~THE DAYTON POWER AND LIGHT COMPANY~~ ~~Eleventh Revised Sheet No. G15~~
~~MacGregor Park~~ ~~Cancels~~
~~1065 Woodman Drive~~ ~~Tenth Revised Sheet No. G15~~
~~Dayton, Ohio 45432~~ ~~Page 1 of 2~~

~~P.U.C.O. No. 17~~
~~ELECTRIC GENERATION SERVICE~~
~~STANDARD OFFER HIGH VOLTAGE~~

~~DESCRIPTION OF SERVICE:~~

~~This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.~~

~~APPLICABLE:~~

~~Available for lighting and for power to all High Voltage Customers, provided that all electric service is supplied at one location on the Customer's premises.~~

~~Customers receiving electric service under this Tariff Sheet as of April 30, 1988 are required to receive service at sixty nine thousand (69,000) volts or higher and to have monthly demands equal to or in excess of one thousand (1,000) kW for all electric service supplied to one location on the Customer's premises.~~

~~REQUIRED SERVICES:~~

~~Customers receiving Generation Service under this Tariff Sheet must also take service under:~~

~~High Voltage Sheet No. D22.~~

~~Competitive Bidding Rate Sheet No. G19.~~

~~Transmission Cost Recovery Rider — Non-bypassable Sheet No. T8.~~

~~RATE PER MONTH:~~

~~Demand Charge:~~

~~—————\$0.00 per kW for all kW of Billing Demand, plus~~

~~Energy Charge:~~

~~—————\$0.00 per kWh for all kWh~~

~~ADDITIONAL RIDERS:~~

~~Service under this Tariff Sheet shall also be subject to the following riders:~~

~~Alternative Energy Rider on Sheet No. G26.~~

~~PJM RPM Rider on Sheet No. G27.~~

~~Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.~~

~~Issued December 30, 2015~~

~~Effective January 1, 2016~~

~~Issued by~~
~~THOMAS A. RAGA, President and Chief Executive Officer~~

~~THE DAYTON POWER AND LIGHT COMPANY~~ ~~Eleventh Revised Sheet No. G15~~
~~MacGregor Park~~ ~~Cancels~~
~~1065 Woodman Drive~~ ~~Tenth Revised Sheet No. G15~~
~~Dayton, Ohio 45432~~ ~~Page 1 of 2~~

~~P.U.C.O. No. 17~~
~~ELECTRIC GENERATION SERVICE~~
~~STANDARD OFFER HIGH VOLTAGE~~

~~FUEL Rider on Sheet No. G28.~~
~~Service Stability Rider on Sheet No. G29.~~
~~CBT Rider on Sheet No. G30.~~
~~Transmission Cost Recovery Rider — Bypassable Sheet No. T9.~~

~~PRIMARY VOLTAGE METERING:~~

~~The above rates are based upon High Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt hours will be adjusted upward by one percent (1%).~~

~~DETERMINATION OF KILOWATT BILLING DEMAND:~~

~~The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D22.~~

~~TERM OF CONTRACT:~~

~~There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.~~

~~DEFAULT SERVICE:~~

~~Customers who do not select an Alternate Generation Supplier, opt out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.~~

~~Customers served under this Tariff Sheet as a result of opting out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.~~

~~RULES AND REGULATIONS:~~

~~All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.~~

~~Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.~~

~~Issued December 30, 2015~~ ~~Effective January 1, 2016~~

~~Issued by~~
~~THOMAS A. RAGA, President and Chief Executive Officer~~

~~P.U.C.O. No. 17~~
~~ELECTRIC GENERATION SERVICE~~
~~STANDARD OFFER PRIVATE OUTDOOR LIGHTING~~

~~DESCRIPTION OF SERVICE:~~

~~This Tariff Sheet provides the Customer Generation Service along with a lighting fixture for all night outdoor lighting of a driveway or other outdoor area, billed on a per fixture basis.~~

~~APPLICABLE:~~

~~Available for all night outdoor lighting service to any Customer for lighting of driveway and other outdoor areas on the Customer's premises, where such service can be supplied by the installation of lighting fixtures supplied directly from existing secondary circuits. All facilities shall be owned by the Company.~~

~~REQUIRED SERVICES:~~

~~Customers receiving Generation Service under this Tariff Sheet must also take service under:~~

~~Private Outdoor Lighting Sheet No. D23.~~

~~Competitive Bidding Rate Sheet No. G19.~~

~~Transmission Cost Recovery Rider — Non-bypassable Sheet No. T8.~~

~~RATE PER MONTH:~~

~~Fixture Charge: _____ kWh~~

~~\$0.00 per lamp, 9,500 Lumens High Pressure Sodium _____ 39~~

~~\$0.00 per lamp, 28,000 Lumens High Pressure Sodium _____ 96~~

~~THE FOLLOWING FIXTURES ARE NOT AVAILABLE FOR NEW INSTALLATIONS:~~

~~_____ \$0.00 per lamp, 7,000 Lumens (Nominal) Mercury _____ 75~~

~~_____ \$0.00 per lamp, 21,000 Lumens (Nominal) Mercury _____ 154~~

~~_____ \$0.00 per lamp, 2,500 Lumens (Nominal) Incandescent _____ 64~~

~~_____ \$0.00 per lamp, 7,000 Lumens (Nominal) Fluorescent _____ 66~~

~~_____ \$0.00 per lamp, 4,000 Lumens (Nominal) Post Top Mercury _____ 43~~

~~The Fixture Charge shall include a lamp with luminaire, controlled automatically, and where needed an upsweep arm not over six (6) feet in length, on an existing pole, where service is supplied from existing secondary facilities of the Company. The four thousand (4,000) Lumens Post Top Mercury Fixture Charge for underground service only, shall include a post for twelve (12) foot mounting height.~~

~~Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.~~

~~Issued December 30, 2015 _____ Effective January 1, 2016~~

~~Issued by~~
~~THOMAS A. RAGA, President and Chief Executive Officer~~

~~P.U.C.O. No. 17~~
~~ELECTRIC GENERATION SERVICE~~
~~STANDARD OFFER PRIVATE OUTDOOR LIGHTING~~

~~ADDITIONAL RIDERS:~~

~~Service under this Tariff Sheet shall also be subject to the following riders:~~

- ~~Alternative Energy Rider on Sheet No. G26.~~
- ~~PJM RPM Rider on Sheet No. G27.~~
- ~~Fuel Rider on Sheet No. G28.~~
- ~~Service Stability Rider on Sheet No. G29.~~
- ~~CBT Rider on Sheet No. G30.~~
- ~~Transmission Cost Recovery Rider — Bypassable Sheet No. T9.~~

~~TERM OF CONTRACT:~~

~~There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.~~

~~DEFAULT SERVICE:~~

~~Customers who do not select an Alternate Generation Supplier, opt out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations, will be served under this Tariff Sheet.~~

~~Customers served under this Tariff Sheet as a result of opting out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.~~

~~SERVICES PROVIDED:~~

~~The Company will maintain the equipment and replace defective lamps. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. The Company does not guarantee continuous lighting and shall not be liable to the Customer or anyone else for any damage, loss or injury resulting from any interruption in such lighting due to any cause.~~

~~All lamps shall burn from dusk to dawn, burning approximately four thousand (4,000) hours per annum.~~

~~RULES AND REGULATIONS:~~

~~All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.~~

~~Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.~~

~~Issued December 30, 2015~~ ~~Effective January 1, 2016~~

~~Issued by~~
~~THOMAS A. RAGA, President and Chief Executive Officer~~

~~THE DAYTON POWER AND LIGHT COMPANY~~ ~~Eleventh Revised Sheet No. G17~~
~~MacGregor Park~~ ~~Cancels~~
~~1065 Woodman Drive~~ ~~Tenth Revised Sheet No. G17~~
~~Dayton, Ohio 45432~~ ~~Page 1 of 2~~

~~P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SCHOOL~~

~~THIS TARIFF IS IN THE PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATIONS OF CUSTOMERS WHO RECEIVED SERVICE HEREUNDER PRIOR TO OCTOBER 23, 1976 AND WILL NOT BE APPLICABLE TO ADDITIONAL CUSTOMERS.~~

~~DESCRIPTION OF SERVICE:~~

~~This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy only basis.~~

~~APPLICABLE:~~

~~Available to all primary and secondary public schools and other schools of similar nature operated not for profit, which provide courses of instruction substantially equivalent to that of the public schools for lighting, heating, cooking, and incidental power served through one meter.~~

~~REQUIRED SERVICES:~~

~~Customers receiving Generation Service under this Tariff Sheet must also take service under:~~

~~School Sheet No. D24.
Competitive Bidding Rate Sheet No. G19.
Transmission Cost Recovery Rider — Non-bypassable Sheet No. T8.~~

~~RATE PER MONTH:~~

~~Energy Charge:~~

~~—— \$0.00 per kWh for all kWh~~

~~ADDITIONAL RIDERS:~~

~~Service under this Tariff Sheet shall also be subject to the following riders:~~

~~Alternative Energy Rider on Sheet No. G26.
PJM RPM Rider on Sheet No. G27.
FUEL Rider on Sheet No. G28.
Service Stability Rider on Sheet No. G29.
CBT Rider on Sheet No. G30.
Transmission Cost Recovery Rider — Bypassable Sheet No. T9.~~

~~Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.~~

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~~Issued by
THOMAS A. RAGA, President and Chief Executive Officer~~

~~THE DAYTON POWER AND LIGHT COMPANY~~ ~~Eleventh Revised Sheet No. G17~~
~~MacGregor Park~~ ~~Cancels~~
~~1065 Woodman Drive~~ ~~Tenth Revised Sheet No. G17~~
~~Dayton, Ohio 45432~~ ~~Page 1 of 2~~

~~P.U.C.O. No. 17~~
~~ELECTRIC GENERATION SERVICE~~
~~STANDARD OFFER SCHOOL~~

~~TERM OF CONTRACT:~~

~~There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.~~

~~DEFAULT SERVICE:~~

~~Customers who do not select an Alternate Generation Supplier, opt out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.~~

~~Customers served under this Tariff Sheet as a result of opting out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.~~

~~RULES AND REGULATIONS:~~

~~All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.~~

~~Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.~~

~~Issued December 30, 2015~~ ~~Effective January 1, 2016~~

~~Issued by~~
~~THOMAS A. RAGA, President and Chief Executive Officer~~

~~THE DAYTON POWER AND LIGHT COMPANY~~ ~~Eleventh Revised Sheet No. G18~~
~~MacGregor Park~~ ~~Cancel~~
~~1065 Woodman Drive~~ ~~Tenth Revised Sheet No. G18~~
~~Dayton, Ohio 45432~~ ~~Page 1 of 4~~

~~P.U.C.O. No. 17~~
~~ELECTRIC GENERATION SERVICE~~
~~STANDARD OFFER STREET LIGHTING~~

~~DESCRIPTION OF SERVICE:~~

~~This Tariff Sheet provides unmetered Generation Service from the Company that will be billed on an energy only basis.~~

~~APPLICABLE:~~

~~Available for energy for the all night outdoor lighting of streets, highways, parks, and other public places.~~

~~REQUIRED SERVICES:~~

~~Customers receiving Generation Service under this Tariff Sheet must also take service under:~~

~~Street Lighting Sheet No. D25.~~

~~Competitive Bidding Rate Sheet No. G19.~~

~~Transmission Cost Recovery Rider — Non-bypassable Sheet No. T8.~~

~~RATE PER MONTH:~~

~~Energy Charge:~~

~~—— \$0.00 per kWh~~

~~ADDITIONAL RIDERS:~~

~~Service under this Tariff Sheet shall also be subject to the following riders:~~

~~Alternative Energy Rider on Sheet No. G26.~~

~~PJM RPM Rider on Sheet No. G27.~~

~~FUEL Rider on Sheet No. G28.~~

~~Service Stability Rider on Sheet No. G29.~~

~~CBT Rider on Sheet No. G30.~~

~~Transmission Cost Recovery Rider — Bypassable Sheet No. T9.~~

~~Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.~~

~~Issued December 30, 2015~~ ~~Effective January 1, 2016~~

~~Issued by~~
~~THOMAS A. RAGA, President and Chief Executive Officer~~

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER STREET LIGHTING

DETERMINATION OF ENERGY USAGE:

The following list shows the monthly kWh for selected street light fixtures that will be used to determine the kWhs billed. For any fixture owned and maintained by the Customer that is not included below, the monthly kWh will be determined by multiplying the input wattage of the fixture, including lamp and ballast, times three hundred thirty three and three tenths (333.3) hours use. The input wattage of the fixture shall be mutually agreed upon between the Company and the Customer.

	<u>MONTHLY</u>
<u>HIGH PRESSURE SODIUM</u>	<u>kWh</u>
70 Watt (5,800 Lumen)	28
100 Watt (9,500 Lumen)	39
150 Watt (16,000 Lumen)	57
250 Watt (27,000 Lumen)	104
400 Watt (50,000 Lumen)	162
500 Watt (54,000 Lumen)	208
650 Watt (77,000 Lumen)	266
800 Watt (100,000 Lumen)	324
 <u>MERCURY</u>	
100 Watt (4,000 Lumen)	42
175 Watt (7,700 Lumen)	70
250 Watt (11,000 Lumen)	97
400 Watt (21,000 Lumen)	153
1,000 Watt (54,000 Lumen)	367
 <u>INCANDESCENT</u>	
103 Watt (1,000 Lumen)	34
202 Watt (2,500 Lumen)	67
327 Watt (4,000 Lumen)	109
448 Watt (6,000 Lumen)	149
 <u>FLUORESCENT</u>	
70 Watt (2,800 Lumen)	32
85 Watt (5,000 Lumen)	39
120 Watt (7,000 Lumen)	59
220 Watt (12,000 Lumen)	89
320 Watt (22,000 Lumen)	160
640 Watt (44,000 Lumen)	320

Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.

Issued December 30, 2015

Effective January 1, 2016

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

~~THE DAYTON POWER AND LIGHT COMPANY~~

~~Eleventh Revised Sheet No. G18~~

~~MacGregor Park~~

~~Cancels~~

~~1065 Woodman Drive~~

~~Tenth Revised Sheet No. G18~~

~~Dayton, Ohio 45432~~

~~Page 1 of 4~~

~~P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER STREET LIGHTING~~

~~POINT OF DELIVERY:~~

~~The point of delivery shall be at the point where the Customer's street lighting facilities attach to the Company's existing secondary distribution system. All points of delivery shall be at a level which will allow the Company to maintain all necessary code clearances for Company owned facilities. All facilities beyond the point of delivery are to be furnished and maintained by the Customer. The Customer may be required to furnish electrical protection devices. If such devices are required, they must meet all applicable electric code requirements.~~

~~REQUEST FOR SERVICE:~~

~~The Customer shall request service for each streetlight or group of streetlights to be served under this Tariff Sheet. Each request shall include the size, type, specific location and number of fixtures to be served. The Company shall promptly determine if the requested service can be served from the existing secondary distribution system and if so, shall promptly notify the Customer of the location(s) of the point(s) of delivery. The Customer shall notify the Company promptly of any changes in fixture load served under this Tariff Sheet including, but not limited to, replacement of fixtures with a different size or type, replacement of ballast or lamp with a different size and any changes in the number of fixtures. In the event the Customer fails to notify the Company of a change in fixture load, the Company reserves the right to refuse to serve the location thereafter under this Tariff Sheet, and shall be entitled to bill the Customer retroactively on the basis of any change in fixture load for the full period the load was connected. If the Company exercises its right to refuse service under this Tariff Sheet, and requires that the service be under a metered Standard Offer Generation Service rate, then the Customer shall provide the facilities for the installation of a meter.~~

~~CONTACTING COMPANY POLES AND STANDARDS:~~

~~Any and every contact of a Company owned pole by the Customer for the purpose of providing street lighting will be billed in accordance with and governed by the Company's Pole Attachment Tariff as filed with the Public Utilities Commission of Ohio. The Company will not own and maintain poles whose sole purpose is to provide contacts for street light facilities.~~

~~TERM OF CONTRACT:~~

~~There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.~~

~~Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.~~

~~Issued December 30, 2015~~

~~Effective January 1, 2016~~

~~Issued by
THOMAS A. RAGA, President and Chief Executive Officer~~

~~THE DAYTON POWER AND LIGHT COMPANY~~ ~~Eleventh Revised Sheet No. G18~~
~~MacGregor Park~~ ~~Cancel~~
~~1065 Woodman Drive~~ ~~Tenth Revised Sheet No. G18~~
~~Dayton, Ohio 45432~~ ~~Page 1 of 4~~

~~P.U.C.O. No. 17~~
~~ELECTRIC GENERATION SERVICE~~
~~STANDARD OFFER STREET LIGHTING~~

~~DEFAULT SERVICE:~~

~~Customers who do not select an Alternate Generation Supplier, opt out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.~~

~~Customers served under this Tariff Sheet as a result of opting out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.~~

~~RULES AND REGULATIONS:~~

~~All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.~~

~~Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.~~

~~Issued December 30, 2015~~ ~~Effective January 1, 2016~~

~~Issued by~~
~~THOMAS A. RAGA, President and Chief Executive Officer~~

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Sixth Revised Sheet No. G19
Cancels
Fifth Revised Sheet No. G19
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
COMPETITIVE BIDDING RATE

DESCRIPTION:

The Competitive Bidding (CB) rate is intended to compensate the Dayton Power and Light Company for supply costs associated with the Competitive Bidding Process.

APPLICABLE:

This charge will be assessed on a service rendered basis beginning January 1, 2016 on Customers served under the Electric Generation Service Tariff Sheet G10-G18 based on the following rates.

CHARGES: January 1, 2016 May 31, 2017

Residential

Energy Charge (0-750 kWh)	\$0.0670061 /kWh
Energy Charge (over 750 kWh)	\$0.0565484 /kWh

Residential Heating

Energy Charge (0-750 kWh)	\$0.0670061 /kWh
Energy Charge (over 750 kWh) Summer	\$0.0565484 /kWh
Energy Charge (over 750 kWh) Winter	\$0.0379838 /kWh

Secondary

Billed Demand (over 5 kW)	\$4.2682771 /kW
Energy Charge (0-1,500 kWh)	\$0.0844609 /kWh
Energy Charge (1,501-125,000 kWh)	\$0.0425125 /kWh
Energy Charge (over 125,000 kWh)	\$0.0377764 /kWh
Max Charge	\$0.1773066 /kWh

Primary

Billed Demand	\$3.4156326 /kW
Energy Charge	\$0.0502128 /kWh
Max Charge	\$0.1908818 /kWh

Primary Substation

Billed Demand	\$4.0209986 /kW
Energy Charge	\$0.0500940 /kWh

Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.

Issued December 30, 2015

Effective January 1, 2016

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY

Sixth Revised Sheet No. G19

MacGregor Park

Cancels

1065 Woodman Drive

Fifth Revised Sheet No. G19

Dayton, Ohio 45432

Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
COMPETITIVE BIDDING RATE

High Voltage

Billed Demand	\$4.2845835 /kW
Energy Charge	\$0.0491216 /kWh

Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$1.9253715 /lamp/month
28,000 Lumens High Pressure Sodium	\$4.7393760 /lamp/month
7,000 Lumens Mercury	\$3.7026375 /lamp/month
21,000 Lumens Mercury	\$7.6027490 /lamp/month
2,500 Lumens Incandescent	\$3.1595840 /lamp/month
7,000 Lumens Fluorescent	\$3.2583210 /lamp/month
4,000 Lumens PT Mercury	\$2.1228455 /lamp/month

School

Energy Charge	\$0.0592357 /kWh
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Street Lighting

Energy Charge	\$0.0493699 /kWh
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TERMS AND CONDITIONS:

The CB rates charged under this Tariff Sheet are updated on an annual basis.

Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.

Issued December 30, 2015

Effective January 1, 2016

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

~~THE DAYTON POWER AND LIGHT COMPANY~~ ~~First Revised Sheet No. G20~~
~~DP&L Building~~ ~~Cancel~~
~~Courthouse Plaza Southwest~~ ~~Original Sheet No. G20~~
~~Dayton, Ohio 45401~~ ~~Page 1 of 1~~

~~P.U.C.O. No. 17~~
~~ELECTRIC GENERATION SERVICE~~

~~RESERVED FOR FUTURE USE~~

~~Filed pursuant to the Opinion and Order in Case No. 02-570-EL-ATA dated September 31, 2002 of the Public Utilities Commission of Ohio.~~

~~Issued November 1, 2002~~ ~~Effective November 2, 2002~~

~~Issued by~~
~~ALLEN M. HILL, President and Chief Executive Officer~~

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
COGENERATION

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the terms, conditions and prices for the sale of electrical energy produced by a Qualifying Facility to the Company.

APPLICABLE:

Available to any Qualified Facility located within the Company's Certified Territory. To receive service under this Tariff Sheet, the Company and Customer must enter into a Service Agreement that specifies the length and the terms and conditions of service.

TERMS AND CONDITIONS:

A Qualifying Facility (Facility) may be served from DP&L's single phase alternating current sixty (60) hertz (cycles per second) distribution system, where and as available and at the option of the Company. Facilities requesting a three phase service interconnection must agree to pay the difference in cost to the Company, including transformers, between single phase and three phase facilities prior to installation.

Distortion of the sine wave will be acceptable if the sum of all harmonics superimposed on the 60 hertz wave does not exceed five percent (5%) (Root mean square). The Facility shall provide an automatic device to disconnect its generating equipment within fifty (50) milliseconds from the Company's electrical service supply in the event of a supply outage or circuit failure. The Facility shall furnish and install a manually operated load break disconnecting device so as to provide a visible separation point between the Customer's generating facilities and the Company's service connection. It shall be accessible to the Company at all times and be capable of being secured with a Company padlock. The Company reserves the right to open the load break device without prior notice to the Facility for cases of possible system interference.

The Company shall furnish the meter socket(s) for the appropriate type of service and shall furnish, install and maintain two (2) watthour meters. The metering arrangement measuring the energy delivered to the Facility shall consist of a watthour meter and a watthour demand meter. Equipment shall be provided with detentes to prevent reverse rotation. The metering used to measure the energy flow back into the Company's system shall utilize a time of use watthour meter equipped with detentes to prevent reverse rotation.

The Facility shall promptly notify the Company of any changes to its equipment which may affect the operation of the Facility, the safety of the distribution system, or service to other Customers.

Filed pursuant to the Opinion and Order in Case No. 99-1687-EL-ETP dated September 21, 2000 of the Public Utilities Commission of Ohio.

Issued November 2, 2000

Effective January 1, 2001

Issued by
ALLEN M. HILL, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
COGENERATION

~~The Company will connect with its system the equipment of the Facility at such time as the Facility provides to the Company certified copies of all necessary inspection certificates as performed by a qualified and certified third party inspector. Such certificates shall certify that all metering, metering equipment, service facilities, appliances, wiring, devices and any other appurtenances required for interconnection of the Facility's equipment to the Company's system which allow for parallel operation by the Facility have been installed in conformance with and meet the provision of all applicable Federal, State, County and Municipal building, safety and electrical codes and in addition, specifically meets with and is in conformance with the provisions of the National Electrical Safety Code.~~

~~The owners and operators of the Facility shall be liable for any damage to the Company's facilities and property and/or damage to the property of others and/or injuries to persons resulting from the operation of the Facility.~~

~~The owners and operators of the Facility shall indemnify and save harmless the Company under all circumstances and situations from any and all claims, causes of action, costs and expenses, including but not limited to attorneys' fees and court costs arising from, caused by or incident or related to injuries to any person, the death of any person including but not limited to employees and agents of the Facility in the performance of their duties or otherwise, or injuries or damages to property (including property of the Company or the Facility) which may arise out of, be incident to or attributable in any way to the negligence of the owners and operators of the Facility.~~

~~Additional charges to cover interconnection costs, as defined by FERC Rule 18 CFR Section 292.101, incurred by the Company shall be determined by the Company for each case and collected from the Facility.~~

RATE PER MONTH:

Customer Charge for Qualified Facilities with one hundred (100) kW or less of Design Capacity:

Residential _____ \$5.00
Single Phase Secondary: _____ \$7.10
All other Suppliers: _____ \$13.12

Filed pursuant to the Opinion and Order in Case No. 99-1687-EL-ETP dated September 21, 2000 of the Public Utilities Commission of Ohio.

Issued November 2, 2000

Effective January 1, 2001

Issued by
ALLEN M. HILL, President and Chief Executive Officer

~~P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
COGENERATION~~

~~Energy/Demand Credits for Qualified Facilities with 100 kW or less of Design Capacity:~~

~~All Suppliers: \$0.0413 per kWh of On-peak energy
\$0.0216 per kWh of Off-peak energy~~

~~Customer Charge and Energy/Demand Credits for Qualified Facilities with greater than 100 kW of Design Capacity will be separately negotiated by the Facility and the Company.~~

~~The On-peak period shall begin at 8:00 a.m. and end at 8:00 p.m., Monday through Friday excluding the following observed legal holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Off-peak period shall be all hours not designated as On-peak periods.~~

~~SALES TO QUALIFYING FACILITIES:~~

~~Upon request by the Facility, the Company shall provide supplementary power, back-up power, interruptible power, or maintenance power as defined by FERC Rule 18 CFR Section 292.101 in accordance with the Service Agreement.~~

~~RULES AND REGULATIONS:~~

~~All electric service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Facility.~~

~~Filed pursuant to the Opinion and Order in Case No. 99-1687-EL-ETP dated September 21, 2000 of the Public Utilities Commission of Ohio.~~

~~Issued November 2, 2000~~

~~Effective January 1, 2001~~

~~Issued by
ALLEN M. HILL, President and Chief Executive Officer~~

~~THE DAYTON POWER AND LIGHT COMPANY~~ ~~Ninth Revised Sheet No. G22~~
~~MacGregor Park~~ ~~Cancels~~
~~1065 Woodman Dr.~~ ~~Eighth Revised Sheet No. G22~~
~~Dayton, Ohio 45432~~ ~~Page 1 of 1~~

~~P.U.C.O. No. 17~~
~~ELECTRIC GENERATION SERVICE~~

~~RESERVED FOR FUTURE USE~~

~~Filed pursuant to the Finding and Order in Case No. 10-825-EL-ATA dated September 15, 2010 of the Public Utilities Commission of Ohio.~~

~~Issued October 21, 2010~~ ~~Effective October 22, 2010~~

~~Issued by~~
~~PAUL M. BARBAS, President and Chief Executive Officer~~

~~THE DAYTON POWER AND LIGHT COMPANY~~

~~Original Sheet No. G23~~

~~DP&L Building~~

~~Page 1 of 1~~

~~Courthouse Plaza Southwest~~

~~Dayton, Ohio 45401~~

~~P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
ADJUSTABLE RATE~~

~~Adjustable Rate provisions consistent with the Commission's final ruling in Case No. 00-813-EL-EDI will be filed in a separate application.~~

~~Filed pursuant to the Opinion and Order in Case No. 99-1687-EL-ETP dated September 21, 2000 of the Public Utilities Commission of Ohio.~~

~~Issued November 2, 2000~~

~~Effective January 1, 2001~~

~~Issued by~~

~~ALLEN M. HILL, President and Chief Executive Officer~~

~~THE DAYTON POWER AND LIGHT COMPANY~~

~~Fifth Revised Sheet No. G24~~

~~MacGregor Park~~

~~Cancels~~

~~1065 Woodman Drive~~

~~Fourth Revised Sheet No. G24~~

~~Dayton, Ohio 45432~~

~~Page 1 of 1~~

~~P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE~~

~~RESERVED FOR FUTURE USE~~

~~Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the
Public Utilities Commission of Ohio.~~

~~Issued December 30, 2013~~

~~Effective January 1, 2014~~

~~Issued by
DEREK A. PORTER, President~~

~~THE DAYTON POWER AND LIGHT COMPANY~~ ~~Third Revised Sheet No. G25~~
~~MacGregor Park~~ ~~Cancel~~
~~1065 Woodman Drive~~ ~~Second Revised Sheet No. G25~~
~~Dayton, Ohio 45432~~ ~~Page 1 of 1~~

~~P.U.C.O. No. 17~~
~~ELECTRIC GENERATION SERVICE~~

~~RESERVED FOR FUTURE USE~~

~~Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.~~

~~Issued December 30, 2013~~ ~~Effective January 1, 2014~~

~~Issued by~~
~~DEREK A. PORTER, President~~

~~P.U.C.O. No. 17~~
~~ELECTRIC GENERATION SERVICE~~
~~ALTERNATIVE ENERGY RIDER~~

DESCRIPTION:

~~The Alternative Energy Rider (AER) is intended to compensate the Dayton Power and Light Company for advanced generation plant investments and compliance costs realized in meeting the renewable portfolio standards prescribed by Section 4928.64 of the Ohio Revised Code.~~

APPLICABLE:

~~This Rider will be assessed on a bills rendered basis beginning December 1, 2015 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The AER does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.~~

CHARGES:

~~The following charges will be assessed on a bypassable basis:~~

All Customers

~~Energy Charge (All kWh) \$0.0001112 / kWh~~

Private Outdoor Lighting

~~9,500 Lumens High Pressure Sodium \$0.0043368 / lamp / month~~
~~28,000 Lumens High Pressure Sodium \$0.0106752 / lamp / month~~
~~7,000 Lumens Mercury \$0.0083400 / lamp / month~~
~~21,000 Lumens Mercury \$0.0171248 / lamp / month~~
~~2,500 Lumens Incandescent \$0.0071168 / lamp / month~~
~~7,000 Lumens Fluorescent \$0.0073392 / lamp / month~~
~~4,000 Lumens PT Mercury \$0.0047816 / lamp / month~~

~~All modifications to the Alternative Energy Rider are subject to Commission approval.~~

TERMS AND CONDITIONS:

~~The AER rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.~~

~~Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.~~

~~Issued November 30, 2015~~ ~~Effective December 1, 2015~~

~~Issued by~~
~~THOMAS A. RAGA, President and Chief Executive Officer~~

~~THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432~~

~~Fifteenth Revised Sheet No. G27
Cancels
Fourteenth Revised Sheet No. G27
Page 1 of 2~~

~~P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
PJM RPM RIDER~~

DESCRIPTION:

~~The PJM RPM Rider is intended to compensate The Dayton Power and Light Company for RPM related charges from PJM including, but not limited to: Locational Reliability Charges, Capacity Resource Deficiency, RPM Auction Revenues, Generation Resource Rating Test, and Peak Hour Period Availability.~~

APPLICABLE:

~~This Rider will be assessed on a bills rendered basis beginning January 1, 2016 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The PJM RPM Rider does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.~~

CHARGES:

~~The following charges will be assessed on a bypassable basis:~~

Residential

~~Energy Charge \$0.00 /kWh~~

Residential Heating

~~Energy Charge \$0.00 /kWh~~

Secondary

~~Demand Charge \$0.00 per kW for all kW over 5 kW of Billing Demand
Energy Charge \$0.00 per kWh for the first 1,500 kWh~~

~~If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.00 per kWh for all kWh in lieu of the above demand charge.~~

Primary

~~Demand Charge \$0.00 /kW~~

~~Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.~~

~~Issued December 30, 2015 Effective January 1, 2016~~

~~Issued by
THOMAS A. RAGA, President and Chief Executive Officer~~

~~THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432~~

~~Fifteenth Revised Sheet No. G27
Cancels
Fourteenth Revised Sheet No. G27
Page 1 of 2~~

**P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
PJM RPM RIDER**

~~If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.00 per kWh in lieu of the above demand charge.~~

Primary Substation

~~— Demand Charge ————— \$0.00 ——— /kW ———~~

High Voltage

~~— Demand Charge ————— \$0.00 ——— /kW ———~~

Private Outdoor Lighting

~~9,500 Lumens High Pressure Sodium ————— \$0.00 — /lamp/month
28,000 Lumens High Pressure Sodium ————— \$0.00 — /lamp/month
7,000 Lumens Mercury ————— \$0.00 — /lamp/month
21,000 Lumens Mercury ————— \$0.00 — /lamp/month
2,500 Lumens Incandescent ————— \$0.00 — /lamp/month
7,000 Lumens Fluorescent ————— \$0.00 — /lamp/month
4,000 Lumens PT Mercury ————— \$0.00 — /lamp/month~~

School

~~— Energy Charge ————— \$0.00 ——— /kWh ———~~

Street Lighting

~~— Energy Charge ————— \$0.00 ——— /kWh ———~~

~~All modifications to the PJM RPM Rider are subject to Commission approval.~~

TERMS AND CONDITIONS:

~~The PJM RPM Rider rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.~~

~~Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.~~

~~Issued December 30, 2015 ————— Effective January 1, 2016~~

~~Issued by
THOMAS A. RAGA, President and Chief Executive Officer~~

~~P.U.C.O. No. 17~~
~~ELECTRIC GENERATION SERVICE~~
~~FUEL RIDER~~

~~DESCRIPTION:~~

~~The FUEL Rider is intended to compensate the Dayton Power and Light Company for fuel related costs associated with providing generation service to customers.~~

~~APPLICABLE:~~

~~This Rider will be assessed on a bills rendered basis beginning January 1, 2016 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The FUEL Rider does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.~~

~~CHARGES: Energy Charge (All kWh)~~

~~The following charges will be assessed on a bypassable basis:~~

Residential	\$0.0117601 /kWh
Residential Heating	\$0.0117601 /kWh
Secondary	\$0.0117601 /kWh
Primary	\$0.0114494 /kWh
Primary Substation	\$0.0113269 /kWh
High Voltage	\$0.0113269 /kWh
Private Outdoor Lighting	
— 9,500 Lumens High Pressure Sodium	\$0.4586439 /lamp/month
— 28,000 Lumens High Pressure Sodium	\$1.1289696 /lamp/month
— 7,000 Lumens Mercury	\$0.8820075 /lamp/month
— 21,000 Lumens Mercury	\$1.8110554 /lamp/month
— 2,500 Lumens Incandescent	\$0.7526464 /lamp/month
— 7,000 Lumens Fluorescent	\$0.7761666 /lamp/month
— 4,000 Lumens PT Mercury	\$0.5056843 /lamp/month
School	\$0.0117601 /kWh
Street Lighting	\$0.0117601 /kWh

~~All modifications to the FUEL Rider are subject to Commission approval.~~

~~TERMS AND CONDITIONS:~~

~~The FUEL rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.~~

~~Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.~~

~~Issued December 30, 2015~~

~~Effective January 1, 2016~~

~~Issued by~~
~~THOMAS A. RAGA, President and Chief Executive Officer~~

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Second Revised Sheet No. G29
Cancels
First Revised Sheet No. G29
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
SERVICE STABILITY RIDER

DESCRIPTION:

The Service Stability Rider (SSR) is intended to compensate DP&L for providing stabilized service for customers.

APPLICABLE:

The SSR will be assessed beginning January 1, 2014 on all Customers served under the Electric Generation Service Tariff Sheets G9-G19 based on the following rates.

CHARGES:

Residential

— Energy Charge (0-750 kWh) \$0.0103362 /kWh
— Energy Charge (over 750 kWh) \$0.0084287 /kWh

Residential Heating

— Energy Charge (0-750 kWh) \$0.0103362 /kWh
— Energy Charge (over 750 kWh) Summer \$0.0084287 /kWh
— Energy Charge (over 750 kWh) Winter \$0.0050540 /kWh

Secondary

— Billed Demand (over 5 kW) \$1.2104318 /kW
— Energy Charge (0-1,500 kWh) \$0.0101459 /kWh
— Energy Charge (1,501-125,000 kWh) \$0.0044547 /kWh
— Energy Charge (over 125,000 kWh) \$0.0037842 /kWh
— Maximum Charge \$0.0248410 /kWh

Primary

— Billed Demand \$1.4208780 /kW
— Energy Charge \$0.0033887 /kWh
— Maximum Charge \$0.0249517 /kWh

Primary Substation

— Billed Demand \$1.5092978 /kW
— Energy Charge \$0.0032482 /kWh

Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.

Issued December 30, 2015

Effective January 1, 2016

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY

Second Revised Sheet No. G29

MacGregor Park

Cancels

1065 Woodman Drive

First Revised Sheet No. G29

Dayton, Ohio 45432

Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
SERVICE STABILITY RIDER

High Voltage

Billed Demand \$1.5395867 /kW
Energy Charge \$0.0033476 /kWh

Private Outdoor Lighting

9,500 Lumens High Pressure Sodium \$0.1107400 /lamp/month
28,000 Lumens High Pressure Sodium \$0.2468800 /lamp/month
7,000 Lumens Mercury \$0.2129700 /lamp/month
21,000 Lumens Mercury \$0.3960400 /lamp/month
2,500 Lumens Incandescent \$0.2630200 /lamp/month
7,000 Lumens Fluorescent \$0.3707200 /lamp/month
4,000 Lumens PT Mercury \$0.5918600 /lamp/month

School

Energy Charge \$0.0079018 /kWh

Street Lighting

Energy Charge \$0.0027000 /kWh

Filed pursuant to the Finding and Order in Case No. 13-2120-EL-UNC dated December 16, 2015 of the Public Utilities Commission of Ohio.

Issued December 30, 2015

Effective January 1, 2016

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

~~P.U.C.O. No. 17~~
~~ELECTRIC GENERATION SERVICE~~
~~COMPETITIVE BID TRUE-UP RIDER~~

DESCRIPTION:

~~The Competitive Bid True-up Rider (CBT) recovers the difference between amounts paid to suppliers for the delivery of SSO supply, as a result of the Competitive Bidding Process (CBP) auction(s), and amounts billed to SSO customers through the Competitive Bidding (CB) Rate. This Rider also recovers costs associated with administering and implementing the CBP. These costs include CBP auction costs, CBP consultant fees, PUCO consultant fees, audit costs, and supplier default costs (if any).~~

APPLICABLE:

~~This Rider will be assessed on a bills-rendered basis beginning December 1, 2015 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The CBT Rider does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.~~

CHARGES:

~~The following charges will be assessed on a bypassable basis:~~

All Customers

~~Energy Charge (All kWh) \$(0.0040197) /kWh~~

Private Outdoor Lighting

~~9,500 Lumens High Pressure Sodium \$(0.1567683) /lamp/month~~
~~28,000 Lumens High Pressure Sodium \$(0.3858912) /lamp/month~~
~~7,000 Lumens Mercury \$(0.3014775) /lamp/month~~
~~21,000 Lumens Mercury \$(0.6190338) /lamp/month~~
~~2,500 Lumens Incandescent \$(0.2572608) /lamp/month~~
~~7,000 Lumens Fluorescent \$(0.2653002) /lamp/month~~
~~4,000 Lumens PT Mercury \$(0.1728471) /lamp/month~~

~~All modifications to the Competitive Bid True-up Rider are subject to Commission approval.~~

TERMS AND CONDITIONS:

~~The CBT rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.~~

~~Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.~~

~~Issued November 30, 2015~~ ~~Effective December 1, 2015~~

~~Issued by~~
~~THOMAS A. RAGA, President and Chief Executive Officer~~

Proposed Tariff Schedules

The Dayton Power and Light Company

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

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P.U.C.O. No. 18
ELECTRIC DISTRIBUTION SERVICE
RECONCILIATION RIDER

DESCRIPTION:

The Reconciliation Rider (RR) recovers the deferred balances resulting from DP&L's obligations from its Corporate Separation Case No. 13-2420-EL-UNC.

APPLICABLE:

This Rider will be assessed on each monthly bill, effective on a bills-rendered basis beginning _____ on all Customers served under the Electric Distribution Service Tariff Sheets D17-D25 based on the following rates.

CHARGES:

Residential	\$1.30 / month
Residential Heating	\$1.30 / month
Secondary	\$4.67 / month
Primary	\$4.67 / month
Primary Substation	\$4.67 / month
High Voltage	\$4.67 / month
Street Lighting	\$4.67 / month
Private Outdoor Lighting	\$0.52 / month

All modifications to the RR are subject to Commission approval.

TERMS AND CONDITIONS:

The RR rates charged under this Tariff Sheet are updated annually.

Filed pursuant to the Finding and Order in Case No. _____ dated _____ of the Public Utilities Commission of Ohio.

Issued

Effective

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Original Sheet No. D32
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P.U.C.O. No. 18
ELECTRIC DISTRIBUTION SERVICE
DISTRIBUTION DECOUPLING RIDER

DESCRIPTION:

The Distribution Decoupling Rider (DDR) recovers the costs associated with decoupling base distribution charges from energy efficiency reductions.

APPLICABLE:

This Rider will be assessed as a percentage of the customer's base distribution charges, effective on a bills-rendered basis beginning _____ on all Customers served under the Electric Distribution Service Tariff Sheets D17-D25 based on the following rates.

CHARGES:

All Customers 0.0000% of base distribution charges

All modifications to the DDR are subject to Commission approval.

TERMS AND CONDITIONS:

The Distribution Decoupling Rider rates charged under this tariff shall be updated annually.

Filed pursuant to the filing Opinion and Order in Case No. _____ dated _____ of the Public Utilities Commission of Ohio.

Issued

Effective

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

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P.U.C.O. No. 18
ELECTRIC DISTRIBUTION SERVICE
DISTRIBUTION INVESTMENT RIDER

DESCRIPTION:

The Distribution Investment Rider (DIR) is intended to compensate DP&L for incremental distribution capital investment and expense incurred by the Company since the date certain in Case No. 15-1830-EL-AIR, exclusive of distribution plant recovered in other riders.

APPLICABLE:

This Rider will be assessed as a percentage of the customer's base distribution charges, effective on a bills-rendered basis beginning _____ on all Customers served under the Electric Distribution Service Tariff Sheets D17-D25 based on the following rates.

CHARGES:

All Customers 0.0000% of base distribution charges

All modifications to the DIR are subject to Commission approval.

TERMS AND CONDITIONS:

The Distribution Investment Rider rates charged under this tariff shall be adjusted twice annually.

Filed pursuant to the Opinion and Order in Case No. _____ dated _____ of the Public Utilities Commission of Ohio.

Issued _____

Effective _____

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, OH 45432

Original Sheet No. T1
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P.U.C.O. No. 18
ELECTRIC TRANSMISSION SERVICE
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Tariffs	Sheet No. T8

Filed pursuant to the Opinion and Order in Case No. _____ dated _____ of the Public Utilities Commission of Ohio.

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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

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P.U.C.O. No. 18
ELECTRIC TRANSMISSION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
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RULES AND REGULATIONS

T3	Original	Application and Contract for Service	3	
T4	Original	Credit Requirements of Customer	1	
T5	Original	Billing and Payment for Electric Service	1	
T6	Original	Use and Character of Service	1	
T7	Original	Definitions and Amendments	5	

TARIFFS

T8	Original	Transmission Cost Recovery Rider – Non-Bypassable	4	
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Filed pursuant to the Finding and Order in Case No. _____ dated _____ of the Public Utilities Commission of Ohio.

Issued

Effective

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THOMAS A. RAGA, President and Chief Executive Officer

P.U.C.O. No. 18
ELECTRIC TRANSMISSION SERVICE
RULES AND REGULATIONS
APPLICATION AND CONTRACT FOR SERVICE

A. Application for Service

Any Alternate Generation Supplier (AGS) desiring to serve retail electric Customers in the Company's Certified Territory, or its Transmission Scheduling Agent (TSA), must execute a Service Agreement for Retail Network Integration Service according to the terms and conditions contained in PJM's Open Access Transmission Tariff (OATT) filed at the Federal Energy Regulatory Commission.

Retail Customers will be billed directly for Transmission Service and all Ancillary Services provided by the Company under Tariff Sheet No. T8 of this Schedule. When serving retail electric Customers in the Company's Certified Territory, the AGS will be responsible for supplying sufficient energy to cover all real power losses according to the terms and conditions contained in the PJM's OATT and Alternate Generation Supplier Coordination Tariff.

Any prospective retail Customer desiring electric Transmission Service must apply in writing to the Company on printed forms supplied by the Company for that purpose. If permitted by the Company, a person may make an oral application for service. An oral applicant must 1) specify the place or location where service(s) are desired; 2) agree to comply with all the terms, rules and regulations of the Company covering such service(s); and 3) agree to pay the applicable prices charged by the Company for the service(s) desired. Any such application for service submitted by the prospective retail Customer will be considered a joint application for Distribution Service under Tariff Sheet No. D3 of the Electric Distribution Service Schedule as well as retail Transmission Service under this Schedule.

All applications for service must be accepted on behalf of the Company by an officer or duly authorized agent before service can be provided. Upon acceptance of the application by the Company, the application becomes a contract between the Customer and the Company. The Company will not serve and may stop serving any Customer who does not complete an application for service, or who refuses to accept service or to continue service in accordance with the Tariff Sheets and the Electric Transmission Service Rules and Regulations of the Company filed with the Public Utilities Commission of Ohio.

Filed pursuant to the Opinion and Order in Case No. _____ dated _____ of the Public Utilities Commission of Ohio.

Issued

Effective

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

P.U.C.O. No. 18
ELECTRIC TRANSMISSION SERVICE
RULES AND REGULATIONS
APPLICATION AND CONTRACT FOR SERVICE

If existing Company facilities cannot supply the electric service requested by the Applicant, the Company may defer approval of service until adequate facilities can be provided.

B. Application Required for Each Location

A person desiring electric Transmission Service must make a separate application for each location, residence, place of business or premises where the person desires electric service. The Company will not serve more than one location, residence, place of business, or premises under a single application or contract for service.

C. Available Service Options

Anyone completing an application for service must elect to receive electric Transmission Service and Ancillary Services appropriate to the Voltage Level of Service requirements and Service Type as contained in Tariff Sheet No. T8.

Retail Transmission Customers will not be charged directly for energy imbalance service or real power losses service under this Schedule. The AGS or its TSA must schedule energy inclusive of Transmission and Distribution losses in accordance with the Company's AGS Coordination Tariff Sheet No. G8. A Customer, however, may be charged directly for these services by its selected Alternate Generation Supplier in accordance with any agreement between the Customer and its AGS.

D. Service Contract Is Not Transferable

The contract between the Customer and the Company covering electric service is not transferable to any other person by the Customer. No agent or employee of the Company has the authority to consent in writing, or otherwise, to such a transfer. Notwithstanding the above, final bills and uncollectible accounts may be transferred with the consent of the Customer to a new account of the same type of electric service.

E. Cannot Modify Contract

Filed pursuant to the Opinion and Order in Case No. _____ dated _____ of the Public Utilities Commission of Ohio.

Issued

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

Effective

P.U.C.O. No. 18
ELECTRIC TRANSMISSION SERVICE
RULES AND REGULATIONS
APPLICATION AND CONTRACT FOR SERVICE

No agent or employee of the Company has the right to amend, modify, or alter the application or contract, or the rates, terms, conditions, rules or regulations filed with The Public Utilities Commission of Ohio. The conduct of any agent or employee of the Company shall not waive requirements of or otherwise stop the Company from enforcing the rates, terms, conditions, rules or regulations of the Company filed with the Public Utilities Commission of Ohio.

F. Service to a New Tenant or Owner

The Company shall not delay or deny service to a new tenant or owner who has properly applied for service and has satisfied all requirements for service, because of non-payment of a final bill by a former tenant or a former owner.

G. Suspension of Service Agreement Because of Casualty

If a fire or other casualty renders a Customer's premises unfit to receive electric service, the contract shall be suspended until such time as the premises are reconstructed so that electric service can be safely re-established in accordance with this Schedule and the Rules and Regulations filed with the Public Utilities Commission of Ohio.

Filed pursuant to the Opinion and Order in Case No. _____ dated _____ of the Public Utilities Commission of Ohio.

Issued

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THOMAS A. RAGA, President and Chief Executive Officer

P.U.C.O. No. 18
ELECTRIC TRANSMISSION SERVICE
RULES AND REGULATIONS
CREDIT REQUIREMENTS OF CUSTOMER

A. Deposits and Guarantee

The Company shall have the right at any time to require the Applicant or Customer to make a reasonable deposit or to provide a reasonable guarantee from a credit worthy person to secure payment of its bills for electric service. The Company's request for a deposit or guarantee shall conform with the laws of the State of Ohio.

The Company will pay interest to the Customer at the rate of three percent (3%) per annum or in accordance with statutory requirements, whichever is greater, on all cash deposits provided by the Customer if the cash remains on deposit for six (6) consecutive months. Interest shall cease to accrue as of the date the Company notifies, or attempts to notify, by mail or otherwise, the Customer that the cash deposit is no longer required.

Deposits plus any accrued interest less any unpaid charges will be returned to the Customer upon termination of the service or when no longer required as determined by the Company. All unclaimed deposits will be disposed of in accordance with the laws of the State of Ohio.

The Company's policies concerning credit shall conform to Section 4901:1-17-03, Ohio Administrative Code.

Upon request the Company will provide the Applicant or Customer with 1) their credit history with the Company; and 2) a copy of Section 4901:1-10-14, Ohio Administrative Code, and the TDD/TTY number of the PUCO's public interest center.

B. Service May Be Denied Persons In Debt To The Company

The Company may refuse to serve or continue to serve anyone who is in debt to the Company for failure to timely pay for service in accordance with an applicable contract or Tariff Sheet and who has not made and kept an arrangement satisfactory to the Company for the timely payment of the debt.

The Company may not terminate Transmission Service to a Customer for that Customer's failure to pay amounts owed to an Alternate Generation Supplier. Also, the Company may not condition restoration or reconnection on the payment of the past-due AGS charges.

Filed pursuant to the Opinion and Order in Case No. _____ dated _____ of the Public Utilities Commission of Ohio.

Issued

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

Effective

P.U.C.O. No. 18
ELECTRIC TRANSMISSION SERVICE
RULES AND REGULATIONS
BILLING AND PAYMENT FOR ELECTRIC SERVICE

A. Measurement of Electricity

Electric energy supplied to the Customer shall be measured by meters or metering equipment suitable for the purpose, and shall be supplied, installed and maintained by the Company. The meter readings shall be prima facie evidence of the amount of electricity supplied.

B. Billing and Meter Reading

Specific provisions relating to Billing, Meter Reading, and Payment are contained on Tariff Sheet No. D5 of the Electric Distribution Service Schedule.

Filed pursuant to the Opinion and Order in Case No. _____ dated _____ of the Public Utilities Commission of Ohio.

Issued

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Issued by
THOMAS A. RAGA, President and Chief Executive Officer

P.U.C.O. No. 18
ELECTRIC TRANSMISSION SERVICE
RULES AND REGULATIONS
USE AND CHARACTER OF SERVICE

A. Available Types of Service

Specific provisions relating to Available Types of Service are contained on Tariff Sheet No. D10 of the Electric Distribution Service Schedule.

B. Use of Electric Energy by Customer

The Customer shall, in conformance with the standards contained in the latest revision of the Company's electric booklet entitled "Service Handbook," install motors, apparatus or appliances or devices which are suitable for operation with the character of the service available or supplied by the Company, and which shall not be detrimental to the Company, and the electric power must not be used in such a manner as to cause unprovided for voltage fluctuations or disturbances in the Company's Transmission System. The Company shall be the sole judge as to the suitability of apparatus or appliances to be connected to its lines, and, also, as to whether the operation of such apparatus or appliances will be detrimental to its general service.

Filed pursuant to the Opinion and Order in Case No. _____ dated _____ of the Public Utilities Commission of Ohio.

Issued

Effective

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

P.U.C.O. No. 18
ELECTRIC TRANSMISSION SERVICE
RULES AND REGULATIONS
DEFINITIONS AND AMENDMENTS

A. Definitions

“Alternate Generation Supplier (AGS)” means a person, corporation, broker, marketer, aggregator, generator or any other entity approved by the Commission to sell electricity to End-use Customers, utilizing the jurisdictional transmission and distribution facilities of the Company and registered in the Company’s Electric Choice Program.

“Ancillary Service” means those services set forth in the Company’s Open Access Transmission Tariff which are necessary to support the transmission of capacity and energy from resources to loads while maintaining reliable operation of the Company’s Transmission System. Ancillary Services may include but are not limited to scheduling, system control and dispatch service; reactive supply and voltage control service; regulation and frequency response service; energy imbalance service; operating reserve-spinning reserve service; operating reserve-supplemental reserve service; and real power losses service.

“Certified Territory” means the Company’s Certified Territory as established for an Electric Supplier under Sections 4933.81 to 4933.90 of the Revised Code as amended by Sub. S.B. No. 3 of the 123rd General Assembly.

"Company" means The Dayton Power and Light Company.

“Competition Act” means the Electricity Deregulation Act (Sub. S. B. No. 3, 123rd General Assembly).

“Control Area” means an electrical system bounded by interconnection (tie-line) metering and telemetry. It controls its generation directly to maintain its interchange schedule with other control areas and contributes to frequency regulation of the interconnection.

"Customer" means and includes any person, firm, corporation or other entity using electricity delivered to the premises, building or establishment where used, or for whose account and use such electricity is delivered, and also the owner, occupant, tenant or lessee of the premises, building or establishment.

“Customer-Generator” means Customer-Generator as defined in Section 4928.01 of the Revised Code as amended by Sub. S. B. No. 3 of the 123rd General Assembly.

Filed pursuant to the Finding and Order in Case No. _____ dated _____ of the Public Utilities Commission of Ohio.

Issued

Effective

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THOMAS A. RAGA, President and Chief Executive Officer

P.U.C.O. No. 18
ELECTRIC TRANSMISSION SERVICE
RULES AND REGULATIONS
DEFINITIONS AND AMENDMENTS

“Distribution Customer” is a Customer within the Company’s Certified Territory that is served by the Electric Distribution Service Schedules.

“Distribution Service” means the delivery of electric power and energy at voltages less than 34.5 kV to a Customer for ultimate consumption and includes metering, billing and collection services. Distribution Service does not include furnishing electric power or energy at wholesale for resale.

“ECAR” means the East Central Area Reliability Coordination Agreement, a regional reliability council of NERC, to which the Company is a full member.

“Generation Service” means the provision of electric power and energy to a Customer for ultimate consumption and does not include furnishing power at wholesale for resale.

“Large Commercial Customer” means a commercial customer with annual usage equal to or greater than seven hundred thousand (700,000) kWh.

“Nonresidential Customer” is any Customer not defined as a Residential Customer, including any Customer whose nonresidential portion of the total service requirements, as measured through one meter, is greater than the residential portion.

Open Access Transmission Tariff (OATT) – the Company’s Open Access Transmission Tariff or its successor on file with the FERC and which sets forth the rates, terms and conditions of transmission service over transmission facilities owned by The Dayton Power and Light Company.

PJM OI – The PJM Office of the Interconnection, the system operator for the PJM Control Area.

PJM Tariff – The PJM Open Access Transmission Tariff (“OATT”) on file with the FERC and sets forth the rates, terms and conditions of transmission service located in the PJM Control Area, including the DP&L zone. The PJM Tariff is the successor to the Company’s OATT.

“P.U.C.O. No. 18” means the collection all electric service Schedules of the Company.

Filed pursuant to the Finding and Order in Case No. _____ dated _____ of the Public Utilities Commission of Ohio.

Issued

Effective

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

P.U.C.O. No. 18
ELECTRIC TRANSMISSION SERVICE
RULES AND REGULATIONS
DEFINITIONS AND AMENDMENTS

“Residential Customer” is a customer who receives single phase service at standard secondary service voltages for a single family home, apartment, or condominium, or other single family facility whose entire electric requirements are measured through one meter and whose primary use is of a residential nature for lighting, heating, cooling or for the operation of appliances. Other incidental power uses for nonresidential purposes must not be greater than the residential portion of the total service requirements.

“Schedule” means the entire set of effective Electric Distribution, Generation, or Transmission Service Tariff Sheets, including any and all attachments, appendices, and subsequent revisions or amendments.

“Service Type” refers to the kind of electric service the Customer receives from the Company under applicable Tariff Sheets according to end use, service voltage, character of service, or specific eligibility requirements contained in certain Tariff Sheets. Service Types include Residential, Residential Heating, Secondary, Primary, Primary-Substation, High Voltage, Private Outdoor Lighting, and Street Lighting.

“Small Commercial Customer” means any commercial customer with annual usage less than seven hundred thousand (700,000) kWh.

“Transmission Scheduling Agent (TSA)” refers to an entity that is an eligible Transmission Customer under the OATT, performing transmission scheduling and other bulk power services to deliver electrical energy into the Company’s service territory for the Customer Choice Program. A Certified Supplier may act as a TSA, if the Certified Supplier is an eligible Transmission Customer, or hire another entity that is an eligible Transmission Customer to perform these functions.

“Transmission Service” means the transmission of power and energy at voltages specified within the Company’s Open Access Transmission Tariff.

“Transmission System” means the facilities owned by the Company and operated by PJM OI that are used to provide Transmission Service.

“Voltage Level Of Service” refers to the following Customer classifications which are defined according to their standard service voltage (as defined in the Company’s Distribution Schedule on Tariff Sheet No. D14) and other Customer characteristics:

Filed pursuant to the Finding and Order in Case No. _____ dated _____ of the Public Utilities Commission of Ohio.

Issued

Effective

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

P.U.C.O. No. 18
ELECTRIC TRANSMISSION SERVICE
RULES AND REGULATIONS
DEFINITIONS AND AMENDMENTS

- “High Voltage Customer” is a Nonresidential Customer who receives electric service at sixty-nine thousand (69,000) volts or higher and whose monthly demands are equal to or in excess of ten thousand (10,000) kW for all electric service supplied to one location on the Customer’s premises. High Voltage Customers receiving electric service from the Company prior to April 30, 1988 are required to receive service at sixty-nine thousand (69,000) volts or higher and to have monthly demands equal to or in excess of one thousand (1,000) kW for all electric service supplied to one location on the Customer’s premises.
- “Primary-Substation Customer” is a Nonresidential Customer who receives electric service at standard primary service voltages of twenty-four hundred (2,400) volts or higher that is taken directly from the secondary side of a substation step-down transformer(s) in an existing substation without using any Company-owned primary distribution feeders and has a monthly demand equal to or in excess of one thousand (1,000) kW for all electric service supplied at one location on the Customer’s premises.
- “Primary Customer” is a Nonresidential Customer who receives service at standard primary service voltages of twenty-four hundred (2,400) volts or higher for all electric service supplied at one location on the Customer’s premises.
- “Secondary Customer” is a Nonresidential or Residential Customer who receives service at standard secondary service voltages for all electric service supplied at one location on the Customer’s premises.

The singular includes the plural and the plural includes the singular.

The masculine, feminine and neuter each include each of the other two genders.

B. General Service Rules and Regulations May Be Amended

The Company reserves the right, with the approval of The Public Utilities Commission of Ohio, to modify, alter or amend these Electric Transmission Rules and Regulations, or to promulgate such other and further Rules and Regulations as experience and conditions may suggest, or as it deems necessary in the conduct of its business.

Filed pursuant to the Finding and Order in Case No. _____ dated _____ of the Public Utilities Commission of Ohio.

Issued

Effective

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Original Sheet No. T7
Page 5 of 5

P.U.C.O. No. 18
ELECTRIC TRANSMISSION SERVICE
RULES AND REGULATIONS
DEFINITIONS AND AMENDMENTS

The rates contained in this Schedule mirror the rates contained in the PJM Tariff for the DP&L Zone. To the extent the Company modifies its rates by order of FERC, the rates contained herein will be modified accordingly and the distribution rates contained in the Company's Distribution Schedule will be modified accordingly.

Filed pursuant to the Finding and Order in Case No. _____ dated _____ of the Public Utilities Commission of Ohio.

Issued

Effective

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

P.U.C.O. No. 18
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with retail transmission service. This Transmission Cost Recovery Rider (TCRR-N) is designed to recover transmission-related costs imposed on or charged to the Company by FERC or PJM. These costs include but are not limited to:

- Network Integration Transmission Service (NITS)
- Schedule 1 (Scheduling, System Control and Dispatch Service)
- Schedule 1A (Transmission Owner Scheduling, System Control and Dispatch Services)
- Schedule 2 (Reactive Supply and Voltage Control from Generation or Other Sources Services)
- Schedule 6A (Black Start Service)
- Schedule 7 (Firm Point-To-Point Service Credits to AEP Point of Delivery)
- Schedule 8 (Non-Firm Point-To-Point Service Credits)
- Schedule 10-NERC (North American Electric Reliability Corporation Charge)
- Schedule 10-RFC (Reliability First Corporation Charge)
- Schedule 10-Michigan-Ontario Interface (Phase Angle Regulators Charge)
- Schedule 12 (Transmission Enhancement Charge)
- Schedule 12A(b) (Incremental Capacity Transfer Rights Credit)
- Schedule 13 (Expansion Cost Recovery Charge)
- PJM Emergency Load Response Program – Load Response Charge Allocation
- Part V – Generation Deactivation

APPLICABLE:

Required for any Customer that is served under the Electric Distribution Service Tariff Sheet D17-D25 based on the following rates.

Filed pursuant to the Finding and Order in Case No. _____ dated _____ of the Public Utilities Commission of Ohio.

Issued

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

Effective

P.U.C.O. No. 18
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

CHARGES:

Residential:

Energy Charge \$0.0050874 per kWh

Residential Heating:

Energy Charge \$0.0050874 per kWh

Secondary:

Demand Charge \$1.4760313 per kW for all kW over 5 kW of Billing Demand

Energy Charge \$0.0072100 per kWh for the first 1,500 kWh
\$0.0004921 per kWh for all kWh over 1,500 kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.0159850 per kWh for all kWh in lieu of the above demand and energy charges.

Primary:

Demand Charge \$1.3727703 per kW for all kW of Billing Demand

Energy Charge \$0.0004921 per kWh

Reactive Demand Charge \$0.3279461 per kVar for all kVar of Billing Demand

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.0150087 per kWh in lieu of the above demand and energy charges.

Primary-Substation:

Demand Charge \$1.3125073 per kW for all kW of Billing Demand

Filed pursuant to the Finding and Order in Case No. _____ dated _____ of the Public Utilities Commission of Ohio.

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THOMAS A. RAGA, President and Chief Executive Officer

Effective

P.U.C.O. No. 18
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

Energy Charge \$0.0004921 per kWh
Reactive Demand Charge \$0.3234416 per kVar for all kVar of Billing Demand

High Voltage:

Demand Charge \$1.5524090 per kW for all kW of Billing Demand
Energy Charge \$0.0004921 per kWh
Reactive Demand Charge \$0.5009236 per kVar for all kVar of Billing Demand

Private Outdoor Lighting:

9,500 Lumens High Pressure Sodium	\$0.0209157	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.0514848	/lamp/month
7,000 Lumens Mercury	\$0.0402225	/lamp/month
21,000 Lumens Mercury	\$0.0825902	/lamp/month
2,500 Lumens Incandescent	\$0.0343232	/lamp/month
7,000 Lumens Fluorescent	\$0.0353958	/lamp/month
4,000 Lumens PT Mercury	\$0.0230609	/lamp/month

Street Lighting:

Energy Charge \$0.0004957 per kWh

DETERMINATION OF KILOWATT BILLING DEMAND:

Billing demand shall be determined as defined on the applicable Electric Distribution Service Tariff Sheet Nos. D17 through D25.

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Issued by
THOMAS A. RAGA, President and Chief Executive Officer

P.U.C.O. No. 18
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

DETERMINATION OF KILOVAR BILLING DEMAND:

If kilovars are not measured, a ninety percent (90%) power factor will be assumed for billing purposes. Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to measure kilovars shall be subject to an additional charge of thirty-four dollars (\$34.00) per month.

Kilovar billing demand shall be determined at the time of maximum kilowatt billing demand.

TRANSMISSION RULES AND REGULATIONS:

All retail electric transmission and ancillary services of the Company are rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TCRR-N shall be filed with the Public Utilities Commission of Ohio on or before March 15 of each year and be effective for bills rendered June 1 through May 31 of the subsequent year, unless otherwise ordered by the Commission.

Filed pursuant to the Finding and Order in Case No. _____ dated _____ of the Public Utilities Commission of Ohio.

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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Original Sheet No. G1
Page 1 of 1

P.U.C.O. No. 18
ELECTRIC GENERATION SERVICE
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P.U.C.O. No. 18
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
G1	Original	Table of Contents	1	
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RULES AND REGULATIONS

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ALTERNATE GENERATION SUPPLIER

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RIDERS

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P.U.C.O. No. 18
ELECTRIC GENERATION SERVICE
RULES AND REGULATIONS
APPLICATION AND CONTRACT FOR SERVICE

A. Application for Service

Anyone desiring electric service must apply in writing to the Company on printed forms supplied by the Company for that purpose. If permitted by the Company, a person may make an oral application for service. An oral applicant must 1) specify the place or location where service(s) are desired; 2) agree to comply with all the terms, rules and regulations of the Company covering such service(s); and 3) agree to pay the applicable prices charged by the Company for the service(s) desired.

All applications for service must be accepted on behalf of the Company by an officer or duly authorized agent before service can be provided. Upon acceptance of the application by the Company, the application becomes a contract between the Customer and the Company. The Company will not serve and may stop serving any Customer who does not complete an application for service, or who refuses to accept service or to continue service in accordance with the Tariff Sheets and the Electric Generation Service Rules and Regulations of the Company filed with The Public Utilities Commission of Ohio.

B. Application Required for Each Location

A person desiring electric service must make a separate application for each location, residence, place of business or premises where the person desires electric service. The Company will not serve more than one location, residence, place of business, or premises under a single application or contract for service.

C. Available Service Options

Anyone completing an application for service must elect to receive electric service appropriate to the Voltage Level of Service requirements and the applicability of specific tariff sheets by choosing one of the following:

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ELECTRIC GENERATION SERVICE
RULES AND REGULATIONS
APPLICATION AND CONTRACT FOR SERVICE

<u>Service:</u>	<u>Generation Sheet No.</u>
Competitive Retail Generation Service	G9
Standard Offer Rate	G10

All Electric Distribution Service Rules and Regulations apply to any customer taking service under any of the aforementioned Generation Tariff Sheets.

D. Service Contract Is Not Transferable

The contract between the Customer and the Company covering electric service is not transferable to any other person by the Customer. No agent or employee of the Company has the authority to consent in writing, or otherwise, to such a transfer. Notwithstanding the above, final bills and uncollectible accounts may be transferred with the consent of the Customer to a new account of the same type of electric service.

E. Agents Cannot Modify Contract

No agent or employee of the Company has the right to amend, modify, or alter the application or contract, or the rates, terms, conditions, rules or regulations filed with The Public Utilities Commission of Ohio. The conduct of any agent or employee of the Company shall not waive requirements of or otherwise stop the Company from enforcing the rates, terms, conditions, rules or regulations of the Company filed with the Public Utilities Commission of Ohio.

F. Service to a New Tenant or Owner

The Company shall not delay or deny service to a new tenant or owner who has properly applied for service and has satisfied all requirements for service, because of non-payment of a final bill by a former tenant or a former owner. A Customer may request an actual meter reading at the beginning of service.

G. Suspension of Service Agreement Because of Casualty

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ELECTRIC GENERATION SERVICE
RULES AND REGULATIONS
APPLICATION AND CONTRACT FOR SERVICE

If a fire or other casualty renders a Customer's premises unfit to receive electric service, the contract shall be suspended until such time as the premises are reconstructed so that electric service can be safely re-established in accordance with this tariff and the Rules and Regulations filed with the Public Utilities Commission of Ohio.

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P.U.C.O. No. 18
ELECTRIC GENERATION SERVICE
RULES AND REGULATIONS
CREDIT REQUIREMENTS OF CUSTOMER

A. Deposits and Guarantee

The Company shall have the right at any time to require the Applicant or Customer to make a reasonable deposit or to provide a reasonable guarantee from a creditworthy person to secure payment of its bills for electric service. The Company's request for a deposit or guarantee shall conform with the laws of the State of Ohio.

The Company will pay interest to the Customer at the rate of three percent (3%) per annum or in accordance with statutory requirements, whichever is greater, on all cash deposits provided by the Customer if the cash remains on deposit for six (6) consecutive months. Interest shall cease to accrue as of the date the Company notifies, or attempts to notify, by mail or otherwise, the Customer that the cash deposit is no longer required.

Deposits plus any accrued interest less any unpaid charges will be returned to the Customer upon termination of the service or when no longer required as determined by the Company. All unclaimed deposits will be disposed of in accordance with the laws of the State of Ohio.

The Company's policies concerning credit shall conform to Section 4901:1-17-03, Ohio Administrative Code.

Upon request the Company will provide the Applicant or Customer with 1) their credit history with the Company; and 2) a copy of Section 4901:1-10-14, Ohio Administrative Code, and the TDD/TTY number of the PUCO's public interest center.

B. Service May Be Denied Persons In Debt To The Company

The Company may refuse to serve or continue to serve anyone who is in debt to the Company for failure to timely pay for service in accordance with an applicable contract or Tariff Sheet and who has not made and kept an arrangement satisfactory to the Company for the timely payment of the debt.

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THOMAS A. RAGA, President and Chief Executive Officer

P.U.C.O. No. 18
ELECTRIC GENERATION SERVICE
RULES AND REGULATIONS
BILLING AND PAYMENT FOR ELECTRIC SERVICE

A. Measurement of Electricity

Electric energy supplied to the Customer shall be measured by meters or metering equipment suitable for the purpose, and shall be supplied, installed and maintained by the Company according to the Electric Distribution Service Rules and Regulations.

B. Billing and Meter Reading

1. Specific provisions relating to Billing, Meter Reading, Net Metering and Payment are contained on Tariff Sheet No. D5 of the Electric Distribution Service Schedule.

2. Choice of Service Option

Copies of this Schedule including all available Service Options are available at the Company's business offices and are open to public inspection during business hours. Where the Customer meets the requirements of more than one Service Option, the Customer shall select the Tariff Sheet upon which his application or contract for service shall be based. However, the Company does not and cannot guarantee that the Customer will be served under the least expensive Service Option at all times, will not be responsible for notifying the Customer of potentially less expensive Service Options, and shall not be liable to the Customer for any price difference resulting from the Customer not being served under a less expensive Service Option. The Company's policies concerning disclosure of rates shall conform to Section 4901:1-1-03, Ohio Administrative Code.

3. Meter Readings Not To Be Combined

Where electric service is supplied to a Customer and is delivered and metered through two or more separate delivery and metering facilities, the individual meter readings will not be combined for billing purposes, except as may be otherwise provided by the terms of a Tariff Sheet or other agreement.

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P.U.C.O. No. 18
ELECTRIC GENERATION SERVICE
RULES AND REGULATIONS
BILLING AND PAYMENT FOR ELECTRIC SERVICE

4. Termination of Service at Customer's Request

Unless there is a provision to the contrary in the service contract or Tariff Sheet, any Customer who wishes to discontinue electric service because he is vacating the premises, or for any other reason, shall notify the Company at least seventy-two (72) hours prior to the date of the requested service termination. The Customer shall be responsible for all service supplied to the premises until such notice has been received and the Company has had a reasonable time to discontinue service. At the time service is discontinued by the Company, the Company may offer to provide the Customer an estimated final bill, but shall perform an actual final meter reading upon the Customer's request pursuant to O.A.C. 4901:1-10-05 (I), providing the Customer arranges access to the meter. As soon as practicable thereafter, the Company shall prepare and issue a final bill for all electric service supplied to the premises. Disconnection of service by Customers served under the Electric Generation Service Schedule rates shall not be used to avoid the ratcheted demand charges of these rates if the Customer is not vacating the premises, terminating business or ceasing to receive electric service.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
RULES AND REGULATIONS
USE AND CHARACTER OF SERVICE

A. Use of Electric Energy by Customer

1. In case of violation of the rules contained herein, service may be temporarily suspended by the Company until such time as the Customer's use of electric energy furnished hereunder conforms to these Electric Generation Service Rules and Regulations. The temporary suspension of service by the Company under this paragraph is not a cancellation of the contract.

B. Continuity of Service

1. The Company will endeavor to supply electricity continuously and without interruption, and under all reasonable and normal conditions of operation to maintain the range of voltage and frequency of electricity supplied. The Company shall not be liable to the Customer or anyone else for any damage, loss or injury or otherwise resulting from any failure to supply electricity, or for any interruption of the supply or for variations in voltage and frequency, phase reversal or single-phasing of three-phase service, when such failure, interruption or variation is due to any of the following causes: accidents and contingencies short circuits, line or equipment failure, breakdowns, strikes, fires, floods, riots, cyclones, vandalism, explosion, acts of God or nature, acts or orders of The Public Utilities Commission of Ohio, acts or orders of any civil, judicial or military authorities, or any cause beyond the control of the Company.
2. The Company shall not be liable for any damage or loss which the Customer may sustain due to any interruptions of supply, variations in voltage or frequency, phase reversals or single-phasing of three-phase service resulting from the use or characteristics of electric equipment and/or appliances of the Customer or other Customers connected Company facilities.

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THOMAS A. RAGA, President and Chief Executive Officer

P.U.C.O. No. 18
ELECTRIC GENERATION SERVICE
RULES AND REGULATIONS
DEFINITIONS AND AMENDMENTS

A. Definitions

“Alternate Generation Supplier (AGS)” means a person, corporation, broker, marketer, aggregator, generator or any other entity approved by the Commission to sell electricity to End-use Customers, utilizing the jurisdictional transmission and distribution facilities of the Company and registered in the Company's Electric Choice Program.

“Ancillary Service” means those services set forth in the Company’s Open Access Transmission Tariff which are necessary to support the transmission of capacity and energy from resources to loads while maintaining reliable operation of the Company’s Transmission System. Ancillary Services may include but are not limited to scheduling, system control and dispatch service; reactive supply and voltage control service; regulation and frequency response service; energy imbalance service; operating reserve-spinning reserve service; operating reserve-supplemental reserve service; and real power losses service.

“Certified Territory” means the Company’s Certified Territory as established for an Electric Supplier under Sections 4933.81 to 4933.90 of the Revised Code as amended by Sub. S.B. No. 3 of the 123rd General Assembly.

“Company” means The Dayton Power and Light Company.

“Competition Act” means the Electricity Deregulation Act (Sub. S. B. No. 3, 123rd General Assembly).

"Customer" means and includes any person, firm, corporation or other entity using electricity delivered to the premises, building or establishment where used, or for whose account and use such electricity is delivered, and also the owner, occupant, tenant or lessee of the premises, building or establishment.

“Customer-Generator” means Customer-Generator as defined in Section 4928.01 of the Revised Code as amended by Sub. S. B. No. 3 of the 123rd General Assembly.

“Distribution Customer” is a Customer within the Company’s Certified Territory that is served by the Electric Distribution Service Schedules.

“Distribution Service” means the delivery of electric power and energy at voltages less than 34.5 kV to a Customer for ultimate consumption and includes metering, billing, and collection

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ELECTRIC GENERATION SERVICE
RULES AND REGULATIONS
DEFINITIONS AND AMENDMENTS

services. Distribution Service does not include furnishing electric power or energy at wholesale for resale.

“Generation Service” means the provision of electric power and energy to a customer for ultimate consumption and does not include furnishing power at wholesale for resale.

“Large Commercial Customer” means a commercial customer with annual usage equal to or greater than 700,000 kWh.

“Nonresidential Customer” is any Customer not defined as a Residential Customer, including any Customer whose nonresidential portion of the total service requirements, as measured through one meter, is greater than the residential portion.

Open Access Transmission Tariff (OATT) – the Company’s Open Access Transmission Tariff or its successor on file with the FERC and which sets forth the rates, terms and conditions of transmission service over transmission facilities owned by The Dayton Power and Light Company.

“P.U.C.O. No. 18” means the collection all electric service Schedules of the Company.

“Residential Customer” is a customer who receives single-phase service at standard secondary service voltages for a single family home, apartment, or condominium, or other single family facility whose entire electric requirements are measured through one meter and whose primary use is of a residential nature for lighting, heating, cooling or for the operation of appliances. Other incidental power uses for nonresidential purposes must not be greater than the residential portion of the total service requirements.

“Schedule” means the entire set of effective electric Distribution, Generation, or Transmission Service Tariff Sheets, including any and all attachments, appendices, and subsequent revisions or amendments.

“Service Type” refers to the kind of electric service the Customer receives from the Company under applicable Tariff Sheets according to end use, service voltage, character of service, or specific eligibility requirements contained in certain Tariff Sheets. Service Types include Residential, Residential Heating, Secondary, Primary, Primary-Substation, High Voltage, Private Outdoor Lighting, and Street Lighting.

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ELECTRIC GENERATION SERVICE
RULES AND REGULATIONS
DEFINITIONS AND AMENDMENTS

“Small Commercial Customer” means any commercial customer with annual usage less than 700,000 kWh.

“Transmission Service” means the transmission of power and energy at voltages specified within the Company’s Open Access Transmission Tariff.

“Transmission System” means the facilities owned, controlled, or operated by the Company that are used to provide Transmission Service.

“Voltage Level Of Service” refers to the following Customer classifications which are defined according to their standard service voltage (as defined in this Schedule on Tariff Sheet No. D14) and other Customer characteristics:

- “High Voltage Customer” is a Nonresidential Customer who receives electric service at sixty-nine thousand (69,000) volts or higher and whose monthly demands are equal to or in excess of ten thousand (10,000) kW for all electric service supplied to one location on the Customer’s premises. High Voltage Customers receiving electric service from the Company prior to April 30, 1988 are required to receive service at sixty-nine thousand (69,000) volts or higher and to have monthly demands equal to or in excess of one thousand (1,000) kW for all electric service supplied to one location on the Customer’s premises.
- “Primary-Substation Customer” is a Nonresidential Customer who receives electric service at standard primary service voltages of twenty-four hundred (2,400) volts or higher that is taken directly from the secondary side of a substation step-down transformer(s) in an existing substation without using any Company-owned primary distribution feeders and has a monthly demand equal to or in excess of one thousand (1,000) kW for all electric service supplied at one location on the Customer’s premises.
- “Primary Customer” is a Nonresidential Customer who receives service at standard primary service voltages of twenty-four hundred (2,400) volts or higher for all electric service supplied at one location on the Customer’s premises.
- “Secondary Customer” is a Nonresidential or Residential Customer who receives service at standard secondary service voltages for all electric service supplied at one location on the Customer’s premises.

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RULES AND REGULATIONS
DEFINITIONS AND AMENDMENTS

The singular includes the plural and the plural includes the singular.

The masculine, feminine and neuter each include each of the other two genders.

B. Rules and Regulations May Be Amended

The Company reserves the right, with the approval of The Public Utilities Commission of Ohio, to modify, alter or amend these Electric Generation Rules and Regulations, or to promulgate such other and further Rules and Regulations as experience and conditions may suggest, or as it deems necessary in the conduct of its business.

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P.U.C.O. No. 18
ELECTRIC GENERATION SERVICE
ALTERNATE GENERATION SUPPLIER COORDINATION TARIFF

APPLICABLE:

Available to any Alternate Generation Supplier (“AGS”) certified by the PUCO to provide electric power to customers connected to the DP&L transmission and/or distribution system and any PJM Demand Response Curtailment Service Provider (“CSP”). This Tariff sets forth the basic requirements for interactions and coordination between the Electric Distribution Company and an AGS necessary for ensuring the delivery of Competitive Energy Supply from an AGS to Customers. A Customer cannot act as their own AGS. This Tariff also sets forth applicable requirements for interactions and coordination between the Electric Distribution Company, the Regional Transmission Organization (“RTO”), and a CSP.

The Tariff provisions apply to any AGS providing Competitive Energy Supply to Customers located in the Company’s Certified Territory, including an affiliate or division of the Company that provides Competitive Energy Supply, and with whom the Company has executed an AGS Coordination Agreement as required herein. In addition, the charges herein shall apply to anyone receiving service unlawfully or to any unauthorized receipt of Coordination Services. The Customers of an AGS subject to coordination terms and conditions of this Tariff must take Generation Service under the Competitive Retail Generation Service Schedule G9.

The inclusion of FERC-jurisdictional matters within the scope of this Tariff is intended solely for informational purposes and is not intended to accord any jurisdictional authority over such matters to the PUCO. Further, to the extent that anything stated herein is in conflict or inconsistent with any provision of the Federal Power Act (“FPA”), or any tariff, rule, regulation, order or determination of the FERC under the FPA, then such provision of the FPA, tariff, rule, regulation, order or determination shall control. To the extent required under any provision of the FPA, or any FERC tariff, rule, regulation, order or determination, the Company shall secure, from time to time, all necessary orders, approvals, and determinations from the FERC necessary to implement this Tariff.

This Tariff operates and is subject to PUCO Orders, rules and regulations.

DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS:

Alternate Generation Supplier or AGS – a person, corporation, broker, marketer, aggregator, generator or any other entity approved by the Commission to sell electricity to End-use Customers, utilizing the jurisdictional transmission and distribution facilities of the Company and registered in the Company's Electric Choice Program.

AGS Coordination Agreement – The Agreement entered into between the AGS and the Company.

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ELECTRIC GENERATION SERVICE
ALTERNATE GENERATION SUPPLIER COORDINATION TARIFF

AGS Coordination Tariff – this Alternate Generation Supplier Coordination Tariff.

Ancillary Services – those services that are necessary to support the Competitive Energy Supply from resources to loads while maintaining reliable operation of the transmission system in accordance with the PJM OATT.

Bad Credit – an AGS has bad credit if it has failed to make any payments or is insolvent (as evidenced by a credit report prepared by a reputable credit bureau or credit reporting agency or public financial data, liabilities exceeding assets or generally failing to pay debts as they become due). An AGS will also be deemed to have bad credit if it has failed to pay or is five (5) days late in paying any Company invoice when they became due on any occasion within the last twelve billing cycles.

Billing Cycle – the time frame between two (2) regularly scheduled meter readings. End-use Customer meter readings are obtained on a regular schedule, which is managed by the Company.

Billing Line Item (BLI) Transfer – an online PJM tool for managing the automatic transfer of billing line items between the AGS and the Company. Consent to a BLI Transfer requires the AGS to establish a PJM account or subaccount where PJM Settlements will exclusively direct all Dayton load obligations and market activity for the AGS.

Business Day – any day on which the Company’s corporate offices are open for business.

Certified Territory –the certified territory established for an electric supplier under sections 4933.81 to 4933.90 of the Ohio Revised Code as amended by Sub. S.B. No. 3 of the 123rd General Assembly.

Company – The Dayton Power and Light Company.

Competition Act – the Electricity Deregulation Act (Sub. S. B. No. 3, 123rd General Assembly).

Competitive Energy Supply – unbundled energy provided by an Alternate Generation Supplier, and other products that may be provided by an AGS to fulfill its obligations to serve customer load.

Consolidated Billing – a billing service where both the Regulated Utility Charges as well as the AGS’s Charges are contained on a single customer bill.

Control Area – as defined by North American Electric Reliability Council (NERC), an electrical system bounded by interconnection (tie-line) metering and telemetry. It controls generation and/or load directly

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ELECTRIC GENERATION SERVICE
ALTERNATE GENERATION SUPPLIER COORDINATION TARIFF

to maintain its interchange schedule with other control areas and contributes to frequency regulation of the interconnection.

Control Area Operator or CAO – The Dayton Power and Light Company, the Independent System Operator (ISO) or RTO that operates the Control Area to which The Dayton Power and Light Company belongs.

Coordination Activities – all activities related to the provision of Coordination Services.

Coordination Obligations – all obligations identified in this Tariff, relating to the provision of Coordination Services.

Coordination Services – those services that permit the type of interface and coordination between the AGS and the Company in connection with the delivery of electricity to End-use Customers located within the Company's service territory.

Coordination Services Charges – all Charges stated in the Charges section of this Tariff, that are billed by the Company for Coordination Services performed hereunder.

Curtailment Service Provider or CSP – A company authorized by PJM to act as an agent between the RTO and an End-use customer to provide demand response service.

DASR (Direct Access Service Request) – an electronic form of communication that shall be exchanged between the Company and an AGS.

DP&L Internet Site – a Company Internet site.

EDU Tariff – the Company's currently PUCO approved Distribution Schedule.

Electric Distribution Utility or EDU - an electric utility that supplies at least retail electric distribution service.

ECAR – East Central Area Reliability or its successor organization.

Electronic Exchange – approved methods of data exchange by the PUCO.

End-use Customer – the final user of generation and regulated delivery services.

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ELECTRIC GENERATION SERVICE
ALTERNATE GENERATION SUPPLIER COORDINATION TARIFF

Energy Imbalance – the difference between the final hourly AGS Supply Schedule for energy and the actual hourly energy consumed by Customers utilizing hourly metering data and estimated hourly energy consumed by other Customers using load profiles.

FERC – the Federal Energy Regulatory Commission or its successor.

Interval Meter – an electricity meter which records an End-use Customer’s electric usage for defined intervals (e.g., fifteen (15) minutes, half-hour, hour, etc.), allowing the possibility for consumption during different time periods to be billed at different rates and providing a means for an End-use Customer’s load pattern to be analyzed.

Interval Metering Data – data from electrical metering equipment that supplies hourly or sub-hourly readings of customer consumption.

Load Serving Entity or “LSE” – an entity that has been granted the authority or has an obligation pursuant to State or local law, regulation or franchise to sell electric energy to end users located in the PJM Control Area.

Locational Marginal Price or “LMP” – The hourly integrated marginal price to serve load at individual locations throughout PJM, calculated by the PJM OI as specified in the PJM OATT.

Meter Read Date – the date on which the Company schedules a meter to be read for purposes of producing an End-use Customer bill in accordance with the Company’s regularly scheduled Billing Cycles.

NERC – North American Electric Reliability Council or its successor.

PJM Control Area –The control area encompassing systems in Pennsylvania, New Jersey, Maryland, Delaware, District of Columbia, Ohio, Illinois, Virginia, Kentucky, Indiana and Michigan which is recognized by the North American Electric Reliability Council as the PJM Control Area.

PJM OI – The PJM Office of Interconnection, the system operator for the PJM Control Area.

PJM Tariff – The PJM Open Access Transmission Tariff (“OATT”) on file with FERC and which sets forth the rates, terms and conditions of transmission service located in the PJM Control Area, including the DP&L zone.

PUCO or Commission – the Public Utility Commission of Ohio or its successor.

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ELECTRIC GENERATION SERVICE
ALTERNATE GENERATION SUPPLIER COORDINATION TARIFF

Regulated Utility Charges – utility charges for noncompetitive services including, but not limited to, tariffed transmission and distribution and generation services that are under the jurisdiction of the Commission.

Retail Load Responsibility (“RLR”) – The AGS load obligation that the EDU submits to PJM that shows the aggregate electric power and energy (including losses on the transmission and distribution systems) that an AGS should have provided in DP&L’s certified territory for each hour of the calendar day to supply its customers.

Standard Offer Rate – a rate offered by the Company as approved by the Commission to End-use Customers in its service territory for all essential electric service to End-use Customers who are not receiving competitive services from an AGS, including a firm supply of electric generation service.

Tariff – this Alternate Generation Supplier Coordination Tariff.

TSA (Transmission Scheduling Agent) – An entity that performs one or more of an AGS’s coordination obligations, including the submission of energy schedules to the PJM OI, and that either is (1) a member of the PJM Interconnection LLC or (2) the agent for scheduling purposes of one or more AGS that are members of the PJM Interconnection LLC.

1. RULES AND REGULATIONS:

The Rules and Regulations, filed as part of this Tariff, are a part of every AGS Coordination Agreement entered into by the Company pursuant to this Tariff and govern all Coordination Activities. The obligations imposed on an AGS in the Rules and Regulations shall also apply to anyone receiving service unlawfully or to any unauthorized or fraudulent receipt of Coordination Services.

2. COMMENCEMENT OF COMPANY/AGS COORDINATION:

2.1 Registration Process

The Company shall approve or disapprove the supplier’s registration within a timely manner.

The Company shall not approve a supplier’s registration until all information required in Section 2.2 has been provided to the Company’s satisfaction. The approval process shall also include completion of EDI testing for applicable transaction sets necessary to commence service. The supplier and the Company shall proactively attempt to resolve issues that may delay the completion of EDI testing. If the supplier is deemed to have not been sufficiently responsive to the Company’s

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requests, EDI testing shall be suspended and registration disapproved after thirty (30) calendar days following the onset of testing.

The Company will notify the supplier of incomplete registration information within ten (10) calendar days of receipt. The notice to the supplier shall include a description of the missing or incomplete information.

2.2 Registration Information

A supplier seeking to obtain Coordination Services hereunder must deliver to the Company a completed registration, consisting of the following:

- (a) an AGS Coordination Agreement, fully executed by a duly authorized representative of the supplier;
- (b) consent for PJM to conduct a Billing Line Item (BLI) Transfer for certain transmission-related charges;
- (c) a copy of the supplier's Certification application submitted to the PUCO, subject to a confidentiality agreement, or a copy of an unexpired Certificate issued by the PUCO;
- (d) written evidence that the AGS or its TSA is a signatory to the Operating Agreement and Reliability Assurance Agreement of the PJM Interconnection LLC;
- (e) written affidavit that the AGS or its TSA will use PJM Network Integration Service to serve retail load in DP&L's certified territory;
- (f) the supplier's Dun & Bradstreet Number;
- (g) an EDI Trading Partner Agreement, fully executed by a duly authorized representative of the supplier;
- (h) the supplier must demonstrate to the Company's satisfaction that it is fully capable of performing the necessary data transfer functions required to supply the Company with the data necessary to operate its business; and
- (i) collateral pursuant to Section 12.4

2.3 Grounds for Rejecting Registration

The Company may reject any registration for Coordination Services on any of the following grounds:

- (a) the supplier, predecessor or affiliate has outstanding debts to the Company;
- (b) the supplier has failed to comply with collateral requirements specified in Section 12.4 of the Tariff;
- (c) the Company has provided written notice to the supplier that a registration is deficient and the supplier has failed to submit a completed registration within thirty (30) calendar days after the Company has notified the supplier of the deficiency;
- (d) the supplier is not certified by the PUCO;

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- (e) the supplier has Bad Credit;
 - (f) failure to meet data transfer standards to the Company's satisfaction;
 - (g) failure to provide written evidence as required in Section 2.2 (d) and (e) or
 - (h) any other reasons determined by the PUCO.
- 2.4 Offer of Conditional Acceptance of Registration
Where grounds for rejection of a registration exist due to a supplier's outstanding debts to the Company, the Company may offer the affected supplier a conditional acceptance if the supplier pays such debts before it receives Coordination Services. If the supplier rejects the Company's offer of conditional acceptance under this Rule, then its registration for Coordination Services will be deemed rejected.
- 2.5 Rejection of Registration
Upon rejection of any registration, the Company shall provide the affected supplier with written notice of rejection within the time periods set forth in Section 2.1, and shall state the basis for its rejection.
- 2.6 Approval of Registration
Upon its approval of a registration for Coordination Services, the Company shall execute the AGS Coordination Agreement tendered by the registrant, The Company shall provide one to the supplier by delivering such within the period set forth in Section 2.1 and shall maintain a copy for its own records.
- 2.7 Identification Numbers
Upon its approval of a registration for Coordination Services, the Company will use the Dun & Bradstreet number assigned to each supplier as an identification number to be used in subsequent electronic information exchange between the supplier and the Company. In addition, the Company may also assign to the supplier identification numbers that may be required to perform coordination obligations under this Tariff and the AGS Coordination Agreement.
- 2.8 Commencement of Coordination Services
Coordination Services may commence after the Company's acceptance of a supplier's registration for Coordination Services provided that all of the information necessary for the Company to provide Coordination Services has been provided to the Company and any conditions required under Section 2.4 have been satisfied by the supplier.
3. COORDINATION OBLIGATIONS:

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- 3.1 **Multiple AGSs**
Only one AGS shall provide Competitive Retail Electric Service to a specific End-use Customer's Account during any given Billing Cycle, unless otherwise provided by the Company's tariff.
- 3.2 **Partial Competitive Retail Electric Service**
An End-use Customer's Account is not permitted to have partial Competitive Retail Electric Service. The AGS shall be responsible for providing the total energy consumed by the End-use Customer's Account during any given Billing Cycle, unless otherwise provided by the Company's tariff.
- 3.3 **PJM Services and Obligations**
An AGS is responsible for procuring those services provided by the PJM OI that are necessary for the delivery of Competitive Energy Supply to its Customers pursuant to the executed DOA. In addition, an AGS or its TSA must satisfy all obligations which are imposed on LSEs in the PJM Control Area by the PJM OI.
- 3.4 **Timeliness and Due Diligence**
AGSs shall exercise due diligence in meeting their obligations under this Tariff and the AGS Coordination Agreement.
- 3.5 **Duty of Cooperation**
The Company and each AGS will cooperate in order to ensure delivery of Competitive Energy Supply to Customers as provided for by this Tariff, the EDU Tariff, the PJM Tariff and the Competition Act and the AGS Coordination Agreement.
- 3.6 **State Certification**
An AGS must have and maintain certification from the PUCO as a certified Competitive Retail Electric Service (CRES) provider.
- 3.7 **Energy Procurement**
An AGS is wholly responsible for procuring and making all necessary arrangements for obtainment of Competitive Energy Supply in a quantity sufficient to serve its Customers, including capacity, energy, transmission and distribution losses, and any other ancillary services required by the PJM OI.
- 3.8 **Customer Arrangements**
By selecting an AGS, the Customer designates the AGS to act on its behalf. However, the AGS will remain ultimately responsible for PJM services and obligations as the LSE for such Customer.

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- 3.9 Reliability Requirements
An AGS shall satisfy those reliability requirements issued by the PUCO, ECAR, PJM OI and NERC.
- 3.10 Determination of Load and Location
The Company and the AGS or its TSA shall coordinate with the PJM OI to determine the magnitude and location of the AGS's actual or projected load as required by the PJM OI, for the purpose of calculating a Network Integration Transmission Service Reservation, an installed capacity obligation, or other requirements under the PJM Tariff.
- 3.11 Supply of Data
An AGS and the Company shall supply to the other all data, materials or other information specified in this Tariff and the AGS Coordination Agreement in accordance with PUCO rules in a thorough and timely manner.
- 3.12 Communication Requirements
An AGS shall implement the communication requirements as specified in the AGS Coordination Agreement, or any other protocol established by the PUCO, the CAO, or other group with authority to set common communication standards.
- 3.13 Payment Obligation
The Company's provision of Coordination Services to an AGS is contingent upon the AGS's payment of all charges provided for in this Tariff.
- 3.14 Record Retention
An AGS and the Company shall comply with all applicable laws and PUCO rules and regulations for record retention. The AGS shall be responsible to maintain records of Customer's authorization to switch suppliers.
- 3.15 Data Exchange
(a) An AGS must notify its Customers that by signing up for Competitive Energy Supply with the AGS, the Customer is consenting to the disclosure by the Company to the AGS of certain basic information about the Customer. At minimum, the notice shall inform the Customer that the following information will be disclosed: the Customer's name, billing account number, service address, mailing address and rate class.
(b) In the event an AGS sends the Company the same erroneous data more than once (unless through no fault of the AGS), the Company may charge processing costs to that AGS.

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4. CUSTOMER ENROLLMENT PROCESS:

4.1 Pre-Enrollment End-use Customer Information List and Governmental Aggregator List

Pre-Enrollment End-Use Customer Information List

Upon request, the Company will electronically provide to any supplier certified by the Commission the most recent End-use Customer information list.

The Company will offer the End-use Customer information list and updates available monthly. Once the list has been updated, a supplier may not use an End-use Customer information list from a prior month to contact End-use Customers.

The Company will provide End-use Customers the option to have all the End-use Customer's information listed in the section below removed from the End-use Customer information list. At the same time the Company will also provide End-use Customers the option to have all End-use Customer's information listed below reinstated on the End-use Customer information list. The End-use Customer will be notified of his or her options quarterly.

The following information will be provided on the End-use Customer information list for each End-use Customer who has not requested that all information be removed from this list:

- i) End-use Customer name
- ii) Service Address
- iii) Service City
- iv) Service State and Zip Code
- v) Mailing Address
- vi) Mailing City
- vii) Mailing State and Zip Code
- viii) Rate Schedule under which service is rendered, including class and sub-class (if applicable)
- ix) Rider (if applicable)
- x) Load Profile Reference Category
- xi) Meter Type (will provide information that is readily available)
- xii) Interval Meter data indicator (will provide information that is readily available)
- xiii) Budget Bill / PIPP indicator
- xiv) Shopping indicator
- xv) Meter Read Cycle

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- xvi) Meter Number (if applicable)
- xvii) Net Metering Indicator
- xviii) Most recent twelve (12) months of historical monthly customer energy usage data (actual energy usage plus demand, if available)

The Company will provide the End-use Customer information list on DP&L's Internet Site for AGSs. The information will be prepared and distributed in a uniform and useable format that allows for data sorting. End-use Customers participating in the Percentage of Income Payment Plan (PIPP) program will be coordinated exclusively through the PIPP program administered by the Ohio Department of Development.

Governmental Aggregator List

Upon request, the Company will electronically provide a Governmental Aggregator List to any Governmental Aggregator certified by the Commission or a certified Competitive Retail Electric Service provider under contract with the Governmental Aggregator.

The Governmental Aggregator list will comply with O.A.C. 4901:1-10-32(A) which includes:

- (1) An updated list of names, account numbers, service addresses, billing addresses, rate codes, percentage of income payment plan codes, load data, and other related customer information, consistent with the information that is provided to other electric services companies, must be available in spreadsheet, word processing, or an electronic non-image-based format, with formulas intact, compatible with personal computers.
- (2) An identification of customers who are currently in contract with an electric services company or in a special agreement with the electric utility.
- (3) On a best efforts basis, an identification of mercantile customers.

In addition to these requirements, the Governmental Aggregator list will include: 1) telephone number; 2) whether the Customer is currently in arrears with DP&L and the amount of arrearage; and 3) whether the Customer is on a deferred payment plan. DP&L will not provide any information that it otherwise holds confidential if the Customer objects to its disclosure.

4.2 AGS Requests for End-use Customer Information

An AGS may request historical Interval Meter data through a DASR after receiving the appropriate End-use Customer authorization. The Interval Meter data will be transferred in a standardized

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electronic transaction. The AGS will be responsible for the incremental costs incurred to prepare and send such data. The charges for these services are listed in this or other tariff rate schedules.

4.3 Direct Access Service Requests (DASRs)

Enrollment of End-use Customers is done through a DASR, which may be submitted only by an AGS. An AGS may not submit a DASR to initiate enrollment or change a Customer's supplier without prior consent of the Customer and completion of the enrollment transaction with the Customer except for "opt-out" aggregation.

DASRs will be effective on the next Meter Read Date provided that it is received by the Company at least twelve (12) calendar days before the next Meter Read Date, unless otherwise provided in the Company's tariff. If a DASR is received within those twelve (12) days before the next Meter Read Date, it will be effective on the following Meter Read Date.

The Company will process all valid DASRs and send the End-use Customer confirmation within two business days. Simultaneous with the sending of the notice to the End-use Customer, the Company will electronically advise the AGS of acceptance. Notice of rejection of the DASR to the AGS shall be sent in one (1) business day, if possible, but in no event later than four (4) calendar days, and include the reasons for the rejection. The Company shall provide a rescission period as provided by the Commission's rules, and the Company will provide the Customer with a cancellation number to confirm the rescission of the contract. If the End-use Customer rescinds, the Company shall send a drop notice to the AGS. In the event of Customer rescission, the previous AGS will continue to serve the Customer under the same terms and conditions.

Enrollments will be processed on a "first in" priority basis based on the received date, and using contract date as the tie-breaker. Only one (1) subsequent enrollment DASR received within the same Billing Cycle will be accepted, with an effective date of the subsequent enrollment equal to the next scheduled meter read date following the effective date of the already pending enrollment. Other subsequent enrollment DASRs received within the same Billing Cycle will be rejected.

To participate in the Electric Choice Program, an End-use Customer must have an active electric service account with the Company. After the electric service account is active, an AGS may submit a DASR as described herein. Every new electric service account will bill on the Standard Offer Rate for at least one (1) billing cycle.

4.4 End-use Customers Return to Standard Offer Rate

An End-use Customer's return to the Standard Offer Rate may be a result of Customer choice, supplier default, termination of a supplier contract, opt out or termination of a governmental

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aggregation program, supplier withdrawal, or the customer's application for assistance through the Percentage of Income Payment Plan.

An End-use Customer may contact the Company to return to the Company's Standard Offer Rate. The return to the Standard Offer Rate shall be conducted under the same terms and conditions applicable to an enrollment with an AGS. Thus, the Company will provide a rescission period consistent with the Commission rules. Provided the Company has effectuated the request to return to the Standard Offer Rate twelve (12) calendar days prior to the next regularly scheduled Meter Read Date and an AGS's enrollment DASR has not already been accepted within the same Billing Cycle, the End-use Customer will be returned to the Standard Offer Rate on the next regularly scheduled Meter Read Date.

4.5 End-Use Customer Inquiries and Requests for Information

Upon request, End-use Customers will be sent an information package containing a summary of the program and a current list of AGSs, which will be sent to the End-use Customer's service or mailing address.

The list of AGSs will be posted on a designated DP&L Internet Site. The list of AGSs will contain suppliers currently registered to enroll End-use Customers in the Company's service territory. The list of AGSs will also designate, if available, which customer classes the AGSs will be serving.

4.6 Information Disclosure

The AGS must notify its Customers that by signing up for Competitive Electric Supply with the AGS, the Customer is consenting to the disclosure by the Company to the AGS of information about the Customer pursuant to Section 3.15(a).

4.7 Changing Suppliers

If a Customer contacts a new AGS to request change of an AGS and the new AGS agrees to serve the Customer, the Customer's new AGS shall obtain the appropriate authorization from the Customer or person authorized to act on the Customer's behalf indicating the Customer's choice of AGS, and shall thereupon follow the procedures described in Section 4.3. If a Customer contacts the Company to request initial service from an AGS, or to request a change of suppliers, the Company will inform the Customer that the AGS must be contacted directly with the request.

4.8 Discontinuation of Service

(a) If a Customer contacts the Company to discontinue electric service at the Customer's then current location, and initiates a request for service at a new location in the Company's service territory, the Company will notify the current AGS of the Customer's discontinuance of

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service for the account at the Customer's prior location. Final bill(s) will be issued at the date of discontinuance of service. The Company will provide the AGS that served the Customer at the old location with the Customer's new mailing address or forwarding address.

- (b) If a Customer contacts the Company to discontinue electric service and indicates that the Customer will be relocating outside of the Company's certified territory, the Company will notify the current AGS of the Customer's discontinuance of service for the account at the Customer's location. If available, the Company will provide the AGS that served the Customer at the old location with the Customer's new mailing address or forwarding address.
- (c) A Customer's AGS cannot arrange for the disconnection or discontinuation of distribution service as a consequence of contract termination, non-payment, or for any other reason.

4.9 Arrangements with AGS Customers

The AGS shall be solely responsible for having appropriate contractual or other arrangements with their Customers consistent with all applicable laws, PUCO requirements, and this Tariff. The Company shall not be responsible for monitoring, reviewing or enforcing such contracts or arrangements. The Company will not be liable for any contractual disputes that arise between the AGS and the Customer.

4.10 Transfer of Cost Obligations Between AGSs and Customers

Nothing in this Tariff is intended to prevent an AGS and a Customer from agreeing to reallocate between them any charges that this Tariff imposes on the AGS, provided that any such agreement shall not change in any way the AGS's obligation to pay such charges to the Company, and that any such agreement shall not confer upon the Company any right to seek recourse directly from the AGS's Customer for any charges owed to the Company by the AGS.

5. COMPANY SUPPLIED INFORMATION:

5.1 Information Available

The information provided by the Company is available as a resource to assist an AGS in meeting its retail load obligations. Generic load profile information and loss factors will be available. It will be the responsibility of the AGS to schedule and deliver the appropriate PJM OI services using this and any other information it deems appropriate for its Customers.

Although the Company believes the information is accurate and correct to the best of the Company's knowledge and belief, and for its originally-intended purposes, the Company makes no

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representations or warranties as to the accuracy or usefulness of the information and takes no responsibility for the AGSs use of the information.

5.2 Load Profiles

Load profiles will be applied to actual consumption to determine and reconcile consumption energy imbalance for customers without hourly metering. The Company will utilize its own load profiling methodology and will provide this methodology to the AGS.

5.3 Retail Load Responsibility (RLR)

The Company shall calculate each AGS's RLR for each hour of each calendar day and submit the values to PJM in accordance with PJM's business practices. The RLR values that the Company submits to PJM will be used as the basis for settlement process.

6. LOAD SCHEDULING:

6.1 Energy Delivery

Energy will be delivered to the Company's electric distribution system using the PJM power scheduling policies and procedures.

6.2 AGS Energy Schedule

The AGS is responsible for forecasting its customer load. The AGS or its TSA must schedule electric power on behalf of the retail customers it supplies in accordance with the PJM Tariff and applicable PJM guidelines. The aggregate hourly load forecast shall define the hourly energy requirements for an AGS.

6.3 PJM Network Transmission Service

An AGS or its TSA must submit requests for Network Transmission Services on the applicable PJM systems to service retail load in DP&L's certified territory. The AGS or its TSA must adhere to the applicable time frames in accordance with the PJM OATT and other PJM documents.

7. RECONCILIATION OF CONSUMPTION ENERGY IMBALANCE:

Sections 7.1 through 7.3 will be applicable for reconciliation of consumption energy imbalance for the PJM LMP market.

7.1 Billing

The Company and the AGS will rely on PJM to perform calculations to determine the monetary value of reconciliation quantities and to bill and/or credit AGSs for oversupplies and undersupplies at an hourly price through the PJM grid accounting system.

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7.2 The Company's and AGS's Role

The Company will assist PJM in accounting for reconciliation quantities by (1) collecting all Customer usage data; (2) determining the hourly RLR for each AGS or TSA; and (3) submitting the RLR quantities to the PJM OI. If PJM policies require the Company to obtain consent from the AGS for initiation of a PJM settlement process, the execution of the AGS Coordination Agreement shall be deemed as affirmative consent by the AGS for the settlement or resettlement or reconciliation; and if PJM requires any additional indicia of consent, the AGS shall provide affirmative consent within ten (10) calendar days of the Company's request.

7.3 Meter Data Collection

Meter data collected by the Company shall be utilized to calculate the quantity of energy consumed by an AGS's Customers for a particular reconciliation period. Such collection shall occur at the time of a Customer's monthly meter reading. Thus, in order to measure the energy consumed by all Customers on a particular day, at least one billing period is required for data collection.

7.3.1 Monthly Metered Customers

Data from monthly metered Customers is collected in subsets corresponding to customer billing cycles, which close on different days of the month. To reconcile energy mismatches on an hourly basis, the Company shall convert such meter data for Customers to the equivalent hourly usage. Load profiles adjusted for actual weather values will be applied to metered usage to derive an estimate for the hour-by-hour usage.

7.3.2 Hourly Metered Customers.

Data from hourly metered Customers will also be collected by the Company monthly on a billing cycle basis.

8. METERING:

8.1 Meter Requirements

Wireless Interval Meters will be required for End-use Customers who select an AGS and have a maximum annual peak demand greater than or equal to two hundred (200) kW for the most recent twelve (12) month period.

If an existing Customer reaches a peak demand greater than or equal to two hundred (200) kW at any point in the most recent twelve (12) month period, the Customer and AGS will be notified that this Customer has exceeded the two hundred (200) kW limit and that a wireless interval meter is

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required. If authorization to install the wireless meter is not received from the Customer or AGS within sixty (60) days, the Customer will be returned to the Standard Offer Rate.

8.2 Interval Meter Charges and Installation Process

The End-use Customer or AGS may request a Wireless Interval Meter for use at any account below the interval meter threshold. The End-use Customer and/or AGS shall be responsible for the incremental costs of upgrading the present meter plus all incremental costs associated with the installation of required or requested interval metering. The charges for a Wireless Interval Meter may include a tariffed rate or payment plan not to exceed twenty-four (24) months. For the wireless interval meter, the installed equipment cost covers the initial 24 months of wireless reads. All costs associated with wireless meter reads may be passed through to the End-use Customer after the expiration of the initial 24 months of wireless meter reads. Title to the meter shall remain with the Company.

If an analog telephone line interval meter was previously selected and the phone line is not functional after installation, a notification will be sent to the AGS and Customer to repair the phone line. After the notification is sent to the AGS and Customer, the necessary equipment to read the analog telephone meter must be installed or the Customer may be returned to the Standard Offer Rate at the Company's discretion.

An End-use Customer that is required to have interval metering must request an order for Wireless Interval meter installation. Before the End-use Customer can be enrolled and served by the AGS, the End-use Customer must allow three (3) business days for accounts with single service or at least five (5) business days for accounts with multiple services for the Company to process the order. For End-use Customers who are required to have a Wireless Interval Meter for the requested service, service may begin, assuming an order was processed for Wireless Interval meter installation, using a Company load profile for settlement; consumption meter reads will continue to be used for billing. This shall be the approach during the period between when the End-use Customer has requested a Wireless Interval Meter and the time that the Company is able to install such a meter.

8.3 Company's Need to Obtain Actual Meter Reading

The Company must have reasonable access to the meter in order to obtain an actual (rather than estimated) monthly meter reading.

8.4 Customer or AGS Access to Meter Information

All meters will be the sole property of the Company. DP&L will provide a Customer or its AGS with access to meter information at no charge. The Customer or its AGS must reimburse DP&L for

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the costs of installing such information gathering equipment. If DP&L is requested to process the information, then it will charge its costs therefore.

9. CONFIDENTIALITY OF INFORMATION:

9.1 General

All confidential or proprietary information made available by one party to the other in connection with the registration by a supplier with the Company and/or the subsequent provision and receipt of Coordination Services under this Tariff, including but not limited to load curve data, and information regarding the business processes of a party and the computer and communication systems owned or leased by a party, shall be used only for purposes of registration with the Company, receiving Coordination Services and/or providing Competitive Retail Electric Service to Customers in the Company's service territory. Other than disclosures to representatives of the Company or AGS for the purposes of enabling that party to fulfill its obligations under this Tariff or for an AGS to provide Competitive Retail Electric Service to Customers in the Company's Certified Territory, a party may not disclose confidential or proprietary information without the prior authorization and/or consent of the other party.

9.2 Customer Information

The AGS shall keep all End-use Customer-specific information supplied by the Company confidential unless the AGS has the End-use Customer's written authorization to do otherwise. An Individual Customer may request that Company information relating to their account be confidential. The AGS shall comply with all prescribed notification requirements informing their Customers of this option to keep their Company information confidential. The AGS shall keep all Customer-specific information supplied by the Company confidential unless the AGS has the Customer's authorization to do otherwise.

10. COMPANY BILLING SERVICES ON BEHALF OF AGS:

10.1 Company Billing for AGS

All AGS charges to Customers, if billed by the Company, shall be billed in accordance with the following provisions:

The Company will provide consolidated rate ready and consolidated bill ready billing services. Rate ready billing will be provided if price plans offered by the AGS are based on fixed and variable charges similar to those the Company employs for billing Distribution Service and Electric Generation Service Standard Offer. Nothing in this Tariff shall require the Company to manually bill Customers. Within this context, if the Company's billing system has the capability to bill the

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price plans offered by the AGS, the AGS may request the Company to do all or some of the billing for the AGS's Customers based on the Customers' preferences.. However in no case shall the Company require the AGS to provide separate Customer lists or perform unique scheduling and reconciliation services for Customers billed directly by the Company. The AGS shall provide all data in its possession necessary for the timely generation of bills. A failure of the AGS to provide necessary data to the Company in a timely fashion may delay generation of a bill for the month to which the data pertains. In such instances, the AGS is responsible for all fines and violations, if any, arising as a result of the Company's inability to render a timely bill.

The Company shall make available rates for consolidated rate ready billing services that will automatically calculate the AGS's charges as a percentage off the Company's Standard Offer Rate for bypassable generation and transmission charges ("Price-to-Compare"). The Company will not produce a bill via consolidated rate ready billing services using a meter read measuring "supplied" kWh from a net meter. The AGS shall not use the Company's consolidated billing services for billing of items other than electric commodity including, but not limited to, early termination fees and for communication of any anti-competitive or disparaging messages.

The AGS must fully execute the Billing Services Agreement specific to either the rate ready or bill ready consolidated billing service before the Company will commence that billing service. For an AGS to present its logo on a DP&L consolidated bill, the AGS must ensure that the logo meets the Company's required technical specifications. The AGS may be subject to technical support and assistance charges for failure to submit a compliant logo.

- 10.2 Netting of End-use Customer Payment and AGS Charges Billed by the Company
If the AGS defaults and the Company is performing Consolidated Billing of End-use Customers for the AGS, the Company reserves the right to retain the payments collected from the End-use Customers and apply the payments to the Company's charges.
- 10.3 Summary Billing
The Company will not provide consolidated summary billing for customers that take generation service from an AGS. DP&L will provide summary billing for customers that take generation service from an AGS and receive a dual bill.
- 10.4 Budget Billing
DP&L will comply with the Commission's rules applicable to Budget Billing.
- 10.5 DP&L Purchase of AGS Accounts Receivable
DP&L will not purchase the accounts receivable of an AGS.

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10.6 AGS Tax Responsibility

The Company is not responsible for paying or remitting on behalf of an AGS taxes including, but not limited to, Ohio Public Utility Excise Tax, Ohio Corporation Franchise Tax, municipal income, Ohio Sales Tax and Federal Corporate Income Tax.

10.7 Company Reimbursement to AGS for Customer Payments

Where the Company acts as the billing agent for the AGS, the Company shall reimburse the AGS as soon as practicable upon receipt of payment for all energy charges and any other charges collected on behalf of the AGS from the Customer. The Company will conduct all remittance processing of current customer charges. In the event that a Customer remits partial payments of a bill, the remittance will be applied against the various amounts that may be due and owing to the Company and the AGS in the following manner: AGS past due power and energy, including transmission and ancillary charges, EDU past due, EDU current, AGS current (“partial payment posting priority”). Any amount remitted by a Customer in excess of the total due and owing will be held in the Customer’s account with the Company and be applied to the next bill in accordance with the partial payment posting priority, or at the Customer’s request, will be refunded to the Customer. In the event that any Customer checks are returned dishonored by a bank, the corresponding debits will be applied in inverse order to the order set forth above for the application of remittances. The Company will correct any misapplied payments or transactions.

A Customer on a deferred payment plan shall be deemed to have paid the full monthly amount due if the Customer meets the monthly payment plan obligation, which is the monthly amount agreed to by DP&L and the Customer. Similarly, a Customer on a budget-billing plan shall be deemed to have paid the full monthly amount due if they pay the monthly budgeted amount and AGS current charges if they are not included in the budgeted amount. Security deposits provided by the Customers to the EDU and payments for reconnect charges shall be applied before AGS past due. EDU security deposits shall be applied solely to EDU charges on the final bill. Late payment charges on AGS past due amounts shall be applied immediately following AGS past due amounts. EDU late payment fees and return check fees shall be treated as ordinary EDU distribution charges. DP&L will apply payments by a guarantor or energy assistance payments by a public or private agency on behalf of a mutual Customer according to the partial payment posting priority.

10.8 AGS Service Discontinued

If service from the AGS is discontinued, the AGS’ charges shall remain on the Customer’s bill for the earlier of: a) at least three (3) billing cycles; b) the Customer is disconnected; c) a final bill is issued on the Customer’s account; or d) the Customer is issued a bill containing new AGS charges.

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Payments from the Customer during that period shall be subject to the partial payment posting priority. DP&L will not assess late payment charges on AGS past due balances.

10.9 Deferred Payment Plan

DP&L may place a Customer on a deferred payment plan covering both AGS and DP&L charges without further approval of the AGS. DP&L shall follow the same policy regarding deferred payment plans for both AGS and DP&L charges. DP&L shall provide notice to the AGS that a mutual Customer has entered into a deferred payment plan. Such notice shall be provided on DP&L's Internet Site for AGSs on at least a monthly basis listing the Customers that entered into a deferred payment plan. The information on the list shall include, but not be limited to, the Customer's name, address, account number and type of payment plan.

10.10 Company Reporting on Behalf of AGS

To the extent DP&L performs reporting services at the request of the AGS to comply with PUCO Market Monitoring rules on behalf of the AGS, the AGS shall reimburse DP&L for its costs to perform such reporting requirements. At the request of the AGS, the Company may also provide Customers with environmental disclosure information that complies with the Minimum Competitive Retail Electric Service Standards. To the extent the Company provides this service, the AGS shall reimburse DP&L for its costs to provide such service.

11. AGS BILLING SERVICES ON BEHALF OF DP&L:

DP&L will permit an AGS to provide consolidated billing using a bill ready format provided that the supplier purchases DP&L's receivables. Additionally, the AGS must demonstrate to DP&L they are competent to bill on DP&L's behalf and able to comply with all applicable rules and regulations including, but not limited to: billing, payment posting priorities, disconnect rules, customer notices, and any other information contained in the Company's Commission filings. The terms of the sale of receivables shall be negotiated among the parties, including an agreed upon discount. Any disagreement about terms shall be mediated by a neutral third party.

12. AGS PAYMENT OF COORDINATION SERVICES:

12.1 AGS Payment of Obligations to the Company

An AGS shall pay all Coordination Services Charges or any other Charge it incurs hereunder in accordance with the following provisions:

- (a) Billing Procedure: The Company shall submit an invoice to the AGS for all Coordination Services Charges provided under this Tariff at a frequency determined by the Company. An

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AGS shall make payment for Charges incurred on or before the due date shown on the bill. The invoice shall be paid by the AGS within twenty (20) days of receipt.

- (b) Billing Corrections and Estimated Billings: Notwithstanding anything stated herein: (1) bills shall be subject to adjustment for any errors in arithmetic, computation, meter readings, estimating or other errors for a period of twenty-four (24) months from the date of such original monthly billing; and (2) the Company shall be entitled to submit estimated bills (subject to correction) in the event the AGS fails to supply necessary information in a timely fashion or other circumstances limit the timely availability of necessary data.
- (c) Manner of Payment: The AGS shall make payments of funds payable to the Company by wire transfer to a bank designated by the Company as designated in the AGS Coordination Agreement. In the event of a dispute as to the amount of any bill, the AGS will notify the Company of the amount in dispute and the AGS will pay to the Company the total bill including the disputed amount. The Company shall refund, with interest at the rate described in paragraph (d), any portion of the disputed amount ultimately found to be incorrect. All payments shall be in United States dollars.
- (d) Late Fee for Unpaid Balances: If payment is made to the Company after the due date shown on the bill, a late fee will be added to the unpaid balance until the entire bill is paid. Interest on any unpaid amounts (including amounts placed in escrow) shall be calculated in accordance with the methodology specified for interest on refunds in the Commission's regulations at 18 CFR § 35.19a(a)(2)(iii). Interest on delinquent amounts shall be calculated from the due date of the bill to the date of payment. The Company may, in its sole discretion, impose the late charge for any AGS that fails to pay its invoices in a timely manner.

12.2 AGS Failure to Pay Obligations to the Company

In the event the AGS fails to make payment to the Company on or before the due date as described above, and such failure of payment is not corrected within two (2) calendar days after the Company notifies the AGS to cure such failure, the AGS shall be deemed to be delinquent. In the event an AGS is deemed to be delinquent, the Company, may at its sole discretion, reduce the reimbursement to the AGS for amounts collected by the Company by the amount owed to the Company or exercise its rights under the AGS's collateral posted pursuant to Section 12.4.

In the event of a billing dispute between the Company and the AGS, the Company will continue to provide service pursuant to the AGS Coordination Agreement and the Tariff as long as the AGS continues to make all payments including disputed amounts. A billing dispute shall be dealt with promptly in accordance with the dispute resolution procedures set forth in this Tariff.

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12.3 Billing for Supplier Obligations to Other Parties

The Company will assume no responsibility for billing between an AGS and any energy source or accept responsibility to negotiate with a defaulting supplier to the AGS for damages resulting from such supplier's failure to perform. The AGS is responsible to collect any damages from wholesale suppliers that fail to deliver to the AGS. Any such supplier default does not alter AGS's financial obligation to pay the Company in accordance with the terms and conditions of this tariff. The Company will not accept any delayed payment from an AGS while the AGS is settling or litigating any disputes with the AGS' supplier(s) or PJM OI.

12.4 Guarantee of Payments

The Company will apply, on a non-discriminatory and consistent basis, reasonable financial standards to assess and examine a supplier's creditworthiness. These standards will take into consideration the scope of operations of each supplier and the level of risk to the Company. This determination will be aided by appropriate data concerning the supplier, including load data or reasonable estimates thereof, where applicable.

A supplier shall satisfy its creditworthiness requirement and receive an unsecured credit limit by demonstrating that it has, and maintains, investment grade long-term bond ratings from any two (2) of the following three (3) rating agencies:

AGENCY	SENIOR SECURITIES RATING (BONDS)
Standard & Poors	BBB- or higher
Moody's Investors' Services	Baa3 or higher
Fitch IBCA	BBB- or higher

The supplier will provide the Company with its, or its parent company's, most recent independently-audited financial statements, (if applicable) and, its or its parent's most recent Form 10-K and Form 10-Q (if applicable).

The Company shall make reasonable alternative credit arrangements with a supplier that is unable to meet the aforementioned criteria and with those suppliers whose credit requirements exceed their allowed unsecured credit limit. The supplier may choose from any of the following credit arrangements in a format acceptable to the Company: a guarantee of payment; an irrevocable Letter of Credit; a Prepayment Account established with the Company; a Surety Bond, including the Company as a beneficiary; or other mutually agreeable security or arrangement. The alternate credit arrangements may be provided by a party other than the AGS, including one or more ultimate customers. The fact that a guarantee of payment, irrevocable Letter of Credit, Prepayment Account,

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or Surety Bond is provided by a party other than the AGS shall not be a factor in the determination of the reasonableness of any alternative credit arrangement, as long as such party and the related credit arrangements meet the Company's standard credit requirements. The amount of the security required must be and remain commensurate with the financial risks placed on the Company by that supplier, including recognition of that supplier's performance.

The Company will make available on request its credit requirements. A supplier may appeal the Company's determination of credit requirements to the Commission or seek Staff mediation as to any dispute.

The following collateral calculation applies to AGSs who serve retail customers in DP&L's service territory and is intended to cover DP&L's risk as the default supplier:

DP&L will calculate the amount of collateral to cover its risk as the default supplier by multiplying thirty (30) days of DP&L's estimate of the summer usage of the AGS's customers by a price set at the highest monthly average megawatt-hour price from the prior summer's PJM Day Ahead market and by multiplying thirty (30) days of DP&L's estimate of the AGS's capacity obligation by the final Dayton zonal capacity megawatt-day price for the upcoming delivery year.

In addition to information required otherwise hereunder, an AGS shall be required to provide to the Company such credit information as the Company reasonably requires. The Company may report to a national credit bureau the AGS's credit history with the Company. The Company agrees to keep all information supplied by the AGS confidential if required by the AGS.

13. WITHDRAWAL BY AGS FROM RETAIL SERVICE:

13.1 Notice of Withdrawal to the Company

An AGS shall provide electronic and written notice to the Company ninety (90) days prior to withdrawal by the AGS from retail service in accordance with any applicable PUCO rulings. Notice shall be irrevocable.

13.2 Notice to Customers

An AGS shall provide notice to its Customers of withdrawal by the AGS from retail service in accordance with applicable PUCO rulings.

13.3 Charges for Noncompliance

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An AGS that withdraws from retail service and fails to provide at least ninety (90) days written notice to the Company and the AGS's customers of said withdrawal shall reimburse the Company for all of the following costs associated with the withdrawal, including but not limited to:

- (a) mailings by the Company to the AGS's Customers to inform them of the withdrawal and their options;
- (b) non-standard/manual bill calculation and production performed by the Company;
- (c) AGS data transfer responsibilities that must be performed by the Company;
- (d) charges or penalties imposed on the Company by third parties resulting from AGS nonperformance; and
- (e) all damages arising from the AGS failing to provide ninety (90) days notice including, but not limited to, replacement capacity costs, energy costs, and/or transmission costs incurred to provide service to AGS's customers until the ninety (90) days notice period has expired.

14. AGS DISCONTINUANCE OF SERVICE TO PARTICULAR CUSTOMERS:

14.1 Notice of Discontinuance to the Company

An AGS shall provide electronic notice to the Company of all intended discontinuances of service to Customers in accordance with applicable PUCO rules.

14.2 Notice to Customers

An AGS shall provide advance notice to any Customer it intends to stop serving Competitive Energy Supply of such intended discontinuance in a manner consistent with all applicable PUCO rulings.

14.3 Effective Date of Discontinuance

Any discontinuance will be effective on the next regularly scheduled Meter Read Date and in accordance with the AGS switching rules in this Tariff and the Distribution Service Rules and Regulations contained in the EDU Tariff. Any discontinuance prior to the Meter Read Date will result in charges for non-compliance in accordance with Section 13.3.

15. LIABILITY:

15.1 General Limitation on Liability

The Company shall have no duty or liability with respect to Competitive Retail Electric Service before it is delivered by a Supplier to an interconnection point with the Control Area. After its receipt of Competitive Retail Electric Service at the point of delivery, the Company shall have the same duty and liability for transmission and distribution service to customers receiving Competitive

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Retail Electric Service as to those customers receiving electric energy and capacity from the Company.

15.2 Limitation on Liability for Service Interruptions and Variations

The Company does not guarantee continuous, regular or uninterrupted supply of service. The Company may, without liability, interrupt or limit the supply of service for the purpose of making repairs, changes, or improvements in any part of its system for the general good of the service or the safety of the public or for the purpose of preventing or limiting any actual or threatened instability or disturbance of the system. Neither party is liable to the other party for any damages due to accident, strike, storm, riot, fire, flood, legal process, state or municipal interference, or any other cause beyond the Company's control.

The Company shall have no liability with respect to any transaction or arrangement by or between a Customer and AGS and shall have no liability to the AGS arising out of or related to Customers' decisions in switching among AGSs. The Company is not liable for a Customer's lost savings arising out of an error or omission in customer enrollment or switching by the AGS.

For purposes of indemnification, the Company shall be deemed to possess and control the electricity provided by the AGS upon receipt thereof (at the Company's distribution system or the ISO Bus) until the electricity is delivered to the Customer or for the Customer's account at the point of delivery (at the customer's meter). The AGS shall be deemed to possess and control the electricity prior to such receipt by the Company. Subject to the provisions of this section, the party in possession and control (the "indemnifying party") will indemnify the other party (the "indemnified party") for liability arising out of such possession and control.

If the Company becomes liable for Ohio state taxes not paid by an AGS, the non-compliant AGS shall indemnify the Company for the amount of additional state tax liability or penalties imposed upon the Company by the Ohio Department of Taxation due to the failure of the AGS to pay or remit to the State the tax imposed.

16. DISPUTE RESOLUTION:

Alternative Dispute Resolution shall be offered to both AGSs and the Company as a means to address disputes and differences between AGSs and the Company. Nothing in this Tariff or any related agreements shall limit either the Company or the AGS from filing a formal or informal complaint with the Commission.

17. MISCELLANEOUS:

17.1 Governing Law

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To the extent not subject to the exclusive jurisdiction of FERC, the formation, validity, interpretation, execution, amendment and termination of this Tariff or any AGS Coordination Agreement shall be governed by the laws of the State of Ohio.

The Tariff or any AGS Coordination Agreement, and the performance of the parties' obligations thereunder, is subject to and contingent upon (i) present and future local, state and federal laws, and (ii) present and future regulations or orders of any local, state or federal regulating authority having jurisdiction over the matter set forth herein.

If at any time during the term of the Tariff or any AGS Coordination Agreement, FERC, the PUCO or a court of competent jurisdiction issues an order under which a party hereto believes that its rights, interests and/or expectations under the Agreement are materially affected by said order, the party so affected shall within thirty (30) days of said final order provide the other party with notice setting forth in reasonable detail how said order has materially affected its rights, interests and/or expectations in the Agreement. Within thirty (30) days from the receiving party's receipt of said notice, the parties agree to attempt through good faith negotiations to resolve the issue. If the parties are unable to resolve the issue within thirty (30) days from the commencement of negotiations, either party may at the close of said thirty (30) day period terminate the Agreement, subject to any applicable regulatory requirements, following an additional thirty (30) days prior written notice to the other party without any liability or responsibility whatsoever except for obligations arising prior to the date of service termination.

17.2 Termination of AGS Coordination Agreements Require PUCO Authority

Notwithstanding any other provision of this Tariff or the Alternate Generation Supplier Coordination Agreement, in the event of a default, the Company shall serve a written notice of such default in reasonable detail and with a proposed remedy to the Alternate Generation Supplier and the Commission. On, or after, the date the default notice has been served, the Company may file with the Commission a written request for authorization to terminate or suspend the Alternate Generation Supplier Coordination Agreement. If the Commission does not act within 10 (ten) business days upon receipt of the request, the Company's request to terminate or suspend shall be deemed authorized on the 11th (eleventh) business day. Terminations or suspensions shall require authorization from the Commission.

The Company shall send notices pursuant to the Section by e-mail, fax, overnight mail, or hand delivery to the Commission and Staff at the Commission's offices. The Company shall notify all Commissioners, the Chief of Staff, the Director of the Consumer Services Department, the Director of the Utilities Department, the Director of the Legal Department, and the Chief of the Attorney General's Public Utilities Section. The Company shall send the notice to the address and fax

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number provided by the Alternate Generation Supplier in its Alternate Generation Supplier Coordination Agreement.

17.3 Headings

The headings and subheadings used for the Sections herein are for convenience and reference purposes only and shall in no way affect the meaning or interpretation of the provisions of this Tariff.

17.4 Revisions

This Tariff may be revised, amended, supplemented or otherwise changed from time to time in accordance with law, and such changes, when effective, shall have the same force and effect as the present Tariff. Changes may be made to the AGS Coordination Agreement with thirty (30) days written notice.

17.5 Statements by Agents

No Company representative has authority to modify a Tariff, rule or provision, or to bind the Company by any promise or representation contrary thereto.

18. TECHNICAL SUPPORT AND ASSISTANCE CHARGE:

Technical support and assistance is defined as support and assistance that may be provided by the Company to a licensed AGS or CSP in connection with questions and research requests from the AGS or CSP in support of its energy supply business.

The Company will provide basic instruction on the DP&L Internet Site; assistance in normal business interactions, such as daily scheduling; and, standard processing of AGS or CSP data files. In addition, the Company will post a FAQ (Frequently Asked Questions) page on the DP&L Internet Site, and update it on a regular basis.

The Company is under no obligation to provide any further support or assistance. However, should additional assistance be required, such as manual verification of customer data, explanation of The Dayton Power and Light Company filings or regulatory orders, or explanation of the DP&L Internet Site/Network communications, the Company will make its best efforts to provide the requested support, for a fee as described below. The fee may include time spent by Company employees or consultants conducting research in connection with an AGS or CSP inquiry.

CHARGES

First four (4) hours per month per AGS or CSP: No charge.

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Additional hours beyond first four (4) hours per month per AGS or CSP: \$90 per hour or fraction thereof.

SCHEDULE OF FEES AND CHARGES

A. AGS Fees

1. Manual Historical Customer Energy Usage Data: The Company requires Customer authorization for providing historical customer usage data. The Company will only provide customer usage data manually if it is unavailable electronically. For historical customer energy usage data, the following charges will apply:

Up to twelve (12) months of monthly kW and/or kWh data - No Charge

Thirteen through thirty-six (13-36) months of monthly kW and/or kWh data - \$16.50 per account per request

Greater than thirty-six (36) months of monthly kW and/or kWh data – \$32.25 per account per request

One (1) month of Hourly Load Data (where available) - \$25.00 per account per request

One (1) month of 30 minute Load Data (where available) - \$25.00 per account per request

Twelve (12) months of Hourly Load Data (where available) - \$150.00 per account per request

2. Electronic Interval Meter Data:

One (1) month of Hourly Load Data (where available) - \$25.00 per account per request

One (1) month of 30 minute Load Data (where available) - \$25.00 per account per request

Twelve (12) months of Hourly Load Data (where available) - \$150.00 per account per request

3. Switching Fee:

The Company will be entitled to impose a Switching Fee on the End-Use Customer in accordance with Tariff Sheet No. D34 for any changes made by either a Customer or an authorized agent to a different AGS. The AGS will be required to pay the Switching Fees on behalf of the Customer.

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ELECTRIC GENERATION SERVICE
COMPETITIVE RETAIL GENERATION SERVICE

APPLICABLE:

Any Customer who chooses to take generation service from a PUCO approved Alternate Generation Supplier (“AGS”). Only one AGS can provide competitive generation service per billing account.

TERM OF SERVICE:

Customers may select an AGS for any length of time that is at least one (1) billing cycle, subject to the terms and conditions between the AGS and the Customer.

DEFAULT SERVICE:

Customers who do not select an AGS, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations, will be served under the Company’s applicable Standard Offer Rate Sheet No. G10.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

- Applicable Sheet Nos. D17 through D25.
- Reliable Electricity Rider Sheet No. G11.
- Clean Energy Rider Sheet No. G12.
- Transmission Cost Recovery Rider - Non-bypassable Sheet No. T8.

RULES AND REGULATIONS:

All the Electric Distribution Service Rules and Regulations shall apply to customers taking service under this Tariff Sheet.

RATES PER MONTH:

Customer must agree to and be provided a copy of the terms and conditions of service, including, but not limited to, price, switching fees (if applicable) and service termination disclosure from its AGS.

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COMPETITIVE RETAIL GENERATION SERVICE

CUSTOMER ELECTION:

The Customer must contact the AGS directly to obtain competitive electric service. The AGS is required to follow the enrollment procedures as described in the Alternate Generation Supplier Coordination Tariff. If a Customer contacts the Company to request initial service from an AGS, or to request a change of suppliers, the Company will inform the Customer that the AGS must be contacted directly with the request. The Company will also provide the Customer with a list of DP&L approved AGSs and contact information.

HOURLY METERS:

Any Customer who chooses to take Generation Service under this Tariff Sheet and has a maximum annual peak demand greater than or equal to two hundred (200) kW for the most recent twelve (12) month period must install at their own expense an hourly wireless interval meter. The Company will make the interval meter request form and approved equipment list available on the public section of the DP&L Internet Site. All meters will be the sole property of the Company.

If communication arrangements are unsatisfactory, the Customer will be charged the manual interval meter read fee provided for in this tariff and may be returned to the Standard Offer Rate at the Company's discretion after notification.

SCHEDULE OF FEES AND CHARGES:

Manual Interval Meter Read: \$88.00 per meter read

LIMITATION OF LIABILITY:

The Company shall have no liability with respect to any transaction or arrangement by or between a Customer and AGS. The Company is not liable for a Customer's lost savings arising out of an error or omission in customer enrollment or switching by the AGS.

CERTIFIED AGS

A list of all AGSs can be found on DP&L's website at www.dpandl.com or by calling DP&L at 1-800-way-togo.

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ELECTRIC GENERATION SERVICE
STANDARD OFFER RATE

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.

APPLICABLE:

This rate will be assessed on a service-rendered basis beginning January 1, 2017.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Distribution Tariff Sheets No. D17 to D25, based on applicability.

Reliable Electricity Rider Sheet No. G11.

Clean Energy Rider Sheet No. G12.

Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

CHARGES: Energy Charge (All kWh)

The following charges will be assessed on a bypassable basis:

Residential	\$0.0616244 /kWh
Residential Heating (Summer)	\$0.0616244 /kWh
Residential Heating (Winter)	\$0.0522137 /kWh
Secondary	\$0.0616244 /kWh
Primary	\$0.0600418 /kWh
Primary-Substation	\$0.0594179 /kWh
High Voltage	\$0.0594179 /kWh
Private Outdoor Lighting	
9,500 Lumens High Pressure Sodium	\$2.4033516 /lamp/month
28,000 Lumens High Pressure Sodium	\$5.9159424 /lamp/month
7,000 Lumens Mercury	\$4.6218300 /lamp/month
21,000 Lumens Mercury	\$9.4901576 /lamp/month
2,500 Lumens Incandescent	\$3.9439616 /lamp/month
7,000 Lumens Fluorescent	\$4.0672104 /lamp/month
4,000 Lumens PT Mercury	\$2.6498492 /lamp/month
Street Lighting	\$0.0616244 /kWh

Filed pursuant to the Finding and Order in Case No. _____ dated _____ of the Public Utilities Commission of Ohio.

Issued

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

Effective

P.U.C.O. No. 18
ELECTRIC GENERATION SERVICE
STANDARD OFFER RATE

The Summer period shall be the months of June, July, August, September, and October.

The Winter period shall be the months of January, February, March, April, May, November, and December.

All modifications to the Standard Offer Rate are subject to Commission approval.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. _____ dated _____ of the Public Utilities Commission of Ohio.

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Effective

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THOMAS A. RAGA, President and Chief Executive Officer

P.U.C.O. No. 18
ELECTRIC GENERATION SERVICE
RELIABLE ELECTRICITY RIDER

DESCRIPTION OF SERVICE:

The Reliable Electricity Rider (RER) is intended to compensate DP&L for providing stabilized service for customers.

APPLICABLE:

The RER will be assessed beginning January 1, 2017 on all Customers served under the Electric Generation Service Tariff Sheets G9-G10 based on the following rates.

CHARGES:

Residential

Energy Charge \$0.0110659 /kWh

Residential Heating

Energy Charge (Summer) \$0.0110659 /kWh

Energy Charge (Winter) \$0.0093761 /kWh

Secondary

Billed Demand \$1.1303954 /kW

Energy Charge \$0.0060179 /kWh

Maximum Charge \$0.0193858 /kWh

Primary

Billed Demand \$1.6543757 /kW

Energy Charge \$0.0040000 /kWh

Maximum Charge \$0.0188246 /kWh

Primary-Substation

Billed Demand \$1.7657060 /kW

Energy Charge \$0.0038000 /kWh

High Voltage

Billed Demand \$1.8011406 /kW

Energy Charge \$0.0039163 /kWh

Filed pursuant to the Finding and Order in Case No. _____ dated _____ of the Public Utilities Commission of Ohio.

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THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Original Sheet No. G11
Page 2 of 2

P.U.C.O. No. 18
ELECTRIC GENERATION SERVICE
RELIABLE ELECTRICITY RIDER

Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$0.1318057	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.3244448	/lamp/month
7,000 Lumens Mercury	\$0.2534725	/lamp/month
21,000 Lumens Mercury	\$0.5204636	/lamp/month
2,500 Lumens Incandescent	\$0.2162966	/lamp/month
7,000 Lumens Fluorescent	\$0.2230558	/lamp/month
4,000 Lumens PT Mercury	\$0.1453243	/lamp/month

Street Lighting

Energy Charge	\$0.0031587	/kWh
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Filed pursuant to the Finding and Order in Case No. _____ dated _____ of the Public Utilities Commission of Ohio.

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THOMAS A. RAGA, President and Chief Executive Officer

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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Original Sheet No. G12
Page 1 of 1

P.U.C.O. No. 18
ELECTRIC GENERATION SERVICE
CLEAN ENERGY RIDER

DESCRIPTION OF SERVICE:

The Clean Energy Rider is intended to recover costs related to environmental compliance and renewable and advanced technologies.

APPLICABLE:

The Clean Energy Rider will be assessed beginning _____ on all Customers served under the Electric Generation Service Tariff Sheets G9-G10 based on the following rates:

CHARGES:

PLACEHOLDER – INTENTIONALLY LEFT BLANK

Filed pursuant to the Finding and Order in Case No. _____ dated _____ of the Public Utilities Commission of Ohio.

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THOMAS A. RAGA, President and Chief Executive Officer

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Case No(s). 16-0395-EL-SSO, 16-0397-EL-AAM, 16-0396-EL-ATA

Summary: Application Application of The Dayton Power and Light Company for Approval of Its Electric Security Plan (Volume 1 of 8 - Application and Tariffs) electronically filed by Mr. Charles J. Faruki on behalf of The Dayton Power and Light Company