

5640 Lancaster – Newark Rd. Pleasantville, Ohio 43148 Phone: (740) 862-3300 Fax: (740) 862-6330

**February 1, 2016** 

Betty McCauley
Public Utilities Commission of Ohio
Docketing – 11<sup>th</sup> Floor
180 East Broad Street
Columbus, Ohio 43215

Re: Case No. 15-0212-GA-GCR

Dear Ms. McCauley:

Orwell Natural Gas ("Orwell") herein submits the following:

1. Orwell's GCR calculation rate to be effective for billing purposes on February 1, 2016.

Thank you for your attention to this matter.

Sincerely,

Stephanie Patton

## GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF FEBRUA	RY 1, 2016	
EXPECTED GAS COST (EGC)	\$	4.5643 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$	(0.0812) /MCF
ACTUAL ADJUSTMENT (AA)	\$	0.3970 /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$	4.8801 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 02/01/2016 - 02/29/2016		
EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS		
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	4,820,848
UTILITY PRODUCTION EXPECTED GAS COST	\$	-
INCLUDABLE PROPANE EXPECTED GAS COST	\$	-
TOTAL ANNUAL EXPECTED GAS COST	\$	4,820,848
TOTAL ANNUAL SALES VOLUMES		1056205.3 MCF
EXPECTED GAS COST (EGC) RATE	\$	4.5643
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION PARTICULARS	N	
CURRENT ORTLY ACTUAL ADJUSTMENT	\$	(0.0812) /MCF
PREVIOUS ORTLY REPORTED ACTUAL ADJUSTMENT	\$	- /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$	- /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$	- /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$	(0.0812) /MCF
ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS		
CURRENT QRTLY ACTUAL ADJUSTMENT	\$	(0.0819) /MCF
PREVIOUS ORTLY REPORTED ACTUAL ADJUSTMENT	æ	(0.0000) (1.105
THE VICOS CITIES AND TO THE ADDOCTIMENT	\$	(0.2928) /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ \$	0.2928) /MCF 0.4071 /MCF
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THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 16-0212-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed:	2/1/16	BY: MW	
		Marty Whelan	

SCHEDULE

PURCHASED GAS ADJUSTMENT ORWELL NATURAL GAS COMPANY SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT PAGE 2 OF 2

DETAILS FOR THE EGC RATE IN EFFECT AS OF FEBRUARY 1, 2016 VOLUME FOR THE TWELVE MONTH PERIOD ENDED DECEMBER 31, 2015

	EXPECTED GAS COST AMOUNT									
SUPPLIER NAME PRIMARY GAS SUPPLIERS	RES	RESERVATION		COMMODITY		TRANSPORTATION		MISC.		TOTAL
GAS COST RECOVERY RATE EFFECTIVE DATES: 02/01/2016 - 02/29/20	16									
BP			\$	2,148,031.46						
CONSTELLATION			\$	964,888.06						
SEQUENT			\$	52,188.16						
NORTH COAST			\$	289,484.94						
SHELL			\$	8,997.06						
TCO (NiSource)/COBRA	\$	29,291			\$	135,973	\$	1,500		
DEO	\$	111,386			\$	167,337				
ОТР					\$	557,543	\$	24,000		
NORTH COAST					\$	242,004		,		
SPELMAN					\$	6,986				
	_	440.000	_						_	4
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	140,677	\$	3,463,590	\$	1,109,842	\$	25,500	\$	4,739,609
OHIO PRODUCERS	\$	-	\$	68,039			\$	13,200.00	\$	81,239
TOTAL PRIMARY GAS SUPPLIERS	\$	-	\$	68,039			\$	13,200	\$	81,239
UTILITY PRODUCTION										
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)										
										0
TOTAL EXPECTED	GAS CO	ST AMOUNT							\$	4,820,848

This foregoing document was electronically filed with the Public Utilities

**Commission of Ohio Docketing Information System on** 

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in

Case No(s). 16-0212-GA-GCR

Summary: Report of GCR calculation effective February 1, 2016 electronically filed by Ms. Stephanie A Patton on behalf of Orwell Natural Gas Co.