

BEFORE

THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of)
Columbia Gas of Ohio, Inc., for Approval)
of a General Exemption of Certain Natural) Case No. 08-1344-GA-EXM
Gas Commodity Sales Services or Ancillary)
Services.)

In the Matter of the Application to Modify,)
in Accordance with R.C. 4929.08, the) Case No. 12-2637-GA-EXM
Exemption Granted Columbia Gas of Ohio,)
Inc., in Case No. 08-1344-GA-EXM.)

FINDING AND ORDER

The Commission finds:

- (1) Columbia Gas of Ohio, Inc. (Columbia), is a public utility as defined in R.C. 4905.02 and a natural gas company under R.C. 4905.03 and, as such, is subject to the jurisdiction of this Commission.
- (2) By Opinion and Order issued on December 2, 2009, in Case No. 08-1344-GA-EXM (*2008 EXM Case*), the Commission approved a Stipulation, which authorized Columbia to conduct an auction to secure natural gas supplies, initially through a standard service offer structure and, subsequently, through a standard choice offer (SCO) structure through March 31, 2012.
- (3) On September 7, 2011, in the *2008 EXM Case*, the Commission issued a Second Opinion and Order, which, among other things, authorized the continuation of the Stipulation approved on December 2, 2009, for the 12-month period beginning April 1, 2012.
- (4) Subsequently, by Opinion and Order issued on January 9, 2013, in Case No. 12-2637-GA-EXM, the Commission, among other things, granted the joint motion to modify the orders in the *2008 EXM Case* and approved an Amended Stipulation entered into between Columbia, Ohio Gas Marketers Group, Retail Energy Supply Association, Dominion Retail, Inc., Ohio Consumers' Counsel, and Staff. The Amended Stipulation, in

addition to other matters, modified the exemption approved by the Commission in the 2008 EXM Case for a five-year term commencing on April 1, 2013, and ending on March 31, 2018.

- (5) On January 19, 2016, an auction was conducted to establish rates for the April 1, 2016, through March 31, 2017 SCO period. The auction took place via the Internet with eight bidders participating. Columbia contracted for the services of EnerNOC, formerly World Energy Solutions, Inc., as the manager of the auction.
- (6) The auction was a descending clock auction in which 16 supply tranches were bid. The tranches consisted of SCO customers and default sales service (DSS) customers. Each bidder was limited to a maximum of four tranches. The auction participants bid a retail price adjustment (RPA) in the form of an adder to the monthly New York Mercantile Exchange (NYMEX) settlement price for natural gas futures. The RPA is a fixed dollar amount over the 12-month term and reflects the bidders' estimate of their incremental cost to deliver the required amount of gas from the Henry Hub, which is priced at NYMEX, to Columbia's city gate. The auction ended with an RPA of \$1.43 per thousand cubic feet (Mcf).
- (7) On January 19, 2016, Staff filed a post-auction report (Staff Report), detailing the results of the auction. The report contained descriptions of the auction and a conclusion by Staff that, based on its observation, the auction was fair and devoid of any indications of collusion or other anomalies. The result of the auction was an RPA of \$1.43 per Mcf. The Staff Report recommended that the Commission approve the new RPA of \$1.43 per Mcf for SCO and DSS customers for the period April 1, 2016, through March 31, 2017.
- (8) The Commission has reviewed the Staff Report and the auction results and agrees that the auction results are reasonable and should be approved. Therefore, the Commission finds that Columbia should be authorized to replace its current SCO and DSS rates upon expiration of the existing rates on March 31, 2016, based on the RPA of \$1.43 per Mcf and to enter into the necessary agreements with the winning bidders. The monthly SCO and DSS price should be calculated as the sum of the

NYMEX settlement price for the prompt month, plus the RPA of \$1.43 per Mcf. Accordingly, Columbia is authorized to file the final tariffs necessary to implement the terms of this Order.

- (9) Unless otherwise ordered by the Commission, the new SCO and DSS rate is approved for the period April 1, 2016, through March 31, 2017. During that time, the Commission reserves all authority to exercise its oversight and specifically reserves the right to terminate the SCO and DSS mechanism and to implement an alternative pricing methodology at any time, if circumstances warrant.
- (10) On January 20, 2016, Staff filed a motion for protective order, pursuant to Ohio Adm.Code 4901-1-24 requesting that the names of the participating or winning bidders be kept confidential for a period of 15 days from the date of this Finding and Order. In support of its motion, Staff stated that this should be done in order to protect the bidders' positions in negotiations with pipelines for the incremental capacity necessary to meet their obligations as SCO and DSS suppliers. The Commission finds that Staff's motion for protective order is reasonable and should be granted.

It is, therefore,

ORDERED, That Columbia be authorized to replace its current SCO and DSS rate consistent with finding (8) above. It is, further,

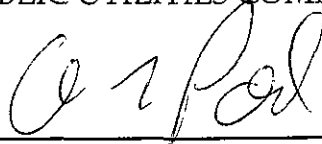
ORDERED, That Columbia is authorized to file copies of tariffs, in final form, consistent with this Order. Columbia shall file one copy in this case docket and one copy in its TRF docket. It is, further,

ORDERED, That the effective date of the new tariffs shall be a date not earlier than April 1, 2016. It is, further,

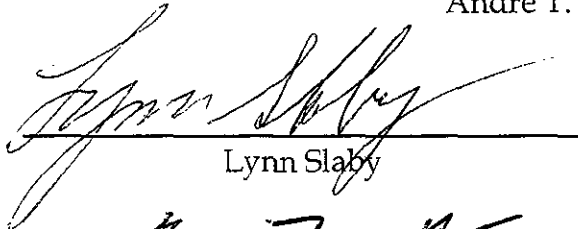
ORDERED, That, in accordance with finding (10), Staff's motion for protective order be granted and the identities of the participating bidders be treated as confidential for a period of 15 days from the date of this Finding and Order. It is, further,

ORDERED, That a copy of this Finding and Order be served upon all parties in these proceedings.

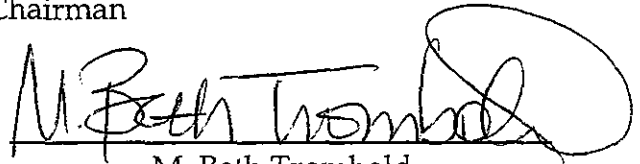
THE PUBLIC UTILITIES COMMISSION OF OHIO



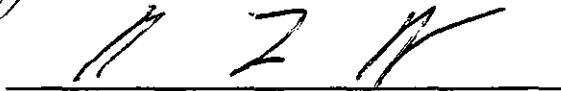
Andre T. Porter, Chairman



Lynn Slaby



M. Beth Trombold



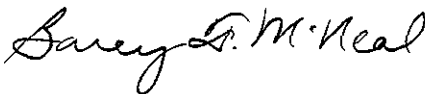
Asim Z. Haque



Thomas W. Johnson

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Secretary