



Duke Energy
139 E. Fourth Street
Cincinnati, OH 45202

January 12, 2016

Public Utilities Commission of Ohio
ATTN: Docketing Division
11th Floor
180 East Broad Street
Columbus, Ohio 43215-3793

Docketing Division:

Enclosed for filing is the Duke Energy Ohio ("Duke") gas cost recovery (GCR) report, as required by Section 4901:1-14, O.A.C., for the month commencing February 2016. This filing is based on supplier tariff rates expected to be in effect on February 2, 2016 and the NYMEX close of January 8, 2016 for the month of February 2016.

Duke's GCR rate effective February 2016 is \$4.034 per MCF, which represents a decrease of \$0.040 per MCF from the current GCR rate in effect for January 2016.

Very truly yours,

A handwritten signature in cursive script that reads 'Dana Patten'.

Dana Patten

Enclosure

cc: Mr. Robert Clark
L. Schmidt

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COMPANY NAME: DUKE ENERGY OHIO
GAS COST RECOVERY RATE CALCULATIONS
SUPPLEMENTAL MONTHLY REPORT

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	4.059000
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.001000)
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.024000)
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	<u>4.034000</u>

GAS COST RECOVERY RATE EFFECTIVE DATES: February 2, 2016 THROUGH March 1, 2016

EXPECTED GAS COST CALCULATION

DESCRIPTION	UNIT	AMOUNT
TOTAL EXPECTED GAS COST COMPONENT (EGC)	\$/MCF	4.059000

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000000
PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	(0.001000)
SECOND PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000000
THIRD PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000000
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	<u>(0.001000)</u>

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	0.124000
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.426000)
SECOND PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.179000)
THIRD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.457000
ACTUAL ADJUSTMENT (AA)	\$/MCF	<u>(0.024000)</u>

THIS MONTHLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD
OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED January 12, 2016

BY: DON WATHEN

TITLE: DIRECTOR,
Rates & Regulatory Strategy - OH/KY

PURCHASED GAS ADJUSTMENT
COMPANY NAME: DUKE ENERGY OHIO
SUPPLEMENTAL MONTHLY REPORT

EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF February 2, 2016
 PROJECTED VOLUME FOR THE TWELVE MONTH PERIOD ENDED November 30, 2016

<u>DEMAND COSTS</u>	DEMAND EXPECTED GAS COST AMT (\$)	MISC EXPECTED GAS COST AMT (\$)	TOTAL DEMAND EXPECTED GAS COST AMT (\$)
INTERSTATE PIPELINE SUPPLIERS (SCH. I-A)			
Columbia Gas Transmission Corp.	17,169,000	0	17,169,000
Duke Energy Kentucky	522,072	0	522,072
Columbia Gulf Transmission Co.	2,389,275	0	2,389,275
Texas Gas Transmission Corp.	5,039,029	0	5,039,029
K O Transmission Company	786,048	0	786,048
PRODUCER/MARKETER (SCH. I - A)	214,450	0	214,450
SYNTHETIC (SCH. I - A)			
OTHER GAS COMPANIES (SCH. I - B)			
OHIO PRODUCERS (SCH. I - B)			
SELF-HELP ARRANGEMENTS (SCH. I - B)		(11,459,378)	(11,459,378)
SPECIAL PURCHASES (SCH. I - B)			
TOTAL DEMAND COSTS:	26,119,874	(11,459,378)	14,660,496

PROJECTED GAS SALES LESS SPECIAL CONTRACT IT PURCHASES:

23,451,935 MCF

DEMAND (FIXED) COMPONENT OF EGC RATE:

\$0.625 /MCF

COMMODITY COSTS:

GAS MARKETERS	\$1.440 /MCF
GAS STORAGE	
COLUMBIA GAS TRANSMISSION	\$1.624 /MCF
TEXAS GAS TRANSMISSION	\$0.297 /MCF
PROPANE	\$0.047 /MCF
STORAGE CARRYING COSTS	\$0.026 /MCF
COMMODITY COMPONENT OF EGC RATE:	\$3.434 /MCF

TOTAL EXPECTED GAS COST:

\$4.059 /MCF

PURCHASED GAS ADJUSTMENT
COMPANY NAME: DUKE ENERGY OHIO

SUPPLEMENTAL MONTHLY REPORT

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF February 2, 2016 AND THE PROJECTED
VOLUME FOR THE TWELVE MONTH PERIOD ENDED November 30, 2016

SUPPLIER OR TRANSPORTER NAME Commodity Costs
TARIFF SHEET REFERENCE _____
EFFECTIVE DATE OF TARIFF _____ RATE SCHEDULE NUMBER _____

TYPE GAS PURCHASED ☒ NATURAL ☐ LIQUIFIED ☐ SYNTHETIC
UNIT OR VOLUME TYPE ☐ MCF ☐ CCF ☐ OTHER
PURCHASE SOURCE ☒ INTERSTATE ☐ INTRASTATE

GAS COMMODITY RATE FOR FEBRUARY 2016:

GAS MARKETERS :

WEIGHTED AVERAGE GAS COST @ CITY GATE (\$/Dth) (1)			\$2.8141	\$/Dth
DUKE ENERGY OHIO FUEL	1.300%	\$0.0366	\$2.8507	\$/Dth
DTH TO MCF CONVERSION	1.0569	\$0.1622	\$3.0129	\$/Mcf
ESTIMATED WEIGHTING FACTOR	47.800%		\$1.4402	\$/Mcf
GAS MARKETERS COMMODITY RATE			\$1.440	\$/Mcf

GAS STORAGE :

COLUMBIA GAS TRANS. - STORAGE INVENTORY RATE (Not applicable during injection months)			\$3.5200	\$/Dth
COLUMBIA GAS TRANS. FSS WITHDRAWAL FEE		\$0.0153	\$3.5353	\$/Dth
COLUMBIA GAS TRANS. SST FUEL	1.885%	\$0.0666	\$3.6019	\$/Dth
COLUMBIA GAS TRANS SST COMMODITY RATE		\$0.0178	\$3.6197	\$/Dth
KO TRANS. COMMODITY RATE		\$0.0014	\$3.6211	\$/Dth
DUKE ENERGY OHIO FUEL	1.300%	\$0.0471	\$3.6682	\$/Dth
DTH TO MCF CONVERSION	1.0569	\$0.2087	\$3.8769	\$/Mcf
ESTIMATED WEIGHTING FACTOR	41.900%		\$1.6244	\$/Mcf
GAS STORAGE COMMODITY RATE - COLUMBIA GAS			\$1.624	\$/Mcf
TEXAS GAS TRANSMISSION - STORAGE INVENTORY RATE (Not applicable during payback months)			\$2.7345	\$/Dth
TEXAS GAS COMMODITY RATE		\$0.0628	\$2.7973	\$/Dth
DUKE ENERGY OHIO FUEL	1.300%	\$0.0364	\$2.8337	\$/Dth
DTH TO MCF CONVERSION	1.0569	\$0.1612	\$2.9949	\$/Mcf
ESTIMATED WEIGHTING FACTOR	9.900%		\$0.2965	\$/Mcf
GAS STORAGE COMMODITY RATE - TEXAS GAS			\$0.297	\$/Mcf

PROPANE :

WEIGHTED AVERAGE PROPANE INVENTORY RATE			\$0.76354	\$/Gal
GALLON TO MCF CONVERSION	15.38	\$10.9649	\$11.7284	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.400%		\$0.0469	\$/Mcf
PROPANE COMMODITY RATE			\$0.047	\$/Mcf

FOOTNOTE NO. (1) Weighted average cost of gas based on NYMEX prices on 1/8/2016 and contracted hedging prices.

**PURCHASED GAS ADJUSTMENT
COMPANY NAME: DUKE ENERGY OHIO**

SUPPLEMENTAL MONTHLY REPORT

ESTIMATED COST OF GAS INJECTED AND WITHDRAWN FROM STORAGE

Details for the EGC Rate in Effect as of

February 2, 2016

<u>Month</u>	<u>Beginning Storage Inventory</u>	<u>Monthly Storage Activity</u>			<u>Ending Storage Inventory</u>
		<u>Injected</u>	<u>Withdrawn</u>	<u>Financial Hedges</u>	
December 2015	\$30,540,185	\$0	\$4,230,171	\$0	\$26,310,014
January 2016	\$26,310,014	\$0	\$8,199,300	\$0	\$18,110,714
February 2016	\$18,110,714	\$0	\$6,215,540	\$0	\$11,895,174

**PURCHASED GAS ADJUSTMENT
COMPANY NAME: DUKE ENERGY OHIO**

SUPPLEMENTAL MONTHLY REPORT

ESTIMATED CONTRACT STORAGE CARRYING COSTS

Details for the EGC Rate in Effect as of February 2, 2016

Line No.	Ending Storage Balance Month	Estimated		Avg. Storage		Estimated Monthly MCF	\$/MCF
		Ending Storage Inventory (Schedule I - C)	Average Monthly Storage Inventory Balance	Balance times Monthly Cost of Capital (1)			
1	December 2015	\$26,310,014		0.8333%			
2	January 2016	\$18,110,714	\$22,210,364				
3	February 2016	\$11,895,174	\$15,002,944	\$125,020	4,846,447	\$0.026	

Note (1): 10% divided by 12 months = 0.8333%

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

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in

Case No(s). 15-0218-GA-GCR, 89-8002-GA-TRF

Summary: Tariff Duke Energy Ohio GCR February 2016 (2) electronically filed by Mrs. Julie A. Lee on behalf of Duke Energy Ohio and Patten, Dana and Lee, Julie Ann Mrs.