

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application)
Of Glenwood Energy of Oxford, Inc. for) Case No. 15-210-GA-GCR
Assignment of a Gas Cost Recovery Case)
Number, Submission to Jurisdiction of the)
Commission over Gas Cost Recovery Matters,)
And Submission of a First Gas Recovery)
Filing.)

MONTHLY GCR FILING OF GLENWOOD ENERGY OF OXFORD, INC.

Pursuant to Chapter 4901:1-14 of the Ohio Administrative Code, Glenwood Energy of Oxford, Inc. files its Monthly Gas Cost Recovery Report establishing the gas cost recovery rate to be in effect for the period December 1, 2015 through December 31, 2015.

The gas cost recovery rate effective December 1, 2015 will be \$5.9005 per thousand cubic feet ("Mcf"). This is a decrease of \$.0394 per Mcf from the gas cost recovery rate approved for the prior month of \$5.9399 per Mcf. This filing includes an Expected Gas Cost of \$5.8325 per Mcf. Glenwood Energy of Oxford's rates will decrease by \$.0394 per Mcf effective with bills rendered for service during the month of December 2015.

/s/ Richard A. Perkins

Richard A. Perkins, CPA
Chief Financial Officer
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PURCHASED GAS ADJUSTMENT
COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	5.8325
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.0000
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.0680
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	5.9005

GAS COST RECOVERY RATE EFFECTIVE DATES: December 1 through December 31, 2015

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	2,572,080
UTILITY PRODUCTION EXPECTED GAS COST	\$	
INCLUDABLE PROPANE EXPECTED GAS COST	\$	-
TOTAL ANNUAL EXPECTED GAS COST	\$	2,572,080
TOTAL ANNUAL SALES	MCF	440,994
EXPECTED GAS COST (EGC) RATE	\$/MCF	5.8325

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	0.0000
PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SECOND PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
THIRD PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.0000

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER ACTUAL ADJUSTMENT	\$/MCF	0.0903
PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.1159
SECOND PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.2951)
THIRD PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.1569
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.0680

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD
OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

December 21, 2015

BY: /s/ Richard A. Perkins

Richard A. Perkins, CPA

TITLE: Chief Financial Officer

PURCHASED GAS ADJUSTMENT

SCHEDULE I

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF December 1, 2015 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED June 30, 2015

<u>SUPPLIER NAME</u>	DEMAND EXPECTED GAS COST AMT (\$)	COMMODITY EXPECTED GAS COST AMT (\$)	MISC EXPECTED GAS COST AMT (\$)	TOTAL EXPECTED GAS COST AMT (\$)
PRIMARY GAS SUPPLIERS				
INTERSTATE PIPELINE SUPPLIERS (SCH. I-A)				
Atmos Energy	0	1,808,900	0	1,808,900
Texas Eastern Transmission Corporation	322,483	0	143,321	465,804
Duke Energy Ohio	200,000	0	441	200,441
Columbia Gas Transmission Corporation	0	96,935	0	96,935
 PRODUCER/MARKETER (SCH. I - A)				
SYNTHETIC (SCH. I - A)				
OTHER GAS COMPANIES (SCH. I - B)				
OHIO PRODUCERS (SCH. I - B)		0		0
SELF-HELP ARRANGEMENTS (SCH. I - B)			0	0
SPECIAL PURCHASES (SCH. I - B)				
TOTAL PRIMARY GAS SUPPLIERS	522,483	1,808,900	143,762	2,572,080
UTILITY PRODUCTION				
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)				
<u>INCLUDABLE PROPANE</u>				
(A) PEAK SHAVING (ATTACH DETAILS)				0
(B) BASE LOADING (ATTACH DETAILS)				
TOTAL INCLUDABLE PROPANE				0
TOTAL EXPECTED GAS COST AMOUNT				2,572,080

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 1 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF December 1, 2015 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED June 30, 2015SUPPLIER OR TRANSPORTER NAME Atmos Energy MarketingTARIFF SHEET REFERENCE Contract

EFFECTIVE DATE OF TARIFF _____

RATE SCHEDULE NUMBER _____

TYPE GAS PURCHASED X NATURAL

____ LIQUIFIED

____ SYNTHETIC

UNIT OR VOLUME TYPE ____ MCF

____ CCF

X OTHER

DTH

PURCHASE SOURCE X INTERSTATE

____ INTRASTATE

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND			
Transition Costs:			
Transportation Cost Rate Adjustment			
TOTAL DEMAND			-
COMMODITY			
COMMODITY	3.746	482,888	1,808,900
COMMODITY - SST			
Transition Costs:			
Transportation Cost Rate Adjustment			
TOTAL COMMODITY			1,808,900
MISCELLANEOUS			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)(EES)			
INJECTION			
WITHDRAWAL			
Capacity Release - SST (System Sup)			
TOTAL MISCELLANEOUS			
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			1,808,900

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 2 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF December 1, 2015 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED June 30, 2015

SUPPLIER OR TRANSPORTER NAME Texas Eastern Transmission Corporation
TARIFF SHEET REFERENCE Sixth Revised Volume No. 2
EFFECTIVE DATE OF TARIFF _____ RATE SCHEDULE NUMBER _____
16
TYPE GAS PURCHASED 16 NATURAL _____ LIQUIFIED _____ SYNTHETIC _____
UNIT OR VOLUME TYPE _____ MCF _____ CCF _____ X OTHER _____ DTH
PURCHASE SOURCE X INTERSTATE _____ INTRASTATE _____

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND	0.0040	62,832	251
Reservation Charge, Zone 1-2	3.3670	62,832	211,555
Demand Tariff			-
Reservation Charge, Zone STX-AAB	2.7220	17,076	46,481
Reservation Charge, Zone ETX-AAB	0.8760	9,864	8,641
Reservation Charge, Zone WLA-AAB	1.1300	19,392	21,913
Reservation Charge, Zone ELA-AAB	0.9500	35,412	33,641
TOTAL DEMAND			322,483
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			-
MISCELLANEOUS			
TRANSPORTATION	0.2968	482,888	143,321
OTHER MISCELLANEOUS (SPECIFY)			
Prepaid Transportation			-
TOTAL MISCELLANEOUS			143,321
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			465,804

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 3 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF December 1, 2015 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED June 30, 2015SUPPLIER OR TRANSPORTER NAME Duke Energy OhioTARIFF SHEET REFERENCE Contract

EFFECTIVE DATE OF TARIFF _____

RATE SCHEDULE NUMBER _____

TYPE GAS PURCHASED ☒ NATURAL☐ LIQUIFIED☐ SYNTHETICUNIT OR VOLUME TYPE ☐ MCF☐ CCF☒ OTHER

DTH

PURCHASE SOURCE ☒ INTERSTATE☐ INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND	Flat		200,000
TOTAL DEMAND			200,000
COMMODITY			
COMMODITY	-	-	-
OTHER COMMODITY (SPECIFY)	-	-	-
TOTAL COMMODITY			0
MISCELLANEOUS			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)			
Duke Energy Ohio - Odorization	0.0010	440,994	441
TOTAL MISCELLANEOUS			441
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			200,441

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 4 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF December 1, 2015 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED June 30, 2015SUPPLIER OR TRANSPORTER NAME Columbia Gas Transmission Corporation through Atmos EnergyTARIFF SHEET REFERENCE ITS Tariff

EFFECTIVE DATE OF TARIFF _____ RATE SCHEDULE NUMBER _____

TYPE GAS PURCHASED ☒ NATURAL☐ LIQUIFIED☐ SYNTHETICUNIT OR VOLUME TYPE ☐ MCF☐ CCF☒ OTHER

DTH

PURCHASE SOURCE ☒ INTERSTATE☐ INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND CREDIT ADJUSTMENT			
CONTRACT DEMAND ADJUSTMENT			
WINTER REQUIREMENT DEMAND (5 mos.)			-
WINTER REQUIREMENT DEMAND ADJUSTMENT			
WINTER SERVICE CONTRACT QUANTITY			
OTHER DEMAND (SPECIFY)			
TOTAL DEMAND			-
COMMODITY			
COMMODITY	0.2135	454,030	96,935
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			96,935
MISCELLANEOUS			
TRANSPORTATION - SUMMER			-
TRANSPORTATION - WINTER			-
OTHER MISCELLANEOUS (SPECIFY)			
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			96,935

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,
INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT
AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - B
PAGE 1 OF 1

OTHER PRIMARY GAS SUPPLIERS

DETAILS FOR THE EGC IN EFFECT AS OF December 1, 2015 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED June 30, 2015

SUPPLIER NAME	UNIT RATE	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT
<u>OTHER GAS COMPANIES</u>			
TOTAL OTHER GAS COMPANIES			-
<u>OHIO PRODUCERS</u>			
			-
TOTAL OHIO PRODUCERS			-
<u>SELF-HELP ARRANGEMENT</u>			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)			
TOTAL SELF-HELP ARRANGEMENT			-
<u>SPECIAL PURCHASES</u>			

PURCHASED GAS ADJUSTMENT
COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE THREE MONTHS ENDED

June 30, 2015

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	June 30, 2015 MCF	440,994
TOTAL SALES: TWELVE MONTHS ENDED	June 30, 2015 MCF	440,994
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	June 30, 2015 MCF	440,994
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.0000

DETAILS OF REFUNDS / ADJUSTMENTS
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED

June 30, 2015

PARTICULARS	AMOUNT
SUPPLIER REFUNDS RECEIVED DURING QUARTER	SEE DETAILS BELOW \$0
TOTAL SUPPLIER REFUNDS	\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	\$0 \$0
TOTAL RECONCILIATION ADJUSTMENTS	\$0

DETAILS OF SUPPLIER REFUNDS FOR THE THREE MONTHS ENDED

June 30, 2015

DESCRIPTION	MONTH-YEAR	AMOUNT
	Apr-15	\$0.00
	May-15	\$0.00
	Jun-15	\$0.00
	TOTAL	\$0.00

PURCHASED GAS ADJUSTMENT

SCHEDULE III

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

ACTUAL ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED June 30, 2015

PARTICULARS	UNIT	MONTH Apr-2015	MONTH May-2015	MONTH Jun-2015
SUPPLY VOLUME PER BOOKS				
PRIMARY GAS SUPPLIERS	DTH	30,854	14,234	13,161
UTILITY PRODUCTION	DTH			
INCLUDABLE PROPANE	DTH			
OTHER VOLUMES (SPECIFY)	DTH			
	DTH	-	-	-
TOTAL SUPPLY VOLUMES	DTH	30,854	14,234	13,161
SUPPLY COST PER BOOKS				
PRIMARY GAS SUPPLIERS	\$	148,993	75,308	74,631
UTILITY PRODUCTION	\$			
INCLUDABLE PROPANE	\$			
OTHER COST (SPECIFY)	\$			
	\$	-	-	-
TOTAL SUPPLY COST	\$	148,993	75,308	74,631
SALES VOLUMES				
JURISDICTIONAL	MCF	27,860	12,248	8,021
NON-JURISDICTIONAL	MCF			
OTHER VOLUMES (SPECIFY)	MCF			
	MCF	-	-	-
TOTAL SALES VOLUME	MCF	27,860	12,248	8,021
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	5.3479	6.1486	9.3045
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	5.1003	5.3160	5.5164
= DIFFERENCE	\$/MCF	0.2476	0.8326	3.7881
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	27,860	12,248	8,021
= MONTHLY COST DIFFERENCE	\$	6,899	10,197	30,384
BALANCE ADJUSTMENT SCHEDULE IV				(6,942)
PARTICULARS		UNIT		
COST DIFFERENCE FOR THE THREE MONTH PERIOD		\$	40,539	
DIVIDED BY: TWELVE MONTHS SALES ENDED <u>June 30, 2015</u>		MCF	448,738	
= CURRENT QUARTERLY ACTUAL ADJUSTMENT		\$/MCF	0.0903	

PURCHASED GAS ADJUSTMENT
COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.
BALANCE ADJUSTMENT

DETAILS FOR THE THREE MONTHS ENDED

June 30, 2015

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	(\$151,764)
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF (\$0.3215) / MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 440,994 MCF	(\$141,780)
AND THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	
BALANCE ADJUSTMENT FOR THE AA	<u>(\$9,984)</u>
RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$ (0.0069) / MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 440,994 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	(\$3,043)
BALANCE ADJUSTMENT FOR THE RA	<u>\$3,043</u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF / MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 440,994 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE BA	<u>\$0</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	<u>(\$6,942)</u>

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

12/23/2015 2:06:31 PM

in

Case No(s). 15-0210-GA-GCR

Summary: Entry Monthly GCR Filing of Glenwood Energy of Oxford, Inc. - December 2015 electronically filed by Mr. Richard A. Perkins on behalf of GLENWOOD ENERGY OF OXFORD, INC.