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December 1, 2015

Betty McCauley
Public Utilities Commission of Ohio
Docketing – 11th Floor
180 East Broad Street
Columbus, Ohio 43215

Re: Case No. 15-0206-GA-GCR

Dear Ms. McCauley:

Brainard Gas Corporation (“Brainard”) herein submits the following:

1. Brainard’s GCR calculation rate to be effective for billing purposes on December 1, 2015.

Thank you for your attention to this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Steph Patton'.

Stephanie Patton

**BRAINARD GAS CORP.
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 3

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2015

EXPECTED GAS COST (EGC)	\$ 3.9603 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$ (0.1051) /MCF
ACTUAL ADJUSTMENT (AA)	\$ 0.5724 /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA

\$ 4.4276 /MCF

GAS COST RECOVERY RATE EFFECTIVE DATES: 12/01/15 - 12/31/15

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$ 194,909
UTILITY PRODUCTION EXPECTED GAS COST	\$ -
INCLUDABLE PROPANE EXPECTED GAS COST	\$ -
TOTAL ANNUAL EXPECTED GAS COST	\$ 194,909
TOTAL ANNUAL SALES	49,215 MCF
EXPECTED GAS COST (EGC) RATE	\$ 3.9603

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.1051) /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ - /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ - /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ - /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$ (0.1051) /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.5120) /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 0.0373 /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 0.7202 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 0.3269 /MCF
ACTUAL ADJUSTMENT (AA)	\$ 0.5724 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 15-0206-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed:

12/1/15

BY:



Marty Whelan, President

PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2015
VOLUME FOR THE TWELVE MONTH PERIOD ENDED OCTOBER 31, 2015

SUPPLIER NAME		EXPECTED GAS COST AMOUNT					TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.			
PRIMARY GAS SUPPLIERS							
GAS COST RECOVERY RATE EFFECTIVE DATES: 12/01/15 - 12/31/15							
BP	\$	-	\$ 3,723.67	\$	-	\$ 3,723.67	
CONSTELLATION NEW ENERGY	\$	-	\$ 160,751.30	\$	-	\$ 160,751.30	
SEQUENT ENERGY MANAGEMENT	\$	-	\$ -	\$	-	-	
GREAT PLAINS EXPLORATION	\$	-	\$ -	\$	-	-	
COBRA PIPELINE	\$	-	\$ -	\$ 21,781.50	\$	- 21,781.50	
OTP	\$	-	\$ -	\$ 3,634.95	\$	- 3,634.95	
NorthCoast	\$	-	\$ 3,800.95	\$ 1,216.76	\$	- 5,017.71	
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	-	\$ 168,275.92	\$ 26,633.21	\$	- \$ 194,909.13	
(C) OTHER GAS COMPANIES (SCH I-B)	\$	-	\$ -	\$	-	\$ -	
(D) OHIO PRODUCERS (SCH I-B)	\$	-	\$ -	\$	-	\$ -	
TOTAL PRIMARY GAS SUPPLIERS	\$	-	\$ -	\$	-	\$ -	
UTILITY PRODUCTION							
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)							
0							

TOTAL EXPECTED GAS COST AMOUNT

\$ 194,909.13

**PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2015
VOLUME FOR THE TWELVE MONTH PERIOD ENDED: 11/30/16

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL PROJECTED SALES VOLUMES: 12 MONTHS ENDED 11/30/16	MCF	49,794
GAS COST RECOVERY RATE EFFECTIVE DATES: 12/01/15 - 12/31/15		
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$ -
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$ -
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$ (4,960.00)
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$ (4,960.00)
NO INTEREST FACTOR PER PUCO ORDER		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$ (5,232.80)
JURISDICTIONAL PROJECTED SALES VOLUMES: 12 MONTHS ENDED 11/30/16	MCF	49,794
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$ (0.1051)

DETAILS OF REFUNDS / ADJUSTMENT

RECEIVED / ORDERED-ENTERED IN THE JOURNAL 10/21/2015

PARTICULARS (SPECIFY)	AMOUNT (\$)
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1
	\$ -
TOTAL SUPPLIER REFUNDS	\$ -
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	
Case No. 14-206-GA-GCR	\$ (4,960.00)
	\$ (4,960.00)

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 15-0206-GA-GCR

Summary: Report GCR calculation effective 12/1/15 electronically filed by Ms. Stephanie A Patton on behalf of Brainard Gas Corp.