

December 15, 2015

Mrs. Barcy McNeal Commission Secretary The Public Utilities Commission of Ohio 180 East Broad Street Columbus, OH 43215

SUBJECT: Case No. 15-2035-EL-RDR 89-6006-EL-TRF

Dear Mrs. McNeal:

FirstEnergy

In response to and compliance with the Orders of August 25, 2010, July 18, 2012, and July 1, 2015 in Case Nos. 10-388-EL-SSO, 12-1230-EL-SSO, and 15-0648-EL-RDR respectively, please file the attached tariff pages on behalf of Ohio Edison Company. These tariff pages reflect changes to Rider NMB and its associated pages, which are being provided as part of the audit application for Rider NMB.

Please file one copy of the tariffs in Case Nos. 15-2035-EL-RDR and 89-6006-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,

Elen M Milkelow

Eileen M. Mikkelsen Director, Rates & Regulatory Affairs

Enclosures

BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

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In the Matter of the Review of the Non-Market-Based Services Rider Contained in the Tariffs of Ohio Edison Company, The Cleveland Electric Illuminating Company and The Toledo Edison Company

Case No. 15-2035-EL-RDR

NON-MARKET-BASED SERVICES RIDER (RIDER NMB) REPORT IN SUPPORT OF STAFF'S 2016 ANNUAL REVIEW SUBMITTED BY OHIO EDISON COMPANY, THE CLEVELAND ELECTRIC ILLUMINATING COMPANY AND THE TOLEDO EDISON COMPANY

James W. Burk (0043808) Counsel of Record Carrie M. Dunn FIRSTENERGY SERVICE COMPANY 76 South Main Street Akron, OH 44308 (330) 384-5861 (330) 384-5861 (330) 384-5861 (330) 384-3875 (fax) burkj@firstenergycorp.com cdunn@firstenergycorp.com Attorneys for Ohio Edison Company, The Cleveland Electric Illuminating Company, and The Toledo Edison Company In its Order in Case No. 12-1230-EL-SSO ("Order"), the Commission clarified that the Ohio Edison Company, The Cleveland Electric Illuminating Company ("CEI") and The Toledo Edison Company (collectively, "Companies") should file annually an application, in a separate docket, for a review of certain riders approved in that proceeding. Further, in its Order in Case No. 15-0648-EL-RDR, the Commission specified that the Companies should make their next filing for Rider NMB no later than January 15, 2016 with rates to be effective no later than 75 days following the filing of the application. Pursuant to these prior Orders, the Companies hereby submit this Report on the Companies' Rider NMB for the twelve month period beginning March 1, 2016.

In accordance with the Commission's Orders in Case Nos. 12-1230-EL-SSO, 13-812-EL-RDR, and 15-0648-EL-RDR, the Companies submit the following Exhibits:

- Exhibit A: Rider NMB Rate Design (Tariff Effective March 1, 2016)
- Exhibit B: Rider NMB Deferral Worksheet (Actual Costs and Revenues through November 30, 2015)
- Exhibit C: Rider NMB Estimated (Over) Under Collection as of February 29, 2016
- Exhibit D: Rider NMB Tariff Sheets Effective March 1, 2016

Now Therefore, having complied with the Commission's Order, the Companies await further direction from the Staff on how it wishes to proceed with the annual review of Rider NMB.

Respectfully submitted,

/s/ James W. Burk James W. Burk (0043808) Counsel of Record Carrie M. Dunn FIRSTENERGY SERVICE COMPANY 76 South Main Street Akron, OH 44308 (330) 384-5861 (330) 384-5861 (330) 384-5861 (330) 384-5861 (330) 384-5861 (330) 384-5861 (330) 384-5861 (330) 384-5861 (330) 384-5861 (330) 384-5861 (330) 384-5861 (330) 384-5861 (350) 584-5861 (350) 584-5861 (350) 584-5861 (350) 784-5861 (

RATE CALCULATION FOR RIDER NMB (March 2016 - February 2017)

OHIO EDISON Total Demand Allocated CAT Tax Revenue Billing NMB Allocators Balance Units (D) = (C) * 0.26% Requirement Rates (G) = (E) / (F)(B) (C) = (A) * (B)/ (1-0.26%) (E) = (C) + (D)(F) **Revenue Requirement** \$ 0.009731 per kWh (Before CAT Tax) RS 37.56% 12 months ending GS 33.50% 3.1624 per kW \$ GP 10 Feb-17 10.89% \$ 3.9656 per kW 11 (A) GSU 3.20% \$ 2.9706 per kVa 12 GT 14.81% 2.8563 per kVa \$ 13 \$ 231,447,280 TRF 0.04% \$ 0.008628 per kWh 14 15 16 CLEVELAND ELECTRIC ILLUMINATING COMPANY 17 18 19 20 21 Total Demand Allocated CAT Tax Revenue Billing NMB Allocators Balance (D) = (C) * 0.26% Requirement Units Rates 22 (B) (E) = (C) + (D)(F) (G) = (E) / (F)(C) = (A) * (B)/ (1-0.26%) 23 24 **Revenue Requirement** (Before CAT Tax) RS 30.51% \$ 0.010352 per kWh 25 26 12 months ending GS 41.85% \$ 3.4355 per kW Feb-17 GP 2.20% \$ 4.6644 per kW 27 GSU 3.5884 per kW (A) 16.75% \$ 28 29 GT 8.63% \$ 2.4315 per kVa \$ 180,967,821 TRF 0.07% \$ 0.007995 per kWh 30 31 32 33 TOLEDO EDISON 34 35 36 37 Total Demand Billing Allocated CAT Tax Revenue NMB Units Allocators Balance (D) = (C) * 0.26%Requirement Rates 38 (F) / (1-0.26%) (G) = (E) / (F)(B) (C) = (A) * (B)(E) = (C) + (D)39 **Revenue Requirement** 40 (Before CAT Tax) RS 25.32% \$ 0.009613 per kWh 41 12 months ending GS 24.59% \$ 2.9968 per kW 42 Feb-17 GP 11.00% \$ 3.6955 per kW 43 (A) GSU 0.86% \$ 3.5615 per kVa 44 GT 38.22% \$ 3.7252 per kVa 45 \$ 91,927,954 TRF 0.02% \$ 0.007690 per kWh 46 47

Note(s):

1 - Column (A): See Exhibit A, page 3 of 4, line no. 36-38

2 - Column (B): See Exhibit A, page 2 of 4, column (G)

3 - Column (F): See Exhibit A, page 4 of 4

Case No. 15-2035-EL-RDR Ohio Edison Company The Cleveland Electric Illuminating Company The Toledo Edison Company

DEMAND ALLOCATORS

1 OE 2 OE 3 RS 4 GS 5 GP 6 GSU 7 GT 8 Lighting* 9 TOTAL 10	N
3 RS 37.56% 4 GS 33.50% 5 GP 10.89% 6 GSU 3.20% 7 GT 14.81% 8 Lighting* 0.04% 9 TOTAL 100.00%	
4 GS 33.50% 5 GP 10.89% 6 GSU 3.20% 7 GT 14.81% 8 Lighting* 0.04% 9 TOTAL 100.00%	
5 GP 10.89% 6 GSU 3.20% 7 GT 14.81% 8 Lighting* 0.04% 9 TOTAL 100.00% 10 10 10	
6 GSU 3.20% 7 GT 14.81% 8 Lighting* 0.04% 9 TOTAL 100.00%	
7 GT 14.81% 8 Lighting* 0.04% 9 TOTAL 100.00%	
8 Lighting* 0.04% 9 TOTAL 100.00%	
9 TOTAL 100.00%	
10	
	—
11 CEI	
12 RS 30.51%	
13 GS 41.85%	
14 GP 2.20%	
15 GSU 16.75%	
16 GT 8.63%	
17 Lighting* 0.07%	
18 TOTAL 100.00%	—
19	—
20 TE	
21 RS 25.32%	
22 GS 24.59%	
23 GP 11.00%	
24 GSU 0.86%	
25 GT 38.22%	
26 Lighting*0.02%	
27 TŎTAL 100.00%	_

Note(s):

* Solely TRF contributes to the coincident peak
 2 - Demand Allocation Factors based on 2015 Coincident Peaks

Exhibit A Page 2 of 4 Case No. 15-2035-EL-RDR Ohio Edison Company The Cleveland Electric Illuminating Company The Toledo Edison Company

Estimated Rider NMB Expenses (March 2016 - February 2017)

Line		G/L Account	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Total
1 PJM Network Service	OE	507003													
2	CE	507003													
3	TE	507003													
4	Total														
5															
6 PJM Ancillaries - Sch	OE	507105													
7 2 Reactive	CE	507105													
8	TE	507105													
9	Total														
10															
11 Schedule 1A -	OE	507502													
12 Scheduling and	CE	507502													
13 Dispatch	TE	507502													
14	Total														
15															
16 Non-Legacy RTEP	OE	507509													
17 Expenses	CE	507509													
18	TE	507509													
19	Total														
20	~-														
21 Generation	OE	507007													
22 Deactivation Charges	CE	507007													
23	TE	507007													
24	Total														
25 26 Total NMB Evenence	OE														
26 Total NMB Expense 27	CE														
28	TE														
28	Total														
30	Total														
31 Estimated Under /	OE													\$	8,259,302
32 (Over) Collection as of														¢ \$	5,752,082
33 February 29, 2016	TE													\$	2,040,189
34	Total													\$	16,051,573
35														Ŷ	,
36 Rider NMB Revenue	OE													\$	231,447,280
37 Requirement (Before	CE														180,967,821
38 CAT Tax)	TE														91,927,954
39	Total														504,343,055
														•	

*The above forecast for Rider NMB expenses is based on PJM Billing Line Items that are currently the responsibility of the Companies under ESP III (Case No. 12-1230-EL-SSO). This forecast does not include any changes in expenses that may occur as a result of the Companies' proposal in the pending ESP IV (Case No. 14-1297-EL-SSO) regarding the PJM Billing Line Items.

Case No. 15-2035-EL-RDR Ohio Edison Company The Cleveland Electric Illuminating Company The Toledo Edison Company

Forecasted Billing Units (March 2016 - February 2017)

Exhibit A

Page 4 of 4

		Billing Units	
OE	RS GS GP		kWh kW kW
	GSU GT LTG*		kVa kVa kWh
CEI	RS GS GP GSU GT LTG*		kWh kW kW kW kVa kWh
TE	RS GS GP GSU GT LTG*		kWh kW kW kVa kVa kWh

Note(s):

1 - Source: Forecast as of December 2015.

2 - * LTG includes Traffic Lighting only

				Compute 1		Market Based	SON COMPAN Service Rider Ended Decembo	(NMB) - Defe	erring Began 6/	1/2011					
Line No. Description	So		rior period Balance	Jan 2015	Feb 2015	Mar 2015	Apr 2015	May 2015	Jun 2015	Jul 2015	Aug 2015	Sep 2015	Oct 2015	Nov 2015	YTD 2015
Revenues - Started 6/1/2	2011														
Non-Market Based Rider (NMB) Revenue Prior Period NMB Revenue Adjustment	es Sales	Report		\$ 11,889,780.20 \$	18,624,863.10	\$ 16,939,689.44	\$ 15,203,786.72 \$	16,001,510.06	\$ 17,206,971.45	\$ 16,057,901.21 \$	16,346,743.19 \$	15,471,574.25	\$ 13,966,121.53	- 14,005,452.77	\$ 171,714,393.92
3 Total Adjusted NMB Revenues	L1	+ L2		\$ 11,889,780.20 \$	18,624,863.10	\$ 16,939,689.44	\$ 15,203,786.72 \$	16,001,510.06	\$ 17,206,971.45	\$ 16,057,901.21 \$	16,346,743.19 \$	15,471,574.25	\$ 13,966,121.53 \$	14,005,452.77	\$ 171,714,393.92
 CAT Tax CAT Amount Prior Period CAT Adjustment 	T L3 :	ax x L4		0.2600% 30,913.43	0.2600% 48,424.64 -	0.2600% 44,043.19 -	0.2600% 39,529.85 -	0.2600% 41,603.93	0.2600% 44,738.13	0.2600% 41,750.54	0.2600% 42,501.53	0.2600% 40,226.09	0.2600% 36,311.92	0.2600% 36,414.18 -	446,457.43
7 Total Adjusted CAT Amount	L5 ·	+ L6		30,913.43	48,424.64	44,043.19	39,529.85	41,603.93	44,738.13	41,750.54	42,501.53	40,226.09	36,311.92	36,414.18	446,457.43
8 NMB Revenues Excluding CAT	Г L3	- L7		\$ 11,858,866.77 \$	18,576,438.46	\$ 16,895,646.25	\$ 15,164,256.87 \$	15,959,906.13	\$ 17,162,233.32	\$ 16,016,150.67 \$	16,304,241.66 \$	15,431,348.16	\$ 13,929,809.61	13,969,038.59	\$ 171,267,936.49
Network Integration Transmission S & Other Non-Market Based FER Transmission Organization (RT	C/Regional														
NITS & Other FERC/RTO Ex															
 9 NITS Expenses 10 Load Reconciliation for Reactive Services 11 Load Reconciliation for Reactive Services 	s/Sch. 2 507	7003 7101 7105		\$ 15,209,070.91 \$ - 482,091.72	13,752,185.28 - 481,122.41	\$ 15,234,815.85 - 479,184.53	\$ 14,744,252.71 \$ - 494,894.36	15,246,924.30 - 490,426.75	\$ 14,751,037.93 - 488,198.50	\$ 15,360,885.01 \$ - 494,095.61	15,939,659.99 \$ - 520,289.67	488,441.39	\$ 15,346,353.68 \$ - 494,897.44	497,083.05	\$ 165,295,214.65 - 5,410,725.43
12 Load Reconciliation for Transmission Ow System Control & Dispatch Service/Sch.		502		62,424.59	70,151.82	55,228.75	56,582.58	43,397.50	57,675.71	112,763.46	99,165.33	89,092.19	79,161.20	71,802.84	797,445.97
13 Midwest Independent Transmission Syste (MISO) Transmission Expansion Plan (M		513													
 PJM Integration Expenses MISO Exit Fee Expenses Legacy Regional Transmission Expansion 	507	7514 7515													
16 Expenses 17 Non-Legacy RTEP Expenses		7510 7509		296,907.74	300,420.67	226,580.79	226,587.90	226,508.69	226,773.36	268,166.95	854,838.62	553,133.43	552,245.51	552,437.70	4,284,601.36
18 Generation Deactivation Charges	507	7007		(458,093.18)	532,069.83	(541,895.28)	102,728.13	901,508.19	(205,111.03)	265,794.88	79,998.77	52,546.97	(204,253.23)	98,308.94	623,602.99
 Net Metering - Customer Credits 	506	5967		-	-	-	-		-	-	-		-		-
20 21 22 Total NITS & Other FERC/RTC	D Exponent SUM (I	L9- L21)		\$ 17.008.614.65	16 614 620 93	16 975 /15 03	\$ 17 146 724 12 \$	18/131 660 19	\$ 1686383128	\$ 18 325 094 37 \$	18 817 774 33 \$	17 568 287 27	\$ 17,806,502.66	17 620 858 09	\$ 193,179,382.92
Prior Period NITS & Other FERC/F	-					,,									+
Adjustments: 23 NITS Expenses 24 Load Reconciliation for Reactive Services	-														\$
Load Reconciliation for Transmission Ow System Control & Dispatch Service/Sch.	vner Scheduling,														
26 MTEP Expenses 27 PIM Integration Expenses 28 MISO Exit Fee Expenses 29 Legacy RTEP Expenses 30 Non-Legacy RTEP Expenses															-
 Generation Deactivation Charges Net Metering - Customer Credits 33 34 				-	-	-			-	-	-		-	-	-
35 Total Prior Period NITS & Othe Expense Adjustments		.23- L34)		\$ - \$	-	\$ - :	\$ - \$		\$ -	s - s	- \$	-	\$ - 5	-	\$ -

			Compute I	Deferred Non	•Market Based For the Year E		(NMB) - Defer	ring Began 6/	1/2011					
ine Io. Description	Source	Prior period Balance	Jan 2015	Feb 2015	Mar 2015	Apr 2015	May 2015	Jun 2015	Jul 2015	Aug 2015	Sep 2015	Oct 2015	Nov 2015	YTD 2015
Adjusted NITS & Other FERC/RTO Expenses:	bource	Datatice	2015	2015	2015	2015	2015	2015		2015	2015	2015	2015	2015
6 NITS Expenses	L9 + L23		\$ 15,209,070.91 \$		\$ 15,234,815.85 \$		15,246,924.30 \$							\$ 165,295,214
87 Load Reconciliation for Reactive Services/Sch. 2 Load Reconciliation for Transmission Owner Scheduling,	L10 + L11 + L24		482,091.72	481,122.41	479,184.53	494,894.36	490,426.75	488,198.50	494,095.61	520,289.67	488,441.39	494,897.44	497,083.05	5,410,725
System Control & Dispatch Service/Sch. 1	, L12 + L25		62,424.59	70,151.82	55,228.75	56,582.58	43,397.50	57,675.71	112,763.46	99,165.33	89,092.19	79,161.20	71,802.84	797,445
39 MTEP Expenses	L13 + L26													
0 PJM Integration Expenses 11 MISO Exit Fee Expenses	L14 + L27 L15 + L28													
2 Legacy RTEP Expenses	L16 + L29													
13 Non-Legacy RTEP Expenses	L17 + L30		296,907.74	300,420.67	226,580.79	226,587.90	226,508.69	226,773.36	268,166.95	854,838.62	553,133.43	552,245.51	552,437.70	4,284,60
4 Generation Deactivation Charges 5 Net Metering - Customer Credits	L18 + L31 L19 + L32		(458,093.18)	532,069.83	(541,895.28)	102,728.13	901,508.19	(205,111.03)	265,794.88	79,998.77	52,546.97	(204,253.23)	98,308.94	623,602
16 17	E17 E52		_	-	-	-	-	-	-	-	-	-	-	
18 Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L36- L47)		\$ 17,008,614.65 \$	16,614,620.93	\$ 16,975,415.03 \$	17,146,724.12 \$	18,431,660.19 \$	16,863,831.28	8 18,325,094.37	8 18,817,774.33	\$ 17,568,287.27 \$	17,806,502.66 \$	17,620,858.09	\$ 193,179,382
NITS & Other FERC/RTO Expenses Not Recoverable	:													
9 PJM Integration Expenses	L40													
0 MISO Exit Fee Expenses	L41 L42													
Legacy RTEP Expenses Total NITS Expenses Not Recoverable	L42 SUM (L49- L51)													
Note - Not Recoverable Legacy RTEP Expenses Criteria:														
Longer of: 5 year period (6/1/2011 thru 5/31/20016) or \$360 M of Legacy RTEP Expenses														
3 Cumulative Legacy RTEP Expenses (Only)	L51 + Prev L53													
Recoverable NITS & Other FERC/RTO Expenses:														
Total Adjusted Rider NMB Monthly Recoverable Expenses	L48 - L52		\$ 15,592,401.78 \$	15,135,950.01	\$ 15,453,914.64 \$	15,625,045.68 \$	16,908,765.43 \$	15,318,574.47 \$	6 16,501,705.91 5	5 17,493,952.38	\$ 16,031,525.26 \$	16,268,404.60 \$	16,081,350.24	\$ 176,411,59
5 Monthly NET NMB Principal Balance	L54 - L8		\$ 3,733,535.01 \$	(3,440,488.45)	\$ (1,441,731.61) \$	460,788.81 \$	948,859.30 \$	(1,843,658.85) \$	485,555.24	5 1,189,710.72	\$ 600,177.10 \$	2,338,594.99 \$	2,112,311.65	
Calculate Interest	1													\$ 5,143,65
	_													\$ 5,143,65
6 Balance Subject to Interest	L55 /2 + Prev L66		\$ 279,271.10 \$	427,591.95	\$ (3,300,472.04) \$	(3,833,182.30) \$	(3,153,031.16) \$	(3,621,376.40) \$	6 (4,323,737.79) 5	6 (3,509,669.18)	\$ (2,633,852.97) \$	(1,178,821.43) \$	1,040,207.31	\$ 5,143,65
-	L55 /2 + Prev L66		\$ 279,271.10 \$	427,591.95	\$ (3,300,472.04) \$ (3,261,754.23)	(3,833,182.30) \$	(3,153,031.16) \$ (101,053.86)	(3,621,376.40) \$	-	5 (3,509,669.18) 5 -	\$ (2,633,852.97) \$	(1,178,821.43) \$	1,040,207.31	<u>\$ 5,143,65</u>
 Prior Period Interest Adjustment Bal. Subject to Interest after Prior Period Adj. 	L56 + L57		\$ 279,271.10 \$	427,591.95	(3,261,754.23) \$ (6,562,226.27) \$	(3,833,182.30) \$	(101,053.86) (3,254,085.02) \$	(3,621,376.40) \$. (4,323,737.79)	- (3,509,669.18)	\$ (2,633,852.97) \$	(1,178,821.43) \$	1,040,207.31	<u>\$ 5,143,65</u>
 Prior Period Interest Adjustment Bal. Subject to Interest after Prior Period Adj. Starting 7/1/15, Cost of long-term debt approved in Case 1 	L56 + L57 N 07-551-EL-AIR		\$ 279,271.10 \$ 7.724%	- 427,591.95 7.724%	(3,261,754.23) \$ (6,562,226.27) \$ 7.724%	(3,833,182.30) \$ 7.724%	(101,053.86) (3,254,085.02) \$ 7.724%	(3,621,376.40) \$ 7.724%	- (4,323,737.79) 5 6.540%	- 5 (3,509,669.18) 6.540%	\$ (2,633,852.97) \$ 6.540%	(1,178,821.43) \$ 6.540%	1,040,207.31	<u>\$ 5,143,65</u>
 Prior Period Interest Adjustment Bal. Subject to Interest after Prior Period Adj. Starting 7/1/15, Cost of long-term debt approved in Case 1 Monthly Embedded Cost to Long-Term Debt 	L56 + L57		\$ 279,271.10 \$	427,591.95	(3,261,754.23) \$ (6,562,226.27) \$ 7.724% 0.64%	(3,833,182.30) \$	(101,053.86) (3,254,085.02) \$	(3,621,376.40) \$	6.540% 0.55%	6 (3,509,669.18) 6.540% 0.55%	\$ (2,633,852.97) \$ 6.540% 0.55%	(1,178,821.43) \$ 6.540% 0.55%	1,040,207.31 6.540% 0.55%	<u>\$ 5,143,65</u>
Prior Period Interest Adjustment Bal. Subject to Interest after Prior Period Adj. Starting 7/1/15, Cost of long-term debt approved in Case I Monthly Embedded Cost to Long-Term Debt Monthly NMB Interest	L56 + L57 N 07-551-EL-AIR L59 / 12		\$ 279,271.10 \$ 7.724% 0.64% \$ 1.797.57 \$	- 427,591.95 7.724% 0.64%	(3,261,754.23) \$ (6,562,226.27) \$ 7.724% 0.64% \$ (42,238.86) \$	(3,833,182.30) \$ 7.724% 0.64% (24,672.92) \$	(101,053.86) (3,254,085.02) \$ 7.724% 0.64%	(3,621,376.40) \$ 7.724% 0.64%	6.540% 0.55% 6.23,564.37) 5	6.540% 0.55% 6.19,127.70)	- \$ (2,633,852.97) \$ 6.540% 0.55% \$ (14,354.50) \$	(1,178,821.43) \$ 6.540% 0.55% (6,424.58) \$	1,040,207.31 6.540% 0.55%	
 Prior Period Interest Adjustment Bal. Subject to Interest after Prior Period Adj. Starting 7/1/15, Cost of long-term debt approved in Case 1 Monthly Embedded Cost to Long-Term Debt Monthly NMB Interest Prior Period Principal Balance Adj. 	L56 + L57 N 07-551-EL-AIR L59 / 12 L58 x L60		\$ 279,271.10 \$ 7.724% 0.64% \$ 1.797.57 \$	- 427,591.95 7.724% 0.64% 2,752.27 (1,289,706.23)	(3,261,754.23) \$ (6,562,226.27) \$ 7.724% 0.64% \$ (42,238.86) \$	(3,833,182.30) \$ 7.724% 0.64% (24,672.92) \$ - \$	(101,053.86) (3,254,085.02) \$ 7.724% 0.64% (20,945.46) \$ - \$	- (3,621,376.40) \$ 7.724% 0.64% (23,309.59) \$ - \$	6,540% 0,55% 6 (23,564,37) 5	6 (3,509,669.18) 6.540% 0.55% 5 (19,127.70) 6 - 5	\$ (2,633,852.97) \$ 6.540% 0.55% \$ (14,354.50) \$ \$ - \$	(1,178,821.43) \$ 6.540% 0.55% (6,424.58) \$ - \$	1,040,207.31 6.540% 0.55% 5,669.13	
Monthly Embedded Cost to Long-Term Debt Monthly NMB Interest Prior Period Principal Balance Adj. Monthly NMB Principal & Interest Cumulative NMB Principal Balance	L56 + L57 N 07-551-EL-AIR L59 / 12 L58 x L60 G/A L61 + L62 L55 + Prev L64	(450,349.36)	\$ 279,271.10 \$ 7.724% 0.64% \$ 1.797.57 \$ \$ - \$ \$ 3.735.332.58 \$ \$ 3.283,185.65 \$	427,591.95 7.724% 0.64% 2,752.27 (1,289,706.23) (4,727,442.41) (1,447,009.03)	(3.261,754.23) \$ (6.562,226.27) \$ 7.724% 0.64% \$ (42,238.86) \$ \$ (42,238.86) \$ \$ (42,238.86) \$ \$ (1,483,970.47) \$ \$ (2,888,740.64) \$	(3,833,182.30) \$ 7.724% 0.64% (24,672.92) \$ 436,115.89 \$ (2,427,951.83) \$	(101,053.86) (3,254,085.02) \$ 7.724% 0.64% (20,945.46) \$ - \$ 927,913.84 \$ (1,479,092.53) \$	(3,621,376,40) § 7,724% 0,64% (23,309,59) § (1,866,968,44) § (3,322,751,38) §	6,540% 0,55% 6 (23,564.37) 5 6 461,990.87 5 6 (2,837,196.14) 5	(3,509,669.18) (6,540% 0,55% (19,127.70)	\$ (2,633,852.97) \$ 6.540% 0.55% \$ (14,354.50) \$ \$ - \$ \$ 585,822.60 \$ \$ (1,047,308.32) \$	(1,178,821.43) \$ 6.540% 0.55% (6,424.58) \$ 2,332,170.41 \$ 1,291,286.67 \$	1,040,207.31 6.540% 0.55% 5,669.13 2,117,980.78 3,403,598.32	
Prior Period Interest Adjustment Bal. Subject to Interest after Prior Period Adj. Starting 7/1/15, Cost of long-term debt approved in Case I Monthly Embedded Cost to Long-Term Debt Monthly NMB Interest Prior Period Principal Balance Adj. Monthly NMB Principal & Interest	L56 + L57 N 07-551-EL-AIR L59 / 12 L58 x L60 G/A L61 + L62 L55 + Prev L64 L61 + Prev L65	(1,137,147.04)	\$ 279,271.10 \$ 7.724% 0.64% <u>\$ 1.797.57 \$</u> \$ - \$ \$ 3.735.332.58 \$	427,591.95 7.724% 0.64% 2.752.27 (1,289,706.23) (4,727,442.41) (1,447,009.03) (1,132,597.20)	(3,261,754.23) \$ (6,562,226.27) \$ 7,724% 0,64% \$ (42,238.86) \$ \$ - \$ \$ (1,483,970.47) \$ \$ (2,888,740.64) \$ (1,174,883.606)	(3,833,182.30) \$ 7,724% 0,64% (24,672.92) \$ 436,115.89 \$ (2,427,951.83) \$ (1,199,508,98)	(101,053.86) (3,254,085.02) \$ 7,724% (0.64% (20,945.46) \$ 927,913.84 \$ (1,479,092.53) \$ (1,220,454.44)	(3,621,376,40) \$ 7,724% 0,64% (23,309,59) \$ (1,866,968,44) \$ (3,322,751,38) \$ (1,243,764,03)	(4,323,737,79) 5 6,540% 0,55% 5 (23,564,37) 5 6 461,990,87 5 5 (2,837,196,14) 5 (1,267,328,40)	(3,509,669,18) (5,540% 0,55% (19,127,70) (1,170,583,02) (1,647,485,42) (1,286,456,10)	\$ (2,633,852.97) \$ 6,540% 0.55% \$ (14,354.50) \$ \$ - \$ \$ 585,822.60 \$ \$ (1,047,308.32) \$ (1,300,810.60)	(1,178,821.43) \$ 6.540% 0.55% (6,424.58) \$ - \$ 2,332,170.41 \$ 1,291,286.67 \$ (1,307,235.18)	1,040,207.31 6.540% 0.55% 5,669.13 2,117,980.78	

					Deferred Non	-Market Based	RIC ILLUMINA I Service Rider Ended Decembo	(NMB) - Defe	. ,	/1/2011					
Line No.	Description	Source	Prior Period Balances	Jan 2015	Feb 2015	Mar 2015	Apr 2015	May 2015	Jun 2015	Jul 2015	Aug 2015	Sep 2015	Oct 2015	Nov 2015	YTD 2015
	Revenues - Start 6/1/2011														
	on-Market Based Rider (NMB) Revenues rior Period NMB Revenue Adjustment	Sales Report		\$ 7,231,939.69 \$	14,094,347.25	\$ 13,124,638.59	\$ 12,106,044.10 \$	12,589,956.12	\$ 13,249,375.12	\$ 12,792,260.87	\$ 12,813,153.98	\$ 12,163,214.36	\$ 11,147,643.16 -	\$ 10,819,873.05	\$ 132,132,446.2
3 To	otal Adjusted NMB Revenues	L1 + L2		\$ 7,231,939.69 \$	14,094,347.25	\$ 13,124,638.59	\$ 12,106,044.10 \$	12,589,956.12	\$ 13,249,375.12	\$ 12,792,260.87	\$ 12,813,153.98	\$ 12,163,214.36	\$ 11,147,643.16	\$ 10,819,873.05	\$ 132,132,446.2
5 C/	AT Tax AT Amount rior Period CAT Adjustment	Tax L3 x L4		0.2600% 18,803.04	0.2600% 36,645.30 -	0.2600% 34,124.06	0.2600% 31,475.71	0.2600% 32,733.89 -	0.2600% 34,448.38 -	0.2600% 33,259.88	0.2600% 33,314.20	0.2600% 31,624.36	0.2600% 28,983.87	0.2600% 28,131.67	343,544.3
7 To	otal Adjusted CAT Amount	L5 + L6		18,803.04	36,645.30	34,124.06	31,475.71	32,733.89	34,448.38	33,259.88	33,314.20	31,624.36	28,983.87	28,131.67	343,544.3
8	NMB Revenues Excluding CAT	L3 - L7		\$ 7,213,136.65 \$	14,057,701.95	\$ 13,090,514.53	\$ 12,074,568.39 \$	12,557,222.23	\$ 13,214,926.74	\$ 12,759,000.99	\$ 12,779,839.78	\$ 12,131,590.00	\$ 11,118,659.29	\$ 10,791,741.38	\$ 131,788,901.9
N	letwork Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs														
9 N	NITS & Other FERC/RTO Expenses: ITS Expenses	507003		\$ 11,722,100.17 \$	10 572 781 15	\$ 11.704.690.93	\$ 11 331 194 05 \$	11 695 006 10	\$ 11 307 058 17	\$ 11.669.745.24	\$ 11 735 403 48	\$ 11 301 278 31	\$ 11,677,340,97	\$ 11,291,978.24	\$ 126,008,576.8
10 Lo	oad Reconciliation for Reactive Services/Sch. 2 oad Reconciliation for Reactive Services/Sch. 2	507101 507105		371,461.14	369,898.72	368,155.57	380,310.19	376,194.90	374,229.52	375,245.44	379,820.59	371,681.80	376,531.14	377,541.30	4,121,070.3
12 Lo	oad Reconciliation for Transmission Owner Scheduling, ystem Control & Dispatch Service/Sch. 1	507502		44,833.76	48,741.53	39,545.23	41,899.40	31,655.82	42,107.94	81,756.61	73,015.41	68,524.77	59,853.19	52,703.25	584,636.9
	Iidwest Independent Transmission System Operator, Inc. MISO) Transmission Expansion Plan (MTEP) Expenses	507513													
15 M	JM Integration Expenses IISO Exit Fee Expenses egacy Regional Transmission Expansion Plan (RTEP)	507514 507515													
EX	xpenses on-Legacy RTEP Expenses	507510 507509		264,285,72	213,811.98	173,747,38	173,974.30	174.068.24	173,691.82	205.354.33	650,455,61	420.548.63	420.296.51	420.210.88	3,290,445,
18 Ge 19 Ne 20	eneration Deactivation Charges et Metering - Customer Credits	507007 506967		(338,158.98)	1,172,697.58	(418,684.55)	77,604.93	691,307.15	(157,566.41)	200,891.10	39,533.56	39,849.83	(154,356.45)	74,836.52	1,227,954.2
21 22	Total NITS & Other FERC/RTO Expenses	SUM (L9- L21)		\$ 13,128,334.26 \$	13,524,005.35	\$ 13,036,767.25	\$ 13,174,492.57 \$	14,136,110.84	\$ 12,924,193.70	\$ 13,917,163.45	\$ 13,828,391.83	\$ 13,371,881.36	\$ 13,549,986.97	\$ 13,386,164.57	\$ 147,977,492.
	Prior Period NITS & Other FERC/RTO Expense Adjustments:														
	ITS Expenses oad Reconciliation for Reactive Services/Sch. 2														\$ -
25 Lo	oad Reconciliation for Transmission Owner Scheduling, ystem Control & Dispatch Service/Sch. 1														-
27 PJ 28 M 29 Le 30 No 31 Ge	ITEP Expenses IM Integration Expenses IISO Exit Fee Expenses ogacy RTEP Expenses on-Legacy RTEP Expenses eneration Desctivation Charges														-
32 Ne 33 34	et Metering - Customer Credits														-
34 35	Total Prior Period NITS & Other FERC/RTO Expense Adjustments	SUM (L23- L34)		\$. \$		¢	s _ s		\$ -						-

	THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CEI) Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011 For the Year Ended December 31, 2015														
Line No.	Description	Source	Prior Period Balances	Jan 2015	Feb 2015	Mar 2015	Apr 2015	May 2015	Jun 2015	Jul 2015	Aug 2015	Sep 2015	Oct 2015	Nov 2015	YTD 2015
	Adjusted NITS & Other FERC/RTO Expenses:														
	NITS Expenses Load Reconciliation for Reactive Services/Sch. 2	L9 + L23 L10 + L11 + L24		\$ 11,722,100.17 \$ 371,461.14	10,572,781.15 369,898,72	\$ 11,704,690.93 \$ 368,155.57	11,331,194.05 \$ 380,310.19	11,695,006.10 \$ 376,194.90	11,307,058.17 \$ 374,229.52	5 11,669,745.24 \$ 375,245.44	11,735,403.48 379,820.59	\$ 11,301,278.31 371,681.80	\$ 11,677,340.97 376,531.14	\$ 11,291,978.24 377,541.30	\$ 126,008,576.81 4,121,070.31
	Load Reconciliation for Transmission Owner Scheduling,	L10 + L11 + L24		571,401.14	509,698.72	508,155.57	580,510.19	370,194.90	574,229.52	373,243.44	579,820.39	571,081.80	570,551.14	577,541.50	4,121,070.51
	System Control & Dispatch Service/Sch. 1	L12 + L25		44,833.76	48,741.53	39,545.23	41,899.40	31,655.82	42,107.94	81,756.61	73,015.41	68,524.77	59,853.19	52,703.25	584,636.91
39	MTEP Expenses	L13 + L26		-	-	-	-	-	-	-	-	-	-	-	-
	PJM Integration Expenses	L14 + L27													
	MISO Exit Fee Expenses Legacy RTEP Expenses	L15 + L28 L16 + L29													
	Non-Legacy RTEP Expenses	L10 + L29 L17 + L30		264,285,72	213.811.98	173,747,38	173,974.30	174.068.24	173.691.82	205,354,33	650,455,61	420,548.63	420,296,51	420,210,88	3.290.445.40
	Generation Deactivation Charges	L18 + L31		(338,158.98)	1,172,697.58	(418,684.55)	77,604.93	691,307.15	(157,566.41)	200,891.10	39,533.56	39,849.83	(154,356.45)	74,836.52	1,227,954.28
	Net Metering - Customer Credits	L19 + L32		-	-	-	-	-	-	-	-	-	-	-	-
46 47															-
47	Total Adjusted NITS & Other FERC/RTO														
48	Expenses	SUM (L36- L47)		\$ 13,128,334.26 \$	13,524,005.35	\$ 13,036,767.25 \$	13,174,492.57 \$	14,136,110.84 \$	12,924,193.70 \$	3 13,917,163.45 \$	13,828,391.83	\$ 13,371,881.36	\$ 13,549,986.97	\$ 13,386,164.57	\$ 147,977,492.15
	NITS & Other FERC/RTO Expenses Not Recoverable:														
49	PJM Integration Expenses	L40													
	MISO Exit Fee Expenses	L41													
	Legacy RTEP Expenses	L42 SUM (L49- L51)													
52	Total NITS Expenses Not Recoverable	SUM (L49- L31)													
	Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/20016) or \$360 M of Legacy RTEP Expenses														
53	Cumulative Legacy RTEP Expenses (Only)	L51 + Prev L53													
	Recoverable NITS & Other FERC/RTO Expenses:														
	Total Adjusted Rider NMB Monthly Recoverable Expenses	L48 - L52		\$ 12,064,521.81 \$	12,377,930.96	\$ 11,867,454.56 \$	12,004,982.87 \$	12,968,232.21 \$	11,739,521.04 \$	12,532,992.72 \$	12,878,228.65	\$ 12,201,883.34	\$ 12,379,665.36	\$ 12,217,270.19	\$ 135,232,683.71
55	Monthly NET NMB Principal Balance	L54 - L8		\$ 1951 295 16 \$	(1.679.770.99)	\$ (1,223,059.97) \$	(69.585.52) \$	411.000.08 \$	(1,475,405.70) \$	(226.008.27) \$	98,388.87	\$ 70.202.24	\$ 1.261.006.07	\$ 1.425.528.81	\$ 2 //2 781 78
55	Nonally 1421 14112 I melpai Datalee	LJ4 - L0		\$ 4,051,505.10 \$	(1,07),770.55)	(1,225,059.97) ÷	(07,505.52) \$	411,009.90 φ	(1,475,405.70) \$	(220,000.27) \$	70,500.07	φ 10,275.5 4	\$ 1,201,000.07	\$ 1,425,520.01	\$ 5,445,761.76
	Calculate Interest														
56	Balance Subject to Interest	L55 /2 + Prev L66		\$ 1,198,105.42 \$	2,790,908.45	\$ (386,321.31) \$	(1,053,451.64) \$	(888,890.69) \$	(1,426,804.31) \$	6 (2,285,842.64) \$	(2,362,110.18)	\$ (2,290,642.58)	\$ (1,637,476.87)	\$ (303,133.68)	
57	Prior Period Interest Adjustment				(1,199,377.34)	(3,177,128.90)		(89,975.17)							
58	Bal. Subject to Interest after Prior Period Adj.	L56 + L57		\$ 1,198,105.42 \$	1,591,531.11	\$ (3,563,450.21) \$	(1,053,451.64) \$	(978,865.86) \$	(1,426,804.31) \$	6 (2,285,842.64) \$	(2,362,110.18)	\$ (2,290,642.58)	\$ (1,637,476.87)	\$ (303,133.68)	
	Starting 7/1/15, Cost of long-term debt approved in Case N			7.007%	7.007%	7.007%	7.007%	7.007%	7.007%	6.540%	6.540%	6.540%	6.540%	6.540%	
	Monthly Embedded Cost to Long-Term Debt	L59 / 12		0.58%	0.58%	0.58%	0.58%	0.58%	0.58%	0.55%	0.55%	0.55%	0.55%	0.55%	
61	Monthly NMB Interest	L58 x L60		\$ 6,995.94 \$	9,293.22	\$ (20,807.58) \$	(6,151.28) \$	(5,715.76) \$	(8,331.35) \$	6 (12,457.84) \$	(12,873.50)	\$ (12,484.00)	\$ (8,924.25)	\$ (1,652.08)	\$ (73,108.48)
62	Prior Period Principal Balance Adj.	G/A		\$ - \$	(1,735,107.50)	s - s	- \$	- \$	- S	- \$	-	\$-	s -	\$ -	
63	Monthly NMB Principal & Interest	L61 + L62		\$ 4,858,381.10 \$	(3,405,585.27)	\$ (1,243,867.55) \$	(75,736.80) \$	405,294.22 \$	(1,483,737.05) \$	(238,466.11) \$	85,515.37	\$ 57,809.34	\$ 1,252,081.82	\$ 1,423,876.73	
1	Cumulative NMB Principal Balance	L55 + Prev L64	\$ (724,881.72)	\$ 4,126,503.44 \$	711,624.95	\$ (511,435.02) \$	(581,020.54) \$	(170,010.56) \$	(1,645,416.26) \$	6 (1,871,424.53) \$	(1,773,035.66)	\$ (1,702,742.32)	\$ (441,736.25)	\$ 983,792.56	
64															
	Cumulative NMB Interest Balance Total Cumulative NMB Principal & Interest	L61 + Prev L65 L64 + L65	(502,705.44) (1.227.587.16)	(495,709.50) \$ 3,630,793.94 \$	(486,416.28) 225,208.67	(507,223.86) (1.018,658.88) \$	(513,375.14) (1.094,395.68) \$	(519,090.90)	(527,422.25)	(539,880.09) (2,411,304.62) \$	(552,753.59)	(565,237.59)	(574,161.84)	(575,813.92) \$ 407,978.64	

THE TOLEDO EDISON COMPANY (TE) Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011 For the Year Ended December 31, 2015

Description	Source	Prior Period Balances	Jan 2015	Feb 2015	Mar 2015	Apr 2015	May 2015	Jun 2015	Jul 2015	Aug 2015	Sep 2015	Oct 2015	Nov 2015	YTD 2015
Revenues - Start 6/1/2011														
Non-Market Based Rider (NMB) Revenues Prior Period NMB Revenue Adjustment	Sales Report		\$ 4,222,777.44 \$	5,895,187.49 \$	5,427,245.96 \$	5,174,579.90 \$	5,338,293.89 \$	5,654,808.03 \$	6,623,115.51 \$	6,604,138.80 \$	6,504,077.22 \$	6,068,770.30 \$	5,978,704.13	\$ 63,491,6
Total Adjusted NMB Revenues	L1 + L2		\$ 4,222,777.44 \$	5,895,187.49 \$	5,427,245.96 \$	5,174,579.90 \$	5,338,293.89 \$	5,654,808.03 \$	6,623,115.51 \$	6,604,138.80 \$	6,504,077.22 \$	6,068,770.30 \$	5,978,704.13	\$ 63,491,
CAT Tax CAT Amount Prior Period CAT Adjustment - April 2012	Tax L3 x L4		0.2600% 10,979.22	0.2600% 15,327.49	0.2600% 14,110.84	0.2600% 13,453.91	0.2600% 13,879.56	0.2600% 14,702.50	0.2600% 17,220.10	0.2600% 17,170.76	0.2600% 16,910.60	0.2600% 15,778.80	0.2600% 15,544.63	165.
Total Adjusted CAT Amount	L5 + L6		10,979.22	15,327.49	14,110.84	13,453.91	13,879.56	14,702.50	17,220.10	17,170.76	16,910.60	15,778.80	15,544.63	165
NMB Revenues Excluding CAT	L3 - L7		\$ 4,211,798.22 \$	5,879,860.00 \$	5,413,135.12 \$	5,161,125.99 \$	5,324,414.33 \$	5,640,105.53 \$	6,605,895.41 \$	6,586,968.04 \$	6,487,166.62 \$	6,052,991.50 \$	5,963,159.50	\$ 63,326,
Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs														
NITS & Other FERC/RTO Expenses: NITS Expenses Load Reconciliation for Reactive Services/Sch. 2	507003 507101		\$ 6,129,950.54 \$	5,538,739.87 \$	6,124,028.48 \$	5,923,097.31 \$	6,123,105.20 \$	5,917,611.02 \$	6,128,935.51 \$	-	5,918,422.15 \$	-	5,910,167.78	
Load Reconciliation for Reactive Services/Sch. 2	507105		194,366.06	193,782.71	192,591.90	198,778.37	196,968.60	195,860.01	197,093.15	198,588.61	194,687.85	197,001.12	197,664.17	2,157
Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	507502		13,289.84	12,911.56	10,663.44	11,209.84	6,161.61	10,421.35	26,827.99	19,433.37	16,258.18	11,519.11	9,933.76	148
Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses	507513													
PJM Integration Expenses MISO Exit Fee Expenses Legacy Regional Transmission Expansion Plan (RTEP)	507514 507515													
Expenses Non-Legacy RTEP Expenses	507510 507509		132,406.26	114,750.43	91,176.81	90,916.17	90,942.99	91,030.40	107,482.31	341,251.79	220,158.48	219,993.06	219,714.45	1,719
Generation Deactivation Charges Net Metering - Customer Credits	507007 506967		(199,373.49)	626,698.81	(214,372.82)	42,698.94	363,825.62	(82,498.61)	108,326.19	20,538.25	20,930.70	(84,957.76)	39,190.30	641
Total NITS & Other FERC/RTO Expenses	SUM (L9- L21)		\$ 6.803.728.59 \$	7.113.654.29 \$	6.815.520.09 \$	6,877,990.19 \$	7,392,670.16 \$	6,752,320.61 \$	7,295,853.37 \$	7,217,450.77 \$	6,983,433.10 \$	7,066,004.30 \$	6,988,939.05	\$ 77,307
Prior Period NITS & Other FERC/RTO Expense	5011(2) 221)		• 0,000,720.07 •	7,110,001.27 0	0,010,020.09	0,017,550.15 φ	1,352,010.10 \$	0,752,520.01 \$	1,293,033.51 0	7,217,130.77 ¢	0,909,199.10	7,000,001.00 0	0,700,757.05	
Adjustments: NITS Expenses Load Reconciliation for Reactive Services/Sch. 2			\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-	\$
Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1														
MTEP Expenses PJM Integration Expenses MISO Exit Fee Expenses Legacy RTEP Expenses Non-Legacy RTEP Expenses Generation Deactivation Charges Net Metering - Customer Credits														
Total Prior Period NITS & Other FERC/RTO														
Expense Adjustments	SUM (L23- L34)		\$ - \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-	\$

THE TOLEDO EDISON COMPANY (TE) Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011 For the Year Ended December 31, 2015

ne Description	Source	Prior Period Balances	Jan 2015	Feb 2015	Mar 2015	Apr 2015	May 2015	Jun 2015	Jul 2015	Aug 2015	Sep 2015	Oct 2015	Nov 2015	YTD 2015
Adjusted NITS & Other FERC/RTO Expenses:														
NITS Expenses Load Reconciliation for Reactive Services/Sch. 2	L9 + L23 L10 + L11 + L24		\$ 6,129,950.54 \$ 194,366.06	5,538,739.87 \$ 193,782.71	6,124,028.48 \$ 192,591.90	5,923,097.31 \$ 198,778.37	6,123,105.20 \$ 196,968.60	5,917,611.02 \$ 195,860.01	6,128,935.51 \$ 197,093.15	6,141,805.42 \$ 198,588.61	5,918,422.15 \$ 194,687.85	6,110,225.83 \$ 197,001.12	5,910,167.78 197,664.17	\$ 65,966,0 2,157,3
Load Reconciliation for Transmission Owner Scheduling,	L10 + L11 + L24		194,500.00	193,782.71	192,391.90	198,778.37	190,908.00	195,800.01	197,095.15	198,388.01	194,087.85	197,001.12	197,004.17	2,137,30
System Control & Dispatch Service/Sch. 1	L12 + L25		13,289.84	12,911.56	10,663.44	11,209.84	6,161.61	10,421.35	26,827.99	19,433.37	16,258.18	11,519.11	9,933.76	148,6
MTEP Expenses	L13 + L26		-	-	-	-	-	-	-	-	-	-	-	.,.
PJM Integration Expenses	L14 + L27													
MISO Exit Fee Expenses	L15 + L28													
Legacy RTEP Expenses	L16 + L29 L17 + L30		122.407.27	114 750 42	01 172 01	00.017.17	00.042.00	01.020.40	107 402 21	241 251 70	220 150 49	210.002.07	210 214 45	1 710
Non-Legacy RTEP Expenses Generation Deactivation Charges	L17 + L30 L18 + L31		132,406.26 (199,373.49)	114,750.43 626,698.81	91,176.81 (214,372.82)	90,916.17 42,698.94	90,942.99 363,825.62	91,030.40 (82,498.61)	107,482.31 108,326.19	341,251.79 20,538.25	220,158.48 20,930.70	219,993.06 (84,957.76)	219,714.45 39,190.30	1,719, 641,
Net Metering - Customer Credits	L18 + L31 L19 + L32		(199,575.49)	-	(214,372.82)	+2,098.94	-	(82,498.01)	-	- 20,338.23	20,930.70	(84,957.70)	-	041,0
	217 1 252													
Total Adjusted NITS & Other FERC/RTO														
Expenses	SUM (L36- L47)		\$ 6,803,728.59 \$	7,113,654.29 \$	6,815,520.09 \$	6,877,990.19 \$	7,392,670.16 \$	6,752,320.61 \$	7,295,853.37 \$	7,217,450.77 \$	6,983,433.10 \$	7,066,004.30 \$	6,988,939.05	\$ 77,307,
NITS & Other FERC/RTO Expenses Not Recoverable:	L40													
PJM Integration Expenses MISO Exit Fee Expenses	L40 L41													
Legacy RTEP Expenses	L41 L42													
Total NITS Expenses Not Recoverable	SUM (L49- L51)													
Note - Not Recoverable Legacy RTEP Expenses Criteria:														
Longer of:														
5 year period (6/1/2011 thru 5/31/20016) or														
\$360 M of Legacy RTEP Expenses														
Cumulative Legacy RTEP Expenses (Only)	L51 + Prev L53	=												
Recoverable NITS & Other FERC/RTO Expenses:														
Total Adjusted Rider NMB Monthly Recoverable Expenses	L48 - L52		\$ 6,270,639.21 \$	6,486,883.38 \$	6,204,087.81 \$	6,266,700.63 \$	6,781,004.02 \$	6,132,424.17 \$	6,568,665.15 \$	6,721,617.44 \$	6,370,457.36 \$	6,453,781.36 \$	6,376,670.46	\$ 70,632,
Monthly NET NMB Principal Balance	L54 - L8		\$ 2.058.840.99 \$	607.023.38 \$	700.052.60 \$	1,105,574.64 \$	1 456 590 60 \$	492,318.64 \$	(37,230.26) \$	124 640 40 \$	(116,709.26) \$	400.789.86 \$	413.510.96	\$ 7,306.3
	L34 - L8		\$ 2,038,640.99 \$	007,025.58 \$	790,932.09 \$	1,105,574.04 \$	1,430,389.09 \$	492,318.04 \$	(37,230.20) \$	154,649.40 \$	(116,709.26) \$	400,789.80 \$	415,510.90	\$ 7,500,
Calculate Interest														
			\$ (5.465.232.97) \$						(1.080.644.17) \$	(1.027.824.11) \$	(1.034.510.18) \$	(898,107.96) \$	(495,852.24)	
Balance Subject to Interest	L55 /2 + Prev L66			(4,161,394.04) \$	(4,437,416.48) \$	(3,525,577.47) \$	(2,263,263.13) \$	(1,301,261.31) \$	(1,080,044.17) \$	(1,057,624.11) \$				
Balance Subject to Interest	L55 /2 + Prev L66		• (0,100,202.077) •	(4,161,394.04) \$	(4,437,416.48) \$	(3,525,577.47) \$	(2,263,263.13) \$	(1,301,261.31) \$	(1,080,044.17) \$	(1,037,824.11) 3	(1,054,510.10) \$			
-	L55 /2 + Prev L66		• (5,105,252,57) •	(4,161,394.04) \$	(4,437,416.48) \$ (2,405,036.65)	(3,525,577.47) \$	(2,263,263.13) \$ (75,939.26)	(1,301,261.31) \$	(1,080,044.17) 3	(1,037,824.11) \$	(1,034,510.10) \$			
Balance Subject to Interest Prior Period Interest Adjustment Bal. Subject to Interest after Prior Period Adj.	L55 /2 + Prev L66 L56 + L57		\$ (5,465,232.97) \$		(2,405,036.65)		(75,939.26)	-		(1,037,824.11) \$		(898,107.96) \$	(495,852.24)	
Prior Period Interest Adjustment Bal. Subject to Interest after Prior Period Adj. Starting 7/1/15, Cost of long-term debt approved in Case No	L56 + L57 07-551-EL-AIR				(2,405,036.65)		(75,939.26)	(1,301,261.31) \$ 6.388%	(1,080,644.17) \$ 6.540%	(1,037,824.11) \$ 6.540%	(1,034,510.18) \$ 6.540%	6.540%	6.540%	
Prior Period Interest Adjustment Bal. Subject to Interest after Prior Period Adj. Starting 7/1/15, Cost of long-term debt approved in Case No Monthly Embedded Cost to Long-Term Debt	L56 + L57 07-551-EL-AIR L59 / 12		\$ (5,465,232.97) \$ 6.388% 0.53%	(4,161,394.04) \$ 6.388% 0.53%	(2,405,036.65) (6,842,453.13) \$ 6.388% 0.53%	(3,525,577.47) \$ 6.388% 0.53%	(75,939.26) (2,339,202.39) \$ 6.388% 0.53%	(1,301,261.31) \$ 6.388% 0.53%	(1,080,644.17) \$ 6.540% 0.55%	(1,037,824.11) \$ 6.540% 0.55%	(1,034,510.18) \$ 6.540% 0.55%	6.540% 0.55%	6.540% 0.55%	
Prior Period Interest Adjustment Bal. Subject to Interest after Prior Period Adj. Starting 7/1/15, Cost of Iong-term debt approved in Case No	L56 + L57 07-551-EL-AIR		\$ (5,465,232.97) \$ 6.388%	(4,161,394.04) \$ 6.388%	(2,405,036.65) (6,842,453.13) \$ 6.388%	(3,525,577.47) \$ 6.388%	(75,939.26) (2,339,202.39) \$ 6.388%	(1,301,261.31) \$ 6.388%	(1,080,644.17) \$ 6.540%	(1,037,824.11) \$ 6.540%	(1,034,510.18) \$ 6.540%	6.540%	6.540%	\$ (150
Prior Period Interest Adjustment Bal. Subject to Interest after Prior Period Adj. Starting 7/1/15, Cost of long-term debt approved in Case Net Monthly Embedded Cost to Long-Term Debt Monthly NMB Interest	L56 + L57 07-551-EL-AIR L59 / 12		\$ (5,465,232.97) \$ 6.388% 0.53%	(4,161,394.04) \$ 6.388% 0.53%	(2,405,036.65) (6,842,453.13) \$ 6.388% 0.53%	(3,525,577.47) \$ 6.388% 0.53%	(75,939.26) (2,339,202.39) \$ 6.388% 0.53%	(1,301,261.31) \$ 6.388% 0.53%	(1,080,644.17) \$ 6.540% 0.55%	(1,037,824.11) \$ 6.540% 0.55%	(1,034,510.18) \$ 6.540% 0.55%	6.540% 0.55%	6.540% 0.55%	\$ (150,
Prior Period Interest Adjustment Bal. Subject to Interest after Prior Period Adj. Starting 7/1/15, Cost of long-term debt approved in Case No Monthly Embedded Cost to Long-Term Debt Monthly NMB Interest Prior Period Principal Balance Adj.	L56 + L57 07-551-EL-AIR L59 / 12 L58 x L60		\$ (5,465,232.97) \$ 6.388% 0.53% \$ (29,093.26) \$	(4,161,394.04) \$ 6.388% 0.53% (22,152.49) \$	(2,405,036.65) (6,842,453.13) \$ 6.388% 0.53% (36,424.66) \$ - \$	(3,525,577.47) \$ 6.388% 0.53% (18,767.82) \$	(75,939.26) (2,339,202.39) \$ 6.388% 0.53% (12,452.35) \$ - \$	- (1,301,261.31) \$ 6.388% 0.53% (6,927.05) \$	(1,080,644.17) \$ 6.540% 0.55% (5,889.51) \$	(1,037,824.11) \$ 6.540% 0.55% (5,656.14) \$ - \$	(1,034,510.18) \$ 6.540% 0.55% (5,638.08) \$ - \$	6.540% 0.55% (4,894.69) \$	6.540% 0.55%	\$ (150,
Prior Period Interest Adjustment Bal. Subject to Interest after Prior Period Adj. Starting 71/15, Cost of long-term debt approved in Case No Monthly Embedded Cost to Long-Term Debt Monthly NMB Interest Prior Period Principal Balance Adj. Monthly NMB Principal & Interest	L56 + L57 07-551-EL-AIR L59 / 12 L58 x L60 G/A L61 + L62	 (5 Tay 6 of 1 m); 	\$ (5,465,232.97) \$ 6.388% 0.53% \$ (29,093.26) \$ \$ - \$ \$ 2,029,747.73 \$	(4,161,394.04) \$ 6.388% 0.53% (22,152.49) \$ (952,857.98) \$ (367,987.09) \$	(2,405,036.65) (6,842,453.13) \$ 6.388% 0.53% (36,424.66) \$ - \$ 754,528.03 \$	(3,525,577.47) \$ 6.388% 0.53% (18,767.82) \$ - \$ 1,086,806.82 \$	(75,939.26) (2,339,202.39) \$ 6.388% 0.53% (12,452.35) \$ - \$ 1,444,137.34 \$	(1,301,261.31) \$ 6.388% 0.53% (6.927.05) \$ - \$ 485,391.59 \$	(1,080,644.17) \$ 6.540% 0.55% (5,889,51) \$ - \$ (43,119.77) \$	(1,037,824.11) \$ 6.540% 0.55% (5,656.14) \$ - \$ 128,993.26 \$	(1,034,510.18) \$ 6.540% 0.55% (5,638.08) \$ - \$ (122,347.34) \$	6.540% 0.55% (4,894.69) \$ - \$ 395,895.17 \$	6.540% 0.55% (2,702.39) - 410,808.57	\$ (150,
Prior Period Interest Adjustment Bal. Subject to Interest after Prior Period Adj. Starting 7/1/15, Cost of long-term debt approved in Case No Monthly Embedded Cost to Long-Term Debt Monthly NMB Interest Prior Period Principal Balance Adj.	L56 + L57 07-551-EL-AIR L59 / 12 L58 x L60 G/A	\$ (5.796,664.98) (697.988.48)	\$ (5,465,232.97) \$ 6.388% 0.53% \$ (29,093.26) \$ \$ - \$ \$ 2,029,747.73 \$	(4,161,394.04) \$ 6.388% 0.53% (22,152.49) \$ (952,857.98) \$	(2,405,036.65) (6,842,453.13) \$ 6.388% 0.53% (36,424.66) \$ - \$	(3,525,577.47) \$ 6.388% 0.53% (18,767.82) \$ - \$	(75,939.26) (2,339,202.39) \$ 6.388% 0.53% (12,452.35) \$ - \$	(1,301,261.31) \$ 6.388% 0.53% (6,927.05) \$ - \$	(1,080,644.17) \$ 6.540% (5,889.51) \$ - \$	(1,037,824.11) \$ 6.540% 0.55% (5,656.14) \$ - \$ 128,993.26 \$	(1,034,510.18) \$ 6.540% 0.55% (5,638.08) \$ - \$	6.540% 0.55% (4,894.69) \$ - \$	6.540% 0.55% (2,702.39)	\$ (150,

	OHIO EDI Estimated (Over) / Undo	ISON COMPAN er Collection as o		016		
			Actual	FORECAST	FORECAST	FORECAST
Line No.	Description	Source	Prior period Balance	Dec 2015	Jan 2016	Feb 2016
	Revenues - Start 6/1/2011					
	Non-Market Based Rider (NMB) Revenues	Sales Report		\$ 16,125,778.82 \$	16,061,871.51	\$ 15,106,522.73
	Prior Period NMB Revenue Adjustment Total Adjusted NMB Revenues	L1 + L2		\$ 16,125,778.82 \$	16,061,871.51	\$ 15,106,522.73
3	CAT Tax	Taxes		0.2600%	0.2600%	0.26009
5	CAT Amount Prior Period CAT Adjustment	L3 x L4		41,927.02	41,760.87	39,276.96
7	Total Adjusted CAT Amount	L5 + L6		41,927.02	41,760.87	39,276.90
8	NMB Revenues Excluding CAT	L3 - L7			16,020,110.64	
	Network Integration Transmission Service (NITS) & Other Non-Market					
	Based FERC/Regional Transmission Organization (RTO) Costs NITS & Other FERC/RTO Expenses:					
	NITS Expenses	507003				
	Load Reconciliation for Reactive Services/Sch. 2 Effective Oct 2012 this G/L will Load Reconciliation for Reactive Services/Sch. 2	507101 507105				
12	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	507502				
13	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses	507513				
	PJM Integration Expenses MISO Exit Fee Expenses	507514 507515				
16 17	Legacy Regional Transmission Expansion Plan (RTEP) Expenses Non-Legacy RTEP Expenses	507510 507509				
18 19 20	Generation Deactivation Charges	507007				
21 22	Total NITS & Other FERC/RTO Expenses	SUM (L9- L21)		\$ 16,517,219.88 \$	18,941,526.00	\$ 17,797,879.00
22	Prior Period NITS & Other FERC/RTO Expense Adjustments: NITS Expenses					
	Load Reconciliation for Reactive Services/Sch. 2					
25	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1					
27	MTEP Expenses PJM Integration Expenses					
	MISO Exit Fee Expenses Legacy RTEP Expenses					
	Non-Legacy RTEP Expenses Generation Deactivation Charges					
32 33	-				-	
34 35	Total Prior Period NITS & Other FERC/RTO Expense Adjustments	SUM (L23- L34)		s - s	- :	\$-
26	Adjusted NITS & Other FERC/RTO Expenses:	10 1 1 22				
	NITS Expenses Load Reconciliation for Reactive Services/Sch. 2 Load Reconciliation for Transmission Owner Scheduling, System Control &	L9 + L23 L10 + L11 + L24				
38	Dispatch Service/Sch. 1	L12 + L25				
40	MTEP Expenses PJM Integration Expenses	L13 + L26 L14 + L27				
	MISO Exit Fee Expenses Legacy RTEP Expenses	L15 + L28 L16 + L29				
43 44	Non-Legacy RTEP Expenses Generation Deactivation Charges	L17 + L30 L18 + L31				
45 46						
47 48	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L36- L47)		\$ 16,517,219.88 \$	18,941,526.00	\$ 17,797,879.00
	NITS & Other FERC/RTO Expenses Not Recoverable:					
	PJM Integration Expenses MISO Exit Fee Expenses	L40 L41				
51 52	Legacy RTEP Expenses Total NITS Expenses Not Recoverable	L42 SUM (L49- L51)				
	Note - Not Recoverable Legacy RTEP Expenses Criteria:					
	Longer of: 5 year period (6/1/2011 thru 5/31/20016) or					
	\$360 M of Legacy RTEP Expenses					
53	Cumulative Legacy RTEP Expenses (Only)	L51 + Prev L53				
	Recoverable NITS & Other FERC/RTO Expenses:					
54	Total Adjusted Rider NMB Monthly Recoverable Expenses	L48 - L52		\$ 16,517,219.88 \$	18,941,526.00	\$ 17,797,879.00
55	Monthly NET NMB Principal Balance Calculate Interest	L54 - L8		\$ 433,368.08 \$	2,921,415.36	\$ 2,730,633.23
56	Balance Subject to Interest	L55 /2 + Prev L66		\$ 2,318,716.31 \$	4,008,745.03	\$ 6,856,616.98
	Prior Period Interest Adjustment					
	Bal. Subject to Interest after Prior Period Adj.	L56 + L57		\$ 2,318,716.31 \$	4,008,745.03	\$ 6,856,616.98
59	Starting 7/1/15, Cost of long-term debt approved in Case No. 07-551-EL-AIR	Treasury		6.540%	6.540%	6.5409
60 61	Monthly Embedded Cost to Long-Term Debt Monthly NMB Interest	L59 / 12 L58 x L60		0.55% \$ 12,637.00 \$	0.55% 21,847.66	0.559 \$ 37,368.50
62	Prior Period Principal Balance Adj.					
63	Monthly NMB Principal & Interest	L55 + L61		\$ 446,005.08 \$	2,943,263.02	\$ 2,768,001.79
64 65	Cumulative NMB Principal Balance	L55 + Prev L64	3,403,598.32	\$ 3,836,966.40 \$		
65 66	Cumulative NMB Interest Balance Total Cumulative NMB Principal & Interest	L61 + Prev L65 L64 + L65	(1,301,566.05) \$ 2,102,032.27	(1,288,929.05) \$ 2,548,037.35 \$	(1,267,081.39) 5,491,300.36	(1,229,712.83 \$ 8,259,302.16

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CEI) Estimated (Over) / Under Collection as of February 29, 2016 Actual FORECAS FORECAS FORECAST Prior Period Dec 2015 Jan 2016 Line Feb Description 2016 No Source Balance Revenues - Start 6/1/2011 Non-Market Based Rider (NMB) Revenues Sales Report s 12.089.195.28 \$ 12.396.933.20 \$ 11.835.849.18 Prior Period NMB Revenue Adjustment 3 Total Adjusted NMB Revenues L1 + L2\$ 12,089,195.28 \$ 12,396,933.20 \$ 11,835,849.18 0.2600% 0.26009 4 CAT Tax Taxes 0.2600% CAT Amount Prior Period CAT Adjustment L3 x L4 31,431.91 32,232.03 30,773.21 6 7 Total Adjusted CAT Amount L5 + L631,431.91 32.232.03 30.773.21 12,057,763.37 \$ 12,364,701.17 \$ 11,805.075.97 8 NMB Revenues Excluding CAT L3 - L7 Network Integration Transmission Service (NITS) & Other Non-Marke Based FERC/Regional Transmission Organization (RTO) Costs NITS & Other FERC/RTO Expenses: 507003 NITS Expenses Load Reconciliation for Reactive Services/Sch. 2 Effective Oct 2012 this G/L will 10 507101 11 Load Reconciliation for Reactive Services/Sch. 2 507105 Load Reconciliation for Transmission Owner Scheduling, System Control & 507502 12 Dispatch Service/Sch. 1 Midwest Independent Transmission System Operator, Inc. (MISO) Transmission 507513 13 Expansion Plan (MTEP) Expenses PJM Integration Expenses 507514 14 MISO Exit Fee Expenses 15 507515 Legacy Regional Transmission Expansion Plan (RTEP) Expenses Non-Legacy RTEP Expenses 16 17 507510 507509 Generation Deactivation Charges 18 507007 19 20 21 22 Total NITS & Other FERC/RTO Expenses SUM (L9- L21) \$ 12,688,029.78 \$ 14,871,291.00 \$ 13,970,562.00 Prior Period NITS & Other FERC/RTO Expense Adjustments: NITS Expenses Load Reconciliation for Reactive Services/Sch. 2 23 24 Load Reconciliation for Transmission Owner Scheduling, System Control & 25 Dispatch Service/Sch. 1 26 MTEP Expenses PJM Integration Expenses 27 MISO Exit Fee Expenses Legacy RTEP Expenses Non-Legacy RTEP Expenses 28 29 30 31 Generation Deactivation Charges 32 33 34 35 Total Prior Period NITS & Other FERC/RTO Expense Adjustments SUM (L23- L34) Adjusted NITS & Other FERC/RTO Expenses: L9 + L23 NITS Expenses 36 37 Load Reconciliation for Reactive Services/Sch. 2 L10 + L11 + L24Load Reconciliation for Transmission Owner Scheduling, System Control & 38 L12 + L25Dispatch Service/Sch. 1 L12 + L25L13 + L26L14 + L2739 MTEP Expenses PJM Integration Expenses 40 L15 + L28L16 + L29L17 + L30MISO Exit Fee Expenses Legacy RTEP Expenses 41 43 Non-Legacy RTEP Expenses 44 Generation Deactivation Charges L18 + L31 45 46 47 48 SUM (L36- L47) 12,688,029.78 \$ 14,871,291.00 \$ 13,970,562 Total Adjusted NITS & Other FERC/RTO Expenses NITS & Other FERC/RTO Expenses Not Recoverable: 49 PIM Integration Expenses L40 L40 L41 L42 SUM (L49- L51) MISO Exit Fee Expenses 50 Legacy RTEP Expenses 51 52 Total NITS Expenses Not Recoverable Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/20016) or \$360 M of Legacy RTEP Expenses 53 Cumulative Legacy RTEP Expenses (Only) L51 + Prev L53 Recoverable NITS & Other FERC/RTO Expenses: 54 Total Adjusted Rider NMB Monthly Recoverable Expenses L48 - L52 12,688,029.78 \$ 14,871,291.00 \$ 13,970,562.00 55 Monthly NET NMB Principal Balance L54 - L8 630,266.41 2,506,589.83 \$ 2,165,486.0 Calculate Interest 56 Balance Subject to Interest L55 /2 + Prev L66 723,111.84 \$ 2,295,480.92 \$ 4,644,029.23 57 Prior Period Interest Adjustment 58 Bal. Subject to Interest after Prior Period Adj. L56 + L57 723.111.84 \$ 2,295,480.92 \$ 4.644.029.23 Starting 7/1/15, Cost of long-term debt approved in Case No. 07-551-EL-AIR Monthly Embedded Cost to Long-Term Debt 6.540% 6.540% Treasury L59 / 12 6 540% 50 0.55% 0.55% 60 0.559 61 Monthly NMB Interest L58 x L60 3.940.96 12.510.37 25.309.96 62 Prior Period Principal Balance Adj. 63 Monthly NMB Principal & Interest L55 + L61634,207.37 \$ 2,519,100.20 \$ 2,190,795.99 L55 + Prev L64 983,792.56 1,614,058.97 \$ 4,120,648.80 \$ Cumulative NMB Principal Balance 6,286,134.84 64 65 66 Cumulative NMB Interest Balance Total Cumulative NMB Principal & Interest L61 + Prev L65 L64 + L65 (575,813.92 (571,872.96) (559,362.59) (534,052.63

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Case No. 15-2035-EL-RDR - Exhibit C

Case No. 15-2035-EL-RDR - Exhibit C

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	Estimated (Over) / Unde	EDISON COMI er Collection as o			DRECAST	FORECAST		FORECAST
Line No.	Description	Source	Prior Period Balances		Dec 2015	Jan 2016		Feb 2016
110.	Revenues - Start 6/1/2011	boarce	Datatices		2015	2010		2010
1 2	Non-Market Based Rider (NMB) Revenues Prior Period NMB Revenue Adjustment	Sales Report		s	6,335,527.00	\$ 6,519,177.8	7 \$	6,292,931.50
3	Total Adjusted NMB Revenues	L1 + L2		s	6,335,527.00	\$ 6,519,177.8	7\$	6,292,931.50
4 5 6	CAT Tax CAT Amount Prior Period CAT Adjustment	Taxes L3 x L4			0.2600% 16,472.37	0.2600 16,949.8		0.26009
7	Total Adjusted CAT Amount	L5 + L6			16,472.37	16,949.8	6	16,361.62
8	NMB Revenues Excluding CAT	L3 - L7		s	6,319,054.63	\$ 6,502,228.0		6,276,569.88
	- Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs							
_	NITS & Other FERC/RTO Expenses:							
	NITS Expenses Load Reconciliation for Reactive Services/Sch. 2 Effective Oct 2012 this G/L will have been been been been been been been be	507003 507101						
11	Load Reconciliation for Reactive Services/Sch. 2 Load Reconciliation for Transmission Owner Scheduling, System Control &	507105 507502						
13	Dispatch Service/Sch. 1 Midwest Independent Transmission System Operator, Inc. (MISO) Transmission	507513						
	Expansion Plan (MTEP) Expenses PJM Integration Expenses	507514						
15	MISO Exit Fee Expenses Legacy Regional Transmission Expansion Plan (RTEP) Expenses	507515 507510						
17	Generation Deactivation Charges	507509 507007						
19 20	Generation Deactivation charges	507007						
20 21 22	Total NITS & Other FERC/RTO Expenses	SUM (L9- L21)		\$	6,623,141.88	\$ 7,629,101.0	0\$	7,166,579.00
72	Prior Period NITS & Other FERC/RTO Expense Adjustments: NITS Expenses			s		s -	s	
	Load Reconciliation for Reactive Services/Sch. 2			3	-	э -	\$	-
25	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1							
	MTEP Expenses PJM Integration Expenses							
28	MISO Exit Fee Expenses Legacy RTEP Expenses							
30	Non-Legacy RTEP Expenses							
31 32 33 34	Generation Deactivation Charges							
35	Total Prior Period NITS & Other FERC/RTO Expense Adjustments	SUM (L23- L34)		s	-	\$ -	\$	-
36	Adjusted NITS & Other FERC/RTO Expenses: NITS Expenses	L9 + L23						
	Load Reconciliation for Reactive Services/Sch. 2 Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	L10 + L11 + L24 L12 + L25						
	MTEP Expenses	L13 + L26						
41	PJM Integration Expenses MISO Exit Fee Expenses	L14 + L27 L15 + L28						
	Legacy RTEP Expenses Non-Legacy RTEP Expenses	L16 + L29 L17 + L30						
44 45	Generation Deactivation Charges	L18 + L31						
46 47								
48	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L36- L47)		\$	6,623,141.88	\$ 7,629,101.0	0\$	7,166,579.0
49	NITS & Other FERC/RTO Expenses Not Recoverable: PJM Integration Expenses	L40						
	MISO Exit Fee Expenses Legacy RTEP Expenses	L41 L42						
52	Total NITS Expenses Not Recoverable	SUM (L49- L51)						
	Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/20016) or							
	\$360 M of Legacy RTEP Expenses							
53	Cumulative Legacy RTEP Expenses (Only)	L51 + Prev L53						
E 1	Recoverable NITS & Other FERC/RTO Expenses:	140 172		ç	6 600 141 05	e 7/00-001	0 ^	7 1// 670
	Total Adjusted Rider NMB Monthly Recoverable Expenses	L48 - L52		s	304 087 25	\$ 7,629,101.0		7,166,579.00
55	Monthly NET NMB Principal Balance Calculate Interest	L54 - L8		3	304,087.25	\$ 1,126,872.9	7 \$	890,009.12
56		L55 /2 + Prev L66		s	(120 755 50)	¢ 574.072.5	2 e	1,586,537.53
	Balance Subject to Interest	LJJ /2 + FIEV L00		3	(139,755.52)	\$ 574,962.9	5 3	1,200,227.52
57 58	Prior Period Interest Adjustment Bal. Subject to Interest after Prior Period Adj.	L56 + L57		s	(139,755.52)	\$ 574,962.9	3 \$	1,586,537.53
59	Starting 7/1/15, Cost of long-term debt approved in Case No. 07-551-EL-AIR	Treasury			6.540%	6.540	%	6.5409
60 61	Monthly Embedded Cost to Long-Term Debt Monthly NMB Interest	L59 / 12 L58 x L60		\$	0.55% (761.67)	0.55 \$ 3,133.5		0.559 8,646.63
62	Prior Period Principal Balance Adj.							
63	Monthly NMB Principal & Interest	L55 + L61		\$	303,325.58	\$ 1,130,006.5	4 \$	898,655.75
64 65	Cumulative NMB Principal Balance Cumulative NMB Interest Balance	L55 + Prev L64 L61 + Prev L65	556,787.77 (848,586.92)	\$	860,875.02 (849,348.59)	\$ 1,987,748.0 (846,215.0		2,877,757.13 (837,568.4
66	Total Cumulative NMB Principal & Interest	L64 + L65	\$ (291,799.15)	\$	11,526.43	\$ 1,141,532.9		2,040,188.72

Case No. 15-2035-EL-RDR Exhibit C Ohio Edison Company Page 4 of 5 The Cleveland Electric Illuminating Company The Toledo Edison Company Forecasted Rider NMB Revenue (December 2015 - February 2016) **Billing Units** Dec 2015 - Feb 2016 Revenue Jan-16 Dec-15 Feb-16 Rate Dec-15 Jan-16 Unit Feb-16 OE RS \$ 0.008066 \$/kWh GS \$ 2.3886 \$/kW GP \$ 2.6995 \$/kW GSU \$ 2.2875 \$/kVa GT \$ 2.2543 \$/kVa LTG* \$ 0.007327 \$/kWh \$ 16,125,779 \$ 16,061,872 \$ 15,106,523 CEI RS \$ 0.008317 \$/kWh GS 2.6115 \$ \$/kW GP \$ 3.7937 \$/kW GSU \$ 2.7434 \$/kW GT \$ 2.2433 \$/kVa LTG* \$ 0.005445 \$/kWh \$ 12,089,195 \$ 12,396,933 \$ 11,835,849 TE RS \$ 0.008334 \$/kWh GS 2.3539 \$/kW \$ GP \$ 2.9303 \$/kW GSU \$ 3.3310 \$/kVa GT \$ 3.0646 \$/kVa LTG* \$ 0.003805 \$/kWh \$ 6,335,527 \$ 6,519,178 \$ 6,292,931 Note(s): 1 - * LTG includes Traffic Lighting only 2 - Source: Forecast as of December 2015. 3 - Source: Rates - Rider NMB, Sheet 119, Effective July 1, 2015 4 - Calculation: Billing Units x Rate

Case No. 15-2035-EL-RDR Ohio Edison Company The Cleveland Electric Illuminating The Toledo Edison Company	Company				Exhibit C Page 5 of 5
Forecasted Rider N	IMB Expens	ses (Decemb	er 2015 - Fel	bruary 2016)
	Company	G/L Account	Dec-15	Jan-16	Feb-16
Expenses					
PJM Network Service	OE CE TE Total	507003 507003 507003			
PJM Ancillaries Schedule 2 Reactive Power	OE CE TE Total	507105 507105 507105			
Schedule 1A	OE CE TE Total	507502 507502 507502			
Non-Legacy RTEP Expenses	OE CE TE Total	507509 507509 507509			
Generation Deactivation	OE CE TE Total	507007 507007 507007			
Total Expenses	OE CE TE Total		\$12,688,030 \$6,623,142		\$17,797,879 \$13,970,562 \$7,166,579 \$38,935,020

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

Company's service terniory except as noted.		Effective
	<u>Sheet</u>	<u>Date</u>
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Filed pursuant to Orders of August 25, 2010, July 18, 2012, and July 1, 2015 in Case Nos. 10-388-EL-SSO, 12-

1230-EL-SSO, and 15-0648-EL-RDR respectively, and 15-2035-EL-RDR before

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Filed pursuant to Orders of August 25, 2010, July 18, 2012, and July 1, 2015 in Case Nos. 10-388-EL-SSO, 12-1230-

EL-SSO, and 15-0648-EL-RDR respectively, and 15-2035-EL-RDR before

RIDER NMB Non-Market-Based Services Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. The Non-Market-Based Services Rider (NMB) charge will apply, by rate schedule, effective for service rendered as described below. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The Non-Market-Based Services Rider (NMB) will recover non-market-based costs, fees or charges imposed on or charged to the Company by FERC or a regional transmission organization, independent transmission operator, or similar organization approved by FERC including, but not limited to: (i) PJM Interconnection, L.L.C. ("PJM") charges assessed under Schedule 1 (Scheduling, System Control and Dispatch Service), Schedule 1A (Transmission Owner Scheduling, System Control and Dispatch Services), Schedule 2 (Reactive Supply and Voltage Control from Generation or Other Sources Services), "Network Integration Transmission Service (NITS)" under the PJM Agreements, Schedule 11 (Transitional Market Expansion Charge) and Schedule 12 (Transmission Enhancement Charge) of the PJM Tariff, and (ii) Midwest Independent Transmission System Operator, Inc. ("MISO") Transmission Expansion Plan (MTEP) charges assessed under Schedule 26 of the MISO Tariff, whether assessed directly by MISO, PJM or American Transmission Systems, Incorporated.

Rider NMB may be updated: 1) to account for changes in existing non-market-based costs, fees or charges and 2) to include any non-market-based costs, fees or charges that were not yet in effect on the effective date of this Rider and/or otherwise imposed on or charged to the Company by FERC or a regional transmission organization, independent transmission operator, or similar organization approved by FERC.

RATE:

The NMB charge for each rate schedule shall be calculated as follows:

$$NMB = \left(\begin{array}{c} NMBC - E \\ BU \end{array} \right) x \left(\begin{array}{c} 1 \\ 1 - CAT \end{array} \right)$$

Where:

NMBC = The amount of the Company's total projected Non-Market-Based Services-related costs for the Computation Period, allocated to each rate schedule.

The Computation Period over which NMB will apply shall be for a 12 month period no later than 75 days after filing, which will be no later than January 15th of each year.

E = Starting June 1, 2012, any net over- or under-collection of the Non-Market-Based Services-related costs, including applicable interest, invoiced during the period from June 1, 2011 to March 31, 2012, allocated to rate schedules. Thereafter, E

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RIDER NMB Non-Market-Based Services Rider

will be calculated for the 12-month period immediately preceding the Computation Period.

- **BU** = Forecasted billing units for the Computation Period for each rate schedule.
- **CAT** = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

NMB charges:

RS (all kWhs, per kWh)	0.9731¢
GS* (per kW of Billing Demand)	\$3.1624
GP* (per kW of Billing Demand)	\$3.9656
GSU (per kVa of Billing Demand)	\$2.9706
GT (per kVa of Billing Demand)	\$2.8563
STL (all kWhs, per kWh)	0.0000¢
TRF (all kWhs, per kWh)	0.8628¢
POL (all kWhs, per kWh)	0.0000¢

* Separately metered outdoor recreation facilities owned by non-profit, governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the NMB charge applicable to Rate Schedule POL.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The Company will file with the PUCO a request for approval of the Rider NMB charges no later than January 15th of each year which, shall become effective on a service rendered basis no later than 75 days after filing, unless otherwise ordered by the Commission.

The Public Utilities Commission of Ohio

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in

Case No(s). 15-2035-EL-RDR, 89-6006-EL-TRF

Summary: Application in support of Staff's Annual Review of the Non-Market-Based Services Rider (Rider NMB) electronically filed by Ms. Tamera J Singleton on behalf of Ohio Edison Company and Mikkelsen, Eileen M