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McGUIREWOODS

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December 2, 2015

Public Utilities Commission of Ohio
Docketing division
180 East Broad Street
Columbus, Ohio 43215-3793

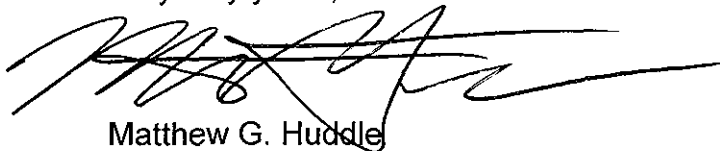
Re: **Keytex EnergySolutions, LLC**
Case Number: 13-2389-GA-AGG

Dear Sir or Madam:

Please find enclosed for filing the original and three (3) copies of the Renewal Certification Application with respect to the above-referenced applicant and licensing docket.

If you have any questions concerning this matter, please do not hesitate to contact me at the information set forth above. Thank you.

Very truly yours,



Matthew G. Huddle

MGH/cdr
Enclosures

RECEIVED-DOCKETING DIV
2015 DEC -3 PM 2:38
PUCO

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Public Utilities Commission

PUCO USE ONLY - Version 1.07		
Date Received	Renewal Certification Number	ORIGINAL AGG Case Number
		13 - 2389 - GA-AGG

RENEWAL CERTIFICATION APPLICATION COMPETITIVE RETAIL NATURAL GAS BROKERS/AGGREGATORS

Please **type or print** all required information. Identify all attachments with an exhibit label and title (*Example: Exhibit A-16 - Company History*). All attachments should bear the legal name of the Applicant. Applicants should file completed applications and all related correspondence with the Public Utilities Commission of Ohio, Docketing Division, 180 East Broad Street, Columbus, Ohio 43215-3793.

This PDF form is designed so that you may directly input information onto the form. You may also download the form by saving it to your local disk.

SECTION A - APPLICANT INFORMATION AND SERVICES

A-1 Applicant intends to renew its certificate as: (check all that apply)

☒ Retail Natural Gas Aggregator ☒ Retail Natural Gas Broker

A-2 Applicant information:

Legal Name Keytex Energy Solutions, LLC
Address 200 Brush Run Road, Suite C, Greensburg, PA 15601
Telephone No. (724) 468-6500 Web site Address www.keytexenergy.com
Current PUCO Certificate No. 14-336G(1) Effective Dates 01/17/2014 - 01/17/2016

A-3 Applicant information under which applicant will do business in Ohio:

Name Keytex Energy Solutions, LLC
Address 200 Brush Run Road, Suite C, Greensburg, PA 15601
Web site Address www.keytexenergy.com Telephone No. (724) 468-6500

A-4 List all names under which the applicant does business in North America:

Keytex Energy Solutions, LLC

A-5 Contact person for regulatory or emergency matters:

Name Michael Cammerata Title Vice President
Business Address 200 Brush Run Road, Suite C, Greensburg, PA 15601
Telephone No. (724) 468-6500 Fax No. (724) 468-6504 Email Address mcammerata@keytexenergy.com

A-6 Contact person for Commission Staff use in investigating customer complaints:

Name Lennie Davis Title Senior Vice President, Retail Operations
Business address 200 Brush Run Road, Suite C, Greensburg, PA 15601
Telephone No. (724) 468-6500 Fax No. (724) 468-6504 Email Address ldavis@keytexenergy.com

A-7 Applicant's address and toll-free number for customer service and complaints

Customer service address 200 Brush Run Road, Suite C, Greensburg, PA 15601
Toll-Free Telephone No. (855) 824-6541 Fax No. (724) 468-6504 Email Address N/A

A-8 Provide "Proof of an Ohio Office and Employee," in accordance with Section 4929.22 of the Ohio Revised Code, by listing name, Ohio office address, telephone number, and Web site address of the designated Ohio Employee

Name InCorp Services, Inc. Title Statutory Agent
Business address 9435 Waterstone Boulevard, Suite 140, Cincinnati, Ohio 45249
Telephone No. (800) 246-2677 Fax No. (702) 866-2689 Email Address Documents@incorp.com

A-9 Applicant's federal employer identification number 262323908

A-10 Applicant's form of ownership: (Check one)

<input type="checkbox"/> Sole Proprietorship	<input type="checkbox"/> Partnership
<input type="checkbox"/> Limited Liability Partnership (LLP)	<input checked="" type="checkbox"/> Limited Liability Company (LLC)
<input type="checkbox"/> Corporation	<input type="checkbox"/> Other

A-11 (Check all that apply) Identify each natural gas company service area in which the applicant is currently providing service or intends to provide service, including identification of each customer class that the applicant is currently serving or intends to serve, for example: *residential, small commercial, and/or large commercial/industrial (mercantile) customers*. (A mercantile customer, as defined in Section 4929.01(L)(1) of the Ohio Revised Code, means a customer that consumes, other than for residential use, more than 500,000 cubic feet of natural gas per year at a single location within the state or consumes natural gas, other than for residential use, as part of an undertaking having more than three locations within or outside of this state. In accordance with Section 4929.01(L)(2) of the Ohio Revised Code, "Mercantile customer" excludes a not-for-profit customer that consumes, other than for residential use, more than 500,000 cubic feet of natural gas per year at a single location within this state or consumes natural gas, other than for residential use, as part of an undertaking having more than three locations within or outside this state that has filed the necessary declaration with the Public Utilities Commission.)

<input checked="" type="checkbox"/> Columbia Gas of Ohio	<input checked="" type="checkbox"/> Residential	<input checked="" type="checkbox"/> Small Commercial	<input checked="" type="checkbox"/> Large Commercial / Industrial
<input checked="" type="checkbox"/> Dominion East Ohio	<input checked="" type="checkbox"/> Residential	<input checked="" type="checkbox"/> Small Commercial	<input checked="" type="checkbox"/> Large Commercial / Industrial
<input checked="" type="checkbox"/> Duke Energy Ohio	<input checked="" type="checkbox"/> Residential	<input checked="" type="checkbox"/> Small Commercial	<input checked="" type="checkbox"/> Large Commercial / Industrial
<input checked="" type="checkbox"/> Vectren Energy Delivery of Ohio	<input checked="" type="checkbox"/> Residential	<input checked="" type="checkbox"/> Small Commercial	<input checked="" type="checkbox"/> Large Commercial / Industrial

A-12 If applicant or an affiliated interest previously participated in any of Ohio's Natural Gas Choice Programs, for each service area and customer class, provide approximate start date(s) and/or end date(s) that the applicant began delivering and/or ended services.

☒ Columbia Gas of Ohio

<input type="checkbox"/> Residential	Beginning Date of Service		End Date	
<input type="checkbox"/> Small Commercial	Beginning Date of Service		End Date	
<input type="checkbox"/> Large Commercial	Beginning Date of Service		End Date	
<input checked="" type="checkbox"/> Industrial	Beginning Date of Service	January 1, 2015	End Date	n/a

☒ Dominion East Ohio

<input type="checkbox"/> Residential	Beginning Date of Service		End Date	
<input type="checkbox"/> Small Commercial	Beginning Date of Service		End Date	
<input type="checkbox"/> Large Commercial	Beginning Date of Service		End Date	
<input checked="" type="checkbox"/> Industrial	Beginning Date of Service	January 1, 2015	End Date	n/a

☐ Duke Energy Ohio

<input type="checkbox"/> Residential	Beginning Date of Service		End Date	
<input type="checkbox"/> Small Commercial	Beginning Date of Service		End Date	
<input type="checkbox"/> Large Commercial	Beginning Date of Service		End Date	
<input type="checkbox"/> Industrial	Beginning Date of Service		End Date	

☐ Vectren Energy Delivery of Ohio

<input type="checkbox"/> Residential	Beginning Date of Service		End Date	
<input type="checkbox"/> Small Commercial	Beginning Date of Service		End Date	
<input type="checkbox"/> Large Commercial	Beginning Date of Service		End Date	
<input type="checkbox"/> Industrial	Beginning Date of Service		End Date	

A-13 If not currently participating in any of Ohio's four Natural Gas Choice Programs, provide the approximate start date that the applicant proposes to begin delivering services:

<input type="checkbox"/>	Columbia Gas of Ohio	Intended Start Date	
<input type="checkbox"/>	Dominion East Ohio	Intended Start Date	
<input type="checkbox"/>	Duke Energy Ohio	Intended Start Date	
<input type="checkbox"/>	Vectren Energy Delivery of Ohio	Intended Start Date	

PROVIDE THE FOLLOWING AS SEPARATE ATTACHMENTS AND LABEL AS INDICATED.

- A-14 Exhibit A-14 "Principal Officers, Directors & Partners,"** provide the names, titles, addresses and telephone numbers of the applicant's principal officers, directors, partners, or other similar officials.
- A-15 Exhibit A-15 "Corporate Structure,"** provide a description of the applicant's corporate structure, including a graphical depiction of such structure, and a list of all affiliate and subsidiary companies that supply retail or wholesale natural gas or electricity to customers in North America.
- A-16 Exhibit A-16 "Company History,"** provide a concise description of the applicant's company history and principal business interests.
- A-17 Exhibit A-17 "Articles of Incorporation and Bylaws,"** provide the articles of incorporation filed with the state or jurisdiction in which the applicant is incorporated and any amendments thereto, *only if the contents of the originally filed documents changed since the initial application.*
- A-18 Exhibit A-18 "Secretary of State,"** provide evidence that the applicant is still currently registered with the Ohio Secretary of the State.

SECTION B - APPLICANT MANAGERIAL CAPABILITY AND EXPERIENCE

PROVIDE THE FOLLOWING AS SEPARATE ATTACHMENTS AND LABEL AS INDICATED

- B-1 Exhibit B-1 "Jurisdictions of Operation,"** provide a current list of all jurisdictions in which the applicant or any affiliated interest of the applicant is, at the date of filing the application, certified, licensed, registered, or otherwise authorized to provide retail natural gas service, or retail/wholesale electric services.
- B-2 Exhibit B-2 "Experience & Plans,"** provide a current description of the applicant's experience and plan for contracting with customers, providing contracted services, providing billing statements, and responding to customer inquiries and complaints in accordance with Commission rules adopted pursuant to Section 4929.22 of the Revised Code and contained in Chapter 4901:1-29 of the Ohio Administrative Code.
- B-3 Exhibit B-3 "Summary of Experience,"** provide a concise and current summary of the applicant's experience in providing the service(s) for which it is seeking renewed certification (e.g., number and types of customers served, utility service areas, volume of gas supplied, etc.).
- B-4 Exhibit B-4 "Disclosure of Liabilities and Investigations,"** provide a description of all existing, pending or past rulings, judgments, contingent liabilities, revocations of authority, regulatory investigations, or any other matter that could adversely impact the applicant's financial or operational

status or ability to provide the services for which it is seeking renewed certification since applicant last filed for certification.

- B-5 Exhibit B-5 "Disclosure of Consumer Protection Violations,"** disclose whether the applicant, affiliate, predecessor of the applicant, or any principal officer of the applicant has been convicted or held liable for fraud or for violation of any consumer protection or antitrust laws since applicant last filed for certification.

☒ No ☐ Yes

If Yes, provide a separate attachment labeled as Exhibit B-5 "Disclosure of Consumer Protection Violations," detailing such violation(s) and providing all relevant documents.

- B-6 Exhibit B-6 "Disclosure of Certification Denial, Curtailment, Suspension, or Revocation,"** disclose whether the applicant or a predecessor of the applicant has had any certification, license, or application to provide retail natural gas or retail/wholesale electric service denied, curtailed, suspended, or revoked, or whether the applicant or predecessor has been terminated from any of Ohio's Natural Gas Choice programs, or been in default for failure to deliver natural gas since applicant last filed for certification.

☒ No ☐ Yes

If Yes, provide a separate attachment, labeled as Exhibit B-6 "Disclosure of Certification Denial, Curtailment, Suspension, or Revocation," detailing such action(s) and providing all relevant documents.

SECTION C - APPLICANT FINANCIAL CAPABILITY AND EXPERIENCE

PROVIDE THE FOLLOWING AS SEPARATE ATTACHMENTS AND LABEL AS INDICATED

- C-1 Exhibit C-1 "Annual Reports,"** provide the two most recent Annual Reports to Shareholders. If applicant does not have annual reports, the applicant should provide similar information, labeled as Exhibit C-1, or indicate that Exhibit C-1 is not applicable and why.
- C-2 Exhibit C-2 "SEC Filings,"** provide the most recent 10-K/8-K Filings with the SEC. If applicant does not have such filings, it may submit those of its parent company. If the applicant does not have such filings, then the applicant may indicate in Exhibit C-2 whether the applicant is not required to file with the SEC and why.
- C-3 Exhibit C-3 "Financial Statements,"** provide copies of the applicant's two most recent years of audited financial statements (balance sheet, income statement, and cash flow statement). If audited financial statements are not available, provide officer-certified financial statements. If the applicant has not been in business long enough to satisfy this requirement, it shall file audited or officer-certified financial statements covering the life of the business.
- C-4 Exhibit C-4 "Financial Arrangements,"** provide copies of the applicant's current financial arrangements to conduct competitive retail natural gas service (CRNGS) as a business activity (e.g., guarantees, bank commitments, contractual arrangements, credit agreements, etc.)
- C-5 Exhibit C-5 "Forecasted Financial Statements,"** provide two years of forecasted financial statements (balance sheet, income statement, and cash flow statement) for the applicant's CRNGS operation, along with a list of assumptions, and the name, address, email address, and telephone number of the preparer.

- C-6 **Exhibit C-6 "Credit Rating,"** provide a statement disclosing the applicant's current credit rating as reported by two of the following organizations: Duff & Phelps, Dun and Bradstreet Information Services, Fitch IBCA, Moody's Investors Service, Standard & Poors, or a similar organization. In instances where an applicant does not have its own credit ratings, it may substitute the credit ratings of a parent or affiliate organization, provided the applicant submits a statement signed by a principal officer of the applicant's parent or affiliate organization that guarantees the obligations of the applicant.
- C-7 **Exhibit C-7 "Credit Report,"** provide a copy of the applicant's current credit report from Experion, Dun and Bradstreet, or a similar organization.
- C-8 **Exhibit C-8 "Bankruptcy Information,"** provide a list and description of any reorganizations, protection from creditors, or any other form of bankruptcy filings made by the applicant, a parent or affiliate organization that guarantees the obligations of the applicant or any officer of the applicant in the current year or since applicant last filed for certification.
- C-9 **Exhibit C-9 "Merger Information,"** provide a statement describing any dissolution or merger or acquisition of the applicant since applicant last filed for certification.

SECTION D – APPLICANT TECHNICAL CAPABILITY

PROVIDE THE FOLLOWING AS SEPARATE ATTACHMENTS AND LABEL AS INDICATED.

- D-1 **Exhibit D-1 "Operations,"** provide a current written description of the operational nature of the applicant's business functions.
- D-2 **Exhibit D-2 "Operations Expertise,"** given the operational nature of the applicant's business, provide evidence of the applicant's current experience and technical expertise in performing such operations.
- D-3 **Exhibit D-3 "Key Technical Personnel,"** provide the names, titles, email addresses, telephone numbers, and background of key personnel involved in the operational aspects of the applicant's current business.

Applicant Signature and Title

Renné Dawn SVP, RETAIL OPERATIONS

Sworn and subscribed before me this *24th* day of November

Month 2015

Year

Karen S. Ellenberger

Signature of official administering oath

Karen S. Ellenberger

Print Name and Title

COMMONWEALTH OF PENNSYLVANIA My commission expires on
 NOTARIAL SEAL
 Karen S. Ellenberger, Notary Public
 Salem Twp., Westmoreland County
 My Commission Expires Nov. 30, 2018
 MEMBER, PENNSYLVANIA ASSOCIATION OF NOTARIES

11/30/2018



The Public Utilities Commission of Ohio

Competitive Retail Natural Gas Service
Affidavit Form
(Version 1.07)

In the Matter of the Application of)

Keytex Energy Solutions, LLC)

for a Certificate or Renewal Certificate to Provide)

Competitive Retail Natural Gas Service in Ohio.)

Case No.

13

2389

-GA-AGG

County of Westmoreland

State of Pennsylvania

Lennie Davis

[Affiant], being duly sworn/affirmed, hereby states that:

- (1) The information provided within the certification or certification renewal application and supporting information is complete, true, and accurate to the best knowledge of affiant.
- (2) The applicant will timely file an annual report of its intrastate gross receipts and sales of hundred cubic feet of natural gas pursuant to Sections 4905.10(A), 4911.18(A), and 4929.23(B), Ohio Revised Code.
- (3) The applicant will timely pay any assessment made pursuant to Section 4905.10 or Section 4911.18(A), Ohio Revised Code.
- (4) Applicant will comply with all applicable rules and orders adopted by the Public Utilities Commission of Ohio pursuant to Title 49, Ohio Revised Code.
- (5) Applicant will cooperate with the Public Utilities Commission of Ohio and its staff in the investigation of any consumer complaint regarding any service offered or provided by the applicant.
- (6) Applicant will comply with Section 4929.21, Ohio Revised Code, regarding consent to the jurisdiction of the Ohio courts and the service of process.
- (7) Applicant will inform the Public Utilities Commission of Ohio of any material change to the information supplied in the certification or certification renewal application within 30 days of such material change, including any change in contact person for regulatory or emergency purposes or contact person for Staff use in investigating customer complaints.
- (8) Affiant further sayeth naught.

Affiant Signature & Title

Lennie Davis

SVP, RETAIL OPERATIONS

Sworn and subscribed before me this

24th

day of

November

Month

2015

Year

Karen S. Ellenberger

Signature of Official Administering Oath

Karen S. Ellenberger

Print Name and Title

COMMONWEALTH OF PENNSYLVANIA

NOTARIAL SEAL

Karen S. Ellenberger, Notary Public

Salem Twp., Westmoreland County

My Commission Expires Nov. 30, 2018

MEMBER, PENNSYLVANIA ASSOCIATION OF NOTARIES

My commission expires on

11/30/2018

(CRNGS Broker/Aggregator Renewal) Page 7 of 7

Exhibit A-14

Principal Officers, Directors & Partners

Greg Cammerata
President
200 Brush Run Road, Suite C
Greensburg, PA 15601
(724) 468-6500 x. 201

Michael Cammerata
Vice President, Chief Financial Officer
200 Brush Run Road, Suite C
Greensburg, PA 15601
(724) 468-6500 x. 213

Michael Dandrea
Senior Vice President, Sales and Marketing
200 Brush Run Road, Suite C
Greensburg, PA 15601
(724) 468-6500 x. 209

Lennie Davis
Senior Vice President, Retail Operations
200 Brush Run Road, Suite C
Greensburg, PA 15601
(724) 468-6500 x. 212

Sam Perry
Senior Vice President, Gas Operations
200 Brush Run Road, Suite C
Greensburg, PA 15601
(724) 468-6500 x. 233

Exhibit A-15

Corporate Structure

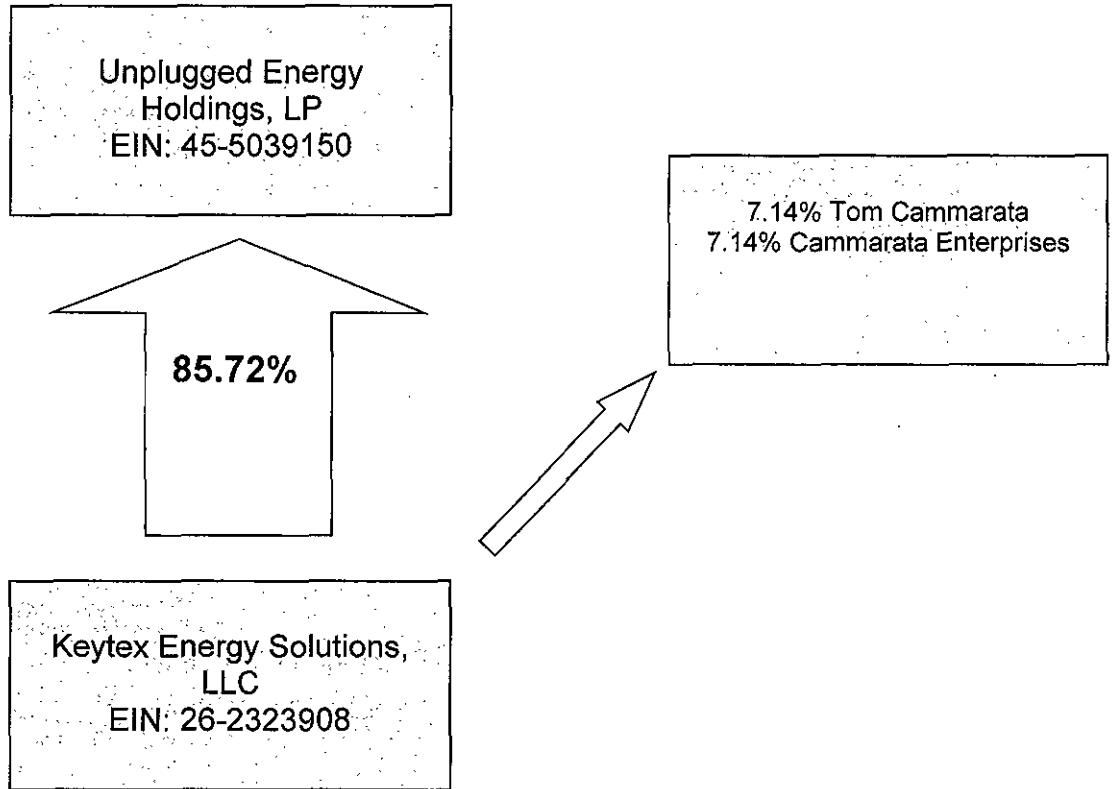


Exhibit A-15

Company History

Keytex Energy Solutions, LLC ("Applicant"), an energy consulting and brokering company, was duly formed under the laws of the Commonwealth of Pennsylvania in 2007. Since its founding, Applicant's mission has been to become a leader in the deregulated energy market focusing on customer service and providing end-users of electricity the best possible value available in the marketplace.

Applicant has been a licensed electricity broker in Pennsylvania since March 11, 2010 (License No. A-2009-2148518), Illinois ABC License No. 12-0525, and has held a similar license in Ohio since September 14, 2011 (License No. 11-389E), as well as New Jersey (electricity and natural gas).

Serving the residential, commercial and industrial markets in the aforementioned jurisdictions, Applicant works with dozens of electricity suppliers with end-users consumption ranging from 35 MWh to 120,000 MWh in size.

Exhibit A-17

Articles of Organization and Bylaws

These documents are not provided pursuant to renewal application instructions that for Exhibit A-17 that need only be included where “the contents of the originally filed documents changed since the initial application.” These documents have not changed since their original filing or since their inclusion in Applicant’s original license application.

Exhibit A-18

Secretary of State

[See attached]

UNITED STATES OF AMERICA
STATE OF OHIO
OFFICE OF THE SECRETARY OF STATE

I, Jon Husted, do hereby certify that I am the duly elected, qualified and present acting Secretary of State for the State of Ohio, and as such have custody of the records of Ohio and Foreign business entities; that said records show KEYTEX ENERGY SOLUTIONS LLC, a Pennsylvania For Profit Limited Liability Company, Registration Number 2029598, filed on June 21, 2011, is currently in FULL FORCE AND EFFECT upon the records of this office.



*Witness my hand and the seal of the
Secretary of State at Columbus, Ohio
this 1st day of December, A.D. 2015.*

A handwritten signature in black ink that reads "Jon Husted". The signature is written in a cursive, flowing style.

Ohio Secretary of State

Validation Number: 201533504198

Exhibit B-1

Jurisdictions of Operation

1. Ohio CRES (Electricity & Natural Gas Broker)
2. Pennsylvania EGS and NGS (Broker)
3. New Jersey (Electricity & Natural Gas Broker)
4. Illinois ABC (Electricity & Natural Gas Broker)
5. Delaware Electric Supplier (Broker)
6. Maryland (Electricity & Natural Gas Broker)

Exhibit B-2

Experience & Plans

Applicant, an energy consulting and brokering company, was duly formed under the laws of the Commonwealth of Pennsylvania in 2007. Since its founding, Applicant's mission has been to become a leader in the deregulated energy market focusing on customer service and providing end-users of electricity the best possible value available in the marketplace.

Applicant has been a licensed electricity broker in Pennsylvania since March 11, 2010 (License No. A-2009-2148518), Illinois ABC License No. 12-0525, and has held a similar license in Ohio since September 14, 2011 (License No. 11-389E), as well as New Jersey (electricity and natural gas).

Serving the residential, commercial and industrial markets in the aforementioned jurisdictions, Applicant works with dozens of electricity suppliers with end-users consumption ranging from 35 MWh to 120,000 MWh in size.

Applicant reaches prospective customers through internal marketing methods focusing on direct marketing, as well as internet marketing through its website, www.keytexenergy.com

Applicant will continue, at all times, to handle customer inquiries and complaints in accordance with any and all applicable Commission rules adopted pursuant to Section 4929.22 of the Ohio Revised Code and contained in Chapter 4901:1-29 of the Ohio Administrative Code.

Exhibit B-3

Summary of Experience

In addition to the information set forth in Exhibit B-2 and throughout this renewal application, please see the below experience of Applicant's key operating personnel:

Gregory T. Cammerata - President

In addition to his experience at Applicant, Mr. Cammerata has 17 years of experience with Allegheny Energy (AE) serving in various engineering and analytical capacities which began in 1991 as a Plant Engineer at a supercritical generation facility. In 1993 he was assigned to the Engineering Studies group where he specialized in the economics of Clean Air Act compliance. In 1999, Mr. Cammerata became a Project Development Engineer with the unregulated side of AE, where he managed all aspects of siting and developing new power generation projects and expansions of existing facilities. He also performed economic evaluations of potential purchases of externally developed generation projects and divestitures of existing assets. In 2002 Mr. Cammerata became a Quantitative Analyst specializing in the area of Load and Generation Modeling as well as wholesale and retail pricing. He developed and modeled hedging strategies for AE's wholesale trading group, developed pricing and load forecasting for structured transactions such as Provider of Last Resort agreements, developed wholesale and retail pricing models, modeled generation unit commitment and hedging strategies for AE's generation fleet and modeled AE's SO₂ and NO_x emission allowance requirements and compliance strategies.

Michael J. Cammerata – Chief Financial Officer

Mr. Cammerata has 13 years of experience in the energy industry. He joined Strategic Energy (SE) in 1997 as administrator of its web based electricity usage monitoring program. He later joined the energy management group in 1998 scheduling the SE's initial energy deliveries as PA's electricity market first deregulated. In 2002 he became portfolio manager for the Texas region. As such, he was responsible for all forward hedging of electricity, ancillaries and renewable for SE's largest book. He has experience in scheduling and trading in NEPool, New York, PJM, MISO, ERCOT, and CA.

Samuel E. Perry – Sr. Vice President, Gas Operations

Mr. Perry has over 35 years of executive experience in the energy business, with the majority of those years focused in natural gas. With a 28 year career at Equitable Resources (ER), his expertise is extensive: rate making, drilling programs, interstate gas pipelines, gas supply, natural gas trading, FERC regulations, corporate planning, sales and marketing, and acquisitions. Along with various executive sales and management positions, Mr. Perry held the position of Marketing Director. From 2001 – 2009 he worked at the Hess Corporation as the Regional Sales Manager for the Ohio Valley. In

this position, he had P&L responsibilities for the region covering Western Pennsylvania, Ohio, West Virginia and Kentucky.

Michael A. Dandrea – Sr. Vice President, Sales and Marketing

Mr. Dandrea has 38 years of Engineering, Sales/Marketing, Global Utility/Industrial Business Development, and Operations Management responsibilities with General Electric's Power System Business in Schenectady, NY. Additionally for 10 years he served in various executive positions with AE until his retirement in 2005. As VP of Retail Energy Sales, Mr. Dandrea had profit and loss responsibility for AE's Retail Business Unit in the Middle Atlantic de-regulated electric energy markets. In this role he led the development of AE's retail energy marketing strategy, costing/pricing methodology and customer acquisition. As Executive Director of Gas Turbine Operations, Mr. Dandrea was responsible for the operation, management, personnel safety and availability of AE's gas turbine fleet.

Lennie Davis – Sr. Vice President, Retail Operations

Lennie Davis has 23 years of experience with AE prior to joining Applicant. Mr. Davis worked in a variety of business areas including customer service, financial analysis, marketing, market research, and load forecasting. His experience in deregulated retail markets began when Pennsylvania opened in 1997. Mr. Davis was part of the management team that created AE's first retail business unit. Over the next 15 years his work in various AE retail subsidiaries included oversight of customer service operations, call centers, data entry, EDI activities, billing, and collections. During this period AE took significant market share in New Jersey, Ohio and Pennsylvania. In addition to his energy background Mr. Davis has also managed the customer service organization for a food manufacturer, and provided technical support for a start-up software company.

Exhibit B-4

Disclosure of Liabilities and Investigations

Applicant has never had or been subject to any investigations, pending or past rulings or judgment, liabilities or any other matter that could adversely impact its financial or operational status or ability to provide Natural Gas Broker services in the State of Ohio for which is it seeking recertification thereof.

Exhibit C-1

Annual Reports

This section is not applicable to Applicant. Applicant is a limited liability company with no shareholders. Annual reports are not generated or otherwise regularly provided to holders of ownership interest in Applicant.

Exhibit C-2

SEC Filings

This section is not applicable to Applicant. Neither Applicant nor its parent company is required to make such filings with the SEC.

Exhibit C-3

Financial Statements

[See attached]

keytex energy solutions, LLC (KES)
Profit & Loss
January through December 2013

	Jan - Dec 13
Ordinary Income/Expense	
Income	
Consulting Income	32,500.00
Demand Response Income	105,413.52
Brokerage Income	1,743,998.20
Total Income	<u>1,881,911.72</u>
Gross Profit	<u>1,881,911.72</u>
Expense	
Trade Shows	10,041.95
Memberships	7,787.70
Copier and Printer	10,908.70
Demand Response Expense	84,678.30
Tax	1,233.00
Management Expense	285,223.68
Advertising	29,298.75
Bank Service Charges	313.00
Charitable Contribution	18,860.00
Cleaning/Janitorial	2,988.90
Commissions	798,862.52
Computer and Internet Expenses	62,070.43
Data Services	2,519.77
Subscriptions	172.00
Insurance Expense	
General Liability Insurance	3,273.00
Total Insurance Expense	<u>3,273.00</u>
Legal Expenses	16,294.50
Licenses	16,516.49
Marketing Materials	2,206.96
Meals and Entertainment	9,724.41
Office Expense	22,031.86
Office Supplies	4,838.33
Payroll Expenses	0.00
Professional Fees	2,350.93
Rent Expense	64,840.47
Security Expense	801.24
Shipping and Postage	1,197.59
Telephone Expense	11,513.54
Travel Expense	8,345.95
Utilities	10,366.00
Total Expense	<u>1,489,359.97</u>
Net Ordinary Income	392,551.75
Other Income/Expense	
Other Income	
Interest Income	1.13
Total Other Income	<u>1.13</u>
Net Other Income	<u>1.13</u>
Net Income	<u>392,552.88</u>

MYC

keytex energy solutions, LLC (KES)
Statement of Cash Flows
January through December 2013

	Jan - Dec 13
OPERATING ACTIVITIES	
Net Income	392,552.88
Net cash provided by Operating Activities	392,552.88
INVESTING ACTIVITIES	
Furniture and Equipment	-6,099.00
Net cash provided by Investing Activities	-6,099.00
FINANCING ACTIVITIES	
Dividends	-544,000.00
Net cash provided by Financing Activities	-544,000.00
Net cash increase for period	-157,546.12
Cash at beginning of period	207,728.40
Cash at end of period	50,182.28

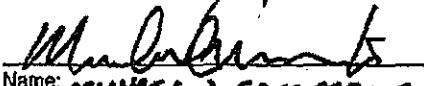
MAC

keytex energy solutions, LLC (KES)
Balance Sheet
January through December 2013

Jan 27, 14

ASSETS	
Current Assets	
Checking/Savings	
PJM Blackrock	6,701.13
FNB Bank	47,677.91
Total Checking/Savings	54,379.04
Total Current Assets	54,379.04
Fixed Assets	
Computer Equipment	8,523.13
Furniture and Equipment	8,453.87
Accumulated Depreciation	-8,231.25
Total Fixed Assets	8,745.75
Other Assets	
Invest in Keystone Energy Consu	5,906.33
Total Other Assets	5,906.33
TOTAL ASSETS	69,031.12
LIABILITIES & EQUITY	
Liabilities	
Current Liabilities	
Other Current Liabilities	
Due to Keystone Energy Consu	6,045.92
Total Other Current Liabilities	6,045.92
Total Current Liabilities	6,045.92
Total Liabilities	6,045.92
Equity	
Partner Draw-KEYTEX Hold LP	-601,050.36
Partner Draw-DCL Services	-42,975.10
Partner Draw-Cammerata Enterpri	-53,643.74
Partner Draw-T.Cammerata	-53,643.74
Capital - KeyTex Holdings LP	-4,404.45
Capital - Cammerata Enterprises	24,606.84
Capital - DCL Services	19,684.62
Capital - T. Cammerata	24,606.86
Dividends	-1,343,165.88
Retained Earnings	2,082,773.39
Net Income	10,196.76
Total Equity	62,985.20
TOTAL LIABILITIES & EQUITY	69,031.12

The undersigned, as a duly appointed officer of Keytex Energy Solutions, LLC, hereby certifies the foregoing to be a true, correct and complete copy to the best of my knowledge and belief.


Name: MICHAEL J. CAMMERATA 09-17-2015
Title: CEO

keytex energy solutions, LLC (KES)
Profit & Loss
January through December 2014

	<u>Jan - Dec 14</u>
Ordinary Income/Expense	
Income	
Consulting Income	60,000.00
Demand Response Income	12,305.76
Brokerage Income	1,780,831.83
Total Income	<u>1,853,137.59</u>
Gross Profit	1,853,137.59
Expense	
Employee HSA	7,920.00
Brokerage Expense	30,407.46
Trade Shows	6,158.35
Memberships	7,188.00
Copier and Printer	11,794.50
Demand Response Expense	58,406.29
Management Expense	203,712.64
Advertising	12,778.95
Bank Service Charges	155.50
Charitable Contribution	28,786.88
Cleaning/Janitorial	2,847.79
Commissions	795,025.07
Computer and Internet Expenses	24,160.38
Computer Consulting Fees	48,671.09
Data Services	4,353.59
Subscriptions	387.00
Insurance Expense	
General Liability Insurance	2,150.00
Total Insurance Expense	2,150.00
Legal Expenses	47,732.21
Licenses	12,145.58
Marketing Materials	1,041.18
Meals and Entertainment	8,249.91
Office Expense	29,375.02
Office Supplies	3,071.26
Professional Fees	641.40
Rent Expense	63,532.65
Security Expense	812.33
Shipping and Postage	906.43
Telephone Expense	10,587.84
Travel Expense	12,426.19
Utilities	10,135.94
Total Expense	<u>1,443,561.43</u>
Not Ordinary Income	<u>409,576.16</u>
Net Income	<u><u>409,576.16</u></u>

MMC

keytex energy solutions, LLC (KES)
Statement of Cash Flows
January through December 2014

	<u>Jan - Dec 14</u>
OPERATING ACTIVITIES	
Net Income	409,576.16
Adjustments to reconcile Net Income to net cash provided by operations:	
FNB Credit Card	7,585.45
AP - GOL	<u>204.62</u>
Net cash provided by Operating Activities	417,366.23
FINANCING ACTIVITIES	
Dividends	<u>-452,500.00</u>
Net cash provided by Financing Activities	-452,500.00
Net cash increase for period	-35,133.77
Cash at beginning of period	50,383.97
Cash at end of period	<u>15,250.20</u>

MAC

Accrual Basis

keytex energy solutions, LLC (KES)
Balance Sheet
January through December 2014

	Dec 31, 14
ASSETS	
Current Assets	
Checking/Savings	
PJM Blackrock	7,801.13
FNB Bank	7,247.38
Total Checking/Savings	15,048.51
Total Current Assets	15,048.51
Fixed Assets	
Computer Equipment	8,523.13
Furniture and Equipment	8,453.87
Accumulated Depreciation	-8,231.25
Total Fixed Assets	8,745.75
Other Assets	
Invest in Keystone Energy Consu	5,906.33
Total Other Assets	5,906.33
TOTAL ASSETS	29,700.59
LIABILITIES & EQUITY	
Liabilities	
Current Liabilities	
Credit Cards	
FNB Credit Card	7,784.07
Total Credit Cards	7,784.07
Other Current Liabilities	
Due to Keystone Energy Consult'	5,045.92
Total Other Current Liabilities	5,045.92
Total Current Liabilities	13,829.99
Total Liabilities	13,829.99
Equity	
Partner Draw-KEYTEX Hold LP	-601,050.36
Partner Draw-DCL Services	-42,975.10
Partner Draw-Cammerata Enterpri	-53,643.74
Partner Draw-T.Cammerata	-53,643.74
Capital - KeyTex Holdings LP	-4,404.45
Capital - Cammerata Enterprises	24,606.84
Capital - DCL Services	19,684.62
Capital - T. Cammerata	24,606.86
Dividends	-1,789,665.88
Retained Earnings	2,082,773.39
Net Income	409,582.16
Total Equity	15,870.60
TOTAL LIABILITIES & EQUITY	29,700.59

The undersigned, as a duly appointed officer of Keytex Energy Solutions, LLC, hereby certifies the foregoing to be a true, correct and complete copy to the best of my knowledge and belief.



Name: MICHAEL J. CAMMERATA 09-17-2015
Title: CFO

Exhibit C-4

Financial Arrangements

Applicant has not engaged or otherwise procured financial arrangements to operate as a natural gas broker and aggregator in the State of Ohio other than standard bank accounts for general business operations. Applicant has posted surety bonds where applicable in the jurisdictions listed on Exhibit B-1.

Exhibit C-5

Forecasted Financial Statements

[See attached]

12:52 PM

9/15/2015

Accrual Basis

keytex energy solutions (KES)
Profit & Loss
January through December, 2016

	<u>Jan - Dec 16</u>
Ordinary Income/Expense	
Income	
Consulting Income	100,000.00
Demand Response Income	100,000.00
Brokerage Income	1,800,000.00
Total Income	<u>2,000,000.00</u>
Gross Profit	2,000,000.00
Expense	
Brokerage Expense	2,500.00
Trade Shows	6,000.00
Memberships	7,000.00
Copier and Printer	12,000.00
Demand Response Expense	60,000.00
Management Expense	210,000.00
Advertising	10,000.00
Bank Service Charges	150.00
Charitable Contribution	30,000.00
Cleaning/Janitorial	3,000.00
Commissions	800,000.00
Computer and Internet Expenses	24,000.00
Computer Consulting Fees	45,000.00
Data Services	4,000.00
Subscriptions	500.00
Insurance Expense	
General Liability Insurance	2,150.00
Total Insurance Expense	2,150.00
Legal Expenses	35,000.00
Licenses	12,000.00
Marketing Materials	1,000.00
Meals and Entertainment	7,500.00
Office Expense	30,000.00
Office Supplies	3,000.00
Professional Fees	500.00
Rent Expense	64,000.00
Security Expense	800.00
Shipping and Postage	900.00
Telephone Expense	11,000.00
Travel Expense	10,000.00
Utilities	10,000.00
Total Expense	<u>1,402,000.00</u>
Net Ordinary Income	<u>598,000.00</u>
Net Income	<u><u>598,000.00</u></u>

12:52 PM

9/15/2015

Accrual Basis

keytex energy solutions (KES)
Profit & Loss
January through December, 2017

	<u>Jan - Dec 17</u>
Ordinary Income/Expense	
Income	
Consulting Income	105,000.00
Demand Response Income	105,000.00
Brokerage Income	1,890,000.00
Total Income	<u>2,100,000.00</u>
Gross Profit	<u>2,100,000.00</u>
Expense	
Brokerage Expense	2,625.00
Trade Shows	6,300.00
Memberships	7,350.00
Copier and Printer	12,600.00
Demand Response Expense	63,000.00
Management Expense	220,500.00
Advertising	10,500.00
Bank Service Charges	157.50
Charitable Contribution	31,500.00
Cleaning/Janitorial	3,150.00
Commissions	840,000.00
Computer and Internet Expenses	25,200.00
Computer Consulting Fees	47,250.00
Data Services	4,200.00
Subscriptions	525.00
Insurance Expense	
General Liability Insurance	<u>2,257.50</u>
Total Insurance Expense	2,257.50
Legal Expenses	36,750.00
Licenses	12,600.00
Marketing Materials	1,050.00
Meals and Entertainment	7,875.00
Office Expense	31,500.00
Office Supplies	3,150.00
Professional Fees	525.00
Rent Expense	67,200.00
Security Expense	840.00
Shipping and Postage	945.00
Telephone Expense	11,550.00
Travel Expense	10,500.00
Utilities	10,500.00
Total Expense	<u>1,472,100.00</u>
Net Ordinary Income	<u>627,900.00</u>
Net Income	<u><u>627,900.00</u></u>

Exhibit C-6

Credit Rating

Credit reporting agencies are only able to provide the credit report attached hereto as Exhibit C-7. Please see Exhibit C-7 for credit reporting and related information applicable to applicant.

Exhibit C-7

Credit Report

[See attached]

Keytex Energy Solutions Llc

DUNS: 07-881-2537

Dashboard

Company Info

200 Brush Run Rd Ste C
Greensburg, PA 15601
Phone: (724) 468-6500

Scores

PAYDEX	Disinfectant Prediction		Financial Stress		Supplier Eval Risk Rating	Credit Limit Rec	Banking Rating	Debt Rating
Score	Score	Class	Score	Class	Rating	Recommendation	Rating	Rating
NA	524 ▼	3	1503 ▼	3	6 ▲	\$25K	--	66EO

Recent Alerts

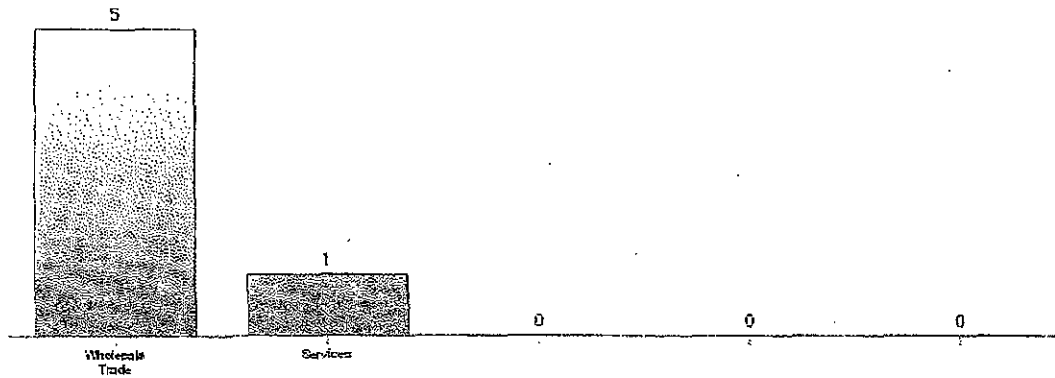
INQUIRY 08/24/15 1 New Inquiry	INQUIRY 08/23/15 1 New Inquiry
INQUIRY 08/22/15 1 New Inquiry	SCORE 08/17/15 Viability Rating Change

Inquiries

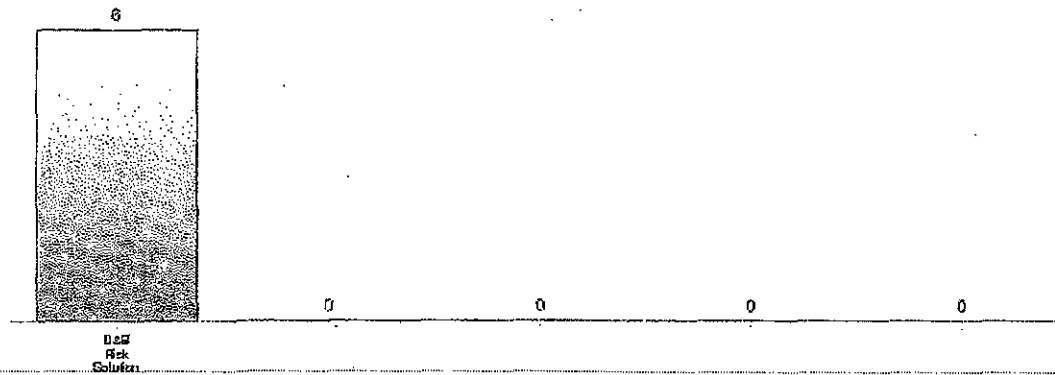
Most Recent

DATE	SIC / Sector	Reason
08/19/15	Wholesale Trade	D&B Risk Solution
08/19/15	Wholesale Trade	D&B Risk Solution
08/19/15	Wholesale Trade	D&B Risk Solution
07/22/15	Wholesale Trade	D&B Risk Solution
04/07/15	Wholesale Trade	D&B Risk Solution

Top 5 Inquiries by SIC / Sector (12 Months)



Top 5 Inquiries by Report Type (12 Months)



Scores

PAYDEX®

You must have three reported payment experiences, from at least two different vendors, to establish a PAYDEX® score. To ensure all of your payments are reflected in your credit file, add trade references to your report. Visit the Action Center to learn more.

Delinquency Predictor Score

Score	Class	Percentile
524 ▼	3	68%

Moderate risk of severe payment delinquency over next 12 months



Understanding My Score

The D&B Delinquency Predictor (formerly the Commercial Credit Score) predicts the likelihood that a company will pay in a severely delinquent manner (91+ days past term) over the next 12 months, seek legal relief from creditors, or cease operations without paying all creditors in full over the next 12 months based on the information in D&B's database. A severely delinquent firm is defined as a business with at least 10% of its dollars 91+ days slow.

Incidence of Delinquent Payment:

Among Companies with this Classification: 5.80%

Factors Affecting Your Score:

Limited number of satisfactory payment experiences

Higher risk industry based on delinquency rates for this industry

Higher risk region based on delinquency rates for this region

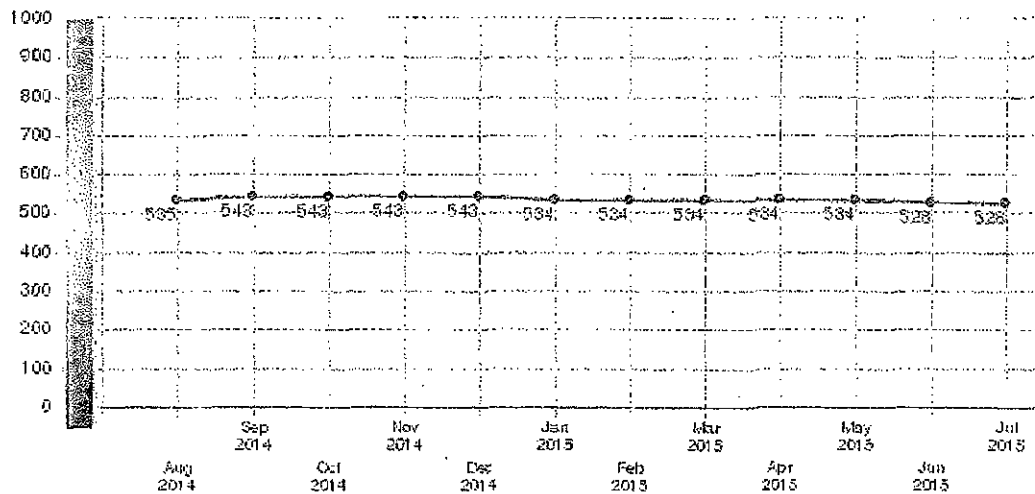
Limited business activity signals reported in the past 12 months

Limited time under present management control

Decreasing trend in reported number of payment experiences

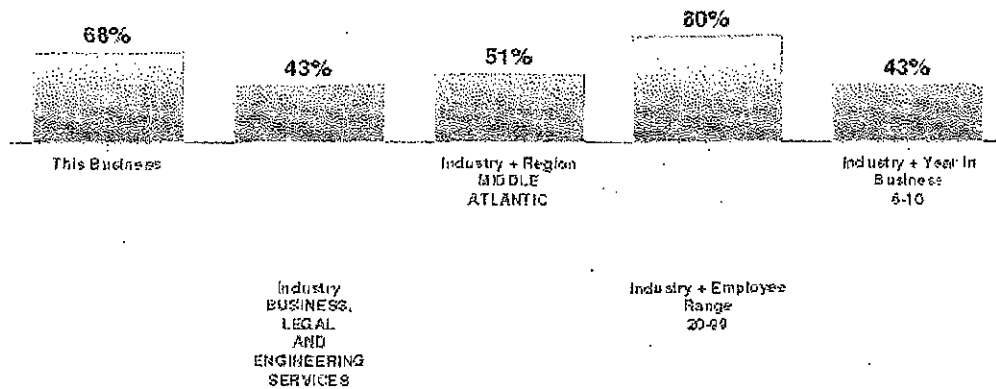
Key

Rating	Delinquency Rate	Report	Score
1	10%	91-100	580-670
2	20%	71-90	530-579
3	40%	31-70	481-529
4	20%	11-30	453-480
5	10%	1-10	101-452

Trends - Scores, 12 Month

• My Company (524)

Industry Comparison



This business has a Credit Score Percentile that shows:

- Lower risk than other companies in the same region.
- Lower risk than other companies in the same industry.
- Higher risk than other companies in the same employee size range.
- Lower risk than other companies with a comparable number of years in business.

Financial Stress Score

Score **1503 ▼** Class **3** Nat'l % **65%**



Moderate risk of severe financial stress, such as a bankruptcy, over the next 12 months

Understanding My Score

Incidence of Financial Stress:

Among Companies with this Classification: **0.24** (84 per 10000)

Factors Affecting Your Score:

Limited time under present management control

- The Financial Stress Class Summary Model predicts the likelihood of a firm ceasing business without paying all creditors in full, or reorganization or obtaining relief from creditors under state/federal law over the next 12 months. Scores were calculated using a statistically valid model derived from D&B's extensive data files.

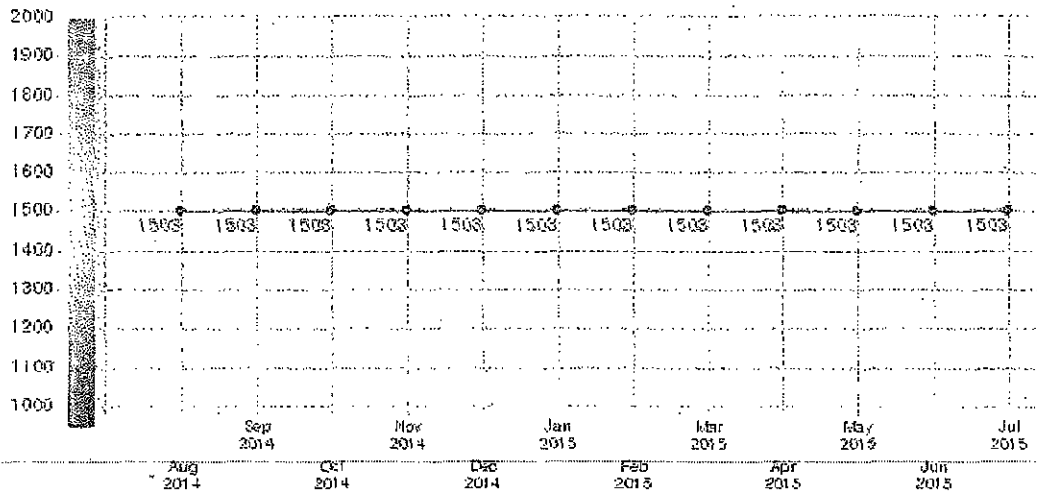
Notes:

- The Financial Stress Class indicates that this firm shares some of the same business and financial characteristics of other companies with this classification. It does not mean the firm will necessarily experience financial stress.
- The Incidence of Financial Stress shows the percentage of firms in a given Class that discontinued operations over the past year with loss to creditors. The Incidence of Financial Stress - National Average represents the national failure rate and is provided for comparative purposes.
- The Financial Stress National Percentile reflects the relative ranking of a company among all scorable companies in D&B's file.
- The Financial Stress Score offers a more precise measure of the level of risk than the Class and Percentile. It is especially helpful to customers using a scorecard approach to determining overall business performance.
- All Financial Stress Class, Percentile, Score and Incidence statistics are based on sample data from

Key

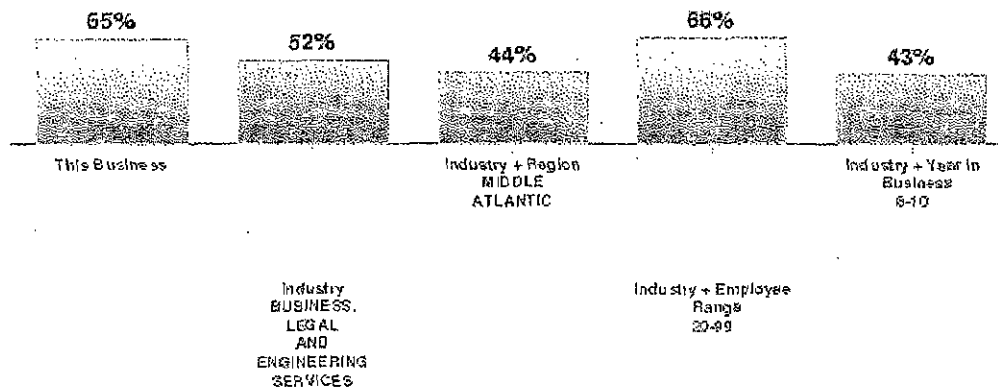
Score	Rank	Percentage of Firms	Percentage of Firms
1570-1875	1	95-100	6.0%
1510-1569	2	69-94	10.6%
1450-1509	3	34-68	18.4%
1340-1449	4	2-33	31.5%
1001-1339	5	1	70.0%

Trends - Scores, 12 Month



• My Company (1,503)

Industry Comparison



Based on payments collected over the last 4 quarters.

- Lower risk than other companies in the same region.
- Lower risk than other companies in the same industry.
- Higher risk than other companies in the same employee size range.
- Lower risk than other companies with a comparable number of years in business.

Supplier Evaluation Risk Rating

6



High risk of supplier experiencing severe financial stress over the next 12 months.

Understanding My Score

The Supplier Evaluation Risk (SER) Rating predicts the likelihood that a supplier will cease business operations or become inactive over the next 12 month period based on the depth of predictive data attributes available on the business. The SER Rating scoring system uses statistical probabilities to classify public and private companies into a 1-9 risk rating, where 1 represents low risk and 9 represents high risk.

Factors Affecting This Company's Score:

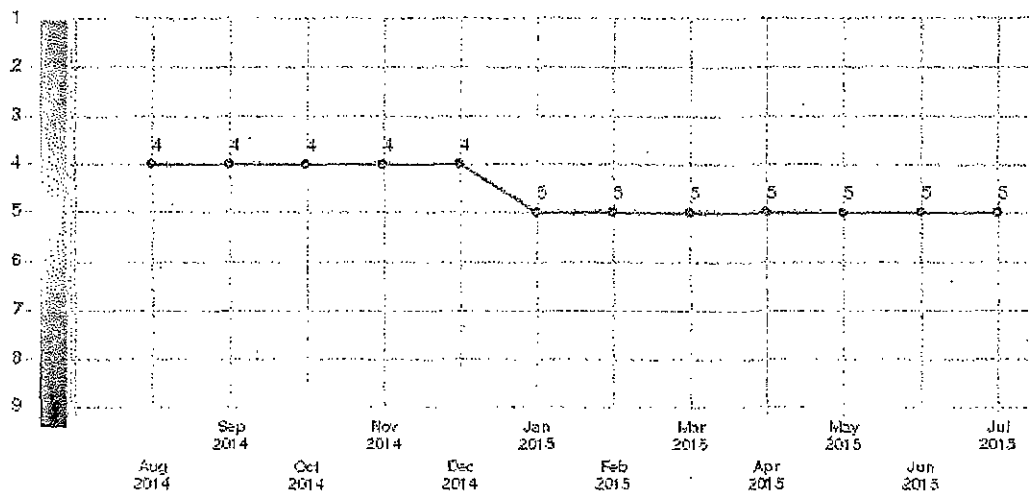
Limited number of payment experiences reported

Limited business activity signals reported in the past 12 months

Limited time in business

Higher risk industry based on inactive rate for this industry

Trends



My Company (6)

Credit Limit Recommendation

Risk Category

1

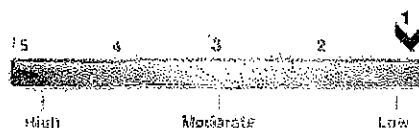
Conservative Credit Limit

\$25k

Aggressive Credit Limit

\$45k

Low



Understanding My Score

D&B's Credit Limit Recommendation is intended to help you more easily manage your credit decisions. It provides two recommended dollar guidelines:

A conservative limit, which suggests a dollar benchmark if your policy is to extend less credit to minimize risk.

An aggressive limit, which suggests a dollar benchmark if your policy is to extend more credit with potentially more risk.

The dollar guideline amounts are based on a historical analysis of credit demand of customers in D&B's U.S. payments database which have a similar profile to your business.

D&B Rating®

Rating

D&B's Rating

D&B's Rating

2013-04-23

Understanding My Score

Factors Affecting Your Score

of Employees Total: 20 (19 here)

Payment Activity (based on 1 experiences):

Average High Credit: \$500

Highest Credit: \$500

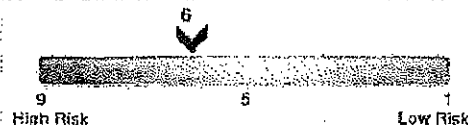
Total Highest Credit: \$500

Note: The Worth amount in this section may have been adjusted by D&B to reflect typical deductions, such as certain intangible assets.

D&B Viability Rating

6

Viability Score

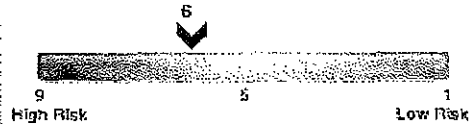


Compared to ALL US Businesses within the D&B Database:

- Level of Risk: **Moderate Risk**
- Businesses ranked 6 have a probability of becoming no longer viable: **13%**
- Percentage of businesses ranked 6: **30%**
- Across all US businesses, the average probability of becoming no longer viable: **14%**

6

Portfolio Comparison



Compared to ALL US Businesses within the D&B Database:

- Model Segment: **Limited Trade Payments**
- Level of Risk: **Moderate Risk**
- Businesses ranked 6 within this model segment have a probability of becoming no longer viable: **13%**
- Percentage of businesses ranked 6 within this model segment: **25%**
- Within this model segment, the average probability of becoming no longer viable: **11%**

E

Data Depth Indicator



Data Depth Indicator:

Rich Firmographics
Sparse Commercial Trading Activity
No Financial Attributes

O

Company Profile

Financial Data	Trade Payments	Company Size	Years in Business
Not Available	Available (1-2 Trade)	Medium	Established

Compared to ALL US Businesses within the D&B Database:

- Financial Data: **Not Available**
- Trade Payments: **Available: 1-2 Trade**
- Company Size: **Medium: Employees: 10-49 or Sales: \$100K-\$499K**
- Years in Business: **Established: 5+**

Inquiries

12 Month Summary

Over the past 12 months ending 8-2015, 6 individual requests for information on your company were received; this represents a 100.00% increase over the prior 12 month period. The 6 inquiries were made by 3 unique customers indicating that some companies have inquired on your business multiple times and may be monitoring you. Of the total products purchased, 5, or 83.33% came from the Wholesale Trade sector; 1, or 16.67% came from the Services sector.

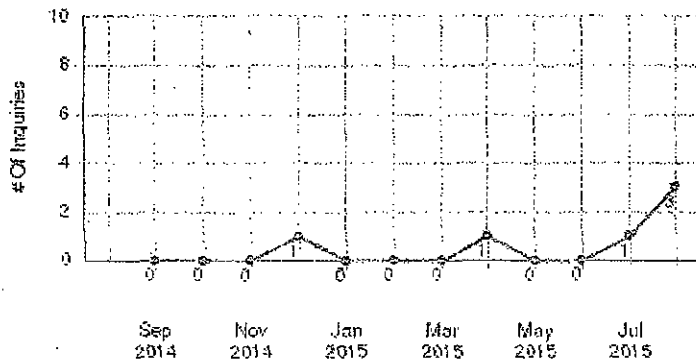
12 Month Total# Inquiries: 6

12 Month Unique Customers: 3

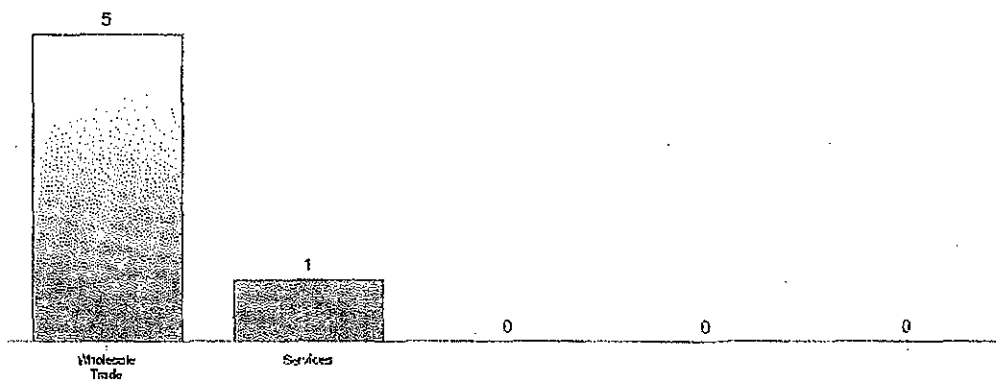
Product	Quantity	Value	SIC Sector
---------	----------	-------	------------

08/19/15	D&B Risk Solution	Wholesale Trade
08/19/15	D&B Risk Solution	Wholesale Trade
08/19/15	D&B Risk Solution	Wholesale Trade
07/22/15	D&B Risk Solution	Wholesale Trade
04/07/15	D&B Risk Solution	Wholesale Trade
12/16/14	D&B Risk Solution	Services

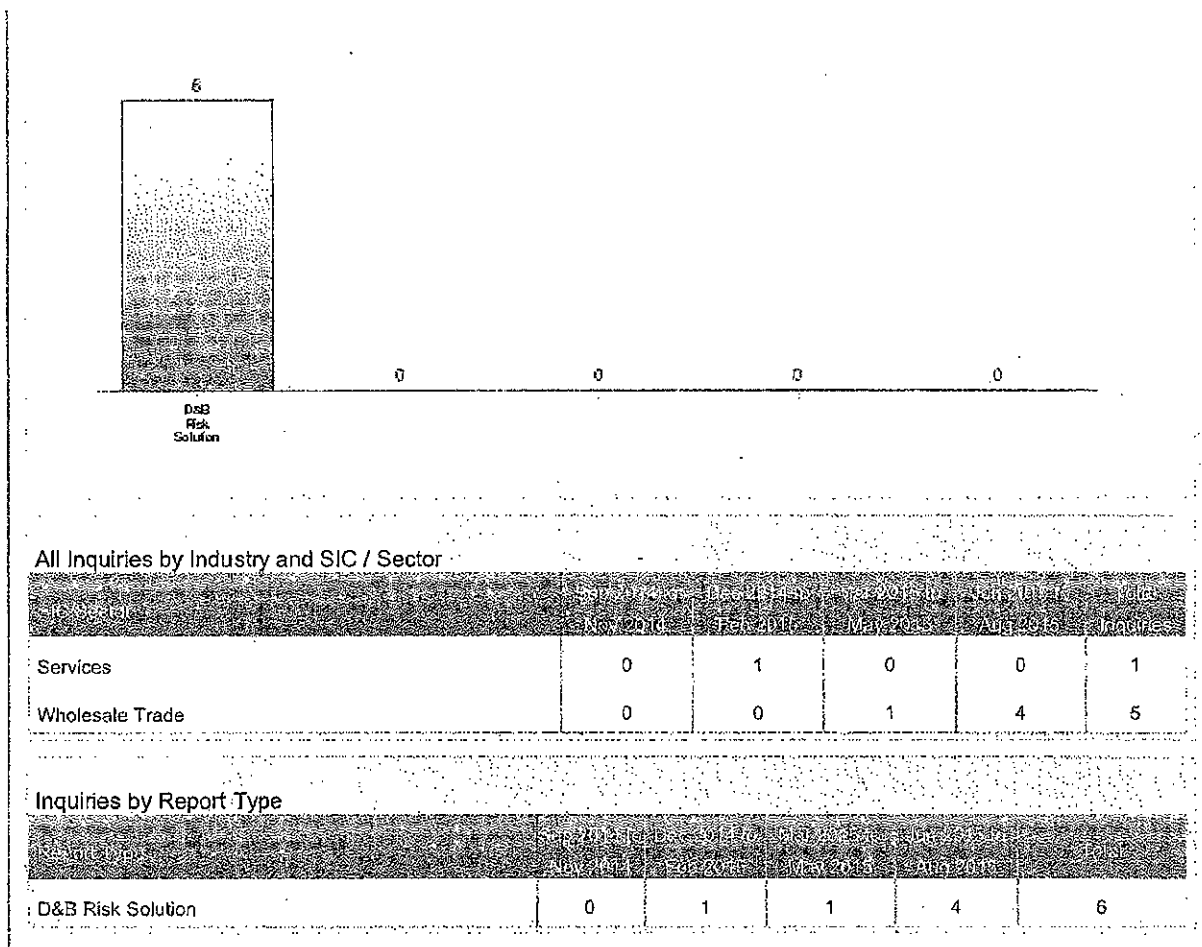
Trends - 12 Month



Top 5 Inquiries by Report Type (12 Months)



Top 5 Report Types Graph(12 Months)



Payments

Currency: Shown in USD unless otherwise indicated

Payments Summary

Current Unavailable
 PAYDEX®:
 Industry Median: 78 Equal to 3 DAYS BEYOND terms

Total payment Experiences in D&Bs File (HQ): 1
 Payments Within Terms (not dollar weighted): NA
 Total Placed For Collection: NA
 Average Highest Credit: 500
 Largest High Credit: 500
 Highest Now Owing: 250
 Highest Past Due: NA

Payments Summary by Industry

Total (Last 24 Months): 1

	Total		Total in D&B's file	Total in D&B's file	Total in D&B's file	Days slow			
	Recover	Unrec'd				1-30	31-60	61-90	91+
Top Industries									
Telephone communictns	1	\$500	\$500	100%	0	0	0	0	0
Other Categories									
Cash experiences	0	\$0	\$0	--	--	--	--	--	--
Unknown	0	\$0	\$0	--	--	--	--	--	--
Unfavorable comments	0	\$0	\$0	--	--	--	--	--	--
Placed for collections with D&B:	0	\$0	\$0	--	--	--	--	--	--
Other	0	N/A	\$0	--	--	--	--	--	--
Total in D&B's file	1	\$500	\$500	--	--	--	--	--	--

Payments Beyond Terms

We currently don't have enough data to display this section.

All Payments

Total (Last 24 Months): 1

Date	Payment Type	Amount	Days Slow	Collection Fee	Net Amount
06/2015	Ppt	\$500	\$250	\$0	--

Indications of slowness can be the result of disputes over merchandise, skipped invoices, etc. Accounts are sometimes placed in collection even though the existence or amount of debt is disputed.

The public record items contained in this report may have been paid, terminated, vacated or released prior to the date this report was printed.

History & Operations

Currency: Shown in USD unless otherwise indicated

Company Overview

Company Name:	KEYTEX ENERGY SOLUTIONS LLC	URL:	NA
Doing Business As:	KEYTEX ENERGY SOLUTIONS LLC	Stock Symbol:	NA
Street Address:	200 Brush Run Rd Ste C Greensburg, PA 15601	History:	NA
Phone:	(724) 468-6500	Operations:	NA
Fax:	NA	Present Management Control:	NA
		Annual Sales:	NA

History

The following information was reported: 06/27/2015

Officer(s):
GREG CAMMERATA, MBR-PRES

LENNIE DAVIS, MBR-SR V PRES

The Pennsylvania Secretary of State business registrations file showed that KeyTex Energy Solutions LLC was registered as a Limited Liability Company on July 11, 2007. Although this company operates as a Limited Liability Company, the members have elected to use officer titles to denote areas of responsibility.

Ownership information provided verbally by Lennie Davis, Mbr, on Apr 23 2013.

Business started 2007.

GREG CAMMERATA. Antecedents are undetermined.

LENNIE DAVIS. Antecedents are undetermined.

Business Registration

CORPORATE AND BUSINESS REGISTRATIONS REPORTED BY THE SECRETARY OF STATE OR OTHER OFFICIAL SOURCE AS OF
AUGUST 14 2015.

The following data is for informational purposes only and is not an official record. Certified copies may be obtained from the Pennsylvania Department of State.

Registered Name:	KeyTex Energy Solutions LLC	NA
Business Type:	NA	
Corporation Type:	NA	
Date Incorporated:	NA	
State of Incorporation:	PENNSYLVANIA	
Filing Date:	Jul 11 2007	
FilingFedID:	NA	
Registration ID:	3742129	
Duration:	PERPETUAL	
Duration Date:	NA	
Status:	ACTIVE	
Status Attained Date:	NA	
Where Filed:	SECRETARY OF STATE/CORPORATIONS DIVISION, HARRISBURG,	
	PA	
Registered Agent:	NA	
Agent Appointed:	NA	
AgentStatus:	NA	
Principals:		

Operations

06/27/2015

Description:

Operates a contract services broker specializing in energy broker (80%). Operates as commodity contracts brokers or dealers specializing in electricity & natural gas (20%).

WEBSITE: <http://keytexenergy.com/>.

TOLL FREE NUMBER: 855 824-6541.

FAX NUMBER: 724 468-6504.

Terms are through ACH & checks. Sells to business to business, commercial concerns, industries and municipal.
Territory : International.

Employees: 20 which includes partners. 19 employed here.

Facilities: Leases 2,000 sq. ft. in on 1st floor of 2 story brick a building.

Location: Commercial section on main highway.

Branches: NA

Subsidiaries: NA

Subsidiaries: NA

Subsidiaries: NA

Subsidiaries: NA

Subsidiaries: This business has one subsidiary listed below.

KeyTex Energy LLC (100%) chartered 2007. Operates as a commodity broker and energy broker.

SIC & NAICS

SIC:

Based on information in our file, D&B has assigned this company an extended 8-digit SIC. D&B's use of 8-digit SICs enables us to be more specific to a company's operations than if we use the standard 4-digit code. The 4-digit SIC numbers link to the description on the Occupational Safety & Health Administration (OSHA) Web site. Links open in a new browser window.

7389 0103 Brokers, contract services

6221 0000 Commodity contracts brokers, dealers

NAICS:

523130 Commodity Contracts Dealing

711410 Agents and Managers for Artists, Athletes, Entertainers, and Other Public Figures

Public Filings

Currency: Shown in USD unless otherwise indicated

Summary

The following data includes both open and closed filings found in D&B's database on this company.

Record Type	Open Records	Closed Records	Final Date
Bankruptcy Proceedings	-	-	
Judgments	0	-	
Liens	0	-	
Suits	0	-	
UCCs	0	-	

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Certified copies can only be obtained from the official source.

Judgments

We currently don't have enough data to display this section.

Liens

We currently don't have enough data to display this section.

Suits

We currently don't have enough data to display this section.

Government Activity

We currently don't have enough data to display this section.

Banking & Finance

Financial Statements

We currently don't have enough data to display this section.

Banking

We currently don't have enough data to display this section.

Special Events

We currently don't have enough data to display this section.

Corporate Linkage

Parent

Company Name	Phone	Address
KEYTEX ENERGY SOLUTIONS LLC	07-881-2537	GREENSBURG, PENNSYLVANIA

Headquarters (US)

Company Name	Phone	Address
KEYTEX ENERGY SOLUTIONS LLC	07-881-2537	GREENSBURG, PENNSYLVANIA

US Linkages

Company Name	Phone	Address
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Subsidiaries

Company Name	Phone	Address
KEYTEX ENERGY LLC	80-079-6174	GREENSBURG, PENNSYLVANIA

International Linkages

We currently don't have enough data to display this section.

Exhibit C-8

Bankruptcy Information

This section is inapplicable to Applicant since neither Applicant, its parent company nor any affiliates thereof have filed for bankruptcy, or any form of reorganization or protection from creditors within the two most recent years preceding this application.

Exhibit C-9

Merger Information

This section is inapplicable to Applicant as applicant has not been a party to any dissolution, merger or acquisition within the five (5) most recent years preceding this application.

Exhibit D-1

Operations

Applicant, a national comprehensive energy management firm, specializes in the complexities of competitive procurement for electricity and gas, demand response, renewable energy, and all energy initiatives. Applicant's comprehensive services are led by a team of energy experts who develop proactive strategic energy solutions that can generate substantial annual financial savings.

Exhibit D-2

Operations Expertise

Applicant's executive team and key personnel have combined experience in the energy industry as executives, engineers, energy traders, quantitative analysts, dispatchers and schedulers. Applicant's technical expertise includes wholesale and retail energy sales and pricing, utility tariff design, electric generator development and operation, fuel purchasing, environmental compliance strategies, municipal utility energy supply, both long and short term energy trading, and RTO system operations.

Exhibit D-3

Key Technical Personnel

Gregory T. Cammerata - President

In addition to his experience at Applicant, Mr. Cammerata has 17 years of experience with Allegheny Energy (AE) serving in various engineering and analytical capacities which began in 1991 as a Plant Engineer at a supercritical generation facility. In 1993 he was assigned to the Engineering Studies group where he specialized in the economics of Clean Air Act compliance. In 1999, Mr. Cammerata became a Project Development Engineer with the unregulated side of AE, where he managed all aspects of siting and developing new power generation projects and expansions of existing facilities. He also performed economic evaluations of potential purchases of externally developed generation projects and divestitures of existing assets. In 2002 Mr. Cammerata became a Quantitative Analyst specializing in the area of Load and Generation Modeling as well as wholesale and retail pricing. He developed and modeled hedging strategies for AE's wholesale trading group, developed pricing and load forecasting for structured transactions such as Provider of Last Resort agreements, developed wholesale and retail pricing models, modeled generation unit commitment and hedging strategies for AE's generation fleet and modeled AE's SO₂ and NO_x emission allowance requirements and compliance strategies.

Michael J. Cammerata – Chief Financial Officer

Mr. Cammerata has 13 years of experience in the energy industry. He joined Strategic Energy (SE) in 1997 as administrator of its web based electricity usage monitoring program. He later joined the energy management group in 1998 scheduling the SE's initial energy deliveries as PA's electricity market first deregulated. In 2002 he became portfolio manager for the Texas region. As such, he was responsible for all forward hedging of electricity, ancillaries and renewable for SE's largest book. He has experience in scheduling and trading in NEPool, New York, PJM, MISO, ERCOT, and CA.

Samuel E. Perry – Sr. Vice President, Gas Operations

Mr. Perry has over 35 years of executive experience in the energy business, with the majority of those years focused in natural gas. With a 28 year career at Equitable Resources (ER), his expertise is extensive: rate making, drilling programs, interstate gas pipelines, gas supply, natural gas trading, FERC regulations, corporate planning, sales and marketing, and acquisitions. Along with various executive sales and management positions, Mr. Perry held the position of Marketing Director. From 2001 – 2009 he worked at the Hess Corporation as the Regional Sales Manager for the Ohio Valley. In this position, he had P&L responsibilities for the region covering Western Pennsylvania, Ohio, West Virginia and Kentucky.

Michael A. Dandrea – Sr. Vice President, Sales and Marketing

Mr. Dandrea has 38 years of Engineering, Sales/Marketing, Global Utility/Industrial Business Development, and Operations Management responsibilities with General Electric's Power System Business in Schenectady, NY. Additionally for 10 years he served in various executive positions with AE until his retirement in 2005. As VP of Retail Energy Sales, Mr. Dandrea had profit and loss responsibility for AE's Retail Business Unit in the Middle Atlantic de-regulated electric energy markets. In this role he led the development of AE's retail energy marketing strategy, costing/pricing methodology and customer acquisition. As Executive Director of Gas Turbine Operations, Mr. Dandrea was responsible for the operation, management, personnel safety and availability of AE's gas turbine fleet.

Lennie Davis – Sr. Vice President, Retail Operations

Lennie Davis has 23 years of experience with AE prior to joining Applicant. Mr. Davis worked in a variety of business areas including customer service, financial analysis, marketing, market research, and load forecasting. His experience in deregulated retail markets began when Pennsylvania opened in 1997. Mr. Davis was part of the management team that created AE's first retail business unit. Over the next 15 years his work in various AE retail subsidiaries included oversight of customer service operations, call centers, data entry, EDI activities, billing, and collections. During this period AE took significant market share in New Jersey, Ohio and Pennsylvania. In addition to his energy background Mr. Davis has also managed the customer service organization for a food manufacturer, and provided technical support for a start-up software company.