

December 1, 2015

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

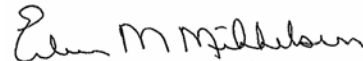
SUBJECT: Case Nos. 15-1842-EL-RDR
89-6006-EL-TRF

Dear Mrs. McNeal:

In response to and compliance with the Orders of January 21, 2009, May 27, 2009, August 24, 2011, and July 18, 2012 in Case Nos. 07-551-EL-AIR, 08-935-EL-SSO, 10-176-EL-ATA, and 12-1230-EL-SSO, respectively, please file the attached tariff pages and workpapers on behalf of Ohio Edison Company. These tariff pages reflect changes to Riders DRR, DSM, and RER and their associated pages.

Please file one copy of the tariffs in Case Nos. 15-1842-EL-RDR and 89-6006-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,



Eileen M. Mikkelsen
Director, Rates & Regulatory Affairs

Enclosures

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Filed pursuant to Orders dated January 21, 2009, May 27, 2009, August 24, 2011 and July 18, 2012, in Case Nos. 07-551-EL-AIR, 08-935-EL-SSO et al. 10-176-EL-ATA and 12-1230-EL-SSO, respectively and Case No. 15-1842-EL-RDR, before The Public Utilities Commission of Ohio

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07-551-EL-AIR, 08-935-EL-SSO et al. 10-176-EL-ATA and 12-1230-EL-SSO, respectively and

Case No. 15-1842-EL-RDR, before

The Public Utilities Commission of Ohio

RIDER DRR
Delta Revenue Recovery Rider

APPLICABILITY:

Applicable to any customer receiving electric service under the Company's rate schedules or reasonable arrangement (special contract) approved by the Public Utilities Commission of Ohio. The Delta Revenue Recovery Rider (DRR) charge will apply, for all rate schedules, effective for service rendered beginning January 1, 2016, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The DRR charge recovers the difference in revenue ("delta revenue") between the application of rates in the otherwise applicable rate schedule and the result of any economic development schedule, energy efficiency schedule, reasonable arrangement, or governmental special contract approved by the Public Utilities Commission of Ohio on or after January 1, 2009.

RATE:

DRR charge	0.0108¢
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RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year, beginning October 1, 2009.

RIDER DSM
Demand Side Management Rider

APPLICABILITY:

A Demand Side Management (“DSM”) Charge shall be applied to each kilowatt-hour (“kWh”) delivered during a billing month to all retail customers taking service under Rate Schedule RS. The DSM Charge is not avoidable to customers during the period the customer takes electric generation service from a certified supplier.

RATES:

On the Effective Date (“ED”), the DSM Charge shall be 0.0000¢, and shall be adjusted semi-annually based on the following formula:

DSM Charge = $(((ADB - ADFIT) \times CC + AMORT + RA) / PS) \times [1 / (1 - CAT)]$, rounded to the fifth decimal place.

Where:

ADB = The net accumulated balance of the residential demand side management costs deferred by the Company, including applicable Carrying Costs (“CC”). Residential demand side management costs that are deferred shall include all DSM program costs incurred for programs contemplated in the Settlement Stipulation approved in PUCO Case Nos. 05-1125-EL-ATA, 05-1126-EL-AAM and 05-1127-EL-UNC, all reasonable administrative costs to conduct such DSM programs and lost distribution revenues until included in the Company’s tariffs established in a subsequent rate case.

The initial ADB will be based on the Company’s filing in Case No. 07-551-EL-AIR, with all subsequent ADB’s being based on the deferred balance at each March 31 and September 30 thereafter.

ADFIT = The accumulated deferred income tax associated with the ADB.

AMORT = The ADB amortized over a three year period. However in no case will the amortization period extend beyond December 31, 2012. Any ADB at April 30, 2012 will be collected over the RHY effective July 1, 2012.

RA = The net over or under collection of the RC during the Recovery Half-Year (“RHY”), plus Carrying Costs. A positive RA reflects an under collection of the RC.

PS = The Company’s forecasted kWh retail sales during the RHY for customers taking service under Rate Schedule RS.

CAT = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

CC = The return earned on the RC and RA, which shall be calculated by multiplying the RC and RA by the Company’s cost of debt.

RHY = The calendar half-year in which the then current DSM Charge is collected. The RHY commences on January 1 and July 1, immediately following the determination of the ADB as of September 30 or March 31 for such DSM Charge.

Filed pursuant to Orders dated January 21, 2009 and July 18, 2012, in Case Nos. 07-551-EL-AIR and
12-1230-EL-SSO, respectively and Case No. 15-1842-EL-RDR, before

The Public Utilities Commission of Ohio

RIDER RER
Residential Electric Heating Recovery Rider

APPLICABILITY:

Applicable to any residential customer that takes electric service under the Company's rate schedules. The Residential Electric Heating Recovery Rider (RER) charges will apply, by rate schedule, effective for service rendered as described below. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The charges provided for in this Rider recover deferred purchased power costs which represent the differential between the amounts paid by customers that received or are receiving Rider RGC credits and the amounts that otherwise would have been paid by those customers but for the Commission's orders and entries in the 10-176-EL-ATA proceeding, including applicable interest.

1. The RER1 charge set forth in this Rider recovers deferred purchased power costs associated with the 10-176-EL-ATA proceeding incurred by the Company from the implementation of Rider RGC through June 30, 2011, including applicable interest.
2. The RER2 charge set forth in this Rider recovers on-going deferred purchased power costs not otherwise recovered through the RER1 charge per the Order in Case No. 10-176-EL-ATA dated May 25, 2011, including applicable interest.

RATE:

The following charges will apply, by rate schedule for all kWhs per kWh:

	<u>RER1</u>	<u>RER2</u>
RS	0.0000¢	0.4994¢

RIDER UPDATES:

The RER charges set forth in this Rider shall be updated and reconciled on a semi-annual basis. No later than December 1st and June 1st of each year, the Company shall file with the PUCO a request for approval of these rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year.

Demand Side Management Rider (Rider DSM - Sheet No. 97)

Rider DSM Charge Update Effective 1/1/16 Through 06/30/16

Line	Description	CE	OE	TE
1	Half-Year Revenue Requirement	\$0	\$0	\$0
2	Forecasted Residential Sales 1/1/16 - 6/30/16 (KWH)			
3	Rider DSM Charge 1/1/16 - 6/30/16 (\$/KWH)	\$0.000000	\$0.000000	\$0.000000

Line Notes & Sources

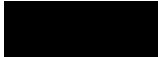
- 1 The amortization of the deferred DSM costs ended December 31, 2012. Unrecovered December 31, 2012 deferral balances recovered with Rider DSE2.
Source: Rider DSM - Sheet No. 97 and Ohio Companies' Stipulated ESP Case No. 08-935-EL-SSO in Section E-2 page 21.
- 2 Source: 2015 8+4 Forecast as of Oct 2015

Case No. 15-1842-EL-RDR
Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company

Calculation of Rider DRR Charge - Q1 2016

Total Ohio

Rider DRR Charge Calculation

	Net Reconciliation Balance	
(1)	OE	\$ 1,477,445
(2)	CEI	\$ -
(3)	TE	\$ -
(4)	Total Ohio Net Reconciliation Balance	<u>\$ 1,477,445</u>
(5)	CAT Tax Rate	0.26%
(6)	Applicable Total Company MWh Sales (3 Months)	
(7)	Q1 2016 DRR Charge (cents per kWh)	<u><u>0.0108</u></u>
(8)	Q4 2015 DRR Charge (cents per kWh)	0.0148
(9)	Q1 2016 vs. Q4 2015 (cents per kWh)	(0.0040)

NOTES

- (1) - (3) Balance from DRR deferral as of Oct 2015. See Pages 2-4
- (4) Calculation: Sum (Lines 1-3)
- (5) Commercial Activity Tax rate currently in effect
- (6) Forecasted Total Company MWh sales for January - March 2016. See Total Company MWh Sales, Pa
- (7) Calculation: Line 4 / (1 - Line 5) / Line 6 / 10
- (8) Q4 2015 DRR Charge for reference purposes only
- (9) Calculation: Line 7 - Line 8

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
1						\$0.002506			0.5708%	
2	CEI	2015	October							\$ (3,380,993.98)
3	CEI	2015	November	\$ (3,380,993.98)	\$ 1,467,713.70	\$ (1,045,206.52)	\$ 1,098.52	\$ 421,408.65	\$ (18,097.07)	\$ (2,977,682.40)
4	CEI	2015	December	\$ (2,977,682.40)	\$ 2,344,949.20	\$ (1,334,773.38)	\$ 2,626.46	\$ 1,007,549.37	\$ (14,121.89)	\$ (1,984,254.92)
5	CEI	2016	January	\$ (1,984,254.92)	\$ 2,771,417.61	\$ (1,366,676.91)	\$ 3,652.33	\$ 1,401,088.37	\$ (7,327.85)	\$ (590,494.40)
6	CEI	2016	February	\$ (590,494.40)	\$ 2,466,935.69	\$ (1,191,208.64)	\$ 3,316.89	\$ 1,272,410.16	\$ 260.93	\$ 682,176.70
7	CEI	2016	March	\$ 682,176.70	\$ 2,260,307.44	\$ (1,124,182.93)	\$ 2,953.92	\$ 1,133,170.58	\$ 7,128.35	\$ 1,822,475.63
8	CEI	2016	April	\$ 1,822,475.63	\$ 738,137.84	\$ (930,815.00)	\$ (500.96)	\$ (192,176.20)	\$ 9,854.80	\$ 1,640,154.23
9	CEI	2016	May	\$ 1,640,154.23	\$ 359,588.30	\$ (936,640.65)	\$ (1,500.34)	\$ (575,552.02)	\$ 7,719.83	\$ 1,072,322.04
10	CEI	2016	June	\$ 1,072,322.04	\$ 0.00	\$ (1,078,177.17)	\$ (2,803.26)	\$ (1,075,373.91)	\$ 3,051.88	\$ 0.00

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
11						\$0.004994			0.5708%	
12	OE	2015	October							\$ (8,869,819.61)
13	OE	2015	November	\$ (8,869,819.61)	\$ 4,452,656.04	\$ (3,433,851.60)	\$ 2,648.89	\$ 1,016,155.54	\$ (47,731.61)	\$ (7,901,395.68)
14	OE	2015	December	\$ (7,901,395.68)	\$ 7,496,062.82	\$ (4,584,961.03)	\$ 7,568.86	\$ 2,903,532.93	\$ (36,816.63)	\$ (5,034,679.38)
15	OE	2016	January	\$ (5,034,679.38)	\$ 8,398,076.79	\$ (4,618,264.34)	\$ 9,827.51	\$ 3,769,984.94	\$ (17,979.46)	\$ (1,282,673.91)
16	OE	2016	February	\$ (1,282,673.91)	\$ 7,217,774.70	\$ (4,084,515.61)	\$ 8,146.47	\$ 3,125,112.62	\$ 1,597.66	\$ 1,844,036.37
17	OE	2016	March	\$ 1,844,036.37	\$ 6,298,657.48	\$ (3,871,644.13)	\$ 6,310.23	\$ 2,420,703.12	\$ 17,435.46	\$ 4,282,174.95
18	OE	2016	April	\$ 4,282,174.95	\$ 3,247,727.47	\$ (3,112,388.86)	\$ 351.88	\$ 134,986.73	\$ 24,829.36	\$ 4,441,991.04
19	OE	2016	May	\$ 4,441,991.04	\$ 2,220,812.94	\$ (3,182,191.52)	\$ (2,499.58)	\$ (958,878.99)	\$ 22,619.57	\$ 3,505,731.62
20	OE	2016	June	\$ 3,505,731.62	\$ 0.00	\$ (3,524,873.75)	\$ (9,164.67)	\$ (3,515,709.08)	\$ 9,977.46	\$ 0.00

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
21						\$0.002077			0.5708%	
22	TE	2015	October							\$ (978,223.55)
23	TE	2015	November	\$ (978,223.55)	\$ 441,537.66	\$ (367,662.82)	\$ 192.07	\$ 73,682.76	\$ (5,373.72)	\$ (909,914.52)
24	TE	2015	December	\$ (909,914.52)	\$ 811,791.95	\$ (497,953.27)	\$ 815.98	\$ 313,022.69	\$ (4,300.68)	\$ (601,192.50)
25	TE	2016	January	\$ (601,192.50)	\$ 975,112.70	\$ (516,187.24)	\$ 1,193.21	\$ 457,732.25	\$ (2,125.36)	\$ (145,585.61)
26	TE	2016	February	\$ (145,585.61)	\$ 842,059.80	\$ (445,632.18)	\$ 1,030.71	\$ 395,396.92	\$ 297.48	\$ 250,108.79
27	TE	2016	March	\$ 250,108.79	\$ 627,405.62	\$ (391,453.68)	\$ 613.48	\$ 235,338.46	\$ 2,099.40	\$ 487,546.65
28	TE	2016	April	\$ 487,546.65	\$ 382,983.34	\$ (324,195.80)	\$ 152.85	\$ 58,634.69	\$ 2,950.43	\$ 549,131.77
29	TE	2016	May	\$ 549,131.77	\$ 193,960.33	\$ (336,143.29)	\$ (369.68)	\$ (141,813.28)	\$ 2,729.87	\$ 410,048.36
30	TE	2016	June	\$ 410,048.36	\$ 0.00	\$ (412,287.33)	\$ (1,071.95)	\$ (411,215.38)	\$ 1,167.02	\$ 0.00

NOTES:

- Column (E): Column (D) on page 4
- Column (F) Line 1,11,21: Proposed Rider RER2 rate (\$/kWh) to become effective January 1, 2016, calculated by solving for the rate that would need to be charged from January 2016 through June 2016 such that the cumulative RER2 deferral balance is 0 as of June 30, 2016.
- Column (F): Page 2, Column (F) Nov through Dec 2015; for Jan 2016 onward Column (F) = - Column (F) Line 1,11,21 respectively*kWh sales
- Column (G): Calculation: (Column (E) + Column (F))*0.0026
- Column (H): Calculation: (Column (E) + Column (F)) - Column (G)
- Column (I): Calculation: (Column (D) + Column (H))*0.5708%
- Column (J): Calculation: Column (D) + Column (H) + Column (I)
- Column (J) Lines 2,12,and 22: RER2 deferral balance October 2015

**15-1842-EL-RDR
RIDER RER REVENUES**

Line	Company (A)	Year (B)	Month (C)	kWh ¹ (D)	RER2 Rate (E)	RER2 Revenue (F)
1	CEI	2015	Nov		0.002567	\$ 1,045,206.52
2	CEI	2015	Dec		0.002567	\$ 1,334,773.38

Line	Company (A)	Year (B)	Month (C)	kWh ¹ (D)	RER2 Rate (E)	RER2 Revenue (F)
3	OE	2015	Nov		0.004941	\$ 3,433,851.60
4	OE	2015	Dec		0.004941	\$ 4,584,961.03

Line	Company (A)	Year (B)	Month (C)	kWh ¹ (D)	RER2 Rate (E)	RER2 Revenue (F)
5	TE	2015	Nov		0.002014	\$ 367,662.82
6	TE	2015	Dec		0.002014	\$ 497,953.27

NOTES:
 1-The kWh values for November and December 2015 represent the forecast as of November 2015.
 Column (E): RER2 rate effective October 2015 (\$/kWh)
 Column (F): Calculation: Column (D)×Column (E)

TOTAL RGC CREDIT SUMMARY-BY MONTH

Line	Company	Month	Year	Blocking	(A)	(B)
					RGC Eligible kWh Sales	RGC Amount (\$)¹
1						-0.0157
2	CEI	11	2015	All kWh	47,593,072	\$ (747,211)
3		12	2015	All kWh	75,530,549	\$ (1,185,830)
4		1	2016	All kWh	88,653,956	\$ (1,391,867)
5		2	2016	All kWh	79,433,511	\$ (1,247,106)
6		3	2016	All kWh	79,184,920	\$ (1,243,203)
7		Total				370,396,008
8						-0.0194
9	OE	11	2015	Over 1250	67,352,674	\$ (1,306,642)
10		12	2015	Over 1250	135,728,650	\$ (2,633,136)
11		1	2016	Over 1250	161,156,983	\$ (3,126,445)
12		2	2016	Over 1250	134,436,196	\$ (2,608,062)
13		3	2016	Over 1250	119,474,575	\$ (2,317,807)
14		Total				618,149,078
15						-0.0105
16	TE - Non-Apt	11	2015	Over 2000	2,897,358	\$ (30,422)
17		12	2015	Over 2000	8,436,092	\$ (88,579)
18		1	2016	Over 2000	11,749,088	\$ (123,365)
19		2	2016	Over 2000	9,254,307	\$ (97,170)
20		3	2016	Over 2000	5,725,886	\$ (60,122)
21		Total				38,062,731
22						-0.0167
23	TE - Apt	11	2015	First 2000	1,027,776	\$ (17,164)
24		12	2015	First 2000	1,799,252	\$ (30,048)
25		1	2016	First 2000	2,060,317	\$ (34,407)
26		2	2016	First 2000	1,897,207	\$ (31,683)
27		3	2016	First 2000	1,750,199	\$ (29,228)
28		Total				8,534,751

NOTES:

Column (A): Applicable kWh sales based on the forecast as of November 2015.

¹The RGC amounts are based on rates effective October 31, 2015

Line	Company	Year	Month	RGC Additional			Total RGC ⁴
				RGC ¹	Provision ²	Successor RDC ³	
				(A)	(B)	(C)	(D)=(A)+(B)+(C)
1	CEI	2015	11	\$ (747,211)	\$ (550,216)	(170,287)	\$ (1,467,714)
2		2015	12	\$ (1,185,830)	\$ (902,360)	(256,760)	\$ (2,344,949)
3		2016	1	\$ (1,391,867)	\$ (1,078,880)	(300,671)	\$ (2,771,418)
4		2016	2	\$ (1,247,106)	\$ (946,285)	(273,545)	\$ (2,466,936)
5		2016	3	\$ (1,243,203)	\$ (790,775)	(226,330)	\$ (2,260,307)
6		2016	4	\$ -	\$ (580,726)	(157,412)	\$ (738,138)
7		2016	5	\$ -	\$ (289,147)	(70,442)	\$ (359,588)
8		Total		\$ (5,815,217)	\$ (5,138,388)	\$ (1,455,445)	\$ (12,409,050)
9	OE	2015	11	\$ (1,306,642)	(2,403,816)	(742,198)	\$ (4,452,656)
10		2015	12	\$ (2,633,136)	(3,802,553)	(1,060,374)	\$ (7,496,063)
11		2016	1	\$ (3,126,445)	(4,108,437)	(1,163,194)	\$ (8,398,077)
12		2016	2	\$ (2,608,062)	(3,546,303)	(1,063,409)	\$ (7,217,775)
13		2016	3	\$ (2,317,807)	(3,073,222)	(907,628)	\$ (6,298,657)
14		2016	4	\$ -	(2,548,972)	(698,755)	\$ (3,247,727)
15	2016	5	\$ -	(1,780,901)	(439,912)	\$ (2,220,813)	
16		Total		\$ (11,992,092)	\$ (21,264,205)	\$ (6,075,471)	\$ (39,331,768)
17	TE	2015	11	\$ (47,586)	(256,605)	(137,346)	\$ (441,538)
18		2015	12	\$ (118,626)	(457,612)	(235,554)	\$ (811,792)
19		2016	1	\$ (157,773)	(535,919)	(281,421)	\$ (975,113)
20		2016	2	\$ (128,854)	(461,650)	(251,556)	\$ (842,060)
21		2016	3	\$ (89,350)	(350,412)	(187,643)	\$ (627,406)
22		2016	4	\$ -	(256,057)	(126,926)	\$ (382,983)
23	2016	5	\$ -	(135,120)	(58,840)	\$ (193,960)	
24		Total		\$ (542,189)	\$ (2,453,377)	\$ (1,279,286)	\$ (4,274,851)
25	OHIO	2015	11	\$ (2,101,439)	(3,210,637)	(1,049,831)	\$ (6,361,907)
26		2015	12	\$ (3,937,592)	(5,162,525)	(1,552,687)	\$ (10,652,804)
27		2016	1	\$ (4,676,085)	(5,723,236)	(1,745,286)	\$ (12,144,607)
28		2016	2	\$ (3,984,022)	(4,954,239)	(1,588,510)	\$ (10,526,770)
29		2016	3	\$ (3,650,360)	(4,214,409)	(1,321,601)	\$ (9,186,371)
30		2016	4	\$ -	(3,385,756)	(983,093)	\$ (4,368,849)
31	2016	5	\$ -	(2,205,168)	(569,193)	\$ (2,774,362)	
32		Total		\$ (18,349,498)	\$ (28,855,969)	\$ (8,810,202)	\$ (56,015,669)
33	TOTAL (\$Millions)			\$ (18.3)	\$ (28.9)	\$ (8.8)	\$ (56.0)

NOTES:

*Please note that no credits are provided in the summer months of June, July, and August. Please also note that, in addition to the summer months, there is no RGC credit provided in the months of September, October, April, and May.

¹RGC amounts from column (B) on page 3, based on rates effective October 31, 2015 through March 31, 2016.

²Currently effective Rider RGC Additional Provision retail rate applied to the applicable kWh sales based on the forecast as of November 2015.

³Currently effective Rider RDC retail rate applied to the applicable kWh sales based on the forecast as of November 2015.

⁴Total RGC amount includes the actual RGC credit, the Rider RGC Additional Provision credit, and the successor RDC equivalent credit since the Companies are authorized to defer purchased power equivalent to the credits provided in case 10-176-EL-ATA.

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Summary: Tariff Update of Riders DRR, DSM, RER electronically filed by Ms. Tamera J Singleton on behalf of Ohio Edison Company and Mikkelsen, Eileen M