



December 1, 2015

The Public Utilities Commission of Ohio
Energy and Water Division
180 East Broad Street
Columbus, Ohio 43215

Re: Case No. 12-2637-GA-EXM

Docketing Division:

In accordance with the Public Utilities Commission of Ohio's (Commission) Opinion and Order of January 9, 2013 and Columbia's Second Revised Program Outline filed on November 27, 2012 in Case No. 12-2637-GA-EXM, Columbia Gas of Ohio, Inc. (Columbia) hereby submits for filing its quarterly CHOICE/SCO Reconciliation Rider (CSRR) rate filing. This CSRR filing provides for establishment of a revised CSRR credit of \$0.0260 per Mcf (two and sixty hundredths cents per 1,000 cubic feet) to be applied to bills of customers served under rate schedules SGS, GS, LGS, FRSGTS, FRGTS and FRLGTS.

This CSRR, provides for the pass back or recovery of activity on Columbia's books through September 30, 2015 of gas costs, refunds and shared Off-System Sales and Capacity Release (OSS/CR) revenues.

This CSRR adjustment will become effective December 31, 2015 and will remain in effect through the conclusion of the March 2016 billing month.

Very truly yours,

/s/ Larry W. Martin

Larry W. Martin
Director
Regulatory Matters

Enclosures

COLUMBIA GAS OF OHIO, INC.

CHOICE/SCO RECONCILIATION RIDER
Effective December 31, 2015

Computation of CSRR Adjustment

PARTICULARS	Unit	Amount
SUMMARY OF CHOICE/SSO RIDER		
Actual Adjustment (AA)	\$/Mcf	(0.0122)
Supplier Refund & Reconciliation Adjustment (RA)	\$/Mcf	(0.0039)
Off-System Sales/Capacity Release Shared Revenue	\$/Mcf	(0.0149)
Customer Education Cost Recovery Allowance	\$/Mcf	0.0050
Total	\$/Mcf	(0.0260)

CHOICE/SCO Rider Effective Date: 31-Dec-15 to 30-Mar-16

ACTUAL ADJUSTMENT SUMMARY CALCULATION
PARTICULARS

PARTICULARS	Unit	Amount
Current Quarter Actual Adjustment	\$/Mcf	(0.0236)
Previous Quarter Actual Adjustment	\$/Mcf	(0.2514)
Second Previous Quarter Actual Adjustment	\$/Mcf	0.1316
Third Previous Quarter Actual Adjustment	\$/Mcf	0.1312
Actual Adjustment (AA)	\$/Mcf	(0.0122)

SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION
PARTICULARS

PARTICULARS	Unit	Amount
Current Quarter Supplier Refund & Reconciliation Adjustment		-
Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	(0.0012)
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	-
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	(0.0027)
Supplier Refund & Reconciliation Adjustment (RA)	\$/Mcf	(0.0039)

OFF-SYSTEM SALES CAPACITY RELEASE REVENUE SHARING CALCULATION
PARTICULARS

PARTICULARS	Unit	Amount
Current Quarter Actual Adjustment	\$/Mcf	(0.0018)
Previous Quarter Actual Adjustment	\$/Mcf	(0.0029)
Second Previous Quarter Actual Adjustment	\$/Mcf	(0.0063)
Third Previous Quarter Actual Adjustment	\$/Mcf	(0.0039)
Total Off-System Sales/Capacity Release Adjustment	\$/Mcf	(0.0149)

THIS QUARTERLY REPORT FILED PURSUANT TO COMMISSION ORDER ISSUED JANUARY 9, 2013
IN CASE NO. 12-2637-GA-EXM

Date Filed: December 1, 2015

By: Larry W. Martin
Title: Director Regulatory Affairs

COLUMBIA GAS OF OHIO, INC.

CHOICE/SCO RECONCILIATION RIDER
for Three Months Ended September 30, 2015

Computation of Actual Cost Adjustment

Account No.	Description	Activity \$
19100100	Unrecovered Gas Costs	(1,548,974)
19100100	Remaining Balance - Actual Cost Adjustment	(1,972,905)
24220300-N013	Balance Adjustment	(439,329)
25402700	SCO Supplier Deposits	884,491
25407150-N032	Gas Due to Line Breaks	(62,970)
25402600	Logo Fees	(9,815)
25407150-N015	Standby Sales Service Charges	(496,668)
25407150-N022	End User Balancing	(161,532)
		<hr/>
Total		(3,807,704)
	Total CHOICE/Sales Throughput TME September 30, 2015 (Mcf)	161,365,775
	Current Quarter Actual Cost Adjustment (\$/Mcf)	(0.0236)

COLUMBIA GAS OF OHIO, INC.

CHOICE/SCO RECONCILIATION RIDER
for Three Months Ended September 30, 2015

Computation of Supplier Refund & Reconciliation Adjustment

<u>Account No.</u>	<u>Description</u>	<u>Activity</u> \$
24220300	Rate Refunds Suspended - Principal	\$ (250)
	Interest Factor	<u>1.0550</u>
Total, including Interest		\$ (264)
Total CHOICE/Sales Throughput TME September 30, 2015 (Mcf)		161,365,775
Current Quarter RA Cost Adjustment (\$/Mcf)		\$ -

COLUMBIA GAS OF OHIO, INC.
 CHOICE/SCO RECONCILIATION RIDER
 for Three Months Ended September 30, 2015

<u>Account No.</u>	<u>Description</u>	<u>Activity</u> \$
25401450	OSS/CR CSRR	<u>(293,757)</u> (a)
	Total	(293,757)
	Total CHOICE/Sales Throughput TME September 30, 2015 (Mcf)	161,365,775
	Current Quarter OSS/CR Cost Adjustment (\$/Mcf)	(0.0018)

OSS/CR Detail:

<u>Month</u>	<u>Customer Share</u>	<u>Columbia Share</u>
Jul-15	31,408.95	379,252.50
Aug-15	0.00	550,359.68
Sep-15	<u>262,347.61</u>	<u>364,144.38</u>
Total	293,756.56	1,293,756.56
 Current YTD		
Apr-15 through Sept-15	762,347.61	1,762,347.61
 Stipulation Period to Date		
Apr-13 through Sept-15	6,431,102.92	9,431,103.10

(a) OSS Shared revenues shown as a credit in order to reflect as a reduction to CSRR.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

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in

Case No(s). 12-2637-GA-EXM

Summary: Report CHOICE/SCO Reconciliation Rider, effective January 2016 electronically filed by Ms. May L Battig on behalf of Columbia Gas of Ohio, Inc.