BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

THE DAYTON POWER AND LIGHT COMPANY

CASE NO. 15-1830-EL-AIR CASE NO. 15-1831-EL-AAM CASE NO. 15-1832-EL-ATA

2015 DISTRIBUTION BASE RATE CASE

BOOK III – TESTIMONY VOLUME 2 OF 4

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.

Technician Date Processed NOV \$ 0 205



NOV 3 0 2015

Dayton Power and Light Company DP&L Case No. 15-1830-EL-AIR

DOCKETING DIVISION

Standard Filing Requirements for Rate Increases Public Utilities Commission of Ohio
Table of Contents

Book #	Vo≀#	OAC 4901-7-01 Reference	Witness	Description
3	1	Appendix A, Chapter II, (A)(6)	Adams	Revenue analysis schedules, typical bill comparisons, billing determinants, tariff changes, and load research
3	1	Appendix A, Chapter II, (A)(6)	Allamanno	Tax expense, deferred taxes, and gross revenue conversion factor
3	1	Appendix A, Chapter II, (A)(6)	Bentley	Reliability, distribution system design, construction, operation and maintenance
3	1	Appendix A, Chapter II, (A)(6)	Chapman	Cost of service
3	1	Appendix A, Chapter II, (A)(6)	Felsenthal	Cash working capital requirements
3	1	Appendix A, Chapter II, (A)(5)	Forestal	Operating income and pro forma adjustments
3	1	Appendix A, Chapter II, (A)(6)	Hale	Storm Cost Recovery Rider and rate case expense
3	1	Appendix A, Chapter II, (A)(6)	Hall	Capital projects and expenditures, and changes to tariffs regarding unmetered service
3	2	Appendix A, Chapter II, (A)(6)	Kunz	Prepaid pension assets and total company payroll
3	2	Appendix A, Chapter II, (A)(6)	МасКау	Capital structure, capital costs, and credit ratings
3	3	Appendix A, Chapter II, (A)(6)	Morin	Return on equity
3	3	Appendix A, Chapter II, (A)(6)	Normand	Depreciation study
3	4	Appendix A, Chapter II, (A)(6)	Nyhuis	Comparative balance sheets and income statements
3	4	Appendix A, Chapter II, (A)(6)	Parke	Financial summary schedules, a request for deferral authority, justification for deferred assets, rate design, and proposed rates
3	4	Appendix A, Chapter II, (A)(6)	Rabb	Corporate forecast
3	4	Appendix A, Chapter II, (A)(6)	Raga	Management Policies, Practices and Organization, and DP&L's economic development and charitable contribution programs
3	4	Appendix A, Chapter II, (A)(6)	Rennix	Book costs of plant in service, depreciation and amortization expense, customer service deposits, and miscellaneous adjustment
3	4	Appendix A, Chapter II, (A)(6)	Santacruz	Projected financial statements and the overall forecast methodology
3	4	Appendix A, Chapter II, (A)(6)	Steadman	Total payroll and payroll tax expense
3	4	Appendix A, Chapter II, (A)(6)	Storm	Changes to customer operations practices including changes to service and collection fees, redundant service tariff changes and lighting options
3	4	Appendix A, Chapter II, (A)(6)	Teuscher	Regulatory Compliance Rider and Uncollectible Rider
3	4	Appendix A, Chapter II, (A)(6)	Tornquist	Financial operations, allocations, and working capital
3	4	Appendix A, Chapter IJ, (A)(6)	Whitehead	Accounting of revenue and expense for unbilled revenue, Excise tax, and Universal Service Fund

BEFORE THE

PUBLIC UTILITIES COMMISSION OF OHIO

THE DAYTON POWER AND LIGHT COMPANY

CASE NO. 15-1830-EL-AIR CASE NO. 15-1831-EL-AAM CASE NO. 15-1832-EL-ATA

DIRECT TESTIMONY OF EDWARD J. KUNZ

- □ MANAGEMENT POLICIES, PRACTICES, AND ORGANIZATION
- OPERATING INCOME
- □ RATE BASE
- □ ALLOCATIONS
- □ RATE OF RETURN
- RATES AND TARIFFS
- OTHER

BEFORE THE

PUBLIC UTILITIES COMMISSION OF OHIO

DIRECT TESTIMONY OF

EDWARD J. KUNZ

ON BEHALF OF THE DAYTON POWER AND LIGHT COMPANY

TABLE OF CONTENTS

I.	INTRODUCTION	1
II.	PURPOSE OF TESTIMONY	1
m.	ANNUAL PENSION AND OPEB COST	6
IV.	ASC 715 PENSION COST	16
v.	OTHER POSTEMPLOYMENT BENEFITS (OPEB)	10
VI.	PREPAID PENSION ASSET	12
VII.	CONCLUSION	20

1 I. INTRODUCTION

- 2 Q. Please state your name, employer and business address.
- 3 A. My name is Edward J. Kunz. I work for the AES U.S. Services, LLC ("AES Services").
- I have duties and responsibilities with Indianapolis Power and Light Company ("IPL")
- 5 and The Dayton Power and Light Company ("DP&L" or "Company") via an affiliate
- 6 agreement with AES Services.
- 7 Q. Please describe your position and responsibilities with AES Services.
- 8 A. I am Manager, Retirement Services. I manage the defined benefit plans, the defined
- 9 contribution plans, and the fiduciary benefit committee.
- 10 Q. Please summarize your educational and professional qualifications.
- 11 A. I have a Master's in Business Administration from Butler University. I have a Bachelor
- of Science in Accounting from University of Southern Indiana. I also am an Accredited
- 13 Investment Fiduciary.
- 14 Q. Please summarize your prior work experience.
- 15 A. I have worked for entities within AES Services, including DP&L, for a total of 37 years,
- primarily in the benefits and payroll area.

17 II. PURPOSE OF TESTIMONY

- 18 Q. What is the purpose of your testimony in this proceeding?
- 19 A. My testimony supports the test year inclusion of pensions and other postretirement
- benefit ("Other Post Employee Benefits" or "OPEB") costs (or "expense") included in the
- 21 Company's proposed revenue requirement. My testimony also discusses the Pension and
- OPEB adjustment amounts. Lastly, my testimony explains the basis for including in rate

base DP&L's Prepaid Pension Asset, as well as the rate base reduction for the OPEB liability.

Q. Are you sponsoring or cosponsoring any schedules?

4 A. Yes. I sponsor or cosponsor the following schedules:

- Schedule B-6, Line 25 representing Net Prepaid Pension Asset to be included as an Other Rate Base Item. Total Company is shown in Column (D) and the Adjusted Jurisdictional in shown in Column (I). The Net Prepaid Pension Asset is the net of the Prepaid Pension Asset (pension benefit plans) and the Prepaid Pension Liability (OPEB plans). The individual benefit plans that comprise total pensions are Retirement Income Plan ("RIP") and the Supplemental Executive Retirement Plan ("SERP"), while the Life Insurance Plan, Grandfathered Medical Plan, and Non-Grandfathered Medical Plan comprise total OPEB.
 - Schedule C-3.13, Lines 5-6 addressing the adjustments for Pension expense and OPEB expense. As discussed below, there is no adjustment in the initial filing because the expense amounts are based upon the December 31, 2014 Mercer certified actuarial report. DP&L expects to receive the December 31, 2015 Mercer certified actuarial report in February 2016 and will update the pension cost based on that report.
- Schedule C-9, Lines 5-6 representing the DP&L pension and OPEB cost charged to operating and maintenance expense ("O&M") for the twelve months ended May 31, 2016. The schedule includes the total Company unadjusted test year, the jurisdictional unadjusted test year, the jurisdictional adjustments reflected on Schedule C-3.13, and the resulting adjusted jurisdictional test year. The months

1		of June through September 2015 in the test year are actual charges derived from
2		the books and records of the Company. The months of October 2015 through
3		May 2016 are derived by taking an average of the June through September actual
4		charges. The other information presented on Schedule C-9 is sponsored by
5		Company Witness Steadman.
6		• Schedule C-9.1, Page 1 of 3, Lines 18-19 representing five calendar years of
7		DP&L total Company history of pension and OPEB costs. The schedule also
8		includes this respective information for the unadjusted test year ending May 31,
9		2016. The other information presented on Schedule C-9.1 is sponsoredby
10		Company Witness Steadman.
11	Q.	Are you sponsoring or cosponsoring any workpapers?
12	A.	Yes. I sponsor or cosponsor the following workpapers:
13		• Workpaper B-6b
14		• Workpaper C-3.13, Lines 3-4 and Line 12-13
15		• Workpaper C-9, Lines 5-6
16		• Workpaper C-9.1, Page 1 of 3, Lines 19-20
17		• Workpaper C-9.1b, Page 1 of 2, Lines 1-7 and Page 2 of 2, Lines 3-9
18	Q.	Are you sponsoring any exhibits to your testimony?
19	A.	Yes. My testimony includes the following exhibits:
20		• Exhibit EJK-1, which sets forth the pension and OPEB costs that details the
21		adjustments and allocations from the certified actuarial reports to DP&L
22		jurisdictional. This exhibit contains two pages. The first page provides the

detailed calculations of how we start with Pension & OPEB expenses from the certified actuarial reports (Exhibit EJK-3) then deduct out various expenses (i.e., applicable to AES Services, applicable to DPL, Inc. subsidiaries, and other miscellaneous items) to determine Pension and OPEB expenses for total Company, total Company charged to O&M, and jurisdictional O&M. The second page depicts the actual June through September Pension and OPEB expenses for total Company and total Company charged to O&M, as well as for total jurisdictional and jurisdictional charged to O&M. The page also calculates the average of the four months to determine the Pension & OPEB expenses for the remaining months of the test year (October 2015 through May 2016).

- Exhibit EJK-2: Page 1 of 4 is the Net Prepaid Pension Asset detail for total Company and jurisdictional at December 31, 2014 per Mercer (Exhibit EJK-3, page E-3) adjusted for accounting residuals and rounding. Page 2 of 4 is the cumulative amortization of Net Periodic Benefit Cost per Mercer (Exhibit EJK-3, page F-1) by plan through September 30, 2015 for total Company and jurisdictional. Page 3 of 4 is the Company contributions by plan through September 30, 2015 for total Company and jurisdictional. Page 4 of 4 is similar to Workpaper B-6b except that it subtotals Net Prepaid Pension Asset between Pension and OPEB. The adjustment factors applied to total Company on each page of the Exhibit EJK-2 are based on year-end 2014 actuarial valuations and applicable CAM allocation percentages.
- Exhibit EJK-3, a copy of the Mercer ASC 715 (US GAAP) Actuarial Valuation
 Report as of December 31, 2014 which details pension and OPEB expense, as

1		well as prepaid pension asset and prepaid pension liability. Appendix E and F of
2		the report pertain to "Before Reflecting Purchase Accounting" which are the
3		sections applicable to DP&L. The "After Reflecting Purchase Accounting" and
4		the "Blended Result" pertain to the holding company (DPL, Inc.). Appendix E
5		pertains to year-end 2014 disclosure information, while Appendix F pertains to
6		estimated 2015 net periodic benefit cost information (pension and OPEB
7		expense). In addition, the amounts charged to AES Services are the sum of the
8		"SC" columns in Sections G-K, Page 6, respectively.
9		• Exhibit EJK-4, a copy of the Mercer Data, Assumptions, Methods, and Provisions
10		as of January 1, 2014 for the DP&L Retirement Income Plan.
11		• Exhibit EJK-5, a copy of the Mercer Data, Assumptions, Methods, and Provisions
12		as of December 31, 2014 pertaining to the Funded Status and 2015 Fiscal Year
13		Expense for the DP&L SERP.
14		• Exhibit EJK-6, a copy of the Mercer Data, Assumptions, Methods, and Provisions
15		as of December 31, 2014 pertaining to the Funded Status and 2015 Fiscal Year
16		Expense for the DPL Inc. Postretirement Medical and Life Insurance Plan
17		(OPEB).
18		• Exhibit EJK-7, the effect on the revenue requirement of including net prepaid
19		pension asset in rate base
20		• Exhibit EJK-8, PBGC savings due to net prepaid pension assets
21	Q.	Were these attachments prepared or assembled by you or under your direction or

22

supervision?

- 1 A. Yes. I prepared Exhibit EJK-1 and Exhibit EJK-2. Mercer LLC ("Mercer") prepared
- 2 <u>Exhibits EJK-3</u> through <u>Exhibit EJK-6</u>, which I have reviewed and sponsor. Mercer is
- 3 one of the leading companies providing assistance and services associated with
- 4 retirement programs.

5 III. ANNUAL PENSION AND OPEB COST

- 6 Q. How is net periodic benefit cost ("pension cost" or "pension expense") determined
- 7 for pensions?

21

- 8 A. Pensions represent obligations of DP&L to employees upon retirement. The annual
- 9 pension cost is determined under Generally Accepted Accounting Principles ("GAAP")
- in a manner that charges each period with the net pension cost of such benefits
- attributable ("earned") during the period. The accounting for pensions is promulgated in
- 12 Topic 715, Compensation-Retirement Benefits, of the Accounting Standards Codification
- 13 ("ASC 715"), as formerly contained in Financial Accounting Standards Board Opinion
- No. 87, Employers' Accounting for Pensions. Under GAAP, the annual pension cost is
- determined using an actuarial valuation based on various factors. Mercer performs the
- valuation for the Company using reasonable actuarial methods and assumptions, which
- are detailed in Exhibits EJK-3 through Exhibit EJK-5. Pension expense costs relate
- directly to providing service to DP&L customers, and this Commission has generally
- 19 permitted pension costs determined in accordance with ASC 715 as allowable operating
- 20 expenses when determining revenue requirements.

Q. What are the components of pension cost under GAAP?

ASC 715 requires an annual, actuarially-determined calculation of pension cost. The net pension cost for the period (also referred to as the "net periodic benefit cost") recognizes the consequence of events and transactions affecting a pension plan and is recorded in the financial statements. This approach aggregates the compensation cost of pension benefit accruals, interest cost resulting from deferred payments of these benefits and the results of investing plan assets.

Under ASC 715, the pension cost consists of the following elements:

Α.

Service cost. The service cost is the actuarial present value of pension benefits calculated under the applicable pension benefit formula and attributed to current employees' service during the period. Actuarial assumptions reflecting the time value of money (discount rate) and the probability of payment (assumptions about mortality, turnover, early retirement, etc.) are factored into the computation.

Interest cost. The interest cost or accretion component is the increase in the projected benefit obligation due to the passage of time. This component essentially recognizes that the anticipated benefit plan payments are one year closer to being paid from the pension plan.

Expected return on plan assets. The expected return on plan assets is calculated by applying the expected long-term rate of return on plan assets to the market value of the plan assets at the beginning of the year. Note that the expected long-term rate of return is used, meaning that actual investment returns are not directly recognized in this component of pension costs. The market value of plan assets can be either fair market

value or a calculated value that recognizes changes in fair value in a systematic and rational manner over not more than five years. DP&L uses the fair market value method.

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

Amortization of gains and losses. Gains and losses are changes in the level of either the projected benefit obligation or plan assets resulting from actual experience compared to the assumptions. Asset gains and losses are the differences between the actual and expected return on plan assets during a period. Plan obligation gains and losses are the differences between the actual liability and the expected liability at the end of the measurement period. This figure includes assumption changes such as the discount rate used to value pension liabilities, mortality, etc. ASC 715 does not require that such gains and losses be recognized as a component of pension costs in the period in which they occur; instead, such gains and losses are amortized. The amortization of unrecognized gains and losses will be included as a component of net pension cost for a year if, as of the beginning of the year, the unrecognized gain or loss exceeds ten percent of the greater of the projected benefit obligation or the market value of the plan assets (this is referred to as the "corridor"). If amounts exceed the corridor, pension cost is increased by the loss in excess of the corridor divided by the average remaining future service of active plan participants.

Amortization of prior service costs (credits). The final component of pension cost for a period is the amortization of unrecognized prior service costs. Prior service costs generally arise from plan amendments increasing or decreasing the value of plan liabilities. ASC 715 provides that changes in benefits due to plan amendments should be recognized over the average remaining future service of active plan participants.

1 Q. Please discuss the actuarial analyses performed annually for DP&L by Mercer concerning the calculation of pension and OPEB costs. 2 3 DP&L engages Mercer to perform an actuarial valuation of the pension and OPEB plans A. 4 each year in order to prepare DP&L's financial statements in accordance with the relevant requirements, as well as calculating the minimum funding requirements for the pension 5 6 plan under the Internal Revenue Code. 7 For the actuarial valuation, DP&L provides Mercer with information regarding plan provisions, participant census data, and plan asset detail, including contributions, benefit 8 9 payment information, and additional actuarial assumptions. Using this information, 10 along with various actuarial assumptions, Mercer projects the expected future benefit 11 payments under the plans based on current information. These future benefit payments 12 are discounted with interest to determine the current present value of plan benefits (i.e., current benefit obligations). 13 14 Mercer provides assistance to DP&L in selecting the assumptions and methods used to estimate future benefit payments from the plans, by providing background information 15 Periodically, assumption studies comparing expected 16 and professional expertise. 17 experience to actual observed experience are performed, and if necessary, the actuarial 18 assumptions are refined. 19 Based on the plans' obligations and accumulated assets, Mercer prepares reports detailing 20 the financial statement reporting information, including annual cost calculations and 21 year-end disclosure information. DP&L reviews this information, which is then used to 22 prepare the financial statements.

1 IV. ASC 715 PENSION COST

- 2 Q. What amount of pension cost is included in DP&L's proposed revenue
- 3 requirement?
- 4 A. Exhibit EJK-1 shows DP&L's total Company pension cost is \$10,516,019 (Schedule C-
- 5 9.1, Page 1 of 3, Column H, Line 18) for the test year ended May 31, 2016. The portion
- of total Company pension cost charged to operation and maintenance expense ("O&M")
- is \$7,948,499 (Schedule C-9, Column C, Line 5) for the test year ended May 31, 2016.
- 8 The jurisdictional O&M pension cost is \$3,752,064 (Schedule C-9, Column F, Line 5) for
- 9 the test year ended May 31, 2016. Please note that the adjustment (Schedule C-9,
- 10 Column G, Line 5) is zero, but will be updated with the December 31, 2015 certified
- actuarial report information which is detailed below. <u>Schedule C-3.13</u>, Line 5, presents
- the total Company (Column D) and jurisdictional O&M (Column G) pension cost
- adjustments to the test year, which are both zero because the expense amounts are based
- upon the December 31, 2014 Mercer certified actuarial report. DP&L expects to receive
- the December 31, 2015 Mercer certified actuarial report in February 2016 and will update
- the pension cost based on that report.

17 V. OTHER POSTEMPLOYMENT BENEFITS (OPEB)

- 18 Q. Please describe DP&L's OPEB plan.
- 19 A. DP&L provides a variety of benefits, including medical coverage, prescription drug
- 20 coverage and life insurance benefits, to certain employees who retire from the Company.
- 21 Q. How is OPEB cost determined?
- 22 A. The accounting for OPEB is also contained in ASC 715, which codified the accounting
- previously required under Financial Accounting Standards Board Opinion No. 106,

Employers' Accounting for Postretirement Benefits Other Than Pensions. The accounting requirements for OPEB plans are similar, in many respects, to those for pensions. Under ASC 715, accounting for both OPEB and pension plans require measurement, on an actuarially determined basis, of the promise to provide benefits to retirees or employees upon retirement. Mercer performs the valuation using reasonable actuarial methods and assumptions which are consistent with the requirements of ASC 715, which are detailed in Exhibit EJK-6. OPEB expense costs relate directly to providing service to DP&L customers, and this Commission has generally permitted OPEB costs determined in accordance with ASC 715 as allowable operating expenses when determining revenue requirements.

The annual OPEB cost determination consists of 1) service cost, 2) interest cost, 3) expected return on plan assets, 4) amortization of gains and losses, and 5) amortization of prior service costs. These factors are similar to those described previously for pensions.

Unlike pensions, there are no ERISA or IRS requirements with respect to contributions or minimum/maximum funding levels for OPEBs.

Q. What amount of OPEB cost is included in DP&L's proposed revenue requirement?

A. Exhibit EJK-1 shows DP&L's total Company OPEB cost is \$125,856 (Schedule C-9.1, Page 1 of 3, Column H, Line 19) for the test year ended May 31, 2016. The portion of total Company OPEB cost charged to O&M expense is \$100,104 (Schedule C-9, Column C, Line 6) for the test year ended May 31, 2016. The jurisdictional O&M OPEB cost is \$(21,852) (Schedule C-9, Column F, Line 6) for the test year ended May 31, 2016.

1 Please note that the adjustment (Schedule C-9, Column G, Line 6) is zero, but will be updated with the December 31, 2015 certified actuarial report information which is 2 3 detailed below. Schedule C-3.13, Line 6, presents the total Company (Column D) and 4 jurisdictional O&M (Column G) OPEB cost adjustments to the test year, which are both 5 zero because the expense amounts are based upon the December 31, 2014 Mercer 6 certified actuarial report. DP&L expects to receive the December 31, 2015 Mercer 7 certified actuarial report in February 2016 and will update the OPEB cost based on that 8 report.

9 Q. What causes the jurisdictional O&M OPEB expense to be a negative expense of \$21,852 when the total Company OPEB cost charged to O&M is a positive expense of \$100,104?

The OPEB expense (cost) is comprised of three plans. One of the three plans (postretirement medical for pre-1987 retirees) is a negative expense. The allocation from total Company to jurisdictional distribution for the postretirement medical for pre-1987 retirees plan has a greater percent charge to jurisdictional distribution. Thus, for jurisdictional O&M OPEB expense, the higher percentage allocation of a negative expense results in an overall negative number when you add the OPEB expense together for the three plans.

19 VI. PREPAID PENSION ASSET

12

13

14

15

16

17

18

A.

- 20 Q. Please describe DP&L's ongoing funding for the employee pension plan.
- A. Funding for the qualified Defined Benefit Pension Plan is based upon actuarially determined contributions that take into account the amount deductible for income tax

purposes and the minimum contribution required under the Employee Retirement Income

Security Act of 1974 ("ERISA"), as amended by the Pension Protection Act of 2006, as

well as targeted funding levels necessary to meet applicable thresholds (i.e., to avoid atrisk status). DP&L's funding policy for the Pension Plans is to contribute annually no

5 less than the minimum required by applicable law.

6 Q. How does DP&L define a Prepaid Pension Asset?

A. DP&L is using the term Prepaid Pension Asset as the cumulative amount of actual cash pension contributions to the pension trust fund made by DP&L beyond the cumulative amount of pension cost that has been accrued to expense for DP&L. The Prepaid Pension Asset is investor-supplied and should be included in rate base in order to reflect the Company's cost of funds on the additional cash contributions.

12 Q. Is the Prepaid Pension Asset reflected on DP&L's books?

13 A. Yes. DP&L recognizes a pension liability (funded status) on its balance sheet equal to
14 the difference between assets and benefit obligations, as required under US GAAP.
15 Additionally, DP&L recognizes a regulatory asset on its balance sheet equal to actuarial
16 gains/losses and prior service costs that have not yet been amortized through expense.
17 The net amount of the funded status and the regulatory asset is equal to the plan's Prepaid
18 Pension Asset.

19 Q. What is the difference between the ASC 715 net periodic benefit cost and the

20 Prepaid Pension Asset?

21 A. The ASC 715 calculation of net periodic benefit cost is used to develop the pension 22 expense for the revenue requirement. This calculation does not capture the time value of money in the cost of the prepaid pension asset. In order to capture this reasonable and necessary cost, the prepaid pension asset must be recognized in rate base.

3 Q. Why does DP&L have a Prepaid Pension Asset?

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

A Prepaid Pension Asset arises when cumulative contributions to the plan exceed A. cumulative expense under US GAAP. Since plan contributions are determined under ERISA and IRS regulations, and pension expense is determined under ASC 715, the amount contributed to the plan each year is generally different from the expense. As shown on Workpaper B-6b and Exhibit EJK-2, as of September 30, 2015, DP&L has contributed approximately \$95 million more than the cumulative amount of pension cost determined in accordance with ASC 715. The portion of the \$95 million attributable to Distribution is approximately \$54 million. Please note that Workpaper B-6b shows total AOCI as a negative number (combined RIP plan and SERP plan) which is actually shown on DP&L's books as a negative regulatory liability which equates to the same as a regulatory asset. For non-regulated entities, the unamortized prior service cost and unamortized net loss are shown in shareholder's equity as a charge or negative equity; however, for regulated entities, they are shown as a regulatory asset. We depicted the unamortized prior service cost and unamortized net loss as negative Accumulated Other Comprehensive Income ("AOCI") since the certified actuarial report (Exhibit EJK-3, page E-3) depicts them as AOCI.

20 Q. Can DP&L access these pension assets?

A. No. ERISA requirements generally do not permit employers to remove money from the qualified pension funds.

Q. Why does DP&L propose to include the Prepaid Pension Asset in rate base?

- 2 A. The Prepaid Pension Asset represents investor capital residing in the pension plan and
- 3 thus should earn a return and be included as a component of rate base.
- 4 The Prepaid Pension Asset recorded on DP&L's balance sheet arises from contributions
- 5 made by DP&L to the pension fund and/or crediting pension expense in accordance with
- ASC 715. In either case, this balance sheet amount is investor-supplied with DP&L
- 7 either crediting the cash account with a contribution to the pension fund or crediting its
- 8 pension costs on the income statement (based on the ASC 715 computation), reducing
- 9 revenue requirements.

1

19

- Including the prepaid pension asset in rate base will allow ratemaking recognition of
- 11 DP&L's cost of funds on the additional cash contributions. These additional
- contributions also serve to control future pension costs that would otherwise need to be
- contained in rates. Including the prepaid pension asset in rate base is appropriate because
- DP&L's customers benefit from the existence of the appropriate pension funding and the
- lower pension expense resulting from DP&L having made these contributions. The
- additional pension contributions have been prudently incurred by DP&L to provide
- service to its customers, are necessary for the provision of service, and constitute assets
- that are used and useful in providing public service.
 - Q. Is there a benefit to customers when contributions in excess of ASC 715 accruals are
- 20 made to the Company's pension plan?
- 21 A. Yes. As I have explained, DP&L customers have benefited because these additional
- 22 contributions resulted in additional investment income in the pension trust and in turn this

income reduced pension cost that is recognized for ratemaking purposes. In addition, funding the pension plan made DP&L's pension plan more secure, benefitting customers because a strong pension plan is important to attracting and retaining a good work force so that DP&L can continue to provide customers cost-effective and reliable electric service. Moreover, the Pension Benefit Guaranty Corporation ("PBGC") annual fee is reduced by approximately \$521 thousand (see Exhibit EJK-8) for 2015 as a result of the prepaid pension asset. This fee is not paid directly by DP&L because it is paid out of the DP&L pension plan trust. However, the PBGC fee reduces the funded status which increases required DP&L pension funding over time.

1

2

3

4

5

6

7

8

9

10 Q. Has the Commission previously approved the inclusion of a utility's prepaid pension assets in rate base?

- 12 A. Yes. In Case No. 07-551-EL-AIR, the Commission ruled that a full <u>accrual</u> of pension 13 and OPEB expenses should be included in the test year expenses, along with a 14 corresponding rate base item (see page 16 of the 1/21/2009 Opinion & Order). Also, in 15 Case No. 10-2929-EL-UNC, the Commission ruled that the prepaid pension asset should 16 be included in rate base (see page 21 of the Opinion & Order).
- Q. Does DP&L also have a prepaid asset related to postretirement benefits other than pensions?
- 19 A. No. As shown on <u>Workpaper B-6b</u> and <u>Exhibit EJK-2</u>, in the case of OPEBs, a liability
 20 exists. This liability represents the cumulative difference between the actual OPEB
 21 claims at the end of the test period and the ASC 715 calculated OPEB expense. Unlike
 22 pensions, DP&L has not made contributions to a separate fund for postretirement benefits

other than pensions (with the exception of postretirement benefits for union employees who retired prior to 1987). As a result, the postretirement benefits other than pensions are in a net liability status at the end of the test year. By including the OPEB liability in rate base, this treatment is consistent with the inclusion of the prepaid pension asset in rate base described above. As shown on Workpaper B-6b and Exhibit EJK-2, as of September 30, 2015, DP&L has contributed approximately \$21 million less than the cumulative amount of OPEB cost determined in accordance with ASC 715. The portion of the \$21 million attributable to Distribution is approximately \$13 million. Please note that Workpaper B-6b shows total AOCI as a net positive number (combined Life plan, GF plan, and NGF plan) which is actually shown on DP&L's books as a regulatory liability. For non-regulated entities, the unamortized prior service credit and unamortized net gain are shown in shareholder's equity as a credit or additional equity; however, for regulated entities, they are shown as a regulatory liability. We depicted the unamortized prior service credit and unamortized net gain as AOCI since the certified actuarial report (Exhibit EJK-3, page E-3) depicts them as AOCI.

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

A

Q Do you have an estimate of how much the annual pension cost has been reduced by DP&L having a prepaid pension asset that pertains to DP&L Distribution?

Yes. To quantify the benefit of DP&L's contributions, I assume the \$54 million (DP&L Distribution only) prepaid pension asset earns the "expected" 6.50% return, which is one of the assumptions DP&L must provide to its actuaries to determine the annual pension cost under ASC 715. The expected return on plan assets represents the long-term rate of return on plan assets. DP&L's independent accountants sign off on this rate as well as

the other assumptions used in the pension expense calculation. There is little variance in
the determination of the long-term rate of return on plan assets used by most entities with
similar investment portfolios. This process produces an approximate \$3.5 million
reduction to ASC 715 pension expense.

5 Q. Does the inclusion of the net prepaid pension asset result in a benefit to customers?

A.

Yes. The prepaid pension asset directly reduces pension expense as calculated pursuant to ASC 715 (also known as SFAS 87), by approximately \$3.5 million (the "direct ASC 715 reduction") per year. As explained in the Q&A above, this is computed by multiplying the prepaid pension asset by the 6.50% long-term expected return assumed in the actuarial report which computes annual pension expense. This is a direct reduction to ASC 715 pension expense. In addition, there are other tangible benefits from the prepaid pension asset in that it will reduce pension cost every year, it will protect employees by funding benefits they have already earned, and it will increase DP&L's perceived financial strength by reducing unfunded obligations. These other benefits have not been quantified, but they nonetheless exist.

In addition to the savings to pension expense pursuant to ASC 715, the prepaid pension asset reduces expenditures to the Pension Benefit Guaranty Corporation (PBGC). The PBGC was created by the Employee Retirement Income Security Act of 1974. It is a governmental agency that serves as the "insurer" for private-sector defined benefit pension plans. In the event a plan sponsor becomes insolvent, the PBGC steps in to continue plan payments to retirees and beneficiaries. The PBGC is not funded by general tax revenues; instead, it collects insurance premiums from employers that sponsor insured

pension plans, earns money from investments, and receives funds from pension plans it takes over.

The PBGC charges plan sponsors a premium based on both the headcount ("flat rate premium") and funded position ("variable rate premium") of their pension plans. Premium rates are set by law and change annually. For 2015, the flat rate premium for single employer plans is \$57 per participant, and the variable rate premium is 2.4% of unfunded vested benefits. Since the variable unfunded rate is calculated and owed based upon the plan's unfunded vested benefits status, the prepaid pension asset reduces the amount of the PBGC variable rate premium. Without the prepaid pension asset, the pension plan would have a larger unfunded status, would be deemed riskier by the PBGC, and a larger premium would be owed to the PBGC for it to provide its guarantee. The reduction in the premium resulting from the prepaid pension asset is approximately \$521 thousand for the test year. This calculation is set forth in Exhibit EJK-8.

Payments to the PBGC can either be paid out of the trust fund or paid directly by employers. If they are paid directly by employers, they are unquestionably charged to current expense. Even if they are paid out of the fund, the avoided payment would ultimately be paid by DP&L and would be reflected as pension expense. Since this payment would relate to the current period, intergenerational equities would require that this increased PBGC payment, if required to be made, be reflected as a component of current pension expense for ratemaking purposes. Otherwise, customers in future periods would be paying higher rates to recover costs that are incurred currently. Effectively, this would be the result under ASC 715 as well. The additional fee would be deferred and

amortized to pension expenses over approximately fifteen years, but an equivalent fee would be owed every year, thus producing an annual amortization equal to one-tenth of ten years' fee - or one year. Adding the avoided PBGC obligation to the direct ASC 715 expense reduction produces a total pension expense savings of approximately \$4 million per year.

To quantify this monetary benefit, the annual expense savings may be compared to the impact on the revenue requirement of the net prepaid pension asset. As shown on Exhibit EJK-7, the reduction to the revenue requirement from removing the net prepaid pension asset from rate base is approximately \$3 million. Thus, the quantifiable net benefit to customers is approximately \$1 million annually.

11 VII. CONCLUSION

A.

- Q. What are your conclusions with respect to the appropriate ratemaking treatment of the net prepaid pension asset?
 - The prepaid pension asset is an investor supplied asset of DP&L. The prepaid pension asset provides benefits to DP&L's employees and ratepayers currently and for years into the future. The net prepaid pension asset reduces the annual pension expense calculated under ASC 715 and ratepayers receive the benefit of this reduced expense which is a component of operating expenses. The quantifiable annual net benefit customers of having a net prepaid pension assets is approximately \$1 million. In addition, funding the pension plan makes DP&L's pension plan more secure, benefitting customers because a strong pension plan is important to attracting and retaining a good work force so that

¹ The amortization period is the average remaining service lives of the employees expected to benefit.

- 1 DP&L can continue to provide customers cost-effective and reliable electric service.
- Funding pension benefits is a responsible and integral part of providing service. The
- 3 prepaid pension asset should be included in rate base and earn the authorized rate of
- 4 return. In addition, the full accrual of pension and OPEB expenses should be included in
- 5 the year expenses.
- 6 Q Does that conclude your direct testimony?
- 7 A. Yes.

Exhibit EJK-1 DP&L Case No. 15-1830-EL-AIR Page 1 of 3

The Dayton Power & Light Company Pension & OPEB Expense Jurisdictional Expense Test Year June 2015 - May 2016

								Monthly	12								
	1	RIP		SERP	Tot	Total Pension		Life		GF Med	NGF Med	pa	Total Postretirement	ent	, ,	Total	
	1																-
Mercer Actuarial Valuation	⇔	1,214,965	₩	23,410 \$	₩	1,238,375	69	30,351	6	(33,338)	16	16,344	\$ 13,	13,357	د	1,251,732	
Less: Charged to SERVCO	69	\$ 177,326 \$	€9	•	₩	177,326	69	908	₩.	97	-	1,759	\$ 2,	2,565	4A	179,891	
ı	↔	1,037,639	69	23,410	₩.	1,061,049	₩	29,545	₩	\$ (33,338)		14,585	\$ 10,	10,792	-7	071 841	_
Less: Charged to DPL Inc. Subs	₩	15,876	↔	1,702	₩	17,578	69	332	₩	\$ (280)		252	€4	304	40.	17,882	
DP&L Net Periodic Benefit Cost	\$	\$ 1,021,763 \$	 	21,708	₩	1,043,471	64	29,213	₩,	(33,058)		14,333	\$ 10,488	jj	49	,053,959	_
																	_
DP&L Net Periodic Benefit Cost					↔	1,043,471							\$ 10,	10,488			
Less: CCD Billings					64	169,541							₩				
Add: Unfunded Pension Exp					€	2,405							₩				
Adjusted Benefit Expense - Total DP&L	. 1			•	₩	876,335						ı	\$ 10,	10,488			
O&M % - Total DP&L						75.6%							79	79.5%			
Net of Capitalization - Total DP&L				1	₩	662,375						'	\$ 8.	8,342			
-				п								u		ij			
DP&L Distribution					€₽	523,454							\$ (3,	(3,048)			
O&M % - DP&L Distribution				1		59.7%						1	56	59.7%			
DP&L Jurisdictional Benefit Expense				. ((↔	312,672						ı u	\$ (1)	(1,821)			
UP&L Jurisalctional Benefit Expense				(f	÷-	312,672						u	(1) \$		32.1) 12.1)	321)	321)

Exhibit EJK-1 DP&L Case No. 15-1830-EL-AIR Page 2 of 3

The Dayton Power & Light Company Pension & OPEB Expense Jurisdictional Expense Test Year June 2015 - May 2016

			{					Annually								
		RIP		SERP	15	Total Pension	}	Life		GF Med	SS	NGF Med	Post	Total Postretirement		Total
	}						}		}		}		<u> </u>			
Mercer Actuarial Valuation	↔	14,579,573	69	280,917	49	14,860,490	₩	364,205	↔	(400,059)		196,121	64)	160,267	· +4	15,020,757
Less: Charged to SERVCO	₩	2,127,912	₩		€9	2,127,912	₩	9,672	€₽	↔		21,108	€	30,780	6 9	2,158,692
•	₩	12,451,661	₩,	280,917	64	12,732,578	€5	354,533	€\$	\$ (600,004)		175,013	₩	129,487	جها	12,862,065
Less: Charged to DPL Inc. Subs	₩	190,512	₩	20,424	69	210,936	↔	3,984	₩	\$ (098'8)		3,024	₩	3,648	€	214,584
DP&L Net Periodic Benefit Cost	₩	\$ 12,261,149 \$	69	260,493	40	12,521,642	₩.	350,549	\$	\$ (669'968)		171,989	\$	125,839	₩	12,647,481
)))	ļ		}					
DP&L Net Periodic Benefit Cost					↔	12,521,652							₩	125,856		
Less: CCD Billings					69	2,034,493							ዏ	,		
Add: Unfunded Pension Exp					67	28,860							₩	,		
Adjusted Benefit Expense - Total DP&L				ı	64	10,516,019							₩	125,856		
O&M % - Total DP&L						75.6%						,		79.5%		
Net of Capitalization - Total DP&L				I	↓	7,948,499						•	₩	100,104		
				II								•				
DP&L Distribution					€	6,281,448							€	(36,576)		
O&M % - DP&L Distribution						59.7%								59.7%		
DP&L Jurisdictional Benefit Expense				. "	₩.	3,752,064						"	₩	(21,852)		

After Capitalization

The Dayton Power & Light Company
Pension & OPEB Expenses
Total DP&L and Total Distribution
Before Capitalization and After Capitalization
Actual & Average of June - September, 2015

Before Capitalization

	igu	<u> </u>	ji	, Y	*	Average	Os.M%		Ę	vjul.	. 4	200	Account
9260003 PENSION	PENSION EXPLINELINDED, ACTIVE EMPLOYEES (SEOCI		(m)	Rank	1	,	79.54%	PENSION	\$	\$	1	\$1	
		2.405	\$ 2.405 \$	2.405	2.405	\$ 2,405		PENSION	\$ 1,913	1,913	1,913 \$	1,913 \$	1,913
	PEOPLE EXP-DEFINED BENEFIT PLAN-EXPECTED RETI	(1,748,534)	(1.748.534)	17.	-	1,74		PENSION	a	\$ (1,390,828) \$	(1,390	(1,390,828) \$	(1,390,828)
	PEOPLE EXP-DEFINED BENEFIT PLAN-INTEREST COST	1,325,476	\$ 1,325,476 \$	1,3	-	\$ 1,325,476		PENSION	1,054,317	1,054,317	ř	1,054.317 \$	1,054,317
		13,279	13.279	13,279	13,279	\$ 13,279		PENSION	10,562	10,562	10,562 \$	10,562 \$	10,562
_	SERP PENSION EXPENSE ACCRUAL					ļ		PENSION	,	•		-+	
	7	\$ 443,026	443,026	443,026 \$	443,026	\$ 443,026		PENSION	352,394	\$ 352,394 \$	352,384 \$	352,394 \$	352,394
	AL	1			-1	1		al contract	00,0	1000	1	5	50.1
9260023 OPEB	POST RETIRE-LIFE ACCRUAL	1 204	0,490	7 204 6	5,490 	7 304		OPER	501.02	5 101 5	5,102 3	5,102	5, 152
	1	260 993	\$ 106.09C	196	-	\~		PFNSION	207.599	207 599	1	-	207 509
		740.805	740,805	740,805	+-	1		PENSION	589,255	589,255	589,255 \$	+-	589,255
	GAIN	(50,048)	(50,048)	ļ	1=	\$ (50,048)		OPEB	Ł.	(608'66)	ł	₩	(39,809)
	SS	_	1	2,066	₹	\$ 2,066		OPEB	\$ 1,643			1,643 \$	1,643
9260029 OPEB	RVICE COST	6,718				\$ 6,718		OPEB	-	\$ 5,344 \$	5,344 \$	5,344 \$	5,344
9260032 OPEB		(5,934)	(5,934)	(5,934) \$	(5,934)	\$ (5,934)		OPEB	\$ (4,720)	\$ (4,720)	1	(4,720) \$	(4.720)
_		8,428	\$ 8,428 \$		Н	\$ 8,428		PENSION	_	1		6,704 \$	6,704
			_	. 7		\$ 29,037		OPEB		\$ 23,097 \$,,,	23,097 \$	23,097
9260062 OPEB	POST RETIREE-HEALTH NGF INTEREST COST	4,963	\$ 4,963 \$		-	\$ 4,963		OPEB	\$ 3,948	3,948 \$		3.948 \$	3,948
		21,939	_			\$ 21,939		OPEB		\$ 17,451 \$		17,451 \$	17,451
9260065 OPEB	F EXPECTED RETURN	_	\$ (12,047) \$		(12,047)	(12.047)		OPEB	\$ (9,582)	\$ (9,582) \$	1	(9,582) \$	(9,582)
9261001 PENSION	PENSION (ACCRUAL)-CCD	(191,809)	\$ (211,261) \$	(172,558)		\$ (182,726)		PENSION	(191,809)	\$ (193,112)	1	(173,424) \$	(182,726)
9261009 PENSIGN	PENSION (CASH)-CCD		13,142		_	\$ 13,185		PENSION	11,449	13,142		_	13,185
	PENSION	\$ 865,516	\$ 906,398 \$	887,894	886,023	876,335		PENSION	\$ 651,556	\$ 651,946 \$	673,934 \$	672,063 \$	662,375
	OPER		\$ 10,488 \$		10,488	10,488		OPEB	8,342	8,342	8,342	8,342 \$	8,342
	DPI DIST		, vjul	Ling.	Sent	Averade	O&M%		Jun	yn;	Auo	toes:	Average
9260003 PFNSION	IDENSION PXP. HAP INDED. ACTIVE FMPI DYEES (SPICE		\$ 1	\$,	59.73%	PENSION		\$	1		
	PENSION EXPLINE (MOFILE CORMER FMP) OVERS	1011	\$ 1011	1 011	1 011	1.011		PENSION	\$ 604	804	604 \$	FO4 8	604
		(878.44D)	(878,440)	(878,440)	(878,440)	(8)		PENSION	(524.714)	╁╦	(524.714)	(524.714) \$	(524.714)
	┅	665.901	665.901	665.901	665.901	١.		PENSION	397.759	397,759	397,759	4	397 759
	SERP NET GAIN	1	5.587	5.581	5.581	(PENSION	3,334	3.334	3,334	3,334 \$	3.334
	SERP PENSION EXPENSE ACCRUAL	1				ļ		PENSION	٠.	┺-		\$	
	PEOPLE EXP-DEFINED BENEFIT PLAN-SERV COST	\$ 222.570	222,570	222.570	222,570	\$ 222,570		PENSION	132,947	\$ 132,947 \$	132,947	132,947 \$	132,947
9260022 OPEB	POST RETIR-HEALTH ACCRUAL	ł				\$		OPEB	l	-			
9260023 OPEB	POST RETIRE-LIFE ACCRUAL	\$ 3,530	\$ 3,530 \$	3,530 \$	_	\$ 3,530	_	8340	2,109	\$ 2,109 \$	2,109 \$	2,109 \$	2,109
	POST RETIR-HEALTH ACCRUAL NON-GRAND		\$ 2,639 \$		2,639	\$ 2,639	_	OPEB		\$ 1,576 \$		1,576 \$	1,576
	PENSION PRIOR SERVICE COST	¹ ∤	137,118	131,118	131,118	\$ 131,118	_	PENSION	78,320	\$ 78,320 \$	78,320	78,320 \$	78,320
	PENSION NET LOSS/GAIN	``	372,171	372,171	372,171	1	_	PENSION	222.307	_	``	222,307 \$	222,307
	RETIREE HEALTH GF-NET GAIN	8	(36,511)	(36,511)	(36,511)	8		3	(51,809)	(21,809)	[2]	(21,809) \$	(21,809)
	RETIREE HEALTH NGF-NET LOSS	747		747	747	1	_	3	446	440	446	-4	446
	RETIREE LIFE-PRIOR SERVICE COST	3,654	3,654	3,654	3,654	1	_	Bigo Option	2,183	_	-	2,183 \$	2,183
	RETIREE LIFE-NET GAIN	(3,227)	(3,227)	-		-{		OPEB	7	-		(1,928) \$	(1.928)
_	SERP INTEREST COST	1	3,542	3,542	_	ļ		PENSION	2,116	2,116	ĺ	2,116 \$	2,116
	POST RETIREE-HEALTH OF INTEREST COST	``	21,183		_	\$ 21,183		OPEB	12,653	\$ 12,653 \$		12,653 \$	12,653
	POST RETIREE-HEALTH NGF INTEREST COST	}	1,793	1,793	-4	\$ 1,793		OPEB	1,071	-	1	7,077 \$	1,071
	POST RETIREE-LIFE ENTEREST COST	\$ 11,933	1	11,933		`{		OPEB		7,128	1	7,128 \$	7,128
	POST RETIREE-HEALTH GF EXPECTED RETURN	\$ (8.789)	(8,789)	(8,769)	-	\$ (8,789)		OPEB	(5,250)	\$ (5,250) \$	(5,250)	(5,250) \$	(5,250)
	_	\$	-	•		\$		PENSION				٠.	
9261009 PENSION	PENSION (CASH)-CCD	ŀ	•	•	-4	ļ		PENSION	•	•		- 1	•
	PENSION	40		523,454		ഹ		PENSION	_	312,672	312,672		312,672
	OPEB	\$ (3,048)	\$ (3,048)	(3,048) \$	(3,048)	\$ (3,048)	_	OPEB	(1,821)	\$ (1,821)] \$	(1,821) \$	(1,821) \$	(1,821)

The Dayton Power & Light Company Net Prepaid Pension Asset At 12-31-2014

Exhibit EJK-2 DP&L Case No. 15-1830-EL-AIR Page 1 of 4

	RIP	SERP	Total Pension	Life	GF Med	NGF Med	Total Postretírement	Total All Plans
Gross Amount per GL Based on Mercer YE Valuation Report (Schedule E-3):	hercer YE Valuat	ion Report (S	chedule E-3):					
Net Funded Status (Liability)	(68,687,415)	(3,374,866)	(72,062,281)	(6,716,446)	(7,773,264) (1,823,260)	(1,823,260)	(16,312,970)	(88,375,251)
Less: Prior Service Credit (Cost) Less: Net Gain (Loss) Total AOCI/Prepaid Asset	(20,340,853) (150,035,386) (170,376,239)	(2,447,750) (2,447,750)	(20,340,853) (152,483,136) (172,823,989)	(619,063) 1,675,646 1,056,583	4,682,187	(579,187) (579,187)	(619,063) 5,778,646 5,159,583	(20,959,916) (146,704,490) (167,664,406)
Net Prepaid Pension Asset	101,688,824	(927,116)	100,761,708	(7,773,029)	(12,455,451)	(1,244,073)	(21,472,553)	79,289,155
% to Distribution per YE 2014 Allocation Net Funded Status (Liability) Prior Service Credit (Cost) Net Gain (Loss)	cation: 49.47% 49.12% 54.62%	38.97% 38.97%		53.78% 57.40% 76.84%	72.34%	35.51%		
	RiP	SERP	Total Pension	Life	GF Med	NGF Med	Total Postretirement	Total All Plans
Distribution Amount per GL Based on YE allocations:	d on YE allocatic	ons:						
Net Funded Status (Liability)	(33,977,682)	(1,315,185)	(35,292,867)	(3,611,813)	(5,623,117)	(647,357)	(9,882,287)	(45,175,154)
Less: Prior Service Credit (Cost) Less: Net Gain (Loss) Total AOCI/Prepaid Asset	(9,992,070) (81,942,285) (91,934,355)	(953,888)	(9,992,070) (82,896,173) (92,888,243)	(355,332) 1,287,583 932,251	3,371,228	(209,139)	(355,332) 4,449,672 4,094,340	(10,347,402) (78,446,501) (88,793,903)
Net Prepaid Pension Asset	57,956,673	(361,297)	57,595,376	(4,544,064)	(8,994,345)	(438,218)	(13,976,627)	43,618,749

Overall % directly allocable to Distribution at 12-31-2014:

The Dayton Power & Light Company Net Periodic Benefit Cost For the Year to Date 9-30-2015

Exhibit EJK-2 DP&L Case No. 15-1830-EL-AIR Page 2 of 4

	RIP	SERP	Total Pension	Life	GF Med	NGF Med	Total Postretirement	Total All Plans
Estimated Net Periodic Benefit Costs for 2015 per GL B	osts for 2015 per	. GL Based (ased on Mercer YE Valuation Report (Schedule F-1):	lluation Repo	rt (Schedule ا	<u></u>		
Net Funded Status (Liability)	(1,245,780)	(81,801)	(1,327,581)	(266,202)	(154,206)	(125,892)	(546,300)	(1,873,881)
Less: Prior Service Credit (Cost) Less: Net Gain (Loss) Total AOCI/Prepaid Asset	2,484,477 7,204,428 9,688,905	128,889	2,484,477 7,333,317 9,817,794	62,487 (55,530) 6,957	(454,248)	21,204	62,487 (488,574) (426,087)	2,546,964 6,844,743 9,391,707
Net Prepaid Pension Asset	(10,934,685)	(210,690)	(11,145,375)	(273,159)	300,042	(147,096)	(120,213)	(11,265,588)
% to Distribution per YE 2014 Allocation: Net Funded Status (Liability) Prior Service Credit (Cost) Net Gain (Loss)	ocation: 49.47% 49.12% 54.62%	38.96%		53.77% 57.40% 76.82%	72.34%	35.50% 36.12%		
	RIP	SERP	Total Pension	Life	GF Med	NGF Med	Total Postretirement	Total All Plans
Annual Amount Charged to Distribution Based on YE 2014 Allocation %s:	bution Based or	ı YE 2014 Al	location %s:					
Net Funded Status (Liability)	(616,266)	(31,869)	(648,135)	(143,145)	(111,555)	(44,694)	(299,394)	(947,529)
Less: Prior Service Credit (Cost) Less: Net Gain (Loss) Total AOCI/Prepaid Asset	1,220,463 3,934,728 5,155,191	50,238	1,220,463 3,984,966 5,205,429	35,865 (42,660) (6,795)	(327,060)	7,659	35,865 (362,061) (326,196)	1,256,328 3,622,905 4,879,233
Net Prepaid Pension Asset	(5,771,457)	(82,107)	(5,853,564)	(136,350)	215,505	(52,353)	26,802	(5,826,762)

The Dayton Power & Light Company Contributions For the Year to Date 9-30-2015

Exhibit EJK-2 DP&L Case No. 15-1830-EL-AIR Page 3 of 4

	RIP	SERP	Total Pension	Life	GF Med	NGF Med	Total Postretirement Total All Plans	Total All Plans
Actual Contributions During the Year:	ear:							
Net Funded Status (Liability)	5,000,000	292,412	5,292,412	251,937	478,546	٠	730,483	6,022,895
Less: Prior Service Credit (Cost)	ı	1	1	ı	1	•	ı	•
Less: wet call (Loss) Total AOCI/Prepaid Asset						• •		
Net Prepaid Pension Asset	5,000,000	292,412	5,292,412	251,937	478,546	(730,483	6,022,895
% to Distribution per YE 2014 Allocation: Net Funded Status (Liability)	cation : 49.47%	38.97%		53.78%	72.34%			
							Total	
	RIP	SERP	Total Pension	Life	GF Med	NGF Med	Postretirement Total All Plans	Total All Plans
Actual Contributions to Distribution Based on YE Allocations:	n Based on YE	Allocations	•,					
Net Funded Status (Liability)	2,473,500	113,953	2,587,453	135,492	346,179	ŀ	481,671	3,069,124

3,069,124

481,671

346,179

135,492

2,587,453

113,953

2,473,500

Net Prepaid Pension Asset

Less: Prior Service Credit (Cost) Less: Net Gain (Loss) Total AOCI/Prepaid Asset

The Dayton Power & Light Company Net Prepaid Pension Asset At 9-30-2015

Exhibit EJK-2 DP&L Case No. 15-1830-EL-AIR Page 4 of 4

	RIP	SERP	Total Pension	Life	GF Med	NGF Med	Total Postretírement	Total All Plans
Gross Amount per GL (Sum Pages 1-3)	ss 1-3)							
Net Funded Status (Liability)	(64,933,195)	(3,164,255)	(68,097,450)	(6,730,711)	(7,448,924)	(1,949,152)	(16,128,787)	(84,226,237)
Less: Prior Service Credit (Cost) Less: Net Gain (Loss) Total AOCI/Prepaid Asset	(17,856,376) (142,830,958) (160,687,334)	(2,318,861) (2,318,861)	(17,856,376) (145,149,819) (163,006,195)	(556,576) 1,620,116 1,063,540	4,227,939 4,227,939	(557,983) (557,983)	(556,576) 5,290,072 4,733,496	(18,412,952) (139,859,747) (158,272,699)
Net Prepaid Pension Asset	95,754,139	(845,394)	94,908,745	(7,794,251)	(11,676,863)	(1,391,169)	(20,862,283)	74,046,462
% to Distribution per YE 2014 Allocation: Net Funded Status (Liability) Prior Service Credit (Cost) Net Gain (Loss)	ocation: 49.47% 49.12% 54.62%	38.97% 38.97%		53.78% 57.40% 76.84%	72.34%	35.51%		
	RIP	SERP	Total Pension	Life	GF Med	NGF Med	Total Postretirement	Total All Plans
Distribution amount (Sum Pages 1-3)	1-3)							
Net Funded Status (Liability)	(32,120,448)	(1,233,101)	(33,353,549)	(3,619,466)	(5,388,493)	(692,051)	(9,700,010)	(43,053,559)
Less: Prior Service Credit (Cost) Less: Net Gain (Loss) Total AOCI/Prepaid Asset	(8,771,607) (78,007,557) (86,779,164)	(903,650)	(8,771,607) (78,911,207) (87,682,814)	(319,467) 1,244,923 925,456	3,044,168	(201,480)	(319,467) 4,087,611 3,768,144	(9,091,074) (74,823,596) (83,914,670)
Net Prepaid Pension Asset	54,658,716	(329,451)	54,329,265	(4,544,922)	(8,432,661)	(490,571)	(13,468,154)	40,861,111

Overall % directly allocable to Distribution at 9-30-2015.

TALENT · HEALTH · RETIREMENT · INVESTMENTS

ASC 715 (US GAAP) ACTUARIAL VALUATION REPORT AS OF DECEMBER 31, 2014 DPL INC. February 2015





CONTENTS

1. Report Highlights.
2. Data, Assumptions, Methods, and Provisions
3. Important Notices
Appendix A. Disclosure Information – Blended Results
Appendix B: Estimated Defined Benefit Cost – Blended Results
Appendix C: Disclosure Information – After Reflecting Purchase Accounting
Appendix D: Estimated Defined Benefit Cost – After Reflecting Purchase Accounting

Ø,

۲.

Appendix I: SBU Allocations - Postretirement Life Insurance

Appendix G: SBU Allocations - The Dayton Power and Light Company Retirement Income Plan

Appendix H: SBU Allocations - DPL Inc. Supplemental Executive Retirement Plan

Appendix F: Estimated Defined Benefit Cost - Before Reflecting Purchase Accounting

Appendix E: Disclosure Information - Before Reflecting Purchase Accounting

Appendix J: SBU Allocations - Grandfathered Postretirement Medical Plan

Appendix K: SBU Allocations - Non-Grandfathered Postretirement Medical Plan

Appendix L: Market Related Value of Assets

MERCER

DPL INC.

ASC 715 (US GAAP) ACTUARIAL VALUATION REPORT AS OF DECEMBER 31, 2014

7

Report Highlights

Mercer has prepared this report for DPL Inc. to present actuarial estimates of liabilities as of December 31, 2014 for the following plans:

- The Dayton Power and Light Company Retirement Income Plan
 - DPL Inc. Supplemental Executive Retirement Plan
 - DPL Inc. Postretirement Life Insurance
- DPL Inc. Grandfathered Postretirement Medical Plan
- DPL Inc. Non-Grandfathered Postretirement Medical Plan

to be incorporated, as DPL Inc. deems appropriate, in its financial statements under US accounting standards.

All figures in this report are expressed in USD.

Please see Section 3 of this report for further explanation as to the purposes and limitations of this report.

ACTORNAL VALUETON REPORT AS OF

Summary of Results

Below are highlights of the blended before and after purchase accounting results as of December 31, 2014 compared to the corresponding figures as of December 31, 2013.

	Fisc	Fiscal year ending December 31, 2013	cember 31, 2013			
	RIP	SERP	Life	Non- Grandfathered	Grandfathered	Total
Net periodic benefit cost ^a	5,491,829	172,313	398,964	214,892	(373,313)	5,904,685
Benefit obligation	367,384,013	3,164,807	6,370,220	1,697,322	11,597,508	390,213,870
Fair value of plan assets	349,165,550	0	0	0	3,665,860	352,831,410
Funded status	(18,218,463)	(3,164,807)	(6,370,220)	(1,697,322)	(7,931,648)	(37,382,460)
Discount Rate at year-end	4.86%	3.98%	5.07%	4.70%	3.91%	
	i	4			ļ	
	Fisc	Fiscal year ending December 31, 2014	scember 31, 2014			
				Non-		
	RIP	SERP	Life	Grandfathered	Grandfathered	Total
Net periodic benefit cost ^a	5,160,239	183,583	375,485	175,763	(314,945)	5,580,125
Benefit obligation	440,398,623	3,374,866	6,716,446	1,823,260	11,013,007	463,326,202
Fair value of plan assets	371,711,208	0	0	0	3,239,743	374,950,951
Funded status	(68,687,415)	(3,374,866)	(6,716,446)	(1,823,260)	(7,773,264)	(88,375,251)

We are not aware of any events subsequent to December 31, 2014 year end that would have a material effect on the results of the The net periodic benefit cost for the fiscal year ending December 31, 2014 includes no charges/credits due to special events. valuation.

3.41%

3.83%

4.19%

3.43%

4.02%

Discount Rate at year-end

a Blended amounts for unrecognized prior service cost and unrecognized gain/loss were provided by DPL as well as the percentages used to blend the before and after purchase accounting results for expense.

Below is the projected net periodic benefit cost as of December 31, 2015.

	Fisc	Fiscal year ending December 31, 2015	scember 31, 201	2		
				Non-	i	
	RIP	SERP	Life	Grandfathered	Grandfathered	Totai
Net periodic benefit cost ^b	9,385,119	203,792	343,803	165,420	(268,205)	9,829,929

The net periodic benefit cost for the fiscal year ending December 31, 2015 includes no charges/credits due to special events.

Review of Results

Retirement Income Plan

The benefit obligation increased by \$73,014,610 between December 31, 2013 and December 31, 2014, while the fair value of assets for the plan increased by \$22,545,658. As a result, the plan's funded status decreased by \$50,468,952.

The contributing factors to the overall increase in benefit obligation include:

- A decrease in discount rate from 4.86% to 4.02% increased the benefit obligation by approximately \$40.0 million.
- Changes in the mortality assumption to reflect expected longer life expectancy increased the benefit obligation by approximately \$19.8
- A plan provision change (benefit multiplier) increased the benefit obligation by approximately \$6.8 million.
 - Demographic changes increased the benefit obligation by approximately \$7.0 million.

The following changes offset the increase in benefit obligation:

The passage of time decreased the benefit obligation by approximately \$0.6 million.

Supplemental Executive Retirement Plan

The benefit obligation increased by \$210,059 between December 31, 2013 and December 31, 2014.

The contributing factors to the overall increase include:

ന

b Blended amounts for unrecognized prior service cost and unrecognized gain/loss were provided by DPL as well as the percentages used to blend the before and after purchase accounting results for expense.

A decrease in discount rate from 3.98% to 3.43%.

Changes in the mortality assumption to reflect expected longer life expectancy.

Postretirement Life Insurance Plan

The benefit obligation increased by \$346,226 between December 31, 2013 and December 31, 2014.

The contributing factors to the overall increase in benefit obligation include:

- A decrease in discount rate from 5.07% to 4.19% increased the benefit obligation by approximately \$0.8 million.
 - The passage of time increased the benefit obligation by approximately \$0.1 million.

The following changes offset the increase in benefit obligation:

- Changes in the mortality assumption to reflect expected longer life expectancy decreased the benefit obligation by approximately \$0.2
- Demographic changes decreased the benefit obligation by approximately \$0.3 million.

Grandfathered Postretirement Medical Plan

The benefit obligation decreased by \$584,501 between December 31, 2013 and December 31, 2014, while the fair value of assets decreased by \$426,117. As a result, the plan's funded status improved by \$158,384.

The contributing factors to the overall decrease in benefit obligation include:

- The passage of time decreased the benefit obligation by approximately \$0.7 million
- Demographic changes decreased the benefit obligation by approximately \$0.8 million.

The following changes offset the decrease in benefit obligation:

- A decrease in discount rate from 3.91% to 3.41% increased the benefit obligation by approximately \$0.4 million.
- Changes in the mortality assumption to reflect expected longer life expectancy increased the benefit obligation by approximately \$0.5
- Updates to the claims cost nominally increased the benefit obligation.

Non-grandfathered Postretirement Medical Plan

The benefit obligation increased by \$125,938 between December 31, 2013 and December 31, 2014.

The contributing factors to the overall increase in benefit obligation include:

- A decrease in discount rate from 4.70% to 3.83% increased the benefit obligation by approximately \$0.1 million.
 - The passage of time increased the benefit obligation by approximately \$0.2 million.

MERCEF

The following changes offset the increase in benefit obligation:

Updates to the claim costs for the plan decreased the benefit obligation by approximately \$0.1 million.

Demographic changes decreased the benefit obligation by approximately \$0.1 million.

Changes in the mortality assumption to reflect expected longer life expectancy had a nominal effect on the benefit obligation.

defined benefit cost information are shown in Appendices A-F. Details of the "Blended", "After Reflecting Purchase Accounting" and "Before Reflecting Purchase Accounting" disclosure and estimated defined benefit cost information allocated by Strategic Business Unit are shown Details of the "Blended", "After Reflecting Purchase Accounting" and "Before Reflecting Purchase Accounting" disclosure and estimated in Appendices G-K. Details of plan assets are shown in Appendix L.

S

CTUARIAL VALI

Data, Assumptions, Methods, and Provisions

This report is based on the participant data, assumptions, methods and provisions summarized in the following report and incorporated herein by reference:

- Data, Assumptions, Methods and Provisions as of January 1, 2014 The Dayton Power and Light Company Retirement Income Plan, dated February 2015.
- Data, Assumptions, Methods and Provisions December 31, 2014 Funded Status and 2015 Fiscal Year Expense The Dayton Power and Light Company Supplemental Executive Retirement Plan, dated February 2015.
- Data, Assumptions, Methods and Provisions December 31, 2014 Funded Status and 2015 Fiscal Year Expense DPL Inc. Postretirement Medical and Life Insurance Plans, dated February 2015.

Authorized users of this report should contact Mercer to request copies of the above Data, Assumptions, Methods and Provisions (DAMP) reports, if they do not already have them, in order to understand all aspects of the calculations that are incorporated by reference. To prepare this report Mercer has used and relied on financial data submitted as of the measurement date by DPL Inc. without further audit. Customarily, this information would not be verified by a plan's actuary. We have reviewed the information for internal consistency and we have no reason to doubt its substantial accuracy.

Important Notices

Mercer has prepared this report exclusively for DPL Inc.; subject to this limitation, DPL Inc. may direct that this report be provided to its auditors in connection with the audit of its financial statements. Mercer is not responsible for use of this report by any other party.

The only purpose of this report is to present actuarial estimates of liabilities as of December 31, 2014 for the following plans:

- The Dayton Power and Light Company Retirement Income Plan
- DPL Inc. Supplemental Executive Retirement Plan
- DPL Inc. Postretirement Life Insurance
- DPL Inc. Grandfathered Postretirement Medical Plan
- DPL Inc. Non-Grandfathered Postretirement Medical Plan

to be incorporated, as DPL Inc. deems appropriate, in its financial statements under US accounting standards.

This report may not be used for any other purpose. Mercer is not responsible for the consequences of any unauthorized use. Its content may not be modified, incorporated into or used in other material, sold or otherwise provided, in whole or in part, to any other person or entity, without Mercer's permission.

This report was prepared in accordance with generally accepted actuarial principles and procedures. The actuarial assumptions were selected by DPL Inc. All parts of this report, including any documents incorporated by reference, are integral to understanding and explaining its contents; no part may be taken out of context, used, or relied upon without reference to the report as a whole.

should not be made solely on the basis of this valuation, but only after careful consideration of alternative economic, financial, demographic, Decisions about benefit changes, granting new benefits, investment policy, funding policy, benefit security, and/or benefit-related issues and societal factors, including financial scenarios that assume future sustained investment losses. DPL Inc. is ultimately responsible for selecting the plan's accounting policies, methods, and assumptions. This information is referenced in Section 2 of this report. DPL Inc. is solely responsible for communicating to Mercer any changes required to those policies, methods and assumptions.

standards provided in this report are for reference purposes only. As you know, Mercer is not a law firm, and this analysis is not intended to This report is based on our understanding of applicable law and regulations as of the valuation date. Mercer is not an accountant or auditor be a legal opinion. You should consider securing the advice of legal counsel with respect to any legal matters related to this document and and is not responsible for the interpretation of, or compliance with, accounting standards; citations to, and descriptions of accounting any attachments. DPL Inc. should notify Mercer promptly after receipt of this valuation report if DPL Inc. disagrees with anything contained herein or is aware of any information that would affect the results of this report that has not been communicated to Mercer or incorporated therein. The valuation report will be deemed final and acceptable to DPL Inc. unless DPL Inc. promptly provides such notice to Mercer.

ASC 715 (US GAAP) ACTUARIAL VALUATION REPORT AS OF DECEMBER 31, 2014

Professional Qualifications

appropriate. We are not aware of any direct or material indirect financial interest or relationship, including investments or other services that We are available to answer any questions on the material contained in this report, or to provide explanations or further details as may be could create a conflict of interest, that would impair the objectivity of this work.

Matt McDaniel, FSA, EA, MAAA, CFA

February 11, 2015 Date

Rich Bailey, FSA, MAAA

February 11, 2015

February 11, 2015 Date

1717 Arch Street, Suite 1100 Philadelphia, PA 19103 Three Logan Square +1 215 982 4600 Mercer

DPL INC.

ASC715 (US GAAP) ACTUARIAL VALUATION REPORT AS OF DECEMBER 31, 2014

APPENDIX A
Disclosure Information Blended Results

:			ű	Supplemental Executive	Executive				Grandfathere	Grandfathered Postrettrement	Non-Grandfather	Non-Grandfathered Postretirement		
Plan Name	Retirement Income Plan	соть Ріап		Retirement Plan	t Plan	8	Postretirement Life Insurance	te Insurance	Med	Medical Plan	Medic	Wedfcal Plan	All Ptans	IIS
Country	United States United States	United States	Unite	United States	United States	Unite	United States	United States	United States	United States	United States	United States	United States	United States
Fiscal year anding on	Dec 31, 2014 Dec 31, 2013	Dec 31, 2013	Dec 3	Dec 31, 2014	Dec 31, 2013	Dec	Dec 31, 2014	Dec 31, 2013	Dec 31, 2014	Dec 31, 2013	Dec 31, 2014	Dec 31, 2013	Dec 31, 2014	Dec 31, 2013
A. Change in bonefit obligation														
 Benefit obligation at beginning of year 	\$ 387,384,013 \$ 392,091,462	\$ 392,091,462	•	3,164,807 \$	3,482,179	•	6,370,220 \$	7,052,157	\$ 11,597,508	9 \$ 13,164,921	\$ 1,697,322	\$ 2,117,548	\$ 390,213,870	\$ 417,908,267
2. Service cost	5,944,105	7,182,396					74,192	83,924	•	•	96,823		6,115,120	7,374,378
3. Interest cost	17,262,772	15,406,621		118,465	105,050		312,488	292,083	423,909	387,395	77,726	74,489	18,195,360	16,265,638
4. Employee contributions		•									•			
5. Plan amendments	6,813,813	į		•				٠	٠	•	•		6,813,813	
6. Plan curtailments	•	•		•				٠	•	٠	•	٠	•	
7. Plan settlements	•								•	,	•	,		
8. Special lermination benefits									•	•		•		
9. a. Benefits paid from the pian	(23,801,055)	(20,883,000)							(540,129)	(\$60,093)	•	•	(24,341,184)	(21,443,093)
 Direct benefit payments 	•	•		(389,883)	(389,883)		(320,608)	(259,654)	(576,241)	(697,889)	•	,	(1,286,732)	(1,347,426)
 Medicare subsidies received 		•					,		68,448	B 73,248	•	•	68,448	73,248
11. Expenses paid							,		•	•	•	•		,
12. Taxes pald							,		•	•	•	•		,
13. Premiums paid	•	٠			٠		•		•	٠	•	٠		٠
 Net transfer In/(out) (including the effect of any business combinations/divasitiuries) 					,									
15. Plan combinations									٠				•	,
16. Actuarlal loss (gain)	66,794,975	(26,413,466)		481,477	(32,539)		280,154	(798,290)	39,512	2 (770,074)	(48,611)	(602,773)	67,547,507	(28,617,142)
17. Exchange rate changes									٠		,		•	
18. Benefit obligation at end of year	\$ 440,398,623 \$ 367,384,013	\$ 367,384,013		3,374,866 \$	3,164,807	.	6,716,446 \$	6,370,220	\$ 11,013,007	7 \$ 11,597,508	\$ 1,823,260	\$ 1,697,322	\$ 463,326,202	\$ 390,213,870

:			kdns	Supplemental Executive	cecutive				6	Grandfathered Postrethement	stretirement	Š	Grandfathered	Non-Grandfathered Postretirement		
Plan Name	Refrement income Plan	conte Plan		Rethement Plan	Plan	Ř	Postretirement Life Insurance	fe Insurance	ļ	Medical Plan	lan	Į	Medical Plan	Plan	AII	All Plans
County	United States United States	United States	Unfied States		United States	E S	United States	United States	III	United States	United States	5	United States	United States	United States	United States
Fiscal year ending on	Dec 31, 2014 Dec 31, 2013	Dec 31, 2013	Dec 31, 2014	i	Dec 31, 2013	Š	Dec 31, 2014	Dec 31, 2013	Dec	Dec 31, 2014	Dac 31, 2013	Õ	Dec 31, 2014	Dec 31, 2013	Dec 31, 2014	Dec 31, 2013
B. Change in plan assets										i						
 Fair value of plan assets at beginning of year 	\$ 349,165,550 \$ 361,339,772	\$ 361,339,772	•	**	ı	*	•	•	49	3,665,880 \$	4,162,214	**	,		\$ 352.831.410 \$	\$ 365.501.986
Actual return on plan assets	46,346,713	8,708,778		,			•	•		45.564			,	•	46 392 277	
3. a. Employer contributions to plan				,	•						,			,	(The second sec	4
 Employer direct benefit payments 			m	389,883	389,883		320,608	259,654		576,241	687.889		,	٠	1 288 732	1 347 436
4. Employee contributions	•	٠					,	. •		•	,		,	•		
5. Plan settlements					٠		,	,		•	1		,	,		
6. a, Benefits pald from the plan	(23,801,055)	(20,863,000)			,			,		(540,129)	(580,093)		,	•	(24.341.184)	(21.443.093)
 b. Offset benefit payments 			5	(389,883)	(389,883)		(320,608)	(259,654)		(576,241)	(697, 689)			•	(1,286,732)	
7. Medicare subsidies received	,			. ,	•		•	•		68,448	73,248		,	•	68.448	
8. Expenses paid	•	٠		*	٠		,						,	•	•	
9. Taxes patd	•	٠						•		•	•		,	•	•	•
10. Premlums paid		,		,							•		,		•	, ,
11. Acquisitions / divestitures				,						,			,	•	,	•
12. Plan combinations		•		,				٠		1					•	٠
13. Adjustments	•	•			٠		•	,		•	•		,	•	•	1
14. Exchange rate changes	.				,					,				•	•	,
15. Fair value of plan assets at end of year	\$ 371,711,208 \$ 349,165,550	349,165,550	•			.			*	3,239,743 \$	3,665,860	•	, "	,	\$ 374,950,951	\$ 352,831,410
C. Reconciliation of funded status																
1. Fair value of plan assets	\$ 371,711,208 \$ 349,165,550	\$ 349,165,550	**	*		٧,		•	49	3,239,743 \$	3,665,860	44	,	,	\$ 374,950,951 \$	\$ 352,831,410
2. Seneft obligations	440,388,623	367,384,013	3,3	3,374,866	3,164,807	1	6,718,446	6,370,220		11,013,007	11,597,508		1,823,260	1,697.322	463,326,202	390,213,870
Funded stetus (plan assets less benefit objections) Contitutions and distributions made by company from measurement date to fiscal year and	\$ (68,587,415)	(68,687,415) \$ (18,218,463)	\$	(3,374,686) \$	(3,164,807)	•	(6,716,446) \$	(6,370,220)	•	(7,773,264) \$	(7,931,648)	**	(1,823,260) \$	(1,687,322)	•	·
5. Net amount [asset (obligation)) recognized in statement of financial position	\$ (68,587,415) \$ (18,218,463)	(18,218,463)	8 8	(3,374,866) \$	(3,164,807)	· ~	(6.716.446) \$	(6,370,220)	~	(7,773,264) \$	(7,931,648)	, ,	(1,823,260) \$	(1,697,322)	\$ (88,375,251) \$	(37,382,460)

ASC716 (US GAAP) ACTUARIAL VALUATION REPORT AS OF DECEMBER 31, 2014

Exhibit EJK-3 DP&L Case No. 15-1830 " - AIR Page ,f70

		:		Ö	Supplemental Executive	Stecutive				Grandf	Grandfathered Postrettrement	elirement	Non-G	Non-Grandfathered PostreUrement	ostrettrement			
	Retirem	Retirement income Plan	Plan		Redrement Plan	t Plan	ď	Postretirement Life Insurance	o insurance		Medical Plan			Medical Plan	lan		All Plans	
Country	United States		United States	캶	United States	United States	Ē	United States L	United States	United States		United States	Crite	United States U	United States	United States		United States
Fiscal year ending on	Dec 31, 2014		Dec 31, 2013	500	Dec 31, 2014	Dec 31, 2013	å	Dec 31, 2014	Dec 31, 2013	Dec 31, 2014		Dec 31, 2013	Dec	Dec 31, 2014	Dec 31, 2013	Dec 31, 2014		Dec 31, 2013
 D. Amounts recognized on the consolidated balance sheet position consists of 		i i] 			l I			! 			i	
1. Noncurrent assets	ø	•	,	*		,	•	,		•	,	,	•			•	,	
2. Current flabibilies					(389,883)	(390,276)		(356,187)	(418,684)					(100,683)	(88,157)		(846,753)	(887,117)
3. Noncurrent liabilities	(68,687,415)		(18,218,463)		(2.984,983)	(2,784,531)		(6,360,259)	(5,951,536)	E	(7,773,264)	(7,931,648)		(1,722,577)	(1,809,165)	(87	(87,528,498)	(36,495,343)
 Net emount [asset (obligation)] recognized in statement of financial position 	\$ (68,687,415) \$ (18,218	415) \$ ((18,218,463)	,	(3,374,866) \$	(3,164,807)	,	(6,716,446) \$		(i)	(7.773,264) \$	(7,931,648)	,	(1,823,260) \$		88)	(88,375,251) \$	(37,382,460)
E. Reconcillation of amounts recognized in statement of financial position																		
1. Initial net asset(obligation)	•	v 3	,	us.		,	*			s.	,		*		,	•	•	
2. Prior service credit (cost)	(14,057,256)		(8,765,632)		,	,		(374,726)	(425,160)							(14	(14,431,982)	(9,190,792)
3. Net gain (loss)	(101,987,824)	- 1	(61,970,167)		(1,496,572)	(1,080,212)		1,241,961	1,583,039	3,	3,690,134	4,360,986	į	908'65	23,769	86)	(98,492,495)	(57,082,583)
4. Accumulated other comprehensive Income (loss)	\$ (116,045,080) \$		(70,735,799)	49	(1,496,572) \$	(1,080,212)	•	867,235 \$	1,157,879	Š.	3,890,134 \$	4,360,988	50	\$ 909'65	23,769	\$ (112	(112,924,477) \$	(66,273,375)
Accumulated contributions in excess of net periodic benefit cost	17 757 665		201 244 338	Ì	1 070 2041	(308 806)		7 602 601	(000 000 1)	į	144 463 3091	1900 000 010		1900 000	14 704 004)	7	976 670	90000
A Mot amount fermine (Application processes in	100		06,110,30		(2070,001)	(5,000,000)		00'000'	(250'070')		(Sacron	(15,625,000)		(000,000,1)	(150,121,1)	\$	22.64.6	20,030,010
statement of financial position	\$ (68,687,415) \$ (18,218	415) \$ ((18,218,463)	•	(3,374,866) \$	(3,164,807)	•	(6,716,446) \$	(6,370,220)	(<u>7</u>)	(7,773,264) \$	(7,931,848)	₩	(1,823,260) \$	(1,697,322)	88) 5 *	(88,375,251) \$	(37,382,460)
F. Components of net periodic benefit cost																		
1. Service cost	\$ 5,944,105	105 \$	7,182,396	•	,	•	•	74,192 \$	83,924	•	ده	,	₩	96,823 \$	108,058	.s	6,115,120 \$	7,374,378
2. Interest cost	17,262,772		15,406,821		118,465	105,050		312,488	292,083	•	423,909	387,395		77,726	74,489	₩.	18,195,360	16,265,638
Expected return on plan assets	(22,886,080)		(23,467,122)			•				ت	(219,952)	(249,733)		,		(23	23,106,032)	(23,716,855)
Amortization of initial net obligation (asset)								,			,							
Amortization of orior service cost	1,471,675	675	1,471,675		,			47,851	47,851		,					-	1,519,526	1,519,526
Amortization of net (gain) loss	3,367,767	767	4,898,259		65,118	67,263		(59,046)	(24,894)	عت	(518,902)	(510,975)		1,214	32,345	2	2,856,151	4,461,998
7. Curtaltment (galn) / loss recognized					•			,	٠					•				•
Settlement (gain) / loss recognized					•			,	•					•				
Special termination benefit recognized			,			,		,			,	1		1			•	1
10. Net periodic benefit cost	\$ 5,160,239	239 \$	5,491,829	\$	183,583 \$	172,313	•	375,485 \$	398,964		(314,945) \$	(373,313)	.	175,763 \$	214,892	*	5,580,125 \$	5,904,685

Exhibit EJK-3 DP&L Case No. 15-1830 "--AIR Page #70

ASC715 (US GAAP) ACTUARIAL VALUATION REPORT AS OF DECEMBER 31, 2014

Plan Name	Retrement	Retrement Income Plan	Supplem Retir	Supplemental Executive Retirement Plan		Postrethemen	Postretfrement Life Insurante	Grand	Grandfathered Postretirement Medical Plan	retirement	Non-Grand	Non-Grandfathered Postretirement Medical Plan	retirement	Alli	All Plans
Country	United States	United States United States	United States	s Unitled States		United States	United States	United	United States Un	United States	United States		United States	United States	United States
Fiscal year ending on	Dec 31, 2014	Dec 31, 2014 Dec 31, 2013	Dec 31, 2014	Dec 31, 2013	· 	Dec 31, 2014	Dec 31, 2013	Dec 31, 2014	i	Dec 31, 2013	Dec 31, 2014	1	Dec 31, 2013	Dec 31, 2014	Dec 31, 2013
G. Changes recognized in other comprehensive income Changes in plan essets and benefit obligations recognized in other comprehensive income			i			' I			•	1	i				
1. New prior service cost	\$ 6,813,813 \$	•		••	,	•	•	67	,	•	•	•	٠	\$ 6,813,813	,
 Net loss (gain) arising during the year (includes curtaliment gains not recognized as a component 															
of het period cost) 3. Effect of exchange cates on amounts included	43,334,342	(11,655,122)	481,477		(32,539)	280,154	(796,290)		213,900	(510,932)	45	(48,511)	(602,773)	44,261,262	(13,599,556)
In AOCI	•		,		•	•	٠		•	٠			•	•	,
Amounts recognized as a component of net periodic															
benefit cost															
 Anortization, settlement or curtaliment recognition of net transition asset (obtication) 	•	,	•				٠						,	•	•
5. Amortization of curtailment recognition of prior															
service credit (cost)	(1,471,675)	(1,471,675)	,			(47,851)	(47,851)			•				(1,519,526)	(1,519,526)
 Amortization or settlement recognition of net gain (loss) 	(3,367,767)	(4.898.259)	(85.118)		(67.263)	59,046	24,894		518.902	510,976		(1.214)	(32,345)	(2.856.151)	(4,461,998)
7. Total recognized in other comprehensive			1)			ļ]						
loss (income)	\$ 45,308,713	45,308,713 \$ (18,025,056)	\$ 416,359		\$ (203,66)	281,349	\$ (821,247)	5	732,802 \$	143	5	(49,825) \$	(635,118)	\$ 45,599,398	(19,581,080)
Total recognized in net periodic benefit and other comprehensive loss (income)	\$ 50,468,952	\$ 50,468,952 \$ (12,533,227)	\$ 599,942	•	72,511	666,834 \$	\$ (422,283)	•	417,857 \$	(373,170)	\$	125,938 \$	(420,226)	\$ 52,279,523	52,279,523 \$ (13,676,395)
Estimated amounts that will be amoutized from accumulated other commentensive income over															
the next fiscal year															
Initial net asset (obligation)	•		. ↔		•	•		•	•		•			•	
Prior service credit (cost)	(2,007,681)		·			(50,434)								(2,058,115)	•
11. Net gain (loss)	(5,716,401)		(94,721)	21)	,	61,560			473,813			2,430		(5,273,319)	
 Total estimated to be amortized from AOCI 				1											
over the next fiscal year	\$ (7,724,082)		\$ (94,721)	21)	•	11,126		₩	473,813		•	2,430		\$ (7,331,434)	

Exhibit EJK-3 DP&L Case No. 15-1830 "---AIR Page jf 70

ASC715 (US GAAP) ACTUARIAL VALUATION REPORT AS OF DECEMBER 31, 2014

			Supplemental Executive	I Executive			Grandfathered Postretrement	strettrement	Non-Grandfathered Postrettrement	Postretirement		
Plan Name	Retfrement Income Plan	ncome Plan	Retirement Plan	nt Plan	Postretirement Life Insurance	l'e Insurance	Medical Plan	Plan	Medical Plan	Plan	AIP	All Plans
Country	United States	United States	United States	United States	United States	United States	United States	United States	United States	United States	United States	United States
Fiscal year ending on	Dec 31, 2014	Dec 31, 2013	Dec 31, 2014	Dec 31, 2013	Dec 31, 2014	Dec 31, 2013	Dec 31, 2014	Dec 31, 2013	Dec 31, 2014	Dec 31, 2013	Dec 31, 2014	Dec 31, 2013
H. Weighted-everage assumptions to defermine benefit obligations												
1. Olsocunt rate	4.02%	4.86%	3.43%	3.98%	4.19%	5.07%	3,41%	3.91%	3.83%	4.70%		
Rate of compensation increase	3.94%	3,94%	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable		
3. Measurement date	31-Dec-2014	31-Dec-2013	31-Dec-2014	31-Dec-2013	31-Dec-2014	31-De>-2013	31-Dec-2014	31-Dec-2013	31-Dec-2014	31-Dec-2013		
Additional information for post-retirement medical plans												
 Assumed health case frend rate 												
a. trrmediate Trend Rate	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	8.97%	6.75%	6.97%	7.75%		
b. Ultmate Trend Rate	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	4.50%	8.00%	4.50%	8.00%		
 c. Year that the rate reaches uttrate trend rate 	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	2029	2021	2029	2023		
l. Assumptions to determine net cost												
1. Discount rate	4.86%	4.04%	3.98%	3.19%	5.07%	4.27%	3.91%	3.14%	4.70%	3.65%		
Expected return on assets	6.75%	7.00%	Not applicable	Not applicable	Not applicable	Not applicable	6.00%	6.00%	Not applicable	Not applicable		
Rate of compensation increase Basis used to determine overall expected	3.94%	3.94%	Not applicable	Nol applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable		
long-term rate-of-teturn on assets assumption.												
Additional information for post-retirement medical plans												
Assumed health care trend rale												
a. Immediate Trend Rate	NO. applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	6.75%	8.00%	7.75%	8.50%		
b. Utimate Trend Rate	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	5.00%	5.00%	8.00%	9.00%		
 c. Year that the rate reaches uttimate trend rate 	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	2021	2018	2023	2019		

Exhibit EJK-3 DP&L Case No. 15-1830 "' -AIR Page __170

ASC715 (US GAAP) ACTUARIAL VALUATION REPORT AS OF DECEMBER 31, 2014

Plan Name	Dodler and the second		Supplemen	Supplemental Executive	1	contemporary of the franchiscontinuous	c de la company	Grandfathered	Grandfathered Postrellrement	Non-Gray	Non-Grandfathered Postretirement	trettrement	a supo	•
Country	United States	United States	United States	United States	~ 	United States	United States	United States	United States	United States	≅	United States	United States	United States
Fiscal year ending on	Dec 31, 2014		Dec 31, 2014			. !	Dec 31, 2013	Dec 31, 2014	Dec 31, 2013	Dec 31, 2014		Dec 31, 2013		Dec 31, 2013
J. Additional year-end information Practical information for all software housest property							,							!
1. Accumulated benefit obligation	\$ 427,631,079 \$ 356,614,975	\$ 356,614,975	\$ 3,374,866 \$	3,164,807	\$				•	u	•		\$ 431,505,945 \$ 359,778,782	359,779,782
Required disclosures for post-retirement medical plans														
2. Sensitivity to trend rate assumptions														
a. One petcent increase in trend rate i. Effect on total service cost and interest														
cost components	•	٠	1	,		,		29.568	29,739		30,194	29,763	59,762	59,502
 Effect on benefit obligation 	•	•	•	•			,	793,400	766,610		207,450	179,809	1,000,850	946.419
 b. One percent decrease in trend rate 														
 Effection total service cost and interest cost components 	•	,	•	•		,	•	(26.549)	(26.583)		(21.167)	(24,590)	(47.7.16)	(51.173)
ii. Effect on benefit obtoalon	•		٠	•		•	,	1200 2027	-		177 867	(154.407)	(897 170)	(842 000)
 Special Disclosure on the impact of the Medicare Drug Act of 2003 								fraction ()	(a))a(apper)		(100)	(inschool)	facilitan)	(202,302)
 Reduction in APBO que to the federal subsidy The effect of the federal subsidy by net periodic 	•		•	•				(1,112,508)	(1,324,054)				(1.112,508)	(1,324,054)
postrettement benefit cost component														
b. Service Cost	•	•	ė	•			,	ŀ	ė			ı	,	•
 interest Cost d. Net amortization and deferral of actuarial 			•	•				,	•					ı
ssol/ujeð)	٠	•	٠	•		•		•	•		,			٠
 e. Net periodic postretirement benefit cost 	•	,	•	•				•	•				•	•
 K. Additional year-end information for plans with accumulated henefit obligations in excess of plan assets 														
Projected benefit obligation Accumulated benefit obligation	\$ 440,398,623 \$ 427.631,079	\$ 367,384,013	\$ 3,374,866 \$	3,164,807	*	6,716,448 \$	6,370,220	\$ 11,013,007 \$	\$ 11,597,508	~	1,823,260 \$	1,697,322	\$ 463,326,202 431,005,945	\$ 390,213,870
3. Fair value of plan assets	371,711,208	349,165,550	'					3,239,743	3,665,860				374,950,951	352,831,410

Exhibit EJK-3 DP&L Case No. 15-1830 T-L-AIR Page AF70

DPLING

ASCTIS (US GAAP) ACTUARIAL VALUATION REPORT AS OF DECEMBER 31, 2014

Mama amen		i	iddns	Supplemental Executive	cutive				Grandra	orandadeled Post euranism	dramanı	<u>'</u>	randramered	Non-Grandfathered Postretirement		į	
	Nettlement moone Flan	IICOMB FIGH	2	Ketirement Plan	e e	rosn	Posteriement Life Insulance	e insurance		Medica Fian			Medical Fian	L STATE	}	All Flans	56
Country	United States	United States	United States		United States	United	United States U	United States	United States		United States	Shift	United States	United States	Š	United States	United States
Fiscal year ending on	Dec 31, 2014	Dec 31, 2013	Dec 31, 2014		Dec 31, 2013	Dec 31, 2014		Dec 31, 2013	Dec 31, 2014	1	Dec 31, 2013	Dec	Dec 31, 2014	Dec 31, 2013	8	Dec 31, 2014	Dec 31, 2013
 Additional year-end information for plans with projected benefit obligations in excess of plan assets 		1		}			! 								}		
 Projected benefit obtigation 	\$ 440,398,623 \$	\$ 367,384,013	\$ 3,37	3,374,866 \$	3,164,807	*	6,718,446 \$	6,370,220	\$ 11,0	11,013,007 \$	11,597,508	•	1,823,260 \$	1,697,322	*	463,326,202 \$	\$ 390,213,870
2. Fair value of plan assets	371,711,208	349,165,550							3,2.	3,239,743	3,665,860			,		374,950,951	
M. Cash flows																	
 Projected company contributions for following 																	
fiscal year	•		38	389,883		•	356,187		5 1,41	1,416,304			100,683		•>	2,263,057	
Expected benefit payments for FYE																	
31-Deo-2015:	24,361,003		8	389,883			356,187		1,56	,552,636			100,683			26,760,392	•
31-Dec-2016:	24,803,506		88	361,297			347,071		1,46	1,453,567			122,607			27,088,048	•
31-0eo-2017 :	25,380,408		8	341,067			340,183		1,3:	1,335,299			114,044			27,511,001	•
31-Dec-2018:	25,984,228		32	320,411			334,684		1,2;	1,218,782			114,421			27,972,526	•
31-De<-2019:	26,435,363		8	299,432			331,158		1,	1,119,602			135,634			28,321,187	•
Next five years	135,812,338		1,18	1,187,655		-	643,331		4,12	4,126,493			727,458			143,497,275	•
Expected Medicare subsidy receipts for FYE																	
31-Dec-2015:				•					\$	136,332						136,332	,
31-Dec-2016:	•								77	128,848			٠			128,848	,
31-Dec-2017 :									7	121,529						121,529	١
31-Dec-2018:									÷	113,489						113,489	٠
31-Dec-2019:	•								11	104,209						104,209	•
Next five years	•								*	384 578			,			384.578	•

Exhibit EJK-3 DP&L Case No. 15-1830 ** -AIR Page __/f 70

DPL INC.

ASC715 (US GAAP) ACTUARIAL VALUATION REPORT AS OF DECEMBER 31, 2014

APPENDIX B

Estimated Net Periodic Benefit	it Co	Cost Information - Blended Results	ation	- Blenc	led F	Sesults					
									Non-		
			Sup	Supplemental			Grandfathered	S.C	Grandfathered		
Plan Name	_ =	Retirement Income Plan	Retir	Executive Retirement Plan	Post Life	Postretirement Life Insurance	Postretirement Medical Plan	Po M	Postretirement Medical Plan	•	All Plans
Country	Þ	United States	Ç	United States	Ę.	United States	United States	5	United States	=	United States
Fiscal year ending on	۵	Dec 31, 2015	Dec	Dec 31, 2015	Dec	Dec 31, 2015	Dec 31, 2015	ద	Dec 31, 2015	ă	Dec 31, 2015
A. Net Periodic Benefit Cost											
1. Service cost	⇔	7,119,611		•	ı	80,972	ı	49	276 66	e.	7 300 530
2. Interest cost		17,214,368		109,071		273,957	351.396		67.903	,	18.016.695
Expected return on plan assets		(22,672,942)		,		•	(145,788)		}		(22 848 730)
4. Amortization of initial net obligation (asset)		•		•		,	} '		•		(00)(010()
5. Amortization of prior service cost		2,007,681		٠		50.434	1				2 058 445
6. Amortization of net (gain) loss		5,716,401		94,721		(61,560)	(473.813)	_	(2.430)		5.073.340
7. Curtailment (gain) / loss recognized				•		` ,			(201-1-)		200
8. Settlement (gain) / loss recognized		1		٠		•	,		•		• ,
 Special termination benefit recognized 		ı				,	•		•		
10. Net periodic benefit cost	ક્ક	9,385,119	 	203,792	, 69	343,803	\$ (268,205)	69	165,420	69	9,829,929

Exhibit EJK-3 DP&L Case No. 15-1830 ⁻⁻ -AIR Page Jf 70

ASC715 (US GAAP) ACTUARIAL VALUATION REPORT AS OF DECEMBER 31, 2014

				3	Non-	
	Defirement	Supplemental	Postrefirement	Grandfathered Postretirement	Grandfathered Postretirement	
	Income Plan	Retirement Plan	Life Insurance	Medical Plan	Medical Plan	All Plans
	United States	United States	United States	United States	United States	United States
	Dec 31, 2015	Dec 31, 2015	Dec 31, 2015	Dec 31, 2015	Dec 31, 2015	Dec 31, 2015
B. Additional Items For Net Periodic Benefit Cost Calculations						
	\$ 371,711,208	1	•	\$ 3,239,743	•	\$ 374,950,951
Market-related value of assets	360,994,990	ı	•	3,239,743	•	364,234,733
3. a. Expected expenses, taxes and insurance						
	•	1	•	,	1	•
	•	•	ı	•	•	•
4. a. Expected benefits paid from plan assets	24,361,003	•	r	j	1	24,361,003
	12,180,502	•	•	,	•	12,180,502
a. Expected benefits paid by company		389,883	356,187	1,416,304	100,683	2,263,057
	•	194,942	178,094	708,152	50,342	1,131,530
6. a. Expected employer contributions to plan assets	•	389,883		•	•	389,883
	,	194,942	•	1	ı	194,942
7. a. Expected employee contributions		ĭ	Ī	•	,	•
	•	•	1	•	•	•
Average future years of service	12.15	12.28	9.26	5.81	13.55	N/A
Average future years of service to full eligibility	1	,	Ī	5.81	1	Not applicable

OPL INC.

ASC715 (US GAAP) ACTUARIAL VALUATION REPORT AS OF DECEMBER 31, 2014

APPENDIX C
Disclosure Information After Reflecting Purchase Accounting

				Supplemental Executive	Executive				Grand/athered Postretirement	ostretirement	Non-Grandfath	Non-Grandfathered Postretirement		
Plats Name	Retirement Income Man	ome Plan		Retirement Plan	t Plan	4	Postretirement Life Insurance	ife Insurance	Medical Plan	l Plan	Med	Medical Plan	All	All Plans
Country	United States	United States	5	United States	United States	5	United States	United States	Unitled States	United States	United States	United States	United States	United States
Fiscal year ending on	Dec 31, 2014	Dec 31, 2013	ă	Dac 31, 2014	Dec 31, 2013	-	Dec 31, 2014	Dec 31, 2013	Dec 31, 2014	Dec 31, 2013	Dec 31, 2014	Dec 31, 2013	Dec 31, 2014	Dec 31, 2013
A. Change in benefit obligation	!						i							
 Beneft obligation at beginning of year 	\$ 367,384,013 \$ 392,091,462	392,091,462	•	3.164.607 \$	3,482,179	¢9	6,370,220 \$	5 7,052,157	\$ 11,597,508 \$	\$ 13,164,921	\$ 1.697,322 \$	2 \$ 2,117,548	\$ 390,213,870 \$	\$ 417,909,267
2. Service cast	5,944,105	7,182,396					74,192		•		96.823			
3. Interest cost	17,262,772	15,406,621		118,465	105.050		312,488	292,083	423,909	387,395	77.726		-	16.265,638
4. Employee confributions	•				•		•			,	•			
5. Přan amendments	6,813,813	•			•			•		,	•	•	6,813,813	,
6. Ptan curtatments	•	4		٠	•		•	•	,	•	•	•		•
7. Plan settlements	•	٠							•		•	•	•	•
8. Special termination benefits		•			•			,			•	,	•	•
9. a. Benefits paid from the plan	(23,801,055)	(20,883,000)		•	,				(540,129)	(560.093)	٠	•	(24.341,184)	(21.443.093)
b. Direct benefit payments	•	•		(389,883)	(389,883)		(320,608)	(259,654)	(576.241)	(697,889)	٠	•	(1,286,732)	(1.347,426)
 Medicare subsidies received 		,		•	•		,	•	68.448	73.248	,		68,448	73.248
11. Expenses paid								•			•	,	•	•
12. Texes paid											•	•	•	
13. Premlums paid		٠			•						•	•	•	•
 Net transfer to/(out) (including the effect of any business combinations/divestitures) 	•			•	•				•	•	•		•	•
15. Plan combinations		٠					,				,	•	•	,
16. Actuarial loss (galn)	66,794,975	(26,413,466)		481,477	(32,539)		280,154	(798,290)	39.512	(770.074)	(48,611)	(602,773)	105,7547,507	(29,617,142)
17. Exchange rate changes					٠	İ								
18. Benefit obligation at end of year	\$ 440,398,623 \$ 367,384,013	367,384,013	*	3,374,866	3.164.807	*	6,716,446	6,370,220	\$ 11,013,007	\$ 11,597,508	\$ 1.823,260	\$ 1,697,322	\$ 463,326,202	\$ 390,213,670

		;	i		ddne	Supplemental Executive					of and Fautoreu r	Grandfamered Postbearement	ļ	1		<u>.</u>	1	
		Kettrement Income Plan	come Plan		Redrem	Redrement Plan		Postretiremer	Postretrement Life Insurance	i	Medical Plan	l Flan	1	Medic	Medical Flan	1	All Plans	2
Country	5	United States	United States	5	United States	United States		United States	United States		United States	United States		United States	United States		United States	United States
Fiscal year ending on	ă	Dec 31, 2014	Dec 31, 2013	ě	Dec 31, 2014	Dec 31, 2013	1	Dec 31, 2014	Dec 31, 2013	1	Dec 31, 2014	Dec 31, 2013	٩	Dec 31, 2014	Dec 31, 2013	ı	Dec 31, 2014	Dec 31, 2013
B, Change in plan assets																		
 Fair value of plan assets at beginning of year 	49	349,165,550	\$ 349,165,550 \$ 361,339,772	ø		•	•	,	•	*	3,665,860	5 4,162,214	8		•	•	352,831,410 \$	365.501,986
2. Actual return on plan assols		46.346,713	8,709,778		•			•			45,564	(605,8)	e	•	•		46.392.277	8,699,269
3. a. Employer contributions to plan		,	•		•			•			•	•		٠	•		•	•
 b. Employer direct benefit payments 		•	٠		389,883	389,883	83	320,608	259,654	35	576,241	697,889	6	•	•		1,286,732	1,347,426
4. Employee confributions		•	•		٠			٠				•		•	•		•	•
5. Plan settlements					•						,	•		٠	•			,
a. Benefits paid from the pian		(23.801.055)	(20.683,000)		•			•			(540,129)	(560,093)	æ	•	•		(24.341.184)	(21,443,093)
b. Direct benefit payments		•	1		(389,683)	(389,683)	83)	(320,608)	(259.654)	ŝ	(576,241)	(688,768)	ક		•		(1.286.732)	(1,347,426)
7. Medicare subsidies received		•	•		•			•			68,448	73,248	es.	•	•		69,448	73,248
8. Expenses paid		•	•					•				•		٠	•			•
9. Taxes pakt			•		•							•			•			•
10. Premkms pald			•		•						•	•		•	•			,
11. Acquisitions / divesimues		•	٠					•			•	•		٠	•			•
12. Pfan combinetions			•					•				٠		•	•			,
13. Adjustments		•	•					•			•	•		•	•		,	•
14. Exchange rate changes			,		-			٠			i	i			į		•	•
15. Fair value of plan assets at and of year	•	\$ 371,711,208 \$	\$ 349,165,550	•		•) * .		₩.	↔ .	3,239,743	\$ 3.665,860	*	•		<u>ب</u>	374,950,951	\$ 352.831,410
C. Reconciliation of funded status 1. For value of plan assets	s	371.711.208	\$ 371,711,208 \$ 349,165,550	44			٧,	,	•		3,239,743 \$	\$ 3,665,860	*	•	·	4	374.956.951	\$ 352,831,410
2. Beneff obligations		440.398.623	367,364,013	.	3,374,866	3,164,807	6	6.716,446	6.370,220	200	11,013,007	11,597,508		1,823,260	1.697,322	52	463,326,202	390,213,870
 Funded status (plan assets lass benefit obligations) 	4	(68,687,415)		49	(3.374.866) \$	\$ (3,164,607)	<u>ه</u>		(6.370.220)	\$ 50	(7.773.264) \$	\$ (7.331.648)	₩ 60	(1,823,260) \$	(1,697,322)	* 2	(88,375,251) \$	(37,382,460)
 Contributions and distributions made by company from measurement date to fiscal year end 	İ	,		ļ	•					.1	'	Ì	, ,	,	·	ļ		1
Nef amount [asset (obligation)] recognized in statement of financial position	*	(68,687,415)	\$ (68,587,415) \$ (18,218,463)	•	(3.374,866) \$	\$ (3.164.807)	\$ (20	(6,716,446) \$	(6,370,220)	30	(7,773,264) \$	\$ (7.931.648)	*	(1.823.260) \$	(1,697,322)	\$	(88,375,251) \$	(37,382,460)

Exhibit EJK-3 DP&L Case No. 15-1830 ~' -AIR Page xf 70

OPL INC.

ASC715 (US GAAP) ACTUARIAL VALUATION REPORT AS OF DECEMBER 34, 2014

				v	Supplemental Executive	Executive				o	Grandfathered Postretirement	strettrement	Š	Non-Grandfathered Postretrement	Postretirement			
Plan Name	Rettre	Rethement Income Plan	me Plan		Retirement Plan	r Plan	-	Postretirement Life Insurance	fe Insurance	ļ	Medical Plan	lan		Medical Plan	dan		All Plans	2
Country	United States		United States	Parte a	United States	United States	5	United States	United States	5	United States	United States	5	United States	United States	3	Unitled States	United States
Fiscal year ending on	Dec 31, 2014	ĺ	Dec 31, 2013	Dec	Dec 31, 2014	Dec 31, 2013	اه	Dec 31, 2014	Dec 31, 2013	إ	Dec 31, 2014	Dec 31, 2013	ě	Dec 31, 2014	Dec 31, 2013	ě	Dec 31, 2014	Dec 31, 2013
 D. Amounts recognized on the consolidated balance sheet position consists of 	1													I	i			
1. Noncurrent assets	s			so	,	•	'n	,	٠	*	,	•	*	,		4	,	,
2. Current liabifilles			•		(389.883)	(380,276)		(356,187)	(418,694)		•	•		(100,683)	(88,157)		(846,753)	(687,117)
3. Noncurrent liabilities	(69,687,415)	7,415	(18.218.463)	1	(2.984.983)	(2.784,531)		(6,360,259)	(5,951,536)	l	0.773.264)	(7.931.648)	ı	(1,722,577)	(1,609,165)	ļ	(87,528,498)	(36,495,343)
 Net amount [asset (obligation)] recognized in statement of financial position 	\$ (68,69	7,415) \$	\$ (68,697,415) \$ (18,218,463)	•	(3.374,866) \$	(3,164,807)	•	\$ (6,716,446) \$	(6.370.220)	•	(7.773.264) \$	(7,931,648)	*	(1,823,260) \$	(1,697,322)	•	(88.375.251) \$	(37,382,460)
E. Reconcillation of amounts lecognized in statement of financial position.																		
1. hritel net asset(abigation)	~	,	•	v s		٠	•			*	,	•	*	•	•	*		,
2. Prior service credit (cost)	(6.81	(6.813.813)				•			•						•		(6,813,813)	
3. Nei gain (loss)	(37.03	(37.033.043)	6,301,299		(794,368)	(312,911)		191,173	471,327	Į	(364.621)	(150,721)	J	486,090	458,364		(37,514,789)	6,767,358
4. Accumulated other comprehensive income (loss)	ì	(43,846,856) \$	6,301,299		(794.388)	(312.911)	•	191,173	\$ 471,327	*	(364,621) \$	(150.721)	89	486,090 \$	458,364	•	(44,328.602) \$	6.767,358
 Accumulated confitbulions in excess of net periodic benefit cost 	(24.84	(24.840.659)	(24.519.762)		(2,580,478)	(2.851.896)		(6.307,619)	(6.841.547)		(7,408,643)	(7.780.927)		(2,309,350)	(2,155,686)		(44,046,649)	(44,149,818)
6. Nel amount [surplus (deficit)] recognized in statement of financia position	\$ (68 687 415) \$	74150 \$			3374.8661 \$	ĺ	_v	(6.716.446) \$	l	۰.	7.773.2640 \$		ه !	(1.823.260) \$	l	"	(68.375,251) \$	l
				•			•			•			•					
F. Components of net periodic benefit cost																		
1, Service cost	5.04	5,944,105 \$	7,182,396		•		43	74,192	83,924	*	'	•	ø	96,823	108,058	•	6,115,120	7.374.378
2, interest cost	17.26	17.262.772	15,406,621		119.465	105,050		312,488	292.083		423,909	397.395		77,726	74,489		18,195,360	16.265.638
3. Expected return on plan assets	(22.88	(22.886,080)	(23,450,720)			•					(219.952)	(249.733)		•	,		(23,106.032)	(23,700,453)
4. Amortizalion of initial net obligation (asset)		·	•		•	•		•	•			٠		•	,			•
5. Amortization of prior service cost					,	•		•	•		,	•		•	•		•	,
6. Amontization of net (gain) loss											,	,		(20,885)			(20.885)	
7. Curtaliment (gain) / loss recognized		,				,						•						
8. Settlement (gain) / loss recognized									•			•		,				•
 Special termination benefit recognized 			١	Ì						l			ļ	1				.
10. Net periodic benefit cost	33	320,797 \$	(861,703)	49	118,465 \$	105.050	•	386,680	376,007	*	203,957	137.662	*	153.664 \$	182,547	•	1,183,563 \$	(60,437)

Exhibit EJK-3 DP&L Case No. 15-1830 " -- AIR Page , /f 70

ASC715 (US GAAP) ACTUARIAL VALUATION REPORT AS OF DECEMBER 31, 2014

			ŭ	Supplemental Everative	Everitive				ě	Grandfatheved Bostrolleament	frotteament	1	bosotheboso	Total Description of the Property of the Prope			
Pían Name	Retremen	Retirement Income Plan		Retirement Plan	t Plan	P.	Postretirement Life Insurance	fe Insurance	1	Medical Plan	Le		Medical Plan	lan		All Plans	
Country	United States	United States	United	United States	United States	Ş	United States	Unified States	Ş	United States u	United States	Ē	United States	United States	United States		United States
Fiscal year ending on	Dec 31, 2014	Dec 31, 2013	Dec 31, 2014	1, 2014	Dec 31, 2013	Dec	Dec 31, 2014	Dec 31, 2013	Dec	Dec 31, 2014 I	Dec 31, 2013	Dec		Dec 31, 2013	Dec 31, 2014		Dec 31, 2013
G. Changes recognized in other comprehensive income Changes in plan easels and benefit obligations recognized in other comprehensive income											Ì			3			
 New prior service cost Wel loss (gala) artsing funing the year (includes curtailment gains not recognized as a component 	\$ 6,813,813 \$,	•	,	•	•	,		49	,		•		•	8.9	6.313,313 \$	•
of net period cost) 3. Effect of exchange rates on amounts included	43,334,342	(41,671,524)		461,477	(32,539)		280,154	(798,290)		213,900	(510.832)		(48,611)	(602,773)	44.30	44.261.262	(13.615.958)
Amounts recognized as a component of nel periodic tenefit cost	•	•			•		•	•		•	,					•	
Amortization, settlement or curtalment recognition of net transition asset (obligation) Amortization or curtalitheni recognition of prior	•	•		,	,			•						•			
service credit (cost) 6. Amortization or settlement recognition of	•				•		,	•		ı	•			•			•
riet gam (toxs) 7. Total recognized in other comprehensive						}	1	•		1	,		20,685	1		20,985	-
loss (income) 8. Totat recognized in nel periodic benefil and	\$ 50,148,155 \$	\$ (11,671,524)	•	481.477 \$	(32,539)	.,	280,154	(798,290)	**	213,900 \$	(510,832)	s ₂	(27.726) \$	(602,773)	\$ 51,0	51,095,960 \$	(13.615.958)
other comprehensive loss (income) Estimated anounts that will be apporting from escumulated other comprehensive income over the next fixest year.	\$ 50,468.95	50.468.952 \$ (12.533,227)	•	599.942 \$	72,511	•	665,834	\$ (422,283)	•	417,857 \$	(373,170)	•	125,938 \$	(420.226)	\$ 52.23	79.523 \$	52.279.523 \$ (13.676.395)
9. Initial net assel (obligation) 10. Prior service credit (cost)		_	•			49			*	i i		49	•		•	, ;	
11. Net gein (loss) 12. Tytel echnished to be amortized from a circ.	(305,300)	. 21		(37,207)		-	-						22,418		8 8	(320.089)	
over the next fiscal year	\$ (866,108)	6	•	(37,207)		*			•	,		ø	22,418		&	(980,697)	

Exhibit EJK-3 DP&L Case No. 15-1830 T- -AIR Page Jf 70

ASC715 (US GAAP) ACTUARIAL VALUATION REPORT AS OF DECEMBER 31, 2014

			Supplemental Executive	Executive			Grandfathered Postretirement	stretirement	Nan-Grandfathered Postretrement	d Postretirement		
Plan Name	Retirement la	Retirement Income Plan	Redrement Plan	nt Plan	Postretirement Life Insurance	He Insurance	Medical Plan	Plan	Medical Plan	I Plan	All Plans	sue
Country	United States United States	Unified States	United States	United States	United States	United States	United States	United States	United States	United States	United States	United States
Fiscal year ending on	Dec 31, 2014 Dec 31,	Dec 31, 2013	Dec 31, 2014	Dec 31, 2013	Dec 31, 2014	Dec 31, 2013	Dec 31, 2014	Dec 31, 2613	Dec 31, 2014	Dec 31, 2013	Dec 31, 2014	Dec 31, 2013
H. Weighted-average assumptions to determine benefit obligations												
1. Discount rate	4.02%	4.86%	3.43%	3.98%	4.19%	5.07%	3,41%	3,91%	3.83%	4.70%		
2. Rate of compensation increase	3.94%	3,94%	Nol applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable		
3. Measurement date	31-Dec-2014	31-Dec-2013	31-Dec-2014	31-Dec-2013	31-Dec-2014	31-Dec-2013	31-Dec-2014	31-Dec-2013	31-Dec-2014	31-Dec-2013		
Additional information for post-retinement medical plans												
4. Assumed health care trend rate												
a. Immediate Trand Rate	Not applicable	Not applicable	Nol applicable	Not applicable	Not applicable	Not applicable	6.97%	6.75%	6.97%	7.75%		
b. Utilmale Trend Rate	Not applicable	Not applicable	Noi applicable	Not applicable	Not applicable	Not applicable	4.50%	5.00%	4.50%	5.00%		
c. Year that the rate reaches unimate trend rate	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Noi applicable	2029	2021	2029	2023		
I. Assumptions to determine net cost												
1. Discount rate	4.86%	4.04%	3,96%	3.19%	5.07%	4.27%	3.91%	3.14%	4.70%	3,65%		
2. Expected relum on assets	6.75%	7.00%	Not applicable	Not applicable	Not applicable	Not applicable	6.00%	6.00%	Not applicable	Not applicable		
3. Rate of compensation increase	3.94%	3.94%	Not applicable	Nol applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable		
 Basis used to determine overall expected long-term rate-of-ratum on assets assumption. 												
Additional information for post-relinement medical plans												
5. Assumed health care trend rate												
o. Immediate Trend Rate	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	6.75%	8.00%	7.75%	8.50%		
b. Ultimate Trend Rate	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	5.00%	5.00%	5.00%	5.00%		
c. Year that the rate reaches ultimate trend rate	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	2021	2018	2023	2019		

Exhibit EJK-3 DP&L Case No. 15-1830 -- -AIR Page xf 70

ASC715 (US GAAP) ACTUARIAL VALUATION REPORT AS OF DECEMBER 31, 2014

			Supp	Supplemental Executive	ecupive				Grandfathere	Grandfathered Postretirement	Non-Grandi	Non-Grandfathered Postretrement	retirement		
Plan Name	Retrement Income Plan	come Plan		Rettrement Plan	lan	Postreti	Postretirement Life Insurance	hsturance	Med	Medical Plan		Medical Plan		All Plans	2
Country	United States	United States	United States		United States	United States		United States	United States	United States	United States		United States	United States	United States
Fiscal year ending on	Dec 31, 2014	Dec 31, 2013	Dec 31, 2014		Dec 31, 2013	Dec 31, 2014		Dec 31, 2013	Dec 31, 2014	Dec 31, 2013	Dec 31, 2014		Dec 31, 2013	Dec 31, 2014	Dec 31, 2013
J. Additional year-end information												ľ			
Required information for all defined benefit plans															
 Accumulated benefit obligation 	\$ 427.631.079 \$ 356,61	\$ 356,614,975	3.3	3,374,866 \$	3,164,807	\$,		•	va	4			\$ 431,006,945 \$ 369,379,382	359,379,362
Required disclosures for post-retirement medical plans															
Sensthatly to frend rate assumptions															
a. One percent increase in frend rate															
 Effect on total service cost and interest 															
cost components	•							•	29.568	29.739	r	30,194	29,763	59.762	59.502
 Effect on benefit abilgation 	,	•			,				793.400	1	23	207.450	179.809	1.000.850	946.419
b. One percent decrease in trend rate															
 Effect on total service cost and interest 															
cost components	•	i		1					(26,549)	1) (26,583)	č	(21.167)	(24,590)	(47,716)	(51,173)
 Effect on benefit collgation 	•	•		,					(606,607)		(1)	(177,867)	(354.407)	(987,170)	(842.982)
Special Disclosure on the Impact of the Medicare Drug Act of 2003									,			ì			
a. Reduction in APBO due to the federal subsity	,				,				C1 112 508	G 124 D54)				71 119 50B)	150 PGL 17
The effect of the federal subsidy by net periodic														(1)	
Kestenienienienienen cost component															
b. Service Cosi	•								•	•		,		•	į
c. Interest Cost	•								•	•					•
 d. Nei amortization and deferral of actuarial 															
(gain)Noss				1	•		,		•	•		•	٠	•	•
 Net periodic postreirement benefit cost 	,				•				•					•	,
K. Additional year-and information for plans with a secuministed benefit obligations in excess of plan assets															
1. Projected benefil obligation	\$ 440,398,623 \$		\$ 3.3	3,374,866 \$	3,164,807	£ 6,74	6,716,446 \$	6,370,220	\$ 11,013,007 \$	\$ 11,597,508	\$ 1,822	1,823,260 \$	1,697,322	\$ 463,326,202	330,213,670
2. Accumulated benefit obligation	427,631,079	356.614.975	3.3	3.374,856	3,164,807				•	•		,	,	431,005,945	359,779,782
3. Fair value of plan assels	371,711,208	349,165,550					,		3,239,743	3,665,860			,	374,950,951	352,831,410

All Place	United States United States Dec 31, 2014 Dec 31, 2013	\$ 463.326.202 \$ 390.216.870 374.350.951 355.834.40		\$ 2,263,057 \$	·	28,760,392 27 Day pur	27,511,001	27,972,526	28,321,187	143,497,275		136,332	128,848	121,529	113,489	104.209	364 £70
Non-Grandzithered Postretrement Medica Plan	Dec 31, 2014 Dec 31, 2013	\$ 1823.260 \$ 1.697.322	\$	3	100.683	122,607	114.421	135.634	727.458		•			•	,	,	
Grandfathered Postrodrement Medical Plan United States United States	Dec 31, 2014 Dec 31, 2013	\$ 11,013,007 \$ 11,597,508 3,239,743 3,665,860	\$ 1,416,304	1.552,636	1,453,567	1,335,299	1,119,602	4.126,493		136,332	128,848	121.529	113,469	104,209	384,578		
Postretiement Life Instrance United States United States	\$ 67646 S 6770		356,187	347,074	340,163	334,584	331,156		•	,	•	,		,			
Supplemental Executive Retirement Plen United States United States Dec 31, 2014 Dec 31, 2014	\$ 3,374,6%6 \$ 3,164,80?	. 398.085 \$	389,683 351 mm	341,067	320.411	299,432	1,187,655			,							
Rottrement Incerne Plan United States United States Dec 31, 2014 Dec 31, 2013	\$ 440,396,623 \$ 367,384,013 371,711,208 349,165,660	, 19	24.361,003 24.803,506	25.984.228	26.435.363	135,812,338	,		,	,	,	ŕ					
County Fiscal year ending on Prodected behalf obligations for plans with assets. Prodected behalf obligations in excess of plan	2. Fait value of plan assets M. Cash flows 1. Protects	Received company constitutions for following 2. Expected benefit payments for FYE 31-Dec-2016; 31-Dec-2016.	3-Dec-2017; 31-Dec-2018;	31-Dac.2019:	Next five years	 Expected Medicare subsidy receipts for PYE 33-Dec-2016. 	31-Dec-2016:	31-Dec-2017 :	31-Dec-2018 :	J1-Dec-2019;	Next five years						

Exhibit EJK-3 DP&L Case No. 15-1830 " - AIR Page Jf 70

DPL INC.

ASC716 (US GAAP) ACTUARIAL VALUATION REPORT AS OF DECEMBER 31, 2014

APPENDIX D
Estimated 2015 Net

Estimated 2015 Net Periodic Benefit Cost Information - After Reflecting Purchase Accounting	enef	it Cost In	nform	ation -	After	. Reflect	ing Purch	ase A	ccountil	Б	
			Sup	Supplemental			Grandfathered	Gra	Grandfathered		
	œ	Retirement	Ä	Executive	Postr	Postretirement	Postretirement	Pos	Postretirement		
Plan Name	Ě	Income Plan	Retire	Retirement Plan	Life	Life Insurance	Medical Plan	Me	Medical Plan		All Plans
Country	วั	United States	Unit	United States	Unite	United States	United States	ä	United States	ວັ	United States
Fiscal year ending on	۵	Dec 31, 2015	Dec	Dec 31, 2015	Dec	Dec 31, 2015	Dec 31, 2015	اِّهُ	Dec 31, 2015	اۃ	Dec 31, 2015
A. Net Periodic Benefit Cost											
1. Service cost	↔	7,119,611	G	•	₩	80,972	ı <i>Ф</i> э	↔	99,947	↔	7,300,530
2. Interest cost		17,214,368		109,071		273,957	351,396		67,903		18,016,695
3. Expected return on plan assets		(22,672,942)		,		•	(145,788)	_	1		(22,818,730)
4. Amortization of initial net obligation (asset)				,		,	•		•		•
5. Amortization of prior service cost		560,808		,		1	•		,		560,808
6. Amortization of net (gain) loss		305,300		37,207		•	•		(22,418)		320,089
7. Curtailment (gain) / loss recognized		,		,			•		•		
8. Settlement (gain) / loss recognized		•		,		ı	•				1
9. Special termination benefit recognized		,		,		-	ı		•		٠
10. Net periodic benefit cost	₩	2,527,145	\$	146,278	€	354,929	\$ 205,608	. ↔	145,432	₩	3,379,392

Exhibit EJK-3 DP&L Case No. 15-1830 T-AIR Page /f 70

ASC715 (US GAAP) ACTUARIAL VALUATION REPORT AS OF DECEMBER 31, 2014

	;	Supplemental	· ·	Grandfathered	Grandfathered	
Pian Name	Retirement Income Plan	Executive Retirement Plan	Postretirement Life Insurance	Postretirement Medical Plan	Postretirement Medical Plan	All Plans
Country	United States	United States	United States	United States	United States	United States
Fiscal year ending on	Dec 31, 2015	Dec 31, 2015	Dec 31, 2015	Dec 31, 2015	Dec 31, 2015	Dec 31, 2015
B. Additional Items For Net Periodic Benefit Cost Calculations						
1. Fair Value of Assets	\$ 371,711,208	, 4	, 69	\$ 3,239,743	· «Э	\$ 374,950,951
2. Market-related value of assets	360,394,990	,	i	3,239,743	•	364,234,733
 a. Expected expenses, taxes and insurance premiums 	·		,	•		•
b. Weighted for timing		,	ı	•	,	
4. a. Expected benefits paid from plan assets	24,361,003	•	i	•	•	24,361,003
b. Weighted for timing	12,180,502	ı	•	r	•	12,180,502
5. a. Expected benefits paid by company		389,883	356,187	1,416,304	100,683	2,263,057
b. Weighted for timing	•	194,942	178,094	708,152	50,342	1,131,530
6. a. Expected employer contributions to plan assets	•	389,883	ı	J		389,883
b. Weighted for timing	•	194,942	•	•		194,942
7. a. Expected employee contributions	•	•	•	,	•	1
b. Weighted for timing	•	•	•	,	ı	•
8. Average future years of service	12.15	12.28	13.55	5.81	13.55	A/N
9. Average future years of service to fuli eligibility	•	,	ı	5.81	11.95	Not applicable

Exhibit EJK-3 DP&L Case No. 15-1830 "' -AIR Page yf 70

DPL INC.

ASC715 (US GAAP) ACTUARIAL VALUATION REPORT AS OF DECEMBER 31, 2014

APPENDIX E

United States United States Non-Grandfathered Postretirement Medical Plan United States United States United States United States Grandfathered Postretirement Madical Plan Dec 31, 2014 Postretirement Life insurance United States United States Supplemental Executive
Retirement Plan
United States United States Disclosure Information - Before Reflecting Purchase Accounting Retirement Income Plan United States United States Fiscal year ending on Plan Name Country A. Change 1, Bere 3, Intere 3, Intere 4, Empl 4, Empl 5, Plan 17, Plan 17, Plan 17, Plan 17, Plan 10, Oh 64, Int. Expectable 11, Expectable 11, Expectable 11, Expectable 11, Expectable 11, Expectable 11, Expectable 11, Plan 11, P

year ending on	Dec 31, 2014 Dec 31,	Dec 31, 2013	Dec 31, 2014	i	Dec 31, 2013	Dec 31, 2014	ł	Dec 31, 2013	Dec 31, 2014	Dec 31, 2013	, 1	Dec 31, 2014	Dec 31, 2013	Dec 31, 2014	Dec 31, 2013
ange in benefit obligation															
Benefit obligation at beginning of year	\$ 367,384,013 \$	\$ 392,091,462	en	3,164,807 \$	3,482,179	, ,	6,370,220 \$	7,052,157	\$ 11,597,508 \$	3 \$ 13,164,921	4,921	1,697,322 \$	\$ 2,117,548	\$ 390,213,970	\$ 417,908,267
Service cost	5,944,105	7,182.396		,	•		74,192	83,924	•			96,823	108,058	6.115.120	7,374,378
Interest cost	17.262.772	15,406.621		118,465	105,050		312,488	292,083	423,909		387,395	77,726	74,489	18,195,360	16,265,638
Employee contributions	•	•						,	,		,	•		•	•
Plan amendments	6,813,813	•							•					6,813,813	
Plan curlaitments									•			•			
Plan settlements	,	i		į				•	•			•	٠	٠	,
Special fermination benefits		٠						•	•				,	,	,
a. Benefits paid from the plan	(23,801,055)	(20,883,000)							(540.129)		(560,093)	•		(24.341,184)	(21,443,093)
 Direct benefit payments 	•			(389,883)	(389,883)	J	(320,608)	(259.654)	(576,241)		(697.989)			(1.286.732)	(1,347,426)
Medicare subsidies received		ı		•	•				68,448		73,248			68,448	73.248
Expenses paid	•	٠		•	•		1	٠	٠			•	•	•	•
Texes paid	•	·		,	•			,	٠				•		•
Premiums paid									•						
Net transfer In/out) (including the effect of any business combinations/divestitures)	•			ì	•				•			•	•	•	•
Plan combinations	•			٠	•			•	•			•	•	•	•
Actuarial loss (gain)	66.794.975	(25.413.466)		481,477	(32,539)		280,154	(798,290)	39.512		(770,074)	(48.631)	(602,773)	67,547,507	(28,617,142)
Exchange rate changes				,	•				•		· -		٠		,
Benefft obligation of end of year	\$ 440,398,623 \$ 367,384,013	\$ 367,384,013	s,	3,374,866 \$	3,164,807	9	6,716,446 \$	6,370,220	\$ 11,013,007	7 \$ 11,597,508	7,508	1,823,260	\$ 1,697,322	\$ 463,326,202	\$ 390,213,870

All Plans

18. Benefit obligation of end of year

				Supplemental Executive	1 Executive					Grandfathered	Grandfathered Postsettrement	Non	Grandfathere	Non-Grandfathered Postretirement	_		
	Retirement	Retirement Income Plan		Retirement Plan	int Plan	1	Postretireme	Postretrement Life insurance	ance	Medi	Medical Plan		Medical Plan	Plan		All Plans	2
Country	United States	United States United States	Cult	United States	United States		United States	United States	lates	United States	United States	5	United States	United States	Cal	United States L	United States
Fiscal year ending on	Dec 31, 2014	Dec 31, 2013	Dec	Dec 31, 2014	Dec 31, 2013	1	Dec 31, 2014	Dec 31, 2013	•	Dec 31, 2014	Dec 31, 2013	å	Dec 31, 2014	Dec 31, 2013	Dec	Dec 31, 2014	Dec 31, 2013
B. Change in plan assets																	
 Fair value of plan assels at beginning of year 	\$ 349.165,550	\$ 349.165,550 \$ 361,339,772	*			•	•	•	,	\$ 3,665,860 \$	\$ 4,162,214	s	•	•	**	352,831,410 \$	365,501,986
2. Actual refum on plan assets	46.346.713	8,706,778			•		٠		į	45,564	(605'6)	_	•	•		46.392.277	8,699,269
3. a. Employer contributions to plan	•	,			•		•		,	•	٠		•	٠			,
 b. Employer direct benefit payments 				389,683	389,883	83	320.609		259,654	576.241	697,689		•	•		1,286,732	1,347,426
4. Employee confributions							١		•		•			•			
5. Plan settlements							•		•	•	•			•			•
6. a. Beneffis paid from the plan	(23,801,055)	(20,883,000)		•			ŀ			(540,129)	(560,093)	_	٠	•		(24,341,184)	(21,443,093)
b. Okect beneff payments	•			(389,883)	(389,883)	93)	(320,608)		(259,654)	(576,241)	(697,889)	_	•	•		(1.286.732)	(1,347,426)
7. Medicare subsidies received	•						1			68,448	73,248		•			68,448	73.248
8. Expenses paid							•		,	•			•	•		,	
9. Texes paid	•	•			•		•			•			•	•			
10. Premlums paid	•	,			•		•			•			•	٠		•	٠
11. Acquisitions / divestitures	•	•					•						•	•			
12. Plan combinations	•	•			•		•				•		•	•			
13. Adjustments	•						٠			•	•			•			,
14. Exchange rate changes				-							,						,
15. Fair value of plan assets at end of year	\$ 371,711,208 \$	\$ 349.165.550	•	١,		•••	,			\$ 3,239,743	\$ 3.665.860	*		•		374,950,951 \$	352,831,410
C. Reconciliation of funded status	27. 77.	9 000 000	•		,	•		•		2 220 262	•	•		•	•	9 30 070 57.0	
2. Bonest Alloston	907	0000000	•		,	•	. :	,	. !		,	•	. !		•		
4. Dellet unigations	440,398,623	367,384,013		3,374,866	3,164,807	ا اؤ	6.716.446		6.370.220	11,013,007	11,597,508		1.823,260	1,697,322		463.326.202	390.213.870
 Funded status (plan assets less benefit obligations) 	\$ (68,667,415)	(68,687,415) \$ (18,218,463)	•	(3.374.866) \$	\$ (3,164,807)	وع *	(6,716,446) \$		(6,370,220)	\$ (7.773,264) \$	(7.331,648)	"	(1,623.260) \$	\$ (1,697,322)	69	\$ (152,375,35)	(37,382,460)
4. Confributions and distributions made by company from measurement date to fiscal year and	•	•					•			•	•		•				
5. Net amount [asset tobligation]] recognized in						' 						[
statement of financial position	\$ (68,687,415)	\$ (68,687,415) \$ (18,218,463)	ø	(3,374,856) \$	\$ (3.164.807)	\$ (20)	(6,716,446) \$		(6.370,220)	\$ (7,773,264) \$	(7.931.648)	•	(1.823.260) \$	\$ (1,697,322)	•	(88,375,251) \$ (37,382,460)	(37,382,460)

ASC715 (US GAAP) ACTUARIAL VALUATION REPORT AS OF DECEMBER 31, 2014

Exhibit EJK-3 DP&L Case No. 15-1830 "' ;AIR Page ,f70

Plan Name Country Country A Monuturs acceptated on the consolidated balance In Honorurs assets C. Current labilities A. Monutural bablists A. Monutural bablists A. Mot and a facatel (obligation) recognized in statement of filminal positions statement of filminal positions statement of filminal positions	Retrement Income Plan United States United Sta	псоте Ріап		Ě	r Plan	Post	Postretrement Life Insurance	Insurance		Medical Plan	5		Medical Plan	=		All Plans	
•	Julied States Dec 31, 2014																
•	Dec 31, 2014	United States	Ş	United States L	United States	United	United States Ur	United States	United	United States Ur	United States	United	United States Un	United States	United States		United States
•		Dec 31, 2013	Dec	Dec 31, 2014	Dec 31, 2013	Dec 3	Dec 31, 2014 D	Dec 31, 2013	Dec 31, 2014		Dec 31, 2013	Dec 31, 2014		Dec 31, 2013	Dec 31, 2014		Dec 31, 2013
			•			*	•		ø	,		•		,	•	\$	
	•			(389,883)	(380,276)		(356,187)	(418,684)			,	_	(100,683)	(88,157)	89	(846,753)	(887.117)
	(68,687,415)	(18.258.463)		(2.984.383)	(2,784,531)	-	(6,360,259)	(5,951,536)	0	(7,773,264)	(7,931,648)	£	(1,722,577)	(1,609,165)	(87,5	(87,528,498)	(36,495,343)
	\$ (66.687.415) \$ (19.219.4	\$ (18.218.463)	•	(3,374,866) \$, ,	(6,716,446) \$	(6.370.220)		(7.773.264) \$	(7.931,648)	, E	(1,823,260) \$	(1,697,322)	\$ (86,3;	(88,375,251) \$	(37,382,460)
E. Reconciliation of amounts recognized in statement of financial position																	
1. Initial net asset(obligation)	•		**			4	•		49	,	,	ø	,		•		
2. Prior service credii (cost)	(20.340,853)	(16,278,863)			,		(619,063)	(702,383)						•	(20.9)	(20.959.916)	(16.981.245)
3. Net gain (loss)	(150.035.385)	(112,998,288)	ļ	(2,447,750)	(2,119,599)	ļ	1,674,940	2,057,908	7	4,620,225	5,535,342		(565,397)	(648,663)	(146,7)	(146,753,367)	(108.173.300)
4. Accumulated other comprehensive income (loss) \$	(170,376,238)	\$ (170,376,236) \$ (129,277,151)	s	(2,447,750) \$	(2,119,599)	*	1,055,877 \$	1,355,525	, ,,	4,620,225 \$	5,535,342	, ,	(565.397) \$	(648,663)	\$ (167.7		(125,154,546)
ulions in excess of nei																	
	101.669.923	111,058,688		(927,116)	(1.045.208)		(1.772.323)	(7.725.745)	12	(12,393,489)	(13,466,990)		(1.257.863)	(1,048,659)	79.3	79,338,032	87,772,086
6. Net amount (surplus (deft.df)) recognized in statement of financial position	(68,687,415)	\$ (68,687,415) \$ (18,218,463)	*	(3,374,866) \$	(3.164.807)	•	(6,716,446) \$	(6.370,220)	°	(7,773,264) \$	(7.931.648)	ਦਂ •	(1.823.260) \$	(1,697,322)	\$ (88,3;	(88,375,251) \$	(37,382,460)
F. Components of net periodic benefit cost																	
1. Service cost \$	5,944,105	\$ 7,182,396	ø		1	*	74,192 \$	63,924	•	•	•	•	96,823 \$	108,058	\$ 6,1	6,115.120 \$	7.374.378
2. Interest cost	17.262.772	15,406,621		118,465	105,050		312,488	292.083		423,909	387,395		77,726	74,489	18.1	18.195.360	16.265.638
3. Expected return on plan assets	(22,886,080)	(23,481,390)		,			•	•		(219,952)	(249,733)		•		(23.1)	23,106,032)	(23.731.123)
4. Amortization of initial net obligation (assel)	•	•															
5. Amortization of prior service cost	2.751.823	2,751,623					83,320	83,320					,		2,8.	2,835,143	2,835,143
6. Amortization of net (gain) loss	6.297.245	9.159.048		153,326	158,377		(102,814)	(43,346)		(701,217)	(900,506)		34,655	64,289	5.6	5.681,195	8.664,862
7. Curtalment (gain) / loss recognized		•		,			,	,		,			,				ì
8. Settlement (gain) / loss recognized	,			,						,			,				٠
9. Special femilianion benefit recognized																	٠
10, Net periodic benefit cost	\$ 598'698'6	\$ 11,018,498	,	271,791 \$	263,427	\$	367,186 \$	415,981	.	(497,260) \$	(552.844)	"	209.204 \$	263,836	5.7.8	9,720,786 \$	11,408,898

Exhibit EJK-3 DP&L Case No. 15-1830 בי-AIR Page אל 70

OPL INC.

ASC715 (US GAAP) ACTUARIAL VALUATION REPORT AS OF DECEMBER 31, 2014

			Я	Supplemental Executive	Executive				Gra	Grandfathered Poxtretirement	ctrettrement	Non	Srandfathered	Non-Grandfathered Postretirement			
Pian Name	Ratirement	Retirement Income Plan		Rettrement Plan	Plan	Pos	strettrement l	Postretirement Life Insurance	1	Medical Plan	Les.	1	Medical Plan	Plan		All Plans	
Country	United States	United States	United	United States	United States	n the	United States	United States	Unite	United States	United States	5	United States	United States	Chille	United States L	United States
Fiscal year ending on	Dec 31, 2014	Dec 31, 2013	Dec 31, 2014	i	Dec 31, 2013	Dec	Dec 31, 2014	Dec 31, 2013	Dec	Dec 31, 2014	Dec 31, 2013	ŏ	Dec 31, 2014	Dec 31, 2013	Dec 3	Dec 31, 2014	Dec 31, 2013
G. Changes recognized in other comprehensive income Changes in plan assets and benefit obligations recognized in other comprehensive income																	
 New prior service cost Nel loss (gain) ensing during the year (includes 	\$ 6,813,813 \$		•		•	•	•	,	ø	,		•	,	,	49	6,813,813 \$	
cunatment gains for recognized as a component of net period cost) 3. Effect of exchange rates on amounts included	43,334,342	(11,640,654)		481,477	(32,539)		280,154	(798.290)		213,900	(510,832)		(48.511)	(602,773)	4	44,261,262	(13,585,288)
In AOCI Anounts recognized as a component of net periodic		•		•	•						•					•	
Denest cost A Anotization, settlement or cuttaliment recognition of net itensition asset jobigation)	•															*	,
5. Amortization or curtainent recognition of prior service credit (cost). 6. Amortization or enthancement recognition of	(2.751,823)	(2,751,823)			•		(83,320)	(83,320)		,	٠		,	•	ŭ	(2,835,143)	(2,835,143)
o. Anomiczoni is sempinela recognical or nel gain (1025)	(6.297.245)	(9,159,048)		(153,326)	(158,377)	{	102,814	43,346	İ	701,217	905'069	١	(34.655)	(81,289)	1	(5.661,195)	(8.654,862)
7. Total recognized in other comprehensive loss (incorne)	\$ 41,099,087	\$ 41,099,087 \$ (23,551,725)	4	328.151 \$	(190.916)	•	299,648	\$ (838,264)	•	915,117 \$	179.674	•	(83.266) \$	(684,062)	**	42,558,737 \$	\$ (25.085,293)
8. Took incogneed for ned periodic benefit and other comprehencine has through a other comprehencine has through a clinical and are comprehencine has through a certaintake other comprehencine income over the next filesal was	\$ 50,468,952	\$ 50.468.962 \$ (12.533.227)	√	599,942 \$	72,511	•	666.834	\$ (422,263)	₩.	417.857 \$	(373,170)	•	125.338 \$	(420.226)	\$^	52.279.523 \$	52.279.523 \$ (13.676.395)
Printiel net assel (obiligation) Prior service credit (cost)	\$ (3.312,631)		⇔	. ,		ø	(83,320)		49			•			"	(3.395.951)	
11. Net gain (toss)	(9.605,905)			(171.846)		ľ	74.044		Ì	605.667		ı	(28.271)			(9.126.311)	
 Total estimated to be anonized from AOCT over the next fiscal year 	\$ (12,918.536)		€9	(171,846)		•	(9.276)		w	605,667		45	(28,271)		Σ *	\$ (12,522.262)	

OPL INC.

ASC715 (US GAAP) ACTUARIAL VALUATION REPORT AS OF DECEMBER 31, 2014

ending an Lander States United States United States United States United States and Lander States United States United States United States United States and Lander States United States and Lander States United States and Lander States United States and Lander Sta	Plan Name	400		Supplemental Executive	il Executive	Control of 160 months of 0	We heartened	Grandfathered Postretirement	sstrettrement Plan	Non-Grandfathered Postrethement	d Postrettrement	All Plane	ang.
United States United States United States United States United States United States determine 4.02% 0.00 21, 2014 Dec 31, 2014 Dec 31, 2014 Dec 31, 2014 Dec 31, 2014 3.99% 3.94% 3.94% 3.94% 3.94% 3.94% 3.99% 3.19% 9.90% 3.19%		Peniemen P		ria ina	111 1100	William Bro Bro L	27	3					
### A 1904 A 1904 A 1904 A 1904 B 190	đý	United States		United States	United States	United States	United States	United States	United States	United States	United States	United States	United States
### 4.02%	it year ending on	Dec 31, 2014	Dec 31, 2013	Dec 31, 2014	Dec 31, 2013	Dec 31, 2014	Dec 31, 2013	Dec 31, 2014	Dec 31, 2013	Dec 31, 2014	Dec 31, 2013	Dec 31, 2014	Dec 31, 2013
4.85% 4.85% 3.43% 3.43% 3.43% 4.85% 3.43% 3.45% 3.45% 3.45% 3.45% 3.45% 3.10e-2014 3.10e-2014 3.10e-2014 3.10e-2014 3.10e-2014 3.10e-2014 3.10e-2014 3.10e-2014 3.10e-2014 3.10e-2014 3.26% 4.88% 4.04% 1.88% 4.04% 1.88% 3.26% 5.36% 5.36% 1.88% 3.24% 1.88% 3.24% 1.88% 1.89% 1.80	leighted-average assumptions to determine eneft obligations												
3.34% 3.44% 3.34% Not applicable 3.34% 3.359% 6.75% 7.00% Not applicable 3.34% Not applicable No	. Discount rate	4.02%		3,43%	3.99%	4.19%	5.07%	3,41%	3.91%	3.63%	4.70%		
31-Dec-2014 31-Dec-2014 31-Dec-2014 31-Dec-2014 Not applicable Not	. Rate of compensation increase	3.94%	3,94%	Not applicable	Not applicable	Not applicable	Not applicable	Noi applicable	Not applicable	Not applicable	Not applicable		
ent medical plans Not applicable Not applicable Not applicable Not applicable Not applicable Not applicable Not applicable Not applicable Not applicable Not applicable Not applicable Not applicable Not applicable Not applicable Not applicable Not applicable 3:34% 3:34% 0.359% 0.35	Measurement date	31-Dec-2014		31-Dec-2014	31-Dec-2013	31-Dec-2014	31-Dec-2013	31-Dec-2014	31-Dec-2013	31-Dec-2014	31-Dec-2013		
Not applicable Not applicable Not applicable Not applicable Not applicable Not applicable Not applicable Not applicable Not applicable Not applicable Not applicable Not applicable Not applicable S.34%, 3.58%, 6.75%, 7.00%, Not applicable Not appl	dditional information for post-retirement medical plans												
Not applicable Not ap	Assumed health care frend rote												
Not applicable Not applicable Not applicable Not applicable Not applicable Not applicable Not applicable Not applicable Not applicable Not applicable Not applicable Not applicable 3.54% 3.54% Not applicable Not a	a. Immediale Trend Rete	Not applicable		Not applicable	Not applicable	Not epplicable	Not applicable	6.37%	6.75%	6.97%	7.75%		
te frend rate Not applicable Not applicable Not applicable Not applicable S. 4,04% 3,59% 6,70% Not applicable S. 3,54% 3,54% 3,54% Not applicable Not applic	b. Unitmate Trend Rate	Not applicable		Not applicable	Not applicable	Not applicable	Not applicable	4.50%	5.00%	4.50%	5.00%		
4,88%, 4,04%, 3,59%, 6,70%, Not applicable 5,54%, 3,54%, 3,54%, 3,54%, Not applicable sosteroplion. Not applicable Not applic	c. Year that the rale reaches ultimate irend rate	Not applicable		Not applicable	Not applicable	Not applicable	Not applicable	2029	2021	2029	2023		
4.85%, 4.04%, 3.59%, 6.15%, 7.00%, Not applicable Antiagalicable Met applicable Not applicable N	sumptions to determine net cast												
6.75% 7.00% Not applicable Not applicable Not applicable Not applicable Not applicable Not applicable Not applicable Not applicable Not applicable Not applicable Not applicable Not applicable Not applicable	. Discount rate	4.86%		3.98%	3.19%	5.07%	4.27%	3,91%	3.14%	4.70%	3,65%		
3.94% 3.54% Not applicable Not appli	. Expected relum on assets	6.75%		Not applicable	Not applicable	Not applicable	Not applicable	8.00%	6.00%	Not applicable	Not applicable		
Not applicable Not ap	. Role of compensation increase	3,94%		Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable		
Not applicable Not ap	Basis used to determine overall expected for the form rate of return on assets assumption.												
Not applicable Not ap	ddillonal information for post-retirement medical plans												
And applicable Not ap	. Assumed health care frend rate												
Noi applicable Noi applicable Not applicable	a. hmediate Trend Raie	Not applicable		Not applicable	Not applicable	Not applicable	Not applicable	6.75%	8.00%	7.75%	8.50%		
	b. Utlimale Trend Rate	Not applicable		Not applicable	Not applicable	Not applicable	Not applicable	5.00%	5.00%	5,00%	5,00%		
Not applicable Not applicable Not applicable	c. Year that the rate reaches ultimate trend rate	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Nol applicable	2021	2018	2023	2019		

ASC715 (US GAAP) ACTUARIAL VALUATION REPORT AS OF DECEMBER 31, 2014

Pectroment Through Plan Pectroment Through Plan Pectroment Life Institutance Pectroment Through States United States				Suppleme	Supplemental Executive				Grandfathered	Grandfathered Postbetrement	Non-Grandi	affiered Pos	Non-Grandfathered Postrethement		
United States Un	làn Name	Redrement	1	Retir	ment Plan	<u>"</u>	ostretirement	ife Insurance	Medic	Medical Plan		Medical Plan		All	All Plans
\$ 427,631,079 \$ 366,614,976 \$ 3,744,866 \$ 3,164,807 \$ 5 5 5 7,2014 Dec 31,2014 Dec 31,2013 \$ 91007 \$ 5 5 5 7,2013 \$ 91007 \$ 5 5 7,2013 \$ 91007 \$ 5 5 7,164,807 \$ 5 7,164,807 \$ 5 7,164,807 \$ 5 7,164,807 \$ 5 7,164,807 \$ 6,776,446 \$ 6,370,220 \$ 7,747,747 \$ 7,747	ountry	United States	Unitled States	United States			ifted States	United States	United States	United States	United States		United States	Unified States	United States
\$ 427,633,079 \$ 366,614,975 \$ 3,374,866 \$ 3,164,807 \$ 5 5 \$ N N N N N N N N N N N N N	lscal year ending on	Dec 31, 2014	Dec 31, 2013	Dec 31, 2014	Dec 31, 20	i	20 31, 2014	Dec 31, 2013	Dec 31, 2014	Dec 31, 2013	Dec 31, 2014	- 1	Dec 31, 2013	Dec 31, 2014	Dec 31, 2013
\$ 427,631,079 \$ 366,614,976 \$ 3,164,807 \$. \$ W W ******************************	. Additional year-end information														
\$ 427,631,079 \$ 386,614,975 \$ 3,74,866 \$ 3,164,807 \$. \$ \$ \$	Required information for all defined baneft plans														
\$ 440,396,633 \$ 367,384,013 \$ 3,374,865 \$ 3,544,807 \$ 6,775,446 \$ 6,370,220	 Accumulated benefit obligation 	\$ 427,631,079	\$ 356,614,975	\$ 3,374,86		\$ 208			•		w	•		\$ 431,005.945 \$	\$ 359,779,782
** ***********************************	Required disclosures for post-retirement medical plans														
# # # # # # # # # # # # # # # # # # #	2. Sensitivity to trend rate assumptions														
*** *********************************	a. One percent increase in frend rafe														
*** *********************************	 Effect on total service cost and interest 								:			:		;	;
\$ 440.396.83 \$ 367.384.013 \$ 3.374.866 \$ 3.164.807 \$ 6.716.446 \$ 6.370.220	cost components	•		•			•	•	29.568	29,739	m	30,194	29,763	59,762	59.502
*** *********************************	ii. Effect on benefit obligation	٠	•	•			٠		793.400	766.510	8	207.450	179,809	1,000,850	946.419
** ***********************************	 One percent decrease in frend rate 														
\$ 440,396,833 \$ 367,384,013 \$ 3,374,866 \$ 3,164,807 \$ 6,716,446 \$ 6,370,220	 Effect on total service cost and interest 														
*** *********************************	cost components	•	•	•		•	i	•	(26,549)		12	(21,167)	(24.590)	(47.716)	(51,173)
\$ 440,396,623 \$ 367,284,013 \$ 3,374,966 \$ 3,54,607 \$ 6,776,446 \$ 6,370,220	 Effect on benefit abligation 	•	•	•			•		(709,303)	(688,575)	(t)	(177.857)	(154,407)	(897,170)	(842,982)
\$ 440,396,623 \$ 367,284,013 \$ 3,374,966 \$ 3,544,607 \$ 6,776,446 \$ 6,370,220	 Special Disclosure on the Impact of the Medicare Oraq Act of 2003 														
\$ 440,396,833 \$ 367,384,013 \$ 3,374,866 \$ 3,164,807 \$ 6,716,446 \$ 6,370,220 \$ 77,777,777 \$ 6,776,446 \$ 6,370,220 \$ 77,777,777 \$ 6,776,446 \$ 6,370,220	a. Reduction in APBO due to the federal subside	•	•	•			,		(1.112.508)	(1,324,054)			,	(1.112.508)	(1,324,054)
\$ 440,396,53 \$ 367,384,013 \$ 3,374,965 \$ 3,54,807 \$ 6,776,446 \$ 6,370,220	The effect of the federal subsidy by net periodic														
\$ 440,396,623 \$ 367,394,013 \$ 3,374,866 \$ 3,54,807 \$ 6,716,446 \$ 6,370,220	postrelirement benefit cost component														
\$ 440,396,53 \$ 367,384,013 \$ 3,374,866 \$ 3,54,807 \$ 6,776,446 \$ 6,370,220 377,377,310	b. Service Cost	•	•	•		•	•		٠	٠				•	•
\$ 440,396,83 \$ 367,384,013 \$ 3,374,865 \$ 3,54,807 \$ 6,716,446 \$ 6,370,220 \$ 77,717,717 \$ 6,716,445 \$ 6,370,220 \$ 77,717,717 \$ 6,717 \$ 6,71	c. Interest Cost		,	•					٠	•					•
\$ 440,396,623 \$ 367,384,013 \$ 3,374,866 \$ 3,164,807 \$ 6,716,445 \$ 6,370,220 17,711,010	d. Net amortization and deferred of actuaries														
\$ 440,396,523 \$ 367,284,013 \$ 3,374,866 \$ 3,54,807 \$ 6,716,446 \$ 6,370,220 377,777,710 No. 846,84375 3,374,886 3,184,807 377,777,710 No. 846,84375 3,374,886 3,184,807	gainpross	•		•				•	•					•	•
\$ 440,396,83 \$ 367,384,013 \$ 3,374,865 \$ 3,54,807 \$ 6,716,446 \$ 6,370,220 \$ 77,717,710 \$ 6,710,471 \$ 3,374,865 \$ 1,164,807 \$ 77,717,710 \$ 6,710,471 \$ 6,710,471	e. Net periodic postretirement benefit cost	•	1	•			,	,	•	•			,		
00 \$ 440,396,623 \$ 367,384,013 \$ 3,374,866 \$ 3,164,807 \$ 6,716,446 \$ 6,370,220 \$477,831,099 366,614,975 3,374,866 3,164,807 \$ 6,716,446 \$ 6,370,220 347,474,010 Ave Ave Ave Ave Ave Ave Ave Ave Ave Ave	Additional year-end information for plans with accumulated benefit obligations in excess of plan assets														
gation 427,631,079 356,614,975 3,374,866	 Projected benefit obligation 	\$ 440,398,623		\$ 3,374,86		\$ 208	6,716,446		\$ 11,013,007 \$	\$ 11,597,508	\$ 1.82	1,823,260 \$	1,597,322	\$ 463,326,202	•
974 144 300	Accumutated benefit obligation	427,631.079	356.614.975	3,374,81		,807		•	•	ė			,	431,005,945	359.779.762
Dh7'14 2'1 1h	3. Følr value of plan assets	371,711,208	349,165.550	•					3,239.743	3.665.860				374,950,951	352,831,410

Exhibit EJK-3 DP&L Case No. 15-1830 -- -AIR Page Jf 70

ASC715 (US GAAP) ACTUARIAL VALUATION REPORT AS OF DECEMBER 31, 2014

			Suppleme	Supplemental Executive				Grantfathered	Grandfathered Postretrement	Non-Grandfath	Non-Grandfathered Postretirement		
Plan Name	Retirement	Retirement income Plan	Rethre	Rethrement Plan	Postbe	Postrettrement Life Insurance	Insurance	Medic	Medical Plan	¥	Medical Plan	All Plans	lans
Country	United States	United States	United States	United States	United States		United States	United States	United States	United States	United States	United States	United States
Fiscal year ending on	Dec 31, 2014	Dec 31, 2013	Dec 31, 2014	Dec 31, 2013	Dec 31, 2014		Dec 31, 2013	Dec 31, 2014	Dec 31, 2013	Dec 37, 2014	Dec 31, 2013	Dec 31, 2014	Dec 31, 2013
L. Additional year-end information for plans with projected benefit obligations in excess of plan assets						i					;		
1. Projected Denefit obligation	\$ 440,398,523 \$	\$ 367,364,013	\$ 3,374,666 \$	5 \$ 3,164,807	*	\$,716,446 \$	6,370,220	\$ 11,013,007 \$	\$ 11,597,508	\$ 1.823.260 \$	10 \$ 1.697,322	\$ 463,326,202 \$	\$ 390,213,870
2. Fair value of plan assels	371,711,208							3,239,743		•		374,950,951	
M. Cash flows 1. Projected company contributions for following													
fiscal year	, ••		\$ 389,883	_	49	356,187		\$ 1,416,304		\$ 100.583	5	\$ 2,263,057	
Expected benefit payments for FYE													
31-Dec-2015:	24,361,003		389,683	_	***	356.187		1,552,536		100.683	53	26,760,392	
31-Dec-2016:	24,803,506		351,297		•	347,071		1,453,567		122.507	2	27,088,048	,
31-Dec-2017:	25,380,408		341,067	_	.,	340.183		1,335,299		114.044	•	27,511,001	
31-Dec-2018:	25,984,228		320.411	_	••	334.684		1,218,782		114.421	т.	27,972.526	
31-Dec-2013:	26,435,363		299,432	~		331,156		1,119,602		135.534	4	28,321,187	,
Next five years	135,812,338		1,187,855		ř	,643,331		4,126,493		727.458	9	143,497,275	•
3. Expected Medicare subsidy receipts for FYE													
31-Dec-2015;	,		•			,		136,332		,		136,332	•
31-Dec-2016:			,					128,848		•		128,848	
31-Dec-2017:	,		,					121,529		,		121,529	
31-Dec-2018;	•		,			•		113,489		•		113,489	•
31-Dec-2019 :	,		•					104,209		,		104.209	,
Next five years	•		•					384,578		•		384,578	

Exhibit EJK-3 DP&L Case No. 15-1830 -- -AIR Pagé sf 70

DPL INC.

ASC715 (US GAAP) ACTUARIAL VALUATION REPORT AS OF DECEMBER 31, 2014

APPENDIX F Estimated 2015 Net

			Sup	Supplemental)	Grane	Grandfathered	Non-Gr	Non-Grandfathered		
Pian Name	Retir	Retirement Income	Executiv	Executive Retirement Plan	Postreti	Postretirement Life Insurance	Postr Medi	Postretirement Medical Plan	Post	Postretirement Medical Plan		All Plans
Country	jš	United States	5	United States	Unite	United States	Spire	United States	5	United States	5	United States
Fiscal year ending on		Dec 31, 2015	Ď	Dec 31, 2015	Dec	Dec 31, 2015	Dec	Dec 31, 2015	Đ	Dec 31, 2015	Q.	Dec 31, 2015
A. Net Periodic Benefit Cost				!		i i	1	i				
1. Service cost	69	7,119,611	↔		€	80,972	€	•	↔	99,947	↔	7,300,530
2. Interest cost		17,214,368		109,071		273,957		351,396		67,903		18,016,695
Expected retum on plan assets		(22,672,942)				,		(145,788)		•		(22,818,730)
4. Amortization of initial net obligation (asset)		,		,		•		,		•		
Amortization of prior service cost		3,312,631				83,320		,		,		3,395,951
6. Amortization of net (gain) loss		9,605,905		171,846		(74,044)		(605,667)		28,271		9,126,311
7. Curtailment (gain) / loss recognized		1		•		ı		•		١		ı
8. Settlement (gain) / loss recognized		1		•		•		•		1		•
9. Special termination benefit recognized	ļ	,	ĺ			.		,		,		•
10. Net periodic benefit cost	₩	14,579,573	₩.	280,917	↔	364,205	€	(400,059)	€	196,121	₩	15,020,757

ASC715 (US GAAP) ACTUARIAL VALUATION REPORT AS OF DECEMBER 31, 2014

		Supplemental		Grandfathered	Non-Grandfathered	
Plan Name	Retirement Income Plan	Executive Retirement Plan	Postretirement Life Insurance	Postretirement Medical Plan	Postretirement Medical Plan	All Plans
Country	United States	United States	United States	United States	United States	United States
Fiscal year ending on	Dec 31, 2015	Dec 31, 2015	Dec 31, 2015	Dec 31, 2015	Dec 31, 2015	Dec 31, 2015
B. Additional Items For Net Periodic Benefit Cost Calculations						
1. Fair Value of Assets	\$ 371,711,208	· 59	, 69	\$ 3,239,743		\$ 374,950,951
2. Market-related value of assets	360,994,990	•	1	3,239,743	•	364,234,733
 Expected expenses, taxes and insurance meniums 	•	•	1	,	•	,
b. Weighted for timing	•	•	1	•	•	•
 a. Expected benefits paid from plan assets 	24,361,003	•	1	ı	•	24,361,003
b. Weighted for firming	12,180,502		•	ı	•	12,180,502
a. Expected benefits paid by company	•	389,883	356,187	1,416,304	100,683	2,263,057
b. Weighted for timing	•	194,942	178,094	708,152	50,342	1,131,530
a. Expected employer contributions to plan assets	•	389,883				389,883
 b. Weighted for timing 		194,942	,	•		194,942
7. a. Expected employee contributions	•	•	,	•	•	•
 b. Weighted for timing 	•	•	•	•		ı
8. Average future years of service	12.15	12.28	13.55	5.81	13.55	NIA
9. Average future years of service to full eligibility	I		•	5.81	11.95	Not applicable

APPENDIX G

SBU Allocations - The Dayton Power and Light Company Retirement Income Plan Disclosure Information - After Reflecting Purchase Accounting

Exhibit EJK-3 DP&L Case No. 15-1830 "'-AIR Page Jf 70

DPL INC. RETIREMENT INCOME PLAN

ASC715 (US GAAP) ACTUARIAL VALUATION REPORT AS OF DECEMBER 31, 2014

Strategic Business Unit	(Ç		á	1.	C		·		ŀ	•	١		Ç	ř	į
) 	! !	7			1			9]		250				otal
Country	United States		United States	ร	United States	Unite	United States	Unite	United States	Uniț	United States	Unite	United States	Unite	United States	Unite	United States
Fiscal year ending on	Dec 31, 2014		Dec 31, 2014	å	Dec 31, 2014	Dec	Dec 31, 2014	Dec	Dec 31, 2014	Dec	Dec 31, 2014	Dec	Dec 31, 2014	Dec	Dec 31, 2014	Dec 3	Dec 31, 2014
C. Reconciliation of amounts recognized in statement of financial position	i	1				ļ	<u> </u>	İ							, i		i
t. Initial net asset(coligation)	64	69	,	69		69	,	69		€>	,	€A	ı	↔		(s)	,
2. Prior service credit (cost)	(534,535)	35)	•		(2,904,299)				(3,221,975)		(153,004)		•			~	(6,813,813)
3. Net gain (loss)	(9,287.896)	(S)	(863,579)		(15.079.103)	ļ	(198,597)		(9,097,095)		(905.365)	}	(404,783)		(1.196,625)	2	(37,033,043)
4. Accumulated other comprehensive income (loss)	\$ (9,822,431)	31) \$	(863,579)	€9	(17,983,402)	49	(198.597)	€9	(12,319,070)	69	(1,058.369)	4	(404,783)	69	(1,196,625)	. e>	(43,846,856)
Accumulated contributions in excess of net periodic benefit cost	(5.063.369)	ĝ	(1872 372)		(6.914.289)		(163.914)		(9.385.422)		(687.422)		(630.546)		(123.225)	2	(24 840 559)
6 Met smooth (cumber (dofficity) recognized in		1						ļ				ļ				1	0
o. Net entotal (suppo) (veniuty) recognized in statement of financial position	\$ (14,885,800)	\$ (00	(2,735,951)	₩	(24,897,691)	6 9	(362,511)	<u>ن</u>	(21,704,492)	69	(1,745,791)	69	(1,035,329)	G ₂	(1,319,850)	9)	(68,687,415)
D. Components of net periodic benefit cost																	
1. Service cost	\$ 672,981	81 \$	1.065,436	₩	1,402,056	₩	83,656	₩	2,271,401	69	157,376	(A)	291,199	₽		ss.	5,944,105
2. Interest cost	3,767.572	72	692,465		6,314,360		91.937		5,348,322		439.972		255,121		353,023	-	17.262,772
Expected return on plan assets	(4,994,850)	, 20	(918,034)		(8,371,248)		(121,886)		(7,090,525)		(583,291)		(338,226)		(468,020)	લ	22,886,080)
Amortization of initial net obligation (asset)	•		•				•						,				
Amortization of prior service cost	•		•		,		•		i				t				ı
Amortization of net (gain) loss	•		•				•		1		,		•				ı
7. Curtailment (gain) / loss recognized	•		•				ı				1				1		
8. Settlement (gain) / loss recognized	•		•						•		•				•		1
Special termination benefit recognized	':		,		,		,	ļ	,		, .	ļ			,		•
 Net periodic benefit cost 	\$ (554,297)	\$ (26	839,867	69	(654,832)	69	53,707	₩	529.198	↔	14,057	₩.	208.094	49	(114,997)	65	320,797

Exhibit EJK-3 DP&L Case No. 15-1830 "'-AIR Page of 70

DPL INC. RETIREMENT INCOME PLAN

SBU Allocations - The Dayton Power and Light Company Retirement Income Plan

Estimated 2015 Net Periodic Benefit Cost Information - After Reflecting Purchase Accounting

Strategic Business Unit	O		၁၄-၁					D-SC		g		_		0-30		S		Total
Country	United States	ates	United States	ates	United	United States	United	United States	Cnit	United States	Unite	United States	Ş	United States	Unit	United States	Unite	United States
Fiscal year ending on	Dec 31, 2015		Dec 31, 2015	015	Dec 31, 2015	2015	Dec 3	Dec 31, 2015	Dec	Dec 31, 2015	Dec 3	Dec 31, 2015	Dec	Dec 31, 2015	Dec	Dec 31, 2015	Dec 3	Dec 31, 2015
A. Net Periodic Benefit Cost																		
1. Service cost	\$ 80	808,000	\$ 1,27	9,192	€9	799,605	₩	107,376	₩	2,606,263	69	185.046	₩	334,129	₩		₆₉	7.119,611
2. Interest cost	3,72	3,728,333	×	702,160	Ó	6,204,073		93,197		5,452,523		438,845		266.177		329,060	-	17,214,368
Expected return on plan assets	(4,91	(4,913,635)	8)	(903,107)	(8)	8,218,446)		(119.661)		(7,164,408)		(576,266)		(341,751)		(435,668)	(2)	22,672,942)
4. Amortization of initial net obligation (asset)						•				t		•		•		,		1
Amortization of prior service cost	4	43,995				239,037				265,183		12,593		į		,		560,808
6. Amortization of net (gain) loss	9	66,164		12,161		110,664		1,611		96,472		7,760		4,602		5,866		305,300
7. Curtailment (gain) / loss recognized						ſ		,		•		•		•		•		•
8. Settlement (gain) / loss recognized						ſ		,				•		•		•		•
Special termination benefit recognized		, '		1		Ί		']		Í		'				'		
10. Net periodic benefit cost	\$ (267,143)	7,143)	\$ 1,0	,090,406	69	134,933	↔	82,523	છ	1,256,033	₩.	87,978	s	263,157	69	(100,742)	છ	2,527,145

DPL INC. RETIREMENT INCOME PLAN

ASC715 (US GAAP) ACTUARIAL VALUATION REPORT AS OF DECEMBER 31, 2014

SBU Allocations - The Dayton Power and Light Company Retirement Income Plan Disclosure Information - Before Reflecting Purchase Accounting

Strategic Business Unit		c		ر ن		-		S. C.		ď		۰		c c		9		
	ĺ	,		3		1					ļ							Lotal
Country	Ç	United States	5	United States	5	United States	Š	United States	Unite	United States	Unit	United States	Grit	United States	ž	United States	S	United States
Fiscal year ending on	Dec	Dec 31, 2014	Dec	Dec 31, 2014	ě	Dec 31, 2014	Dec	Dec 31, 2014	Dec	Dec 31, 2014	Dec	Dec 31, 2014	Dec	Dec 31, 2014	Dec	Dec 31, 2014	Dec	Dec 31, 2014
A. Reconciliation of funded status																		
 Fair value of plan assets 	4	80,556,511	₩.	14,805,969	₩	134,737.209	€9	1,961,777	€9	117,456,787	69	9,447,584	69	5,602,824	₩.	7.142,547	69	371,711,208
2. Benefit obligations	ĺ	95,442,311		17.541.920	İ	159,634,900		2,324,288	"	139,161,279		11,193,375		6,638,153		8.462,397	1	440,398,623
 Funded stafus (plan assets less benefit obligations) 	65	\$ (14.885.800)	64	(2 735 051)	u	(108 708 40)	v	(362 511)	4	(24 704 492)	·	(4 745 704)	ų	1000 900 27		(4.245) 950)	6	(00 000 445)
Confibutions and distributions made by company from measurement date to fiscal year end	•	(2000)2000)11	,	(1000)	•	i notino	•	110,200		1204,404,404	9	(16/54/1)	9	(676/3071)	•	(000'810'1)	e	(01+1700'00)
								,				(,				
 Net amount [asset (obligation)] recognized in statement of financial position 	€	\$ (14,885,800)	G	(2,735,951)	€	(24,897,691)	₩	(362,511)	\$	(21,704,492)	69	(1,745,791)	€9	(1,035,329)	↔	(1,319,850)	G	(68,687,415)
B. Amounts recognized on the consolidated balance																		
sheet position consists of																		
1. Noncurrent assets	sa		49	•	69	,	↔	,	ь	•	69	,	€9	,	69	,	G	•
2. Current liabilities				•		ı		,		•		1		,				,
3. Noncurrent liabilities		(14,885,800)		(2.735.951)		(24,897,691)		(362,511)	υ	(21,704,492)		(1,745,791)		(1.035.329)		(1,319,850)		(68,687,415)
 A. Net amount [asset (obligation)] recognized in statement of financial position 	€9	\$ (14,885,800)	6	(2,735,951)	69	(24.897.691)	69	(362,511)	\$	(21,704,492)	es.	(1,745,791)	₩	(1.035,329)	₩	(1,319,850)	υ	(68,687,415)

Exhibit EJK-3 DP&L Case No. 15-1830 "-'-AIR Page Jf 70

OPL INC. RETIREMENT INCOME PLAN

ASC715 (US GAAP) ACTUARIAL VALUATION REPORT AS OF DECEMBER 31, 2014

Strategic Business Unit	1	o		သွ		۵		D-SC	ł	٥]	⊢		28.0		NG		Total
Country	Unit	United States	United	ed States	Ë	United States	Unite	United States	'n.	United States	U	United States	Uni	United States	Unji	United States	L	United States
Fiscal year ending on	Dec	Dec 31, 2014	Dec 3	31, 2014	å	Dec 31, 2014	Dec	Dec 31, 2014	ă	Dec 31, 2014	å	Dec 31, 2014	å	Dec 31, 2014	Dec	Dec 31, 2014	Dec	Dec 31, 2014
C. Reconciliation of amounts recognized in statement of financial position					1													
1. Initial net asset(obligation)	49		63		G		€		69	,	69	,	ω	,	₩	,	₩	,
2. Prior service credit (cost)		(2,190,556)		(304,371)		(8,682,432)		(84,130)		(8,147,523)		(499,081)		(234,954)		(197,806)	_	(20,340,853)
3. Net gain (loss)	7	(27,515,923)	Ì	(4.213,818)	Ì	(63,708,038)		(906,635))	(43,084,384)	j	(4.301.504)	((2,026,016)	((4.279.067)	Ξ	(150,035,385)
4. Accumulated other comprehensive income (loss)	49	(29,706,479)	↔	(4.518,189)	€9	(72,390,470)	₩	(990,765)	49	(51,231,907)	₩	(4.800,585)	69	(2,260,970)	₩	(4,476,873)	\$	(170,376,238)
o. Accompared contributions in excess of net periodic benefit cost		14,820,679		1.782.238	ļ	47,492,779		628,254		29,527,415		3,054,794		1,225,641		3,157,023		101,688.823
Net amount [surplus (deficit)) recognized in statement of financial position	₩	\$ (14,885,800)	₩.	(2,735,951)	69	(24,897.591)	₩	(362,511)	69	(21,704,492)	69	(1,745,791)	↔	(1,035,329)	so.	(1,319,850)	₩	(68,687,415)
D. Components of net periodic benefit cost																		
1. Service cost	₩	672,981	69	1.065,436	↔	1,402,056	€	83,656	ы	2,271,401	€9	157,376	₩	291,199	₩	•	69	5,944,105
2. Interest cost		3,767,572		692,465		6,314,360		91,937		5,348,322		439,972		255,121		353,023		17,262,772
Expected return on plan assets		(4,994,850)		(918,034)		(8,371,248)		(121,836)		(7,090,525)		(583,291)		(338,226)		(468,020)	Ū	(22,886,080)
4. Amortization of initial net obligation (asset)		,				,		,						•		1		,
Amortization of prior service cost		380,913		70,010		1,166,740		16,988		945,397		75,312		45,097		51,386		2,751,823
Amortization of net (gain) loss		1,374,363		252,603		2,303,400		33,538		1,951,002		160,496		93,065		128.778		6,297,245
7. Curtallment (gain) / loss recognized				•				•		ı		,				,		
8. Settlement (gain) / toss recognized		•						•		•								
 Special termination benefit recognized 		'		'	ļ	'	ļ	,				. '		٠		'	1	•,
10. Net periodic benefit cost	₩.	1,200,979	69	1.162,480	₩	2,815,308	₩	104,233	ьэ	3,425,597	€9	249,865	₩	346.256	69	65,147	4	9,369,865

ASC715 (US GAAP) ACTUARIAL VALUATION REPORT AS OF DECEMBER 31, 2014

DPL INC. RETIREMENT INCOME PLAN

Exhibit EJK-3 DP&L Case No. 15-1830 - '-AIR Page ___170

Estimated 2015 Net Periodic Benefit Cost Information - Before Reflecting Purchase Accounting SBU Allocations - The Dayton Power and Light Company Retirement Income Plan

Strategic Business Unit		ű	C-SC	g			80	٠	ڻ		L	ပ်	38-9	NG	او	Total
Country	Unite	United States	United States	States	United States	States	United	United States	United States		United States	United	United States	United	United States	United States
Fiscal year ending on	Dec 3	Dec 31, 2015	Dec 31,	31, 2015	Dec 31, 2015	2015	Dec 31, 2015	•	Dec 31, 2015	'	Dec 31, 2015	Dec 31	Dec 31, 2015	Dec 31	Dec 31, 2015	Dec 31, 2015
A. Net Periodic Benefit Cost																
1. Service cost	49	808,000	€9	,279,192	\$	209,605	4	107,376	\$ 2,606,263	69	185,046	49	334,129	(4	,	\$ 7,119,611
2. Interest cost		3,728,333		702,160	9	6,204,073		93,197	5,452,523		438,845		266,177		329,060	17,214,368
Expected return on plan assets	٠	(4.913,635)	_	(903,107)	8)	218,446)	_	119.661)	(7, 164, 408)		(576,266)		(341,751)		(435,668)	(22,672,942)
Amortization of initial net obligation (asset)		•							,							
Amortization of prior service cost		424,908		70.010	ř	105,777		16.988	1,210,580		87,905		45,097		51,366	3,312,631
6. Amortization of net (gain) loss		2.081.773		382,622	'n	3,481,931		20,697	3,035,364		244.148		144,790		184,580	9,605,905
Curtailment (gain) / loss recognized									1		1				,	•
8. Settlement (gain) / loss recognized		•				•		,	•		•		•			•
9. Special termination benefit recognized		'		'		'		'	1		,		'		'	'
10. Net periodic benefit cost	49	\$ 2,129,379	\$	1,530,877	\$ 4,6	4,672,940	₩	148,597	\$ 5,140,322	€	379,678	69	448,442	6	129,338	\$ 14,579,573

Exhibit EJK-3 DP&L Case No. 15-1830 T-, -AIR Page xf 70 DPL INC. SUPPLEMENTAL EXECUTIVE RETIREMENT PLAN

ASC715 (US GAAP)
ACTUARIAL VALUATION REPORT AS OF DECEMBER 31, 2014

APPENDIX H

SBU Allocations - DPL Inc. Supplemental Executive Retirement Plan

Disclosure Information - After Reflecting Purchase Accounting

Executive		Beurger		Frazer	Ā	Anderson		Morey		Smith	Š	Unallocated		Total
Country	5	United States	Ë	United States	Ş	United States	5 E	United States	Ę	United States	Fig	United States	5	United States
Fiscal year ending on	Dec	c 31, 2014	Dec	Dec 31, 2014	Dec	Dec 31, 2014	Dec	Dec 31, 2014	Dec	Dec 31, 2014	Dec	Dec 31, 2014	ă	Dec 31, 2014
A. Reconciliation of funded status Fair value of plan assets Benefit obligations	<i></i>	1,517,772	φ.	877,845	θ	- 163,537	ь	620,578	₩	195,134	€>	, ,	↔	3,374,866
Funded status (plan assets less benefit obligations) Contributions and distributions made by company from measurement date to fiscal year end	↔	(1,517,772)	↔	(877,845)	φ.	(163,537)	↔	(620,578)	€	(195,134)	es .	, ,	49	(3,374,866)
Net amount [asset (obligation)] recognized in statement of financial position	↔	(1,517,772)	49	(877,845)	€	(163,537)	↔	(620,578)	€9	(195,134)	69		↔	(3,374,866)
B. Amounts recognized on the consolidated balance sheet position consists of	•		•		ŧ		6		6		e		6	,
Noncurrent assets Current liabilities	÷	, ,	9	. ,	,		9	, ,)		•	(389,883)	>	(389,883)
3. Noncurrent liabilities				(1				(2,984,983)		(2,984,983)
 Net amount [asset (obligation)] recognized in statement of financial position 	€	•	69	ı	↔	,	G		G	ı	69	(3,374,866)	↔	(3,374,866)

Exhibit EJK-3 DP&L Case No. 15-1830 "1-AIR Page yf 70

DPL INC. SUPPLEMENTAL EXECUTIVE RETIREMENT PLAN

ASC715 (US GAAP) ACTUARIAL VALUATION REPORT AS OF DECEMBER 31, 2014

Executive	"	Beurger		Frazer	An	Anderson	2	Morey	Smith	ŧ	Š	Unallocated	- [Total
Country	Unit	United States	5	United States	Unit	United States	Unite	United States	United	United States	Unit	United States	Ę	United States
Fiscal year ending on	Dec	31, 2014	Dec	Dec 31, 2014	Dec	Dec 31, 2014	Dec 3	Dec 31, 2014	Dec 31, 2014	, 2014	Ö	Dec 31, 2014	Dec	Dec 31, 2014
C. Reconciliation of amounts recognized in statement of financial position				!										
 Initial net asset(obligation) 	69	٠	θ		↔		69		છ		↔		69	•
2. Prior service credit (cost)				•		ı						ı		,
3. Net gain (loss)		,	}	•		,						(794,388)		(794,388)
4. Accumulated other comprehensive income (loss)	69	•	↔	•	€9	1	69	•	€	ı	69	(794,388)	69	(794,388)
Accumulated contributions in excess of net periodic benefit cost		•		-								(2,580,478)		(2,580,478)
 6. Net amount [surplus (defroit)] recognized in statement of financial position 	↔	•	69	ι	€9	1	↔	•	€	,	↔	(3,374,866)	↔	(3,374,866)
D. Components of net periodic benefit cost														
1. Service cost	69	•	↔	•	↔	•	69		₩.	•	↔		€	•
2. Interest cost		54,340		29,449		5,872		21,896		806'9				118,465
Expected return on plan assets		,		ı		,		,				•		
4. Amortization of initial net obligation (asset)		•		•								,		
5. Amortization of prior service cost		•		•						,				,
Amortization of net (gain) loss				1						,				•
7. Curtailment (gain) / loss recognized		•		•		•				3		•		1
8. Settlement (gain) / loss recognized		•		•		•				1				1
 Special termination benefit recognized 		,		.]	-		-				,	İ	,
10. Net periodic benefit cost	¢9	54,340	69	29,449	ø	5,872	69	21,896	↔	6,908			⇔	118,465

Exhibit EJK-3 DP&L Case No. 15-1830 "' -AIR Page)f 70 DPL INC. SUPPLEMENTAL EXECUTIVE RETIREMENT PLAN

Estimated 2015 Net Periodic Benefit Cost Information - After Reflecting Purchase Accounting SBU Allocations - DPL Inc. Supplemental Executive Retirement Plan

Executive	8	eurger	Ē	Frazer	And	Anderson	Ř	Morey	S	Smith	Unal	Unallocated		Total
Country	Cnit	ted States	Unite	United States	United	United States	United	United States	United	Inited States	Unite	United States	Shite	United States
Fiscal year ending on	Dec	31, 2015	Dec 3	Dec 31, 2015	Dec 3	Dec 31, 2015	Dec 3	Dec 31, 2015	Dec 31	Dec 31, 2015	Dec 3	Dec 31, 2015	Dec 3	Dec 31, 2015
A. Net Periodic Benefit Cost														
1. Service cost	69	,	↔	•	ь	,	₩		↔	,	69		છ	í
2. Interest cost		49,916		27,320		5,382		20,068		6,385				109,071
Expected return on plan assets		1		٠		ı		•		•		•		•
4. Amortization of initial net obligation (asset)		•		,		•		•		•		•		•
5. Amortization of prior service cost		•		•		į		•		•		•		,
6. Amortization of net (gain) loss												37,207		37,207
7. Curtailment (gain) / loss recognized				•		•		•		•		•		•
8. Settlement (gain) / loss recognized		•		•				•		,		•		
Special termination benefit recognized		•				1	ļ	'	ļ	'		'		'
10. Net penodic benefit cost	₩	49,916	€9	27,320	€9	5,382	↔	20,068	69	6,385	69	37,207	↔	146,278

Exhibit EJK-3 DP&L Case No. 15-1830 T.-AIR Page of 70 DPL INC. SUPPLEMENTAL EXECUTIVE RETIREMENT PLAN

ASC715 (US GAAP) ACTUARIAL VALUATION REPORT AS OF DECEMBER 31, 2014 SBU Allocations - DPL Inc. Supplemental Executive Retirement Plan Disclosure Information - Before Reflecting Purchase Accounting

Executive	_}	Buerger	1	Frazer	Ā	Anderson	7	Morey		Smith	ű	Unallocated	1	Total
Country	Ē	United States	Ş	United States	Ç	United States	C.	United States	5	United States	Unii	United States	ភ	United States
Fiscal year ending on	ŏ	Dec 31, 2014	õ	Dec 31, 2014	ä	Dec 31, 2014	O	Dec 31, 2014	Š	Dec 31, 2014	ě	Dec 31, 2014	å	Dec 31, 2014
A. Reconciliation of funded status		 	İ	 										
1. Fair value of plan assets	69		€9	1	69		69	•	€	•	ь		₩	,
2. Benefit obligations	}	1,517,772		877,845		163,537		620,578		195,134	ł		ł	3,374,866
Funded status (plan assets less benefit obligations) Contributions and distributions made by company from measurement date to fiscal year end	€9	(1,517,772)	69	(877,845)	⊌	(163,537)	€	(620,578)	ь	(195,134)	₩	, ,	69	(3,374,866)
Net amount [asset (obligation)] recognized in statement of financial position	↔	(1,517,772)	⊌ S	(877,845)	₩	(163,537)	₩	(620,578)	€>	(195,134)	₩ ↔		- ↔	(3,374,866)
B. Amounts recognized on the consolidated balance sheet position consists of														
1. Noncurrent assets	69	,	63	•	49	,	G	,	€9		↔		69	,
2. Current liabilities		•		•		ı		•		ı		(389,883)		(389,883)
3. Noncurrent liabilities	ļ	.		-		,	1	,			ł	(2,984,983)		(2,984,983)
 Net amount [asset (obligation)] recognized in statement of financial position 	↔	•	49		↔	,	49	•	€	ı	€	(3,374,866)	↔	(3,374,866)

Exhibit EJK-3 DP&L Case No. 15-1830 **' -AIR Page Jf 70

DPL INC. SUPPLEMENTAL EXECUTIVE RETIREMENT PLAN

ASC715 (US GAAP) ACTUARIAL VALUATION REPORT AS OF DECEMBER 31, 2014

Executive	Buerger	ierger	-	Frazer	And	Anderson	Σ	Morey	Smith	ŧ	ä	Unallocated		Total
Country	Unite	United States	Unite	United States	United	United States	Unite	United States	United	United States	Uni	United States	5	United States
Fiscal year ending on	Dec 3	31, 2014	Dec.	Dec 31, 2014	Dec 3'	Dec 31, 2014	Dec 3	Dec 31, 2014	Dec 31, 2014	2014	Dec	Dec 31, 2014	å	Dec 31, 2014
C. Reconciliation of amounts recognized in statement of financial position														
1. Initial net asset(obligation)	₩		₩	1	₩	•	69	ı	₩		69	,	69	r
2. Prior service credit (cost)				r		Ū		ı		,		1		ţ
3. Net gain (loss)		,		:		•				,		(2,447,750)	Į	(2,447,750)
4. Accumulated other comprehensive income (loss)	↔	•	69	,	69	,	↔		69		69	(2,447,750)	69	(2,447,750)
Accumulated contributions in excess of net periodic benefit cost	}							,		1		(927,116)		(927,116)
Net amount {surplus {deficit}} recognized in statement of financial position	€		€	ı	↔	•	69	•	€	•	↔	(3,374,866)	69	(3,374,866)
D. Components of net periodic benefit cost														
1. Service cost	₩	•	69	1	69	ı	€9		€9	•	₩	,	69	•
2. Interest cost		54,340		29,449		5,872		21,896		6,908		•		118,465
Expected return on plan assets		•						,		•		•		ı
4. Amortization of initial net obligation (asset)		•		1		•		•				•		1
Amortization of prior service cost		•		1				•				•		ı
6. Amortization of net (gain) loss		,		•		ı		į				153,326		153,326
7. Curtailment (gain) / loss recognized		r										,		•
8. Settlement (gain) / loss recognized		•								,		٠		•
 Special termination benefit recognized 	}	•			i]				,		,	ļ	1
10. Net periodic benefit cost	69	54,340	€	29,449	↔	5,872	₩	21,896	6 >	806'9	↔	153,326	49	271,791

Exhibit EJK-3 DP&L Case No. 15-183^{c --;} -AIR Pagé of 70

> ASC715 (US GAAP) ACTUARIAL VALUATION REPORT AS OF DECEMBER 31, 2014

DPL INC. SUPPLEMENTAL EXECUTIVE RETIREMENT PLAN

Estimated 2015 Net Periodic Benefit Cost Information - Before Reflecting Purchase Accounting SBU Allocations - DPL Inc. Supplemental Executive Retirement Plan

Executive		Buerger		Frazer	An	Anderson	Σ	Morey	Ī	Smith	Unal	Unallocated		Total
Country	Unii	Inited States	5	United States	Unite	United States	Unite	United States	Unite	Inited States	Unite	United States	Unite	United States
Fiscal year ending on	Dec	Dec 31, 2015	å	Dec 31, 2015	Dec 3	Dec 31, 2015	Dec 3	Dec 31, 2015	Dec 3	Dec 31, 2015	Dec 3	Dec 31, 2015	603	Dec 31, 2015
A. Net Periodic Benefit Cost														
1. Service cost	69	•	ક્ર	,	G		69		↔		69		G	,
2. Interest cost		49,916		27,320		5,382		20,068		6,385				109,071
Expected return on plan assets		,		•										,
4. Amortization of initial net obligation (asset)		•		ı				•						
5. Amortization of prior service cost		•		•		,		,		1				•
6. Amortization of net (gain) loss		•				•				ı		171,846		171,846
7. Curtailment (gain) / loss recognized		•		1						4				•
8. Settlement (gain) / loss recognized		•				,				•				1
 Special termination benefit recognized 				1		,						,		
10. Net periodic benefit cost	↔	49,916	49	27,320	69	5,382	€9	20,068	69	6,385	()	171,846	69	280,917

Exhibit EJK-3 DP&L Case No. 15-1830 "'.-AIR Page of 70

DPL INC. POSTRETIREMENT LIFE INSURANCE

ASC715 (US GAAP) ACTUARIAL VALUATION REPORT AS OF DECEMBER 31, 2014

APPENDIX I SBU Allocations - Postretirement Life Insurance

Disclosure Information - After Reflecting Purchase Accounting

					:									787	Š	ا		
Country	5	United States	5	United States	5	United Stales	5	United States	5	United States	S	United States	Cuite	United States	Onited	United States	5	United States
Fiscal year ending on	Dec	Dec 31, 2014	å	Dec 31, 2014	Ď	Dec 31, 2014	ē	Dec 31, 2014	å	Dec 31, 2014	ő	Dec 31, 2014	Dec 3	Dec 31, 2014	Dec 31, 2014	, 2014	Ď	Dec 31, 2014
A. Reconciliation of funded status																		
 Fair value of plan assets 	s	•	ø		44	,	w		4		4		49		4		69	•
2. Benefit obligations		140,651		1,214,716		2,870,958	Ì	2,281,622	ı	43,959		121,333		11.938		31,269		6.716,446
Funded status (plan assets less benefit objegators) Contributions and distributions made by company from measurement date to fiscal year end	ω	(140.651)	ß	(1,214,716)	vs .	(2.870,958)		(2,281,622)	6	(43,959)	₩	(121,333)	6	(11,938)	ss.	(31,269)	, s	(6,716,446)
Net amount [asset (ob/gation)] recognized in statement of financial position	•	(140,651)	4	(1,214,716)	\$	(2.870,958)	•	(2,281,622)	6	(43,959)	€>	(121.333)	s	(11,938)	69	(31.269)	∞	(6,716,446)
B. Amounts recognized on the consolidated balance sheet position consists of Noncurrert assets	ø	•	w		•	·	4	•	•	•	6	•	φ	,	w	1	60	
2. Current liabilities		(378)		(67,372)		(171,045)		(107.991)		(2,994)		(6,346)		(56)		(35)		(356,187)
3. Noncurrent flabilities		(140,273)		(1,147,344)		(2,699,913)		(2,173,631)		(40,965)		(114,987)		(11.912)		(31,234)		(6,360,259)
 Net amount [asset (obligation)] recognized in statement of financial position 	s	(140.651)	•	(1,214,716)	ω.	(2.870,958)	۰	(2,281,622)	م	(43,959)	₩	(121,333)	s	(11,938)	S	(31,269)	69	(6.716.446)

Exhibit EJK-3 DP&L Case No. 15-1830 "'.-AIR Page xf 70

DPL INC. POSTRETIREMENT LIFE INSURANCE

Strategic Business Unit	1	CSC	1	o		۵	1	اق	ļ	NG		-		D-SC	٥	0.80		Total
Country	Unite	United States	Ę	United States	Š	Unifed States	S	United States	a Prije	United States	- C	United States	Unit	United States	United	United States	u	United States
Fiscal year ending on	Dec	Dec 31, 2014	Dec	Dec 31, 2014	ă	Dec 31, 2014	å	Dec 31, 2014	Dec	Dec 31, 2014	Dec	Dec 31, 2014	Dec	Dec 31, 2014	Dec 3	Dec 31, 2014	Dec	Dec 31, 2014
C. Reconciliation of amounts recognized in statement of financial position							•											
 Initial net asset(obligation) 	•	ı	49	•	y		44		s	,	69	٠	44	*	s	•	,	•
2. Prior service credit (cost)		•		,		i		ı				•						•
3. Net gain (loss)		(16,742)	Ì	(204.665)		479.575		(124,087)		17,130		37,702	ļ	2,621		(361)		191,173
4. Accumulated other comprehensive income (loss)	ø	(16.742)	4	(204,665)	49	479,575	s	(124,087)	s	17,130	₩.	37.702	44	2,621	•	(361)	*	191,173
 Accumulated College of the periodic benefit cost 		(123,909)		(1.010,051)		(3,350,533)		(2,157,535)		(61,089)		(159,035)		(14.559)		(30,908)		(6.907.619)
Net amount [surplus (deficit)] recognized in]			}													
statement of financial position	49	(140,651)	¢.	(1,214,716)	w	(2,870,958)	ø	(2,281,622)	49	(43,959)	ø	(121,333)	¢P.	(11,938)	₩.	(31,269)	49	(6,716,446)
D. Components of net periodic benefit cost																		
1. Service cost	ø	2,444	s	21.112	ø	17,667	4	31,121	69	•	64	1,348	49	22	s	427	s	74,192
2. Interest cost		6,382		55.121		138,237		101,823		2,464		6,491		575		1,395		312,488
 Expected return on plan assets 				,				r						,				,
Amortization of initial net obligation (asset)		1				•						,						٠
5. Amortization of prior service cost		,				,								,		,		•
6. Amortization of net (gain) loss				,				•		,		,						
7. Curtailment (gain) / loss recognized		,								•		,						
8. Settlement (gain) / loss recognized				,		i				į		1		,				
 Special termination benefit recognized 		,	i			•												•
10. Net periodic benefit cost	4	8.826	s	76,233	s	155,904	40	132,944	s	2.464	₩,	7,839	ω,	648	s	1.822	ر ا	386,680

Exhibit EJK-3 DP&L Case No. 15-1830 "'.-AIR Page of 70 DPL INC. POSTRETIREMENT LIFE INSURANCE

ASC715 (US GAAP) ACTUARIAL VALUATION REPORT AS OF DECEMBER 31, 2014

SBU Allocations - Postretirement Life Insurance

Estimated 2015 Net Periodic Benefit Cost Information - After Reflecting Purchase Accounting

Strategic Business Unit	ن	၁۶-၁		U		٥		U	Z	g		F	٥	D-SC	יט	g-SC	۲	Total
Country	United	United States	United	ited States	Unite	Jnited States	Unite	United States	United	United States	United	United States	United	United States	United	United States	Unite	United States
Fiscal year ending on	Dec 31	Dec 31, 2015	Dec 3	Dec 31, 2015	Dec 3	Dec 31, 2015	Dec	Dec 31, 2015	Dec 31	Dec 31, 2015	Dec 31	Dec 31, 2015	Dec 3	Dec 31, 2015	Dec 3	Dec 31, 2015	Dec 3	Dec 31, 2015
A. Not Periodic Benefit Cost										f								
1. Service cost	49	1,695	↔	14,644	↔	34,612	↔	27,507	₩	230	69	1.463	69	144	69	377	69	30,972
2. Interest cost		5,885		49.485		116,710		93,338		1,779		4,951		200		1,309		273,957
Expected return on plan assets		•		•		•								,				
4. Amortization of initial net obligation (asset)		•		•		ı								,				,
Amortization of prior service cost		•		•		,				•				ż				r
6. Amortization of net (gain) loss		•				t		•		r		٠		,		•		•
7. Curtailment (gain) / loss recognized		1		•		•		1		٠		,		,		•		٠
8. Settlement (gain) / loss recognized		•		,		•		,		,		1		,		•		•
 Special termination benefit recognized 	İ	,		,		1		•		•		•				٠		
 Net periodic benefit cost 	43	7.580	₩	64,129	€9	151.322	69	120,845	₩	2,309	₩	6.414	w	644	∫	1.686	w	354,929

Exhibit EJK-3 DP&L Case No. 15-1830 T-1-AIR Page Jf 70 DPL INC. POSTRETIREMENT LIFE INSURANCE

ASCI15 (US GAAP) ACTUARIAL VALUATION REPORT AS OF DECEMBER 31, 2014

SBU Allocations - Postretirement Life Insurance

Disclosure Information - Before Reflecting Purchase Accounting

Strategic Business Unit	İ	၁	į	U		۵		o		NG		⊢	_	D-SC		G-SC		Total
Country	Unit	United States	ร	United States	5	United States	ا ق	United States	Unit	United States	Ş	United States	Unite	United States	Unit	United States	5	United States
Fiscal year ending on	Dec	Dec 31, 2014	Dec	531, 2014	å	Dec 31, 2014	Ď	Dec 31, 2014	Dec	Dec 31, 2014	Dec	Dec 31, 2014	Dec	Dec 31, 2014	Ğ O	Dec 31, 2014	8	Dec 31, 2014
A. Reconciliation of funded status								i								!	ı	
 Fair value of plan assets 	69	•	()	•	65		↔	•	69		69	,	S		69	,	(A)	
2. Benefit obligations	ļ	140,651		1,214,716	Į	2.870,958		2,281,622		43.959		121,333		11.938		31,269	[6,716,446
Funded status (plan assets less benefit obligations) Contributions and distributions made by company from measurement date to fiscal vesi end	₩	(140,651)	↔	(1,214,716)	₩	(2,870,958)	₩	(2.281.622)	49	(43,959)	₩	(121,333)	69	(11,938)	₩.	(31,269)	69	(6.716,446)
 Net amount [asset (obligation)] recognized in statement of financial position 	€9	(140,651)	₩	(1,214,716)	₩	(2,870,958)	₩.	(2,281,622)	₩	(43,959)	₩	(121.333)	€	(11,938)	₩	(31,269)	60	(6.716.446)
B. Amounts recognized on the consolidated balance sheet position consists of																		
1. Noncurrent assets	69	,	₩	1	€9	•	s	•	69	1	69	Ţ	69	,	69		s	1
2. Current liabilities		(378)		(67,372)		(171.045)		(107,991)		(2.994)		(6,346)		(56)		(32)		(356, 187)
Noncurrent liabilities		(140,273)		(1.147,344)		(2,699,913)		(2.173.631)		(40.965)		(114,987)	i	(11.912)		(31,234)		(6,360,259)
 Met amount [asset (obligation)] recognized in statement of financial position 	€	(140,651)	69	(1,214,716)	es.	(2.870.958)	69	(2,281,622)	↔	(43,959)	₩	(121,333)	69	(11,938)	6	(31,269)	မ	(6,716,446)

Exhibit EJK-3 DP&L Case No. 15-1837 T- -AIR Page of 70

DPL INC. POSTRETIREMENT LIFE INSURANCE

(619,063) 83,320 (102,814) 74 192 312,488 367,186 1,674,940 (7,772,323) (6,716,446) 1,055,877 United States Dec 31, 2014 Total (2,328)381 (459) 4.876 2,048 (33,317) (31,269)United States Dec 31, 2014 ၁၄-၅ 170 (189) (11,938) (16.166)4,228 5 487 United States Dec 31, 2014 D-SC 2,235 (2,136) (121,333) (16,606) 96,225 79,619 (200.952) 1,348 6,491 United States Dec 31, 2014 (311) (5.823) (6.823)(43,959) (38, 136) United States Dec 31, 2014 ž 27.772 (33,502) 258,006 51,659 31,121 101,823 (206.347)(2.333.281)(2,281,622) United States Dec 31, 2014 ای 40,772 (45,483) (2.870,958) (302,937) 1,168,858 865,921 (3,736,879) 17,667 138,237 151,193 United States Dec 31, 2014 ۵ (79,841) 10,746 (18,135) 125,790 45,949 (1,214,716) 21,112 55,121 68.844 (1.260.665) United States Dec 31, 2014 U 69 1,244 (2,100) (140,651) (9,245) 12,276 (152,927) 21.521 2,444 6,382 United States Dec 31, 2014 ၁ C. Reconciliation of amounts recognized in statement 4. Accumulated offner comprehensive income (loss) Net amount {surplus {deficit}} recognized in statement of financial position 5. Accumulated contributions in excess of net 4. Amortization of initial net obligation (asset) D. Components of net periodic benefit cost Special termination benefit recognized 7. Curtailment (gain) / loss recognized 8. Settlement (gain) / loss recognized 5. Amortization of prior service cost Expected return on plan assets 6. Amortization of net (gain) loss Initial net asset(obligation) 2. Prior service credit (cost) 10. Net periodic benefit cost Strategic Business Unit periodic benefit cost of financial position Fiscal year ending on 3. Net gain (loss) Service cost Interest cost Country

Exhibit EJK-3 DP&L Case No. 15-1830 ~ - AIR Page Jf 70 DPL INC. POSTRETIREMENT LIFE INSURANCE

ASC715 (US GAAP)
ACTUARIAL VALUATION REPORT AS OF DECEMBER 31, 2014

SBU Allocations - Postrefirement Life Insurance

Estimated 2015 Net Periodic Benefit Cost Information - Before Reflecting Purchase Accounting

Strategic Business Unit	١	SS	O	اه	İ	۵	1	9	2	او		F		DSC	9	GSC	1	Total
Country	United	United States	United	United States	Unite	United States	Unite	United States	United	United States	United	United States	United	United States	Unite	United States	Unite	United States
Fiscal year ending on	Dec 3	Dec 31, 2015	Dec 31, 2015	, 2015	Dec 3	Dec 31, 2015	Dec	Dec 31, 2015	Dec 31	Dec 31, 2015	Dec 3	Dec 31, 2015	Dec 3	Dec 31, 2015	Dec 3	Dec 31, 2015	Dec 3	Dec 31, 2015
A. Net Periodic Benefit Cost																		
1. Service cost	GP.	1,695	₩	14,644	6	34,612	69	27,507	69	230	€3	1.463	69	144	₩	377	69	80,972
2. Interest cost		5,885		49,485		116,710		93,338		1,779		4,951		200		1,309		273,957
Expected return on plan assets		•		•		٠		٠		٠		1		,		٠		٠
4. Amortization of initial net obligation (asset)		•		•		1		٠		1		•		•		•		•
Amortization of prior service cost		1,244		10,746		40,772		27.72		1		2,235		170		88		83,320
6. Amortization of net (gain) loss		(1,551)		(13,391)		(31,649)		(25,153)		(485)		(1,338)		(132)		(345)		(74,044)
Curtailment (gain) / loss recognized		ì		ı		•		•		•		•		,		ı		•
8. Settlement (gain) / loss recognized		•		•		•		•		•		•		,		•		•
 Special termination benefit recognized 		•		•		*				•		•		,		•		,
10. Net benedic henefit cost	6	\$ 7273 \$	 64	61 484	₩.	160 445	€9	123.464	es.	1.824	64	7311	 64	682	64	1722	 6 5	364 205

Exhibit EJK-3 DP&L Case No. 15-183r ~--AIR Page Jf 70 DPL INC. GRANDFATHERED POSTRETIREMENT MEDICAL PLAN

ASC715 (US GAAP) ACTUARIAL VALUATION REPORT AS OF DECEMBER 31, 2014

APPENDIX J

SBU Allocations - Grandfathered Postretirement Medical Plan	Po	stretiren	ent	Medical	旧	u						
nformation -	effec	ting Pur	cha	After Reflecting Purchase Accounting	ıntir	<u></u>						
Strategic Business Unit	Ì	o		٥	}	o i		NG	ļ	۲		Total
Country	Ü	United States	ล็	United States	Š	United States	Š	United States	Ş	United States	ភ	United States
Fiscal year ending on	Ö	Dec 31, 2014	Dec	Dec 31, 2014	Õ	Dec 31, 2014	Dec	Dec 31, 2014	Dec	Dec 31, 2014	ŏ	Dec 31, 2014
A. Reconciliation of funded status												
 Fair value of plan assets 	↔	829,370	49	1,743,639	↔	986'009	69	20,179	69	45,569	€9	3,239,743
2. Benefit obligations		2,819,316	ļ	5,927,230)	2,042,960		68,597		154,904		11,013,007
 Funded status (plan assets less benefit obligations) Contributions and distributions made by company from measurement date to fiscal year end 	es l	(1,989,946)	⇔	(4,183,591)	€	(1,441,974)	so	(48,418)	∨ 9	(109,335)	6 7	(7,773,264)
Net amount [asset (obligation)] recognized in statement of financial position	↔	(1,989,946)	↔	(4,183,591)	€9	(1,441,974)	↔	(48,418)	69	(109,335)	↔	(7,773,264)
B. Amounts recognized on the consolidated balance sheet position consists of												
1. Noncurrent assets	69	•	↔	٠	69		မာ	,	G		69	
2. Current liabilities				,				,				,
3. Noncurrent liabilities		(1,989,946)		(4,183,591)		(1,441,974)	ì	(48,418)		(109,335)		(7,773,264)
 Net amount [asset (obligation)] recognized in statement of financial position 	69	(1,989,946)	↔	(4,183,591)	ь	(1,441,974)	↔	(48,418)	€9	(109,335)	€9	(7,773,264)

Exhibit EJK-3 DP&L Case No. 15-1830 ''.-AIR Pagε Jf 70

DPL INC. GRANDFATHERED POSTRETIREMENT MEDICAL PLAN

ASC715 (US GAAP) ACTUARIAL VALUATION REPORT AS OF DECEMBER 31, 2014

Strategic Business Unit	İ	٥		α	١	ڻ		NG		-		Total
Country	Ď	United States	Ş	United States	ร	United States	Unite	United States	, L	United States	5	United States
Fiscal year ending on	Ď	Dec 31, 2014	å	Dec 31, 2014	ŏ	Dec 31, 2014	Dec ;	Dec 31, 2014	ĕ	Dec 31, 2014	۵	Dec 31, 2014
C. Reconciliation of amounts recognized in statement of financial position												
1. Initial net asset(obligation)	69	•	69	ı	↔	1	69	•	€9	•	€9	,
2. Prior service credit (cost)		•		1		•		•		•		ı
3. Net gain (loss)		(919,593)		386,088		19,696	}	48,014	ļ	101,174		(364,621)
4. Accumulated other comprehensive income (loss)	₩	(919,593)	&	386,088	69	19,696	ь	48,014	69	101,174	↔	(364,621)
Accumulated contributions in excess of net periodic benefit cost		(1,070,353)		(4,569,679)		(1,461,670)		(96,432)		(210,509)		(7.408.643)
6. Net amount [surplus (deficit)] recognized in					•							
statement of financial position	69	(1,989,946)	49	(4, 183, 591)	↔	(1,441,974)	6 >	(48,418)	69	(109,335)	69	(7,773,264)
D. Components of net periodic benefit cost												
1. Service cost	G		€9	t	€	•	69	1	69	•	છ	•
2. Interest cost		102,308		231,476		77,851		5,756		6,518		423,909
Expected return on plan assets		(53,084)		(120,105)		(40,394)		(2,986)		(3,383)		(219,952)
4. Amortization of initial net obligation (asset)		,		1						ı		•
Amortization of prior service cost		,		,						•		,
6. Amortization of net (gain) loss		•		•		•						
7. Curtailment (gain) / loss recognized		•		ı		•		,				•
8. Settlement (gain) / loss recognized		•		•		•		,				
 Special termination benefit recognized 		,		ı		•				•		•
10. Net periodic benefit cost	69	49,224	69	111,371	↔	37,457	↔	2,770	₩	3,135	69	203,957

Exhibit EJK-3 DP&L Case No. 15-1830 "',-AIR Page nf 70 DPL INC. GRANDFATHERED POSTRETIREMENT MEDICAL PLAN

ASC715 (US GAAP) ACTUARIAL VALUATION REPORT AS OF DECEMBER 31, 2014

SBU Allocations - Grandfathered Postretirement Medical Plan

Estimated 2015 Net Periodic Benefit Cost Information - After Reflecting Purchase Accounting

Strategic Business Unit	\	o		D		ဗ		NG		-		Total
Country	Unit	United States	Ş	United States	Unite	United States	Unite	United States	Unite	United States	Unij	United States
Fiscal year ending on	Dec	Dec 31, 2015	Dec	Dec 31, 2015	Dec 3	Dec 31, 2015	Dec 3	Dec 31, 2015	Dec 3	Dec 31, 2015	Dec	Dec 31, 2015
A. Net Periodic Benefit Cost	ı											
1. Service cost	↔	•	69	Ű.	69	Ī	69	1	69	1	69	•
2. Interest cost		91,392		187,845		65,204		2,138		4,817		351,396
Expected return on plan assets		(37,322)		(78,463)		(27,044)		(808)		(2,051)		(145,788)
4. Amortization of initial net obligation (asset)		•		•				•		•		ı
Amortization of prior service cost		•		٠		1		•		r		•
Amortization of net (gain) loss		1				1		•		1		•
7. Curtailment (gain) / loss recognized		1		•		•		•		•		•
8. Settlement (gain) / loss recognized		1		•		•		•		•		•
Special termination benefit recognized		•		•		1		'		,	İ	1
10. Net periodic benefit cost	⇔	54,070	49	109,382	↔	38,160	↔	1,230	69	2,766	69	205,608

Exhibit EJK-3 DP&L Case No. 15-1830 ~1,-AIR Page of 70

DPL INC. GRANDFATHERED POSTRETIREMENT MEDICAL PLAN

Disclosure Information - Before Reflecting Purchase Accounting SBU Allocations - Grandfathered Postretirement Medical Plan

Strategic Business Unit	1	ő				ဗ	-	NG NG		⊢		Total
Country	5	United States	Ę	United States	5	United States	Unite	United States	Chit	United States	ร็	United States
Fiscal year ending on	Ö	Dec 31, 2014	ĕ	Dec 31, 2014	اة	Dec 31, 2014	Dec 3	Dec 31, 2014	Dec	Dec 31, 2014	å	Dec 31, 2014
A. Reconciliation of funded status		İ										
1. Fair value of plan assets	69	829,370	↔	1,743,639	↔	986'009	₩	20,179	↔	45,569	69	3,239,743
2. Benefit obligations		2,819,316		5,927,230	}	2,042,960	Ì	68,597		154,904		11,013,007
3. Funded status (plan assets less benefit	6	14 000 046	•	(4 402 504)	6	74 444 07 A)	6	740 440)	6	(100,005)	6	1900 0642 27
 Unigationis; Contributions and distributions made by company from measurement date to fiscal year end 	?	(1,909,340)	Ð	(4,165,331))	(****(1)	A	(40,410)	Ð	(coc'sn1)	9	(1,113,204)
Net amount [asset (obligation)] recognized in statement of financial position		(1,989,946)	69	(4,183,591)	↔	(1,441,974)	₩	(48,418)	€	(109,335)	₩,	(7,773,264)
B. Amounts recognized on the consolidated balance sheet position consists of												
1. Noncurrent assets	69	•	69	•	69	,	ь	•	↔	3	49	•
2. Current liabilities		•		ı		,		•		•		•
3. Noncurrent liabilities		(1,989,946)		(4,183,591)		(1,441,974)		(48,418)		(109,335)		(7,773,264)
 Net amount [asset (obligation)] recognized in statement of financial position 	↔	(1,989,946)	↔	(4,183,591)	₩	(1,441,974)	₩	(48,418)	. ↔	(109,335)	₩	(7,773,264)

Exhibit EJK-3 DP&L Case No. 15-183° "'.-AIR Page of 70

DPL INC. GRANDFATHERED POSTRETIREMENT MEDICAL PLAN

ASC716 (US GAAP) ACTUARIAL VALUATION REPORT AS OF DECEMBER 31, 2014

Strategic Business Unit		S		۵		ပ		NG S		-	1	Total
Country	5	United States	Ē	United States	5	United States	Chit	United States	Š	United States	5	United States
Fiscal year ending on	Ď	Dec 31, 2014	Dec	Dec 31, 2014	Ď	Dec 31, 2014	Dec	Dec 31, 2014	Dec	Dec 31, 2014	۵	Dec 31, 2014
C. Reconciliation of amounts recognized in statement of financial position						i			ł			
1. Initial net asset(obligation)	49	1	69	1	69	,	G	,	47	,	€	1
2. Prior service credit (cost)		•				,				,		
3. Net gain (loss)	ł	1,219,829		2,481,119	ļ	723,061	l	(18,340)	}	214,556	ĺ	4,620,225
 Accumulated other comprehensive income (loss) Accumulated contributions in excess of net 	↔	1,219,829	€9	2,481,119	↔	723,061	⇔	(18,340)	69	214,556	↔	4,620,225
periodic benefit cost		(3.209.775)		(6,664,710)		(2,165,035)		(30,078)		(323,891)		(12,393,489)
6. Net amount [sum] is (deficit)] recognized in	}								ļ		1	
statement of financial position	€9	(1,989,946)	€9	(4,183,591)	€	(1,441,974)	€9	(48,418)	69	(109,335)	છ	(7,773,264)
D. Components of net periodic benefit cost												
1. Service cost	€	•	₩	ı	69	,	69		65	•	↔	٠
2. Interest cost		102,308		231,476		77,851		9,756		6,518		423,909
Expected return on plan assets		(53,084)		(120,105)		(40,394)		(2,986)		(3,383)		(219,952)
4. Amortization of initial net obligation (asset)						,		,		ı		•
5. Amortization of prior service cost				•		,		,		•		
6. Amortization of net (gain) toss		(169,234)		(382,901)		(128,779)		(9,521)		(10,782)		(701,217)
7. Curtailment (gain) / loss recognized				•		•		•				•
8. Settlement (gain) / toss recognized		ı		ì				,		•		•
Special termination benefit recognized	Ì	' 			İ	.		.[ļ	,	ļ	,
10. Net periodic benefit cost	·φ	(120,010)	в	(271,530)	₩	(91,322)	₩	(6,751)	69	(7,647)	₩	(497,260)

Exhibit EJK-3 DP&L Case No. 15-183r **.-AIR Page 3f 70 DPL INC. GRANDFATHERED POSTRETIREMENT MEDICAL PLAN

Estimated 2015 Net Periodic Benefit Cost Information - Before Reflecting Purchase Accounting SBU Allocations - Grandfathered Postretirement Medical Plan

Strategic Business Unit		ပ		a		9		NG		⊢		Total
Country	Ü	United States	n L	United States	Ç	United States	Unite	Jnited States	Unite	United States	Ş	United States
Fiscal year ending on	Dec	Dec 31, 2015	Dec	Dec 31, 2015	Dec	Dec 31, 2015	Dec 3	Dec 31, 2015	Dec 3	Dec 31, 2015	Dec	Dec 31, 2015
A. Net Periodic Benefit Cost												
1. Service cost	€9	,	↔	ı	↔	1	G		↔		↔	•
2. Interest cost		91,392		187,845		65,204		2,138		4,817		351,396
Expected return on plan assets		(37,322)		(78,463)		(27,044)		(806)		(2,051)		(145,788)
4. Amortization of initial net obligation (asset)		•		•		4				٠		٠
Amortization of prior service cost		,		,		•		٠		٠		•
6. Amortization of net (gain) loss		(155,050)		(325,971)		(112,354)		(3,773)		(8,519)		(605,667)
7. Curtailment (gain) / loss recognized		,		•		•		٠		•		•
8. Settlement (gain) / loss recognized		ı		,		•		•		٠		•
Special termination benefit recognized		•				•		•		•		•
10. Net periodic benefit cost	69	(100,980)	₩	(216,589)	69	(74,194)	69	(2.543)	69	(5.753)	€	(400.059)

Exhibit EJK-3 DP&L Case No. 15-183f "-:-AIR Pagt Jf 70 DPL INC. NON-GRANDFATHERED POSTRETIREMENT MEDICAL PLAN

ASC715 (US GAAP) ACTUARIAL VALUATION REPORT AS OF DECEMBER 31, 2014

APPENDIX K

SBU Allocations - Non-Grandfathered Postretirement Medical Plan Disclosure Information - After Reflecting Purchase Accounting

Strategic Business Unit	-	ပ္တ ပ	-	U		Q		ø		<u> </u>		D-SC		25.0	ļ	Total
Country	S	United States	ā	United States	Š	United States	Unit	United States	E	United States	Unit	United States	Unit	United States	ริ	United States
Fiscal year ending on	å	Dec 31, 2014	۵	Dec 31, 2014	å	Dec 31, 2014	Dec	Dec 31, 2014	Dec	Dec 31, 2014	Dec	Dec 31, 2014	Ç	Dec 31, 2014	۵	Dec 31, 2014
A. Reconciliation of funded status														İ	i	
1. Fair value of plan assets	s	,	Ġ	•	₩	•	69	•	69	,	49	,	69		69	•
2. Benefit obligations		140,704	1	266,003		486,893	ļ	827.608		46,454		16.061		39,537	İ	1,823,260
 Funded status (plan assets less benefit obligations) 	₩	(140,704)	€	(266,003)	49	(486,893)	₩	(827,608)	69	(46,454)	₩	(16.061)	69	(39,537)	69	(1,823,260)
 Contributions and distributions made by company from measurement date to fiscal year end 					,	ا,			ļ	i.	ļ		1	. '		
 Net amount [asset (obligation)] recognized in statement of financial position 	₩	(140,704)	↔	(266,003)	€9	(486.893)	₩	(827,608)	↔	(46,454)	₩	(16,061)	₩	(39,537)	₩	(1.823.260)
B. Amounts recognized on the consolidated balance sheet position consists of																
1. Noncurrent assets	ક્ક	•	49	ı	69	,	₩	,	69	,	₩	,	69	•	₩	,
2. Current liabilities		(7.770)		(14.689)		(26,887)		(45.702)		(2,565)		(887)		(2,183)		(100,683)
Noncurrent liabilities		(132,934)		(251,314)		(460.006)		(781,906)		(43,889)		(15,174)		(37,354)		(1,722,577)
 Net amount [asset (obtigation)] recognized in statement of financial position 	₩.	(140,704)	↔	(266.003)	₩	(486,893)	છ	(827,608)	₩	(46.454)	မှ	(16,061)	↔	(39,537)	₩.	(1.823,260)

Exhibit EJK-3 DP&L Case No. 15-1830 TV-AJR Page sf 70

DPL INC. NON-GRANDFATHERED POSTRETIREMENT MEDICAL PLAN

ASC716 (US GAAP) ACTUARIAL VALUATION REPORT AS OF DECEMBER 31, 2014

Strategic Business Unit	ļ	C-SC	ļ	U	1	٥	ĺ	و		-		D-SC		0.50		Total
Country	Unit	United States	Š	United States	5	United States	Ë	United States	S.	United States	Vait	United States	Unite	United States	5	United States
Fiscal year ending on	Dec	Dec 31, 2014	å	Dec 31, 2014	ğ	Dec 31, 2014	Dec	Dec 31, 2014	Dec	Dec 31, 2014	Dec	Dec 31, 2014	Dec	Dec 31, 2014	å	Dec 31, 2014
C. Reconciliation of amounts recognized in statement of financial position										}				<u> </u>	ļ	ļ
1. Initial net asset(obligation)	₩	ı	643	į	49	•	69	•	64)	1	H	•	69	ı	₩	,
2. Prior service credit (cost)		r		ı		•		į		•		ı		ì		•
3. Net gain (loss)		(31,731)		(59,986)	Į	201.502		347,281		5.786	}	6,647	l	16,591		486.090
Accumulated other comprehensive income (loss)	₩	(31,731)	₩	(59,986)	69	201,502	49	347,281	s	5,786	63	6,647	y.	16,591	69	486,090
Accumulated contributions in excess of net periodic benefit cost		(108.973)		(206.017)		(688 395)		(1 174 889)		(52 240)		(22 708)		(56 128)		10 309 3501
6. Net amount [surplus (deficit)] recognized in					ł							/		2		(2002)2007
statement of financial position	69	(140,704)	₩.	(266,003)	€9	(486.893)	49	(827,608)	ь	(46.454)	€?	(16,061)	s	(39,537)	€9	(1.823,260)
D. Components of net periodic benefit cost																
1. Service cost	\$	7,921	₩	14,976	649	24,687	69	43,759	69	2.575	44	814	s	2,091	69	96,823
2. Interest cost		4,101		7,754		23,668		37,612		2,013		781		1,797		77,726
Expected return on plan assets		,		,		•		,		•		ı				,
Amortization of initial net obfigation (asset)		•		,				ı				1				,
Amortization of prior service cost		,		1		•		,				•				,
Amortization of net (gain) loss		(1,102)		(2,083)		(6,359)		(10,106)		(542)		(210)		(483)		(20,885)
7. Curtailment (gain) / loss recognized		,		ı		•		ı		•		. •				,
8. Settlement (gain) / loss recognized				,		•		,		•		ţ		•		,
Special termination benefit recognized		,			ĺ	,				·				,		,
10. Net periodic benefit cost	64	10,920	69	20,647	6 9	41,996	₩.	71,265	₩	4,046	₩.	1,385	₩	3,405	69	153,664

Exhibit EJK-3 DP&L Case No. 15-183י יי יאלו? Page זל 70

DPL INC. NON-GRANDFATHERED POSTRETIREMENT MEDICAL PLAN

ASC715 (US GAAP) ACTUARIAL VALUATION REPORT AS OF DECEMBER 31, 2014 SBU Allocations - Non-Grandfathered Postretirement Medical Plan

Estimated 2015 Net Periodic Benefit Cost Information - After Reflecting Purchase Accounting

Strategic Business Unit	Ĭ	C-SC	}	Ú	٥		ŋ	ŋ	۲		D-SC		G-8c	ပ္က	ř	Total
Country	Unite	United States	S. Chi	Inited States	United	Inited States	Unite	Inited States	United States	ses	United States	ates	United States	States	United	United States
Fiscal year ending on	Dec	Dec 31, 2015	ပို	Dec 31, 2015	Dec 31, 2015	2015	Dec 3	Dac 31, 2015	Dec 31, 2015	<u>.</u>	Dec 31, 2015	915	Dec 31, 2015	2015	Dec 3	Dec 31, 2015
A. Net Periodic Benefit Cost																
1. Service cost	(A	7,713	₩	14,582	s	26,690	1/9	45,368	\$	547	63	088	₩.	2,167	69	99,947
2. Interest cost		5,240		9,907		18,133		30,823	-	1,730		298		1,472		67,903
Expected return on plan assets		٠		1		٠		•						,		,
Amortization of initial net obligation (asset)		٠		1				1		,				,		1
Amortization of prior service cost		٠		•				١		,						
Amortization of net (gain) loss		(1,730)		(3,271)		(5.987)		(10,176)	-	(57.1)		(197)		(486)		(22.418)
7. Curtailment (gain) / loss recognized				•		,		•				,		٠,		٠,
8. Settlement (gain) / loss recognized		•		,		•		•		,				,		ı
Special termination benefit recognized	ļ	,		' 				'	l	ï		, (ļ	'		,
10. Net periodic benefit cost	છ	11,223	69	21,218	₩	38.836	l 69	66,015	· 69	3,706	. ₩	1,281	8	3,153	€	145,432

Exhibit EJK-3 DP&L Case No. 15-183r -- AIR Page Jf 70 OPL INC. NON-GRANDFATHERED POSTRETIREMENT MEDICAL PLAN

SBU Allocations - Non-Grandfathered Postretirement Medical Plan Disclosure Information - Before Reflecting Purchase Accounting

Strategic Business Unit	ļ	C-SC	1	ال	1		}	9	{	<u> </u>		D-SC	j	G-8C	{	Total
Country	Ē	United States	ຊື່	United States	ņ	United States	G	United States	Cnit	United States	Gnit	United States	Unit	United States	ລັ	United States
Fiscal year ending on	Dec	Dec 31, 2014	Dec	Dec 31, 2014	å	Dec 31, 2014	Dec	Dec 31, 2014	Dec	Dec 31, 2014	Dec	Dec 31, 2014	Dec	Dec 31, 2014	D	Dec 31, 2014
A. Reconciliation of funded status																
 Fair value of plan assets 	69		₩	,	69	,	ø	•	₩	,	69	,	69	,	v	
2. Benefit obligations		140,704	ļ	266,003		486.893	ļ	627.608		46,454		16,061		39,537		1,823,260
Funded status (plan assets less benefit obligations) Confibutions and distributions made by company from measurement date to freeze user and to the season and the season of the season and the season of t	69	(140,704)	s	(266.003)	↔	(486,893)	6 9	(827,608)	₩	(46,454)	€9	(16,061)	₩.	(39,537)	6 >	(1,823,260)
5. Net amount [asset (obligation)] recognized in statement of financial position	69	(140.704)	,	(266,003)	60	(486,893)	₩ ₩	(827,608)	₩	(46,454)	, m	(16.061)	6	(39,537)	69	(1.823.260)
Amounts recognized on the consolidated balance sheet nosition consists of																;
1. Noncurrent assets	69	,	₩		69		G	,	69		69		₩		€4	
2. Current liabilities		(7.770)		(14,689)		(26,887)		(45,702)		(2.565)		(887)		(2.183)		(100,683)
3. Noncurrent liabilities		(132,934)	-	(251,314)		(460,006)		(781,906)		(43,889)		(15,174)		(37,354)		(1,722,577)
 Net amount [asset (obfigation)] recognized in statement of financial position 	_s ,	(140,704)	6	(266,003)	₩.	(486.893)	₩	(827,608)	∳9	(46.454)	65	(16,061)	₩	(39,537)	₩	(1,823,260)

Exhibit EJK-3 DP&L Case No. 15-183f T-AIR Page of 70

DPL INC. NON-GRANDFATHERED POSTRETIREMENT MEDICAL PLAN

ASC715 (US GAAP) ACTUARIAL VALUATION REPORT AS OF DECEMBER 31, 2014

Strategic Business Unit	1	28-2	}	J	1	D	{	U			}	25.0		0.50	1	Total
Country	Unit	United States	Unite	United States	Unit	United States	Unit	United States	Unite	United States	Ç	United States	Unite	United States	Unit	United States
Fiscal year ending on	Dec 31,	31, 2014	Dec	Dec 31, 2014	Dec	Dec 31, 2014	Dec	Dec 31, 2014	Dec	Dec 31, 2014	å	Dec 31, 2014	Dec 3	Dec 31, 2014	Dec	Dec 31, 2014
 G. Reconciliation of amounts recognized in statement of financial position 																
1. Initial net asset(obligation)	69	•	69	,	s)	ı	9	•	49		89	•	59		64	,
2. Prior service credit (cost)		•		,		ı				•		•		ı		r
3. Net gain (loss)		(76.985)	}	(145,539)	}	(122,778)	{	(190.884)	{	(16,042)	}	(4,050)	}	(9,119)	ļ	(565.397)
 Accumulated other comprehensive income (loss) 	49	(76.985)	69	(145,539)	69	(122,778)	₩	(190.884)	₩	(16,042)	69	(4,050)	₩	(9.119)	ь	(565,397)
5. Accumulated contributions in excess of net		;						1		;				;		;
pensone penem cost	}	(63,719)	}	(120,464)		(364,115)		(636.724)		(30,412)	1	(12,011)		(30,418)	}	(1,257,863)
Net amount [surplus (deficit)) recognized in																
statement of financial position	₩	(140,704)	ь	(266,003)	69	(486,893)	69	(827,608)	49	(46,454)	↔	(16,061)	↔	(39,537)	69	(1,823,260)
D. Components of net periodic benefit cost																
1. Service cost	69	7,921	s o	14.976	67	24,687	€9	43,759	64	2,575	₩	814	₩	2,091	69	96,823
2. Interest cost		4,101		7,754		23,668		37,612		2,013		781		1,797		77.726
Expected return on plan assets		•		•		•		•		ı		,		1		,
 Amortization of initial net obligation (asset) 				•				1		ı		ı		1		,
5. Amortization of prior service cost		•		•				١				1		ì		,
6. Amortization of net (gain) loss		1,828		3,457		10,553		16,770		868		348		801		34,655
7. Curtailment (gain) / loss recognized		k		i		٠		ı		ı		•				,
8. Settlement (gain) / loss recognized		•		•		ſ		1		,		•				,
 Special termination benefit recognized 		, (ļ	,		'	ł	.}	ł		}	•	}		ļ	,
10. Net periodic benefit cost	ь	13,850	69	26.187	49	58,908	69	98,141	49	5,486	69	1,943	(A	4,689	t /	209,204

Exhibit EJK-3 DP&L Case No. 15-183f "-,-AIR Page Jf 70 DPL INC. NON-GRANDFATHERED POSTRETIREMENT MEDICAL PLAN

ASC715 (US GAAP) ACTUARIAL VALUATION REPORT AS OF DECEMBER 31, 2014

SBU Allocations - Non-Grandfathered Postretirement Medical Plan

Estimated 2015 Net Periodic Benefit Cost Information - Before Reflecting Purchase Accounting

Strategic Business Unit	ن	၁ဇ		Ü		۵	ტ		۲	[D-SC	6)	O-90	ပ္က	-	Total
Country	United	d States	Unite	Inited States	Unite	United States	United	United States	United States	tates	United States	tates	United	Inited States	Unite	United States
Fiscal year ending on	Dec 31	1, 2015	Dec 3	Dec 31, 2015	Dec 3	Dec 31, 2015	Dec 3	Dec 31, 2015	Dec 31, 2015	2015	Dec 31, 2015	2015	Dec 31, 2015	2015	Dec3	Dec 31, 2015
A. Net Periodic Benefit Cost																
1. Service cost	49	7,713	69	14,582	€4>	26,690	69	45,368	€9.	2,547	₩	880	s	2,167	છ	99,947
2. Interest cost		5,240		9,907		18,133		30,823		1,730		298		1,472		67,903
Expected return on plan assets		•		•		•		•		•		•				1
4. Amortization of initial net obligation (asset)				٠		1		•		,		•				•
Amortization of prior service cost		•		•		•		•		•		•		•		•
6. Amortization of net (gain) loss		2,182		4,125		7,550		12,832		720		249		613		28,271
7. Curtailment (gain) / loss recognized		•		•		ŀ						•		•		,
8. Settlement (gain) / toss recognized		•		•		1						•		,		
Special termination benefit recognized		'	į	,		'				1				`]
10. Net periodic benefit cost	69	15,135	69	28,614	69	52,373	↔	89,023	49	4,997	↔	1.727	€9	4,252	69	196,121

Exhibit EJK-3 DP&L Case No. 15-1830 "'-AIR Page of 70 DPL INC. RETIREMENT INCOME PLAN

ASC716 (US GAAP) ACTUARIAL VALUATION REPORT AS OF DECEMBER 31, 2014

APPENDIX L

Market-Related Value of Assets



Mercer Three Logan Square 1717 Arch Street, Suite 1100 Philadelphia, PA 19103 +1 215 982 4600





DATA, ASSUMPTIONS, METHODS, AND PROVISIONS AS OF JANUARY 1, 2014 THE DAYTON POWER AND LIGHT COMPANY RETIREMENT INCOME PLAN

UPDATED FEBRUARY 2015



CONTENTS

1.	Overview	1
2.	Participant Data	3
3.	Actuarial Assumptions	7
4.	Actuarial Methods	14
5.	Plan Provisions	19

1

Overview

This document details the participant data, assumptions, methods, and provisions used in actuarial estimates and calculations for the The Dayton Power and Light Company Retirement Income Plan. This information is applicable to Mercer's actuarial valuations for the 2014 plan and fiscal year and selected other Mercer deliverables. This document is an integral part of the reports that refer to it.

Mercer has prepared this report exclusively for Dayton Power and Light; subject to this limitation, Dayton Power and Light may direct that this report be provided to its auditors in connection with a plan audit or an audit of its financial statements. Mercer is not responsible for use of this report by any other party.

This document contains:

- 1. A summary of the participant data provided by Dayton Power and Light; and
- 2. The actuarial basis for our calculations, including:
 - A. Actuarial assumptions
 - B. Actuarial and accounting methods
 - C. A summary of plan provisions

Decisions about benefit changes, granting new benefits, investment policy, funding policy, benefit security, and/or benefit-related issues should not be made solely on the basis of this document or any other part of an actuarial report, but only after careful consideration of alternative economic, financial, demographic, and societal factors, including financial scenarios that assume future sustained investment losses.

Section 3 references or reflects the funding assumptions that have been selected as of the valuation date. Certain actuarial assumptions used for funding, including discount rates, mortality tables, and others identified in this report are prescribed by regulation or statute. Dayton Power and Light is responsible for reviewing the funding assumptions referenced and advising Mercer as to any information it deems worthy of consideration in the determination of funding assumptions. Dayton Power and Light is responsible for making the plan sponsor elections shown in this section and for advising Mercer if it chooses to make changes to those elections.

Exhibit EJK-4
DP&L Case No. 15-1830-EL-AIR
THE DAYTON POWER AND LIGHT COMPANY RETIREMENT
INCOME PLAN

PLAN YEAR AND FISCAL YEAR BEGINNING JANUARY 1, 2014

Section 3 also references assumptions used for plan and employer accounting. These assumptions were selected by Dayton Power and Light and it is responsible for reviewing those assumptions as shown within and advising Mercer if any changes are required thereto.

Dayton Power and Light is responsible for selecting the plan's funding policy, actuarial valuation methods, and asset valuation methods. The policies and methods reflected in this document are those that have been so selected and are referenced or described in Section 4. Dayton Power and Light is responsible for reviewing and confirming that the policies and methods as referenced or described in Section 4 are accurate and is solely responsible for communicating to Mercer any changes required thereto.

2

Participant Data

Mercer has used and relied on the following participant data as supplied by Dayton Power and Light. Dayton Power and Light is responsible for ensuring that such participant data provides an accurate description of all persons who are participants under the terms of the plan or otherwise entitled to benefits as of January 1, 2014 and that the data is sufficiently comprehensive and accurate for its intended purpose. If the data supplied is not sufficiently comprehensive and accurate for its intended purpose, the results of our calculations may differ significantly from the results that would be obtained with such data. Although Mercer has reviewed the suitability of the data for its intended use in accordance with Actuarial Standard of Practice No. 23, Mercer has not verified or audited any of the data or information provided.

Participants or former participants are included or excluded from the valuation as described in Section 4 — Actuarial Methods.

Notes Regarding Participant Data

- Participants on long-term disability are included with inactive participants using the assumption that they are permanently disabled.
- Assumptions for missing participant data:
 - We estimated the benefits for 22 deferred inactive participants.
 - We rolled forward pay from the prior year for 24 active Management records missing 2013 pay.

Participant Statistics

			Plan year	beginn	ing
		Ja	nuary 1, 2014	Ja	nuary 1, 2013 ¹
Par	ticipants included in valuation		<u> </u>		-
•	Active		1,238		1,337
•	Inactive with deferred benefits	<u> </u>	387		383
•	Inactive with immediate benefits	-	2,140		2,152
•	Total		3,765		3,872
Act	tive statistics				
•	Average age		47.4		46.9
•	Average years of service		16.2		16.
•	Total pay ²³	\$	42,260,202	\$	42,919,878
•	Average pay		85,895		77,055
•	Total cash balance amount ⁴		269,564		157,789
•	Average cash balance amount		2,995		1,461
lna	ctive deferred statistics				
•	Average age		55.0	_	55.0
•	Total monthly benefits	\$	318,329	\$	N/A
•	Average monthly benefits		823		728
lna	ctive immediate statistics				
•	Average age	······································	73.8		73.8
•	Total monthly benefits	\$	1,710,842	\$	N/A
•	Average monthly benefits		799		779

¹ Per prior actuary's report.

² Pension pay for the prior plan year limited in accordance with IRC Section 401(a)(17).

³ Pay shown for Management only.

⁴ Cash Balance amounts for Management – Cash Balance group only

Status Reconciliation

		Inactive par	ticipants	
_	Active participants	With deferred benefits	With immediate benefits	_ Total
Beginning of the year ⁵	1,337	383	2,152	3,872
Retirements	(34)	(32)	66	0
Disabilities	(21)	21	0	0
Deaths	(2)	(4)	(66)	(72)
Non-vested terminations	(46)	N/A	N/A	(46)
Vested terminations	(25)	25	N/A	0
Rehires	1	0	0	1
Lump sum payouts	(5)	(2)	N/A	(7)
Survivors	N/A	0	16	16
Expiration of benefits	N/A	N/A	0	0
Transfers out	0	0	0	0
Transfers in	0	0	0	0
Data corrections	(1)	(4)	(35)	(40)
New entrants	34	N/A	7 ⁶	41
Net change	(99)	4	(12)	(107)
End of the year	1,238	387 ⁷	2,140 ⁸	3,765

⁵ Per prior actuary's report. Prior actuary excluded 3 deferred and 24 receiving QDRO records from counts.

⁶ New QDRO records reported

⁷ Count includes 1 deferred QDRO.

⁸ Count includes 37 receiving QDROs.

Distribution of Active Participants as of January 1, 2014

Attained		Years of credited service									
age	Under 1	1-4	5-9	10-14	15–19	20-24	25-29	30–34	35-39	40 & up	Total
Under 25	8	15	1								24
25–29	6	51 57,024 909	44 75,588								101
30~34	3	47 61,661 856	73 74,531	12							135
35–39	3	20 72,733 580	59 80,923 353	21 93,902	6						109
4044	6	43 70,570 852	53 84,027	14	8	25 123,264					149
45–49	1	30 72,251 1,430	50 75,734	14	7	34 107,525	12				148
50–54	2	29 72,202 1,885	32 81,699	18	5	21 103,730	11	31 104,419	1		150
55~59	4	16	25 90,420	8	2	16	1	102 92,125	41 84,738	1	216
6064	1	8	4	2	2	7	2	48 89,224	46 83,705	25 73,090	145
65–69			2	2		3		6	5	27 80,007	45
70 & up				1		1		3		11	16
Total	34	259	343	92	30	107	26	190	93	64	1,238

In each cell, the top number is the count of active participants for each age/service combination, the middle number is average pay for 2013 limited to \$255,000, and the bottom number is the average Cash Balance account value. Average pay is not shown for cells with fewer than 20 participants.

Actuarial Assumptions

To prepare an actuarial valuation, assumptions are used in a forward looking financial and demographic model to present a single scenario from a wide range of possibilities. The future is uncertain and the plan's actual experience will differ from those assumptions; these differences may be significant or material because actuarial estimates can be very sensitive to the assumptions made and, in some cases, to the interaction between the assumptions.

Different assumptions or scenarios within the range of possibilities may also be reasonable and results based on alternative assumptions would be different. As a result of the uncertainty inherent in a forward looking projection over a very long period of time, no one projection is uniquely "correct" and many alternative projections of the future could also be regarded as reasonable. Two different actuaries could, quite reasonably, arrive at different results based on the same data and different views of the future. A "sensitivity analysis" shows the degree to which results would be different if alternative assumptions are used for the actuarial estimates. At Dayton Power and Light's request, Mercer is available to perform such a sensitivity analysis.

Assumptions may also be changed from one valuation to the next because of changes in mandated requirements, plan experience, changes in expectations about the future, and other factors. A change in assumptions is not an indication that prior assumptions were unreasonable when made.

Actuarial Assumptions for January 1, 2014 Funding Valuation

Di	scount rate sponsor elections			
•	Segment rates or full yield curve	Segment		
•	Look-back months	4		
		Stabilized	Nonstabilized	
•	First 5 years	4.99%	1.37%	
•	Next 15 years	6.32%	4.05%	
•	Over 20 years	6.99%	5.06%	
Mo	ortality sponsor elections			
•	Healthy participants		prescribed separate generational annuitant mortality tables.	
•	Pre-1995 disabilities	Same as Healthy		
•	Post-1994 disabilities	Same as Healthy		

Ca	sh balance plans	
•	Interest accumulation rate	 3.80%, determined as the greater of 1) the yield on 30 year Treasury Securities (3.80% as of November, 2013) or 2) 3.79% minimum rate
	Salary increases	See Table of Sample Rates.
		Rationale: Based on historical experience for the plan and future expectations.
•	Flat-dollar benefit increases	None assumed
•	Social Security wage base	4.00% per year
•	Expected investment return	7.52% per year for 2012 and 7.00% per year for 2013
•	Expenses	\$340,000. Based on the average of the prior two year's actual plan administrative expenses, rounded up to the nearest \$5,000.
De	mographic assumptions	
•	Withdrawal	See Table of Sample Rates
•	Disability incidence	See Table of Sample Rates
•	Benefit commencement age for current and future vested deferred	Management: Age 57 if eligible for early retirement, else 65.
		Union: Age 61 if eligible for early retirement, else 65.
•	Spouse assumptions	
	Percentage married	Union participants: 100%
		Management participants: 80%
	Spouse age difference	Female spouses are assumed to be three years younger than their husbands.

Form of payment — Union & Legacy Management	Lump sum	Single life	50% J&S
Active retirements	0%	100%	0%
Future vested deferred	0%	100%	0%
Future disabilities	0%	100%	0%
Future deaths	0%	0%	100%
Current vested deferred	0%	100%	0%
Form of payment — Cash Balance	Lump sum	Single life	50% J&S
Active retirements	100%	0%	0%
Future vested deferred	100%	0%	0%
Future disabilities	100%	0%	0%
Future deaths	100%	0%	0%
Current vested deferred	100%	0%	0%

Table of Sample Rates

Salary Rates - Management

Attained age	Salary increases - Management
20	8.5%
25	8.5%
30	7.5%
35_	4.5%
40_	3.5%
45	3.0%
50	3.0%
55_	2.5%
60	2.5%
65	2.5%

Withdrawal Rates - Management

Attained _			Years of	Service		
age	0	1	2	3	4	5+
20	19.25%	19.25%	19.25%	19.25%	19.25%	18.38%
25	15.73%	15.73%	15.73%	15.73%	15.73%	15.02%
30	13.97%	13.09%	12.10%	11.88%	11.88%	11.34%
35	13.97%	13.09%	12.10%	11.22%	10.45%	8.30%
40	13.97%	13.09%	12.10%	11.22%	10.45%	5.88%
45	13.97%	13.09%	12.10%	11.22%	10.45%	4.10%
50	13.97%	13.09%	12.10%	11.22%	10.45%	2.84%
55	13.97%	13.09%	12.10%	11.22%	10.45%	2.31%

Withdrawal Rates - Union

Attained _	Years of Service					
age	0	1	2	3	4	5+
20	10.08%	10.08%	10.08%	10.08%	10.08%	5.76%
25	7.98%	7.98%	7.98%	7.98%	7.98%	4.56%
30	6.09%	5.88%	5.88%	5.88%	5.88%	3.36%
35	6.09%	5.88%	5.46%	5.25%	5.04%	2.28%
40	6.09%	5.88%	5.46%	5.25%	5.04%	1.68%
45	6.09%	5.88%	5.46%	5.25%	5.04%	1.32%
50	6.09%	5.88%	5.46%	5.25%	5.04%	1.20%
55	6.09%	5.88%	5.46%	5.25%	5.04%	1.20%

Disability Incidence Rates

		Percei	ntage	
Attained _	Mana	gement	Uni	on
age	Male	Female	Male	Female
20	0.027%	0.027%	0.042%	0.042%
25	0.027%	0.027%	0.042%	0.042%
30	0.027%	0.036%	0.042%	0.056%
35	0.036%	0.063%	0.056%	0.098%
40	0.072%	0.117%	0.112%	0.182%
45	0.144%	0.216%	0.224%	0.336%
50	0.297%	0.360%	0.462%	0.560%
55	0.621%	0.576%	0.966%	0.896%
60	1.035%	0.810%	1.610%	1.260%
65	0.000%	0.000%	0.000%	0.000%

Retirement Age Rates

Attained age	Management	Union
Under 55	0%	0%
55	15%	4%
56	8%	4%
57	12%	4%
58	12%	4%
59	12%	4%
60	10%	8%
61	20%	15%
62	20%	15%
63	25%	5%
64	10%	10%
65	20%	20%
66	20%	15%
67	100%	10%
68	100%	10%
69	100%	15%
70	100%	100%

Actuarial Assumptions for Employer Accounting ASC 715 and Plan Accounting (ASC 960) Where Different from Funding

Ec	onomic assumptions	
•	Discount rate for ASC 715	4.02% per year for fiscal year ending December 31, 2014 funded status and fiscal 2015 expense determination. 4.86% per year for fiscal year ending December 31, 2013 funded status and fiscal 2014 expense determination. Rationale: The discount rate was estimated using the Mercer Above Mean Yield Curve, under which the plan's projected
		benefit payments are matched against a series of spot rates derived from a market basket of high quality fixed income securities.
•	Interest rate for ASC 960	4.86% per year.
•	Long-term rate of return on assets	6.50% per year.
		Rationale: The expected rate of return on plan assets is selected by the plan sponsor based on their expectation for future asset return.
•	Expenses	Expected return is net of expenses.
De	ortality – ASC 960 and ASC715 cember 31, 2013 Funded Status and ical 2014 Expense	
•	Healthy participants	RP-2000 Combined Generational Mortality Table projected using scale AA
•	Disabled participants	RP-2000 Disabled Retiree Static Mortality Table.
	ortality – ASC 715 December 31, 2014 nded Status and Fiscal 2015 Expense	
•	Healthy participants	RP–2014 Mortality for healthy employees, adjusted to remove post-2007 projected mortality improvements that were embedded in the table ("MRP-2007"). This table is then projected with generational mortality improvements using the scale implied by the Social Security Administration's annual mortality rates ("MSS-2007").
•	Disabled participants	RP-2014 Disabled Generational Mortality table projected with improvement scale implied by the Social Security Administration's annual mortality rates

THE DAYTON POWER AND LIGHT COMPANY RETIREMENT INCOME PLAN

Actuarial Assumption Changes Since Prior Valuation Funding

- Interest discounts and mortality rates were updated from 2013 to 2014 in accordance with PPA
- The expense component of normal cost increased from \$285,000 to \$340,000 to reflect our expectations for the current plan year.
- We updated the cash balance interest credit rate from 3.79% to 3.80% to better reflect expected future plan experience.

ASC 715

The following changes were made for December 31, 2014 funded status measurement and expense determination for the fiscal year ending December 31, 2015.

- The discount rate decreased from 4.86% to 4.02%.
- The long term rate of return on assets decreased from 6.75% to 6.50% for fiscal 2015 expense.
- The mortality table was updated.

ASC 960

The interest rate for ASC 960 has changed from 4.04% at January 1, 2013 to 4.86% at January 1, 2014.

Actuarial Methods

An actuarial valuation is only a snapshot of a plan's estimated financial condition at a particular point in time; it does not predict the plan's future financial condition or its ability to pay benefits in the future and does not provide any guarantee of future financial soundness of the plan. Over time, a plan's total cost will depend on a number of factors, including the amount of benefits the plan pays, the number of people paid benefits, the period of time over which benefits are paid, plan expenses, and the amount earned on any assets invested to pay benefits. These amounts and other variables are uncertain and unknowable at the valuation date.

Because modeling all aspects of a situation is not possible or practical, we may use summary information, estimates, or simplifications of calculations to facilitate the modeling of future events in an efficient and cost-effective manner. We may also exclude factors or data that, if used, in our judgment, would not have significantly affected our results. Use of such simplifying techniques does not, in our judgment, affect the reasonableness of valuation results for the plan.

Valuations do not affect the ultimate cost of the plan, only the timing of when benefit costs are recognized. Cost recognition occurs over time. If the costs recognized over a period of years are lower or higher than necessary, for whatever reason, normal and expected practice is to adjust future cost levels to recognize the entire cost of the plan over time.

Actuarial Methods for Funding Asset Methods

The asset valuation method is an average of the adjusted market value over the last 2 years preceding the valuation date. The adjusted market value is the market value at each determination date adjusted to the valuation date based on actual cash flows and expected interest at the lesser of the expected rate of return and the third segment rate. This amount is adjusted to be no greater than 110% and no less than 90% of the fair market value, as defined in IRC Section 430.

A characteristic of this asset method is that, over time, it is slightly more likely to produce an actuarial value of assets that is less than the market value of assets than an actuarial value that is greater than the market value.

Participant Methods

Participants or former participants are included or excluded from the valuation as described below:

- Participants included: The plan sponsor provides us with data on all employees as of the
 valuation date, but only those employees who have completed the plan's eligibility
 requirements are included in the valuation of liabilities.
- Participants excluded: No actuarial liability is included for nonvested participants who
 terminated prior to the valuation date.
- Insurance contracts: We are not aware of any insurance contracts held by the plan.

Minimum Funding Methods

The funding target for minimum funding calculations is computed using the traditional unit credit method of funding. The objective under this method is to fund each participant's benefits under the plan as they accrue. Thus, the total pension to which each participant is expected to become entitled at retirement is broken down into units, each associated with a year of past or future credited service.

A detailed description of the calculation follows:

- The plan's valuation date is the beginning of the plan year.
- An individual's funding target is the present value of future benefits based on credited service and average pay as of the beginning of the plan year, and an individual's target normal cost is the present value of the benefit expected to accrue in the plan year. If multiple decrements are used, the funding target and the target normal cost for an individual are the sum of the component funding targets and target normal costs associated with the various anticipated separation dates.
- This plan provides benefits that are not a function of a participant's accrued benefit or years
 of service. This benefit is allocated to funding target based on the ratio of the participant's
 service at the beginning of the plan year to their service at each decrement age and is
 allocated to target normal cost based on the proportionate benefit attributable to the increase
 in the participant's service and compensation during the plan year.
- The plan's target normal cost is the sum of the individual target normal costs, and the
 plan's funding target is the sum of the individual funding targets for all participants under
 the plan.

Actuarial Methods for Employer Accounting Under US Financial Accounting Standards (ASC 715) Actuarial Cost Method

Benefit obligations are estimated using the Projected Unit Credit method. Under this method each participant's benefits under the plan are attributed to years of service, taking into consideration future salary increases and the plan's benefit allocation formula. Thus, the

estimated total pension to which each participant is expected to become entitled at retirement is broken down into units, each associated with a year of past or future credited service.

A description of the calculation follows:

An individual's estimated attributed benefit for valuation purposes related to a particular separation date is the benefit described under the plan based on credited service as of the measurement date, but determined using the projected salary that would be used in the calculation estimate of the benefit on the expected separation date.

The benefit attributed to an individual's service during a plan year is the excess of the attributed benefit for valuation purposes at the end of the plan year over the attributed benefit for valuation purposes at the beginning of the plan year. Both attributed benefits are estimated from the same projections to the various anticipated separation dates.

An individual's estimated benefit obligation is the present value of the attributed benefit for valuation purposes at the beginning of the plan year, and the service cost is the present value of the benefit attributed to the year of service in the plan year. If multiple decrements are used, the benefit obligation and the service cost for an individual are the sum of the component benefit obligations and service costs associated with the various anticipated separation dates. Such benefit obligations and service costs reflect the estimated attributed benefits and the probability of the individual separating on those dates.

The vested benefit obligation is based on the expected date of separation, and an individual's projected benefit obligation is constrained to be not less than his or her accumulated benefit obligation.

The plan's **service cost** is estimated by combining the individual service costs, and the plan's **projected benefit obligation** (PBO) is estimated by combining the benefit obligations for all participants under the plan.

Asset Method

The market-related value of assets is determined each year by adjusting the previous year's value by expected returns, benefit payments and contributions. Asset gains and losses are reflected in equal adjustments over a three-year period.

Valuation Procedures

Financial data: We used financial data submitted as of the measurement date by Dayton
Power and Light, including any classification within the fair value hierarchy under ASC 820,
without further audit. Customarily, this information would not be verified by a plan's actuary.
We have reviewed the information for internal consistency and we have no reason to doubt
its substantial accuracy.

- Discount rate setting process: The discount rate is estimated as the single equivalent rate such that the present value of the plan's cash flows using the single rate equals the present value of those cash flows using the Mercer Above Mean Yield Curve.
- Projection of obligations from valuation date to year-end measurement date: Benefit
 obligations have been rolled-forward from the valuation date to the year-end measurement
 date based on the assumption that there have been no experience gains or losses, except
 for changes in discount rate. Discount rate changes are reflected in the year-end obligation
 amounts.
- Future benefit increases: We are not aware of any substantive commitments the plan sponsor has made beyond those in the plan document.

Accounting Policies

- Amortization methods and periods: Cumulative gains and losses in excess of 10% of the
 greater of PBO or market-related value of plan assets are amortized over the expected
 average remaining future lifetime of the inactive participants.
 - This report revises the fiscal year 2015 estimated expense delivered on August 4 to correct an error in our valuation coding. The only item affected is the period over which gains and losses are amortized for ASC 715 purposes; plan liabilities and service cost are not affected. The programming error overstated the amortization period, resulting in less earnings recognition of the accumulated losses than may be permissible under ASC 715. Note that under ASC 715, actuarial losses are fully recognized on the balance sheet immediately, regardless of the timing of income statement recognition. The effect on expense for 2015, with purchase accounting, is nominal and \$1.8 million, without purchase accounting. The actual expense in this report has been corrected and is consistent with prior reporting periods.
- Where an accounting method to be used is not prescribed by accounting standards, DPL Inc. is responsible for choosing the relevant accounting policies to apply. This policy is described below:
 - Measurement of unrecognized items on balance sheet: Unrecognized prior service costs and unrecognized gains & losses on the balance in the "blended" accounting results for DPL Inc. are provided by the plan sponsor. The plan sponsor determines this amount based on a blend of results with and without reflecting purchase accounting, weighted by regulatory and nonregulatory business units. These amounts are provided to Mercer by the plan sponsor and are not audited nor verified by Mercer. The "cumulative contributions in excess of net periodic benefit cost" for each plan is the sum of the plan's funded status and any unrecognized gains/losses or prior service costs. Amortization of unrecognized gains/losses and prior service costs are recognized in "blended" pension expense using a weighting provided by the plan sponsor. Mercer uses the weightings provided without audit to determine these pension expense components.

Actuarial Methods for Plan Accounting (ASC 960)

The present value of accumulated plan benefits reflects the benefits attributable under the plan provisions to employees' service rendered to the benefit information date. The plan uses a beginning of year measurement date.

Method Changes Since Prior Valuation Funding

This is the first year that Mercer has performed the actuarial valuation for this plan. Last year's valuation was done by Aon Hewitt. This change qualifies for automatic IRS approval.

ASC 715

This is the first year that Mercer has performed the actuarial valuation for this plan. Last year's valuation was done by Aon Hewitt.

ASC 960

This is the first year that Mercer has performed the actuarial valuation for this plan. Last year's valuation was done by Aon Hewitt.

Plan Provisions

Mercer has used and relied on the plan documents, including amendments, and interpretations of plan provisions, supplied by Dayton Power and Light as summarized below. Dayton Power and Light is solely responsible for the validity, accuracy, and comprehensiveness of this information. If any plan provisions supplied are not accurate and complete, the results of any calculation may differ significantly from the results that would be obtained with accurate and complete information. Moreover, plan documents may be susceptible to different interpretations, each of which could be reasonable, and the results of estimates under each of the different interpretations could vary.

The following is a summary of what we understand to be the most relevant plan provisions for purposes of actuarial valuations. This summary should not be used for purposes of determining benefits under the plan.

Summary of Major Plan Provisions – Union Employees

Effective date and plan year	Original plan: January 1, 1953 Restated plan: January 1, 2010 Last amended: March 14, 2013 Plan year: Calendar year
Status of the plan	The plan has ongoing benefit accruals and new employees are eligible to participate in the plan once they satisfy the participation requirements.
Significant events that occurred during the year	Effective January 1, 2015 the Normal Retirement Benefit multiplier increased from \$41.00 to \$45.00.
Definitions	
Covered employees	 An Employee who was: 1) Represented by a collectively bargained unit recognized on January 1, 1996 and 2) Has not subsequently become a Non-Unit employee.
Participation	Members of a collectively bargaining unit who are at least age 18. Participation will commence on the January 1 or July 1 coincident with or next following the date on which the participation requirements are met.
Vesting service	One year is granted for each plan year during which the employee is credited with at least 500 hours.

Credited service	For periods prior to 1/1/1984, credited service calculated under the plan provisions then in effect.		
	For periods after 12/31/83, based on following table:		
	<u>Hours</u> <u>Credit</u>		
	1,560+ 1 year		
	1,000-1,559 3/4 year		
	500-999 1/2 year		
	0-499 0 year		
Normal retirement			
Eligibility	Age 65 with five years of vesting service.		
Benefit	A monthly amount equal to \$45.00 times years of credited service (not to exceed 37). The accrued benefit is reduced for the cost of death benefit coverage.		
Early retirement			
Eligibility	Age 55 and 10 years of vesting service.		
Benefit	The normal retirement benefit, reduced 5/12 of 1% for each month benefit commencement precedes age 62. Benefits for participants who have 30 years of benefit service are not reduced for early retirement.		
Supplement	\$300 payable monthly to Social Security Normal Retirement age. Participants with 30 years of benefit service receive a \$400 monthly supplement to Social Security Normal Retirement Age.		
 Early Retirement Window 	was opened to participants who would be at least age 50 on January 1, 2006. Under the ERW, participants will receive unreduced pension benefits payable immediately if they are currently early (or normal) retirement eligible.		
	Participants not yet early retirement eligible will be eligible to receive their pension benefits beginning at age 55, with the subsidized reductions (5% per year, and unreduced at 30 years of service). In addition, these participants will receive the monthly supplement beginning at age 55.		
Late retirement			
Eligibility	Retirement after age 65.		
• Benefit	The normal retirement benefit based on service at actual retirement.		

Deferred vested			
Eligibility			
• Benefit	For participants with 10 years of vesting service, the accrued normal retirement benefit payable unreduced at age 62. Otherwise, an actuarial equivalent benefit payable at an early retirement age.		
Disability			
Eligibility	Determined by Plan Administrator.		
Benefit	Benefit payable under company sponsored disability plan.		
Pre-retirement death			
Eligibility	Active, married employees with 5 years of vesting service.		
Benefit	50% of the benefit (excluding supplements) payable immediately, reduced for early commencement and form of payment. Benefits are reduced for cost of coverage from vested status per following table:		
	Age Reduction/Year 55-65 0.5%		
	45-54 0.2%		
	< 45 0.1%		
	If death occurs prior to the participant's Social Security retirement age, a \$300 supplement paid monthly to the surviving spouse until the spouse's age 65.		
Form of benefits			
Automatic form for unmarried participants	Life annuity		
 Automatic form for marrie participants 	d Actuarial equivalent 50% Joint and Survivor annuity		
Optional forms	Actuarial equivalent 75% Joint and Survivor annuity		
Optional form conversion factors	1971 Group Annuity Mortality Table for Males and 6% interest.		
Ad hoc COLA	Retiree cost of living adjustment (COLA) effective June 1, 2009 for participants who retired during the period 1960 through 2000.		
Miscellaneous			
Maximum benefits	Annual benefits may not exceed the limits in IRC Section 415. This limit is indexed annually. For 2014, the limit is \$210,000.		

Summary of Major Plan Provisions – Management Pre-2011 Hires (Legacy)

(Legacy)	
Effective date and plan year	Original plan: January 1, 1953 Restated plan: January 1, 2010 Last amended: March 14, 2013 Plan year: Calendar year
Status of the plan	Management employees hired prior to January 1, 2011 are eligible to participate in the plan once they satisfy the participation requirements. The plan has ongoing benefit accruals.
Significant events that occurred during the year	None.
Definitions	
Covered employees	 An Employee hired prior to January 1, 2011 who: 1) was not represented by a collective bargaining representative on January 1, 1996, or 2) has not become a Union employee
Participation	Age 21 and one year of service. Participation will commence on January 1 or July 1 coincident with or following the date when the participation requirements are met.
Vesting service	One year of vesting service is granted for plan years with at least 1,000 hours.
Credited service	One year of credited service is granted for plan years with at least 1,000 hours.
Pensionable earnings	Plan Year Compensation, excluding deferred compensation, overtime, bonuses and other additional earnings. Section 401(k) and 125 deferrals are included.
Final average earnings	High 3 consecutive out of the last 5 completed calendar years prior to the date of termination or retirement. For participants eligible to receive benefits under the company-sponsored LTD plan, Final Average Earnings on the date eligibility for the LTD benefit begins.
Covered Compensation	The average (without indexing) of the Social Security wage bases in effect for the 35-year period ending with the year of the termination of employment, rounded down to the nearest multiple of \$600.

No	ormal retirement	
•	Eligibility	Age 65 with 5 years of vesting service.
•	Benefit	 The sum of (1) and (2) below multiplied by credited service (limited to 30 years): 1) 1.25% of Final Average Earnings 2) 0.45% of Final Average Earnings in excess of covered compensation levels. Accrued benefit is reduced for cost of death benefit coverage.
Ea		Accided benefit is reduced for cost of death benefit coverage.
-	Eligibility	Age 55 with 10 years of vesting service.
•	Normal retirement benefit	The normal retirement benefit, reduced 3/12 of 1% for each month benefit commencement precedes age 62. Benefit is reduced for cost of death benefit.
•	Supplement	A monthly benefit of \$187.50 is payable to age 65.
•	Window	Effective July 1, 2001, an early retirement window was opened to active management participants at least age 55 with 75 "age plus service" points. Retirees under the window receive unreduced early retirement benefits as well as a total supplemental benefit of \$1,000 per month until age 65.
La	te retirement	
•	Eligibility	Retirement after age 65.
•	Benefit	The normal retirement benefit, based on compensation and service at actual retirement.
De	eferred vested	
•	Eligibility	Age 21 with 5 years of service.
•	Benefit	For participants with 10 years of vesting service, the accrued normal retirement benefit payable unreduced at age 62. Otherwise, an actuarial equivalent benefit payable at an early retirement age.
Di	sability	
•	Eligibility	Eligible for company-sponsored LTD benefits as determined by the plan administrator.
•	Benefit	The normal retirement benefit deferred to age 62, based on final average compensation as of the date of disability and benefit service at age 62 including any period the employee is eligible for long-term disability benefits.

Pr	e-retirement death			
•	Eligibility	Active, married participants with 5 years of vesting service.		
•	Benefit	50% of benefit (excluding supplements) payable immediately, reduced for early commencement and form of payment. Benefits are reduced for cost of coverage from vested status per following table:		
		Age Reduction/Year		
		55-65 0.5%		
		45-54 0.2%		
		< 45 0.1%		
		If death occurs prior to the participant's Social Security retirement age, a \$187.50 supplement paid monthly until spouse's age 65.		
Fo	rm of benefits			
•	Automatic form for unmarried participants	Life annuity		
•	Automatic form for married participants	Actuarial equivalent 50% Joint and Survivor annuity		
•	Optional forms	Actuarial equivalent 75% Joint and Survivor annuity; Lump Sum: Automatic if less than \$1,000; Optional if greater than \$1,000 and less than covered compensation in effect.		
•	Optional form conversion factors	1971 Group Annuity Table for Males and 6% interest. Lump Sum: 417(e) mortality and interest (2 month look back).		
Ac	hoc COLA	Retiree COLA effective June 1, 2009 for participants who retired during the period 1960 through 2000.		
Mi	scellaneous			
•	Maximum compensation	Compensation for any 12-month period used to determine accrued benefits may not exceed the limits in IRC Section 401(a)(17) for the calendar year in which the 12-month period begins. This limit is indexed annually. For 2014, the limit is \$260,000.		
•	Maximum benefits	Annual benefits may not exceed the limits in IRC Section 415. This limit is indexed annually. For 2014, the limit is \$210,000.		

Summary of Major Plan	Provisions – Management Post-2010 Hires		
Effective date and plan year	Original plan: January 1, 2011 Last amended: March 14, 2013 Plan year: Calendar year		
Status of the plan	Management employees hired or rehired on or after January 1, 2011 are eligible to participate in the plan once they satisfy the participation requirements. The plan has ongoing benefit accruals.		
Significant events that occurred during the year	None		
Definitions			
Covered employees	An employee hired or rehired after December 31, 2010, excluding Union Employees.		
Participation	Salaried employees who are hired or rehired on or after January 1, 2011 and are at least age 21 with one year of service. Participation will commence on January 1 coincident with or following the date when the participation requirements are met.		
Vesting service	One year of vesting service is granted for each plan year with at least 1,000 hours.		
Credited service	One year of credited service is granted for each plan year with at least 1,000 hours.		
Compensation	Plan Year Compensation, excluding deferred compensation, overtime, bonuses and other additional earnings. Section 401(k) and 125 deferrals are included.		

1,000 Hours of Service.

Less than 5

At least 20

Years of Service Earned After December 31, 2010

At least 5, but less than 10

At least 10, but less than 15

At least 15, but less than 20

Each Participant's Cash Balance Account shall be credited under the terms contained in the following table at the end of

terminations, during which such Participant completes at least

Pay Credit

3% of Compensation

4% of Compensation

5% of Compensation

6% of Compensation 7% of Compensation

each Plan Year, subject to an exception for mid-year

Pay credits

•	Interest credits	Interest Credits shall be made to the Cash Balance Account on the last day of each calendar quarter and shall be calculated by multiplying the balance in the Participant's Cash Balance Account on the first day of such period by the Applicable Interest Crediting Rate for such period. The term "Applicable Interest Crediting Rate" shall mean the annual interest crediting rate (adjusted to reflect quarterly allocations) equal to (1) the yield on 30-year Treasury securities or (2) 3.79%, whichever is greater.
No —	rmal retirement	
•	Eligibility	Age 65 with 3 years of vesting service.
•	Benefit	The participant's cash balance account.
Ea	rly retirement	
•	Eligibility	Age 55 with three years of vesting service.
•	Benefit	The participant's cash balance account.
La	te retirement	
•	Eligibility	Retirement after age 65.
•	Benefit	The participant's cash balance account.
De	ferred vested	
<u>.</u>	Eligibility	3 years of vesting service.
•	Benefit	The participant's cash balance account.
Dis	sabîlity	
•	Eligibility	Eligible for company-sponsored LTD benefits as determined by the Plan Administrator.
•	Benefit	The participant's cash balance account.
Pr	e-retirement death	
•	Eligibility	Active, married participants with 3 years of vesting service.
•	Benefit	The present value of the participant's cash balance account payable no later than: 1) 1 st of the month following participant death and 2) 1 st of the month the member would have qualified for early retirement.
Fo	rm of benefits	
•	Automatic form for unmarried participants	Life annuity
•	Automatic form for married participants	Actuarial equivalent 50% Joint and Survivor annuity
•	Optional forms	Actuarial equivalent 75% Joint and Survivor annuity; lump sum equal to the cash balance account

•	Optional form conversion factors	The 1971 Group Annuity Mortality Table for Males and 6% interest.
Mi	scellaneous	
•	Maximum compensation	Compensation for any 12-month period used to determine accrued benefits may not exceed the limits in IRC Section 401(a)(17) for the calendar year in which the 12-month period begins. This limit is indexed annually. For 2014, the limit is \$260,000.
•	Maximum benefits	Annual benefits may not exceed the limits in IRC Section 415. This limit is indexed annually. For 2014, the limit is \$210,000.

Benefits Included or Excluded

Unless noted below, all benefits provided by the plan, as restated and amended through *Amendment #2*, executed March 14, 2013 are included in this valuation:

- Most recent plan amendments included: Amendment #2 is included because it was adopted by the valuation date and is effective by the end of the plan year.
- · Plan amendments excluded: None.
- Late retirement increases:
 - Active participants: None. Continued accruals are valued.
 - Deferred vested participants: Current deferred vested participants over normal retirement age are valued including a late retirement actuarial increase.
- Internal Revenue Code limitations: The limitations of Internal Revenue Code Section 415(b) and 401(a)(17) have been incorporated into our calculations.
- IRC Section 416 rules for top-heavy plans: We did not test whether this plan is top-heavy (when the present value of benefits for key employees equals or exceeds 60% of the present value for all participants). However, we expect that the plan is not top-heavy due to the large number of rank-and-file participants; therefore, the funding target and target normal cost do not reflect any liability for top-heavy benefit accruals.

Plan Provisions Specific to Funding Additional Benefits Included or Excluded

- IRC Section 436 benefit restrictions:
 - Plan amendments: See above.
 - Prohibited payments: Limitations on prohibited benefits (if any) are reflected for annuity starting dates before the valuation date but are ignored for annuity starting dates on or after the valuation date.
 - Benefit accruals: The plan's funding target and target normal cost do not reflect any limitations on benefit accruals.
- Unpredictable contingent event benefits: We are not aware of any unpredictable contingent event benefits provided under the plan.

Plan Provision Changes Since Prior Valuation

Maximum compensation amounts and maximum benefit amounts under IRS rules were updated from 2013 to 2014.

Amendment #2, executed March 14, 2013, had no effect on the plan liability.

Effective January 1, 2015 the Union Normal Retirement Benefit multiplier increased from \$41.00 to \$45.00.



Mercer (US) Inc. Three Logan Square 1717 Arch Street, Suite 1100 Philadelphia, PA 19103

215 982 4600





DATA, ASSUMPTIONS, METHODS AND PROVISIONS

DECEMBER 31, 2014 FUNDED STATUS AND 2015 FISCAL YEAR EXPENSE

THE DAYTON POWER AND LIGHT COMPANY SUPPLEMENTAL EXECUTIVE RETIREMENT PLAN

FEBRUARY 2015



CONTENTS

1.	Overview	. 1
2.	Participant Data	2
3.	Actuarial Assumptions	4
4.	Actuarial Methods	6
5	Plan Provisions	a

DATA, ASSUMPTIONS, METHODS AND PROVISIONS DECEMBER 31, 2014 FUNDED STATUS AND 2015 FISCAL YEAR EXPENSE

1

Overview

This document details the participant data, assumptions, methods and provisions used in actuarial estimates and calculations for The Dayton Power and Light Company's Supplemental Executive Retirement Plan. This information is applicable to Mercer's accounting valuation for the 12/31/2014 funded status and the 2015 fiscal year expense and selected other Mercer deliverables. This document is an integral part of the reports that refer to it.

Mercer has prepared this report exclusively for DPL Inc.; subject to this limitation, DPL Inc. may direct that this report be provided to its corporate auditors in connection with the audit of its employer financial statements. Mercer is not responsible for use of this report by any other party.

This document contains:

- 1. A summary of the participant data provided by the plan sponsor; and
- 2. The actuarial basis for our calculations, including:
 - A. Actuarial assumptions
 - B. Actuarial methods
 - C. A summary of plan provisions

Decisions about benefit changes, granting new benefits, investment policy, funding policy, benefit security and/or benefit-related issues should not be made solely on the basis of this document or any other part of an actuarial report, but only after careful consideration of alternative economic, financial, demographic and societal factors, including financial scenarios that assume future sustained investment losses.

Section 3 references assumptions used for employer accounting. These assumptions were selected by DPL Inc. and DPL Inc. is responsible for reviewing those assumptions as shown within and advising Mercer if any changes are required thereto.

DPL Inc. is responsible for selecting the plan's actuarial valuation methods. The policies and methods reflected in this document are those that have been so selected and are referenced or described in Section 4. DPL Inc. is responsible for reviewing and confirming that the policies and methods as referenced or described in Section 4 are accurate and is solely responsible for communicating to Mercer any changes required thereto.

Participant Data

Mercer has used and has relied on the following participant data as supplied by the plan sponsor. DPL Inc. is responsible for ensuring that such participant data provides an accurate description of all persons who are participants under the terms of the plan or otherwise entitled to benefits as of January 1, 2015 and that the data is sufficiently comprehensive and accurate for its intended purpose. If the data supplied is not sufficiently comprehensive and accurate for its intended purpose, the results of our calculation may differ significantly from the results that would be obtained with such data. Although Mercer has reviewed the suitability of the data for its intended use in accordance with Actuarial Standards of Practice No. 23, Mercer has not verified or audited any of the data or information provided.

Participants or former participants are included or excluded from the valuation as described in Section 4 – Actuarial Methods.

Participant Data Reconciliation

	Active	Deferred Vested	Retired
January 1, 2014	0	0	5
Age retirements	0	0	0
Disability retirements	0	0	0
Deaths without beneficiary	0	0	0
Deaths with beneficiary	0	0	0
Nonvested terminations	0	0	0
Vested terminations	` 0	0	0
Rehires	0	0	0
Lump sum cashouts	0	0	0
Survivors	0	0	0
Expiration of benefits	0	0	0
Data adjustments	0	0	0
New entrants during year	N/A	N/A	N/A
Net change	0	0	0
January 1, 2015	0	0	5

Participant Statistics

		Plan year	beginni	ing
	Jar	nuary 1, 2015	Jar	nuary 1, 2014 ¹
Retirees included in valuation		5		5
Retiree statistics				
Average age		76.4		75.4
Total monthly benefits	\$	32,490	\$	32,490
Average monthly benefits		6,498		6,498

Demographic data for inactive participants included in the valuation

Retired Participants - Distribution by Age

	Retiree	Spouse
Less than 64	0	0
= 65 to 69	0	0
■ 70+	5	2
Total	5	2

¹ Per prior actuary's report.

Actuarial Assumptions

To prepare an actuarial valuation, assumptions are used in a forward looking financial and demographic model to present a single scenario from a wide range of possibilities. The future is uncertain and the plan's actual experience will differ from those assumptions; these differences may be significant or material because actuarial estimates can be very sensitive to the assumptions made and, in some cases, to the interaction between the assumptions.

Different assumptions or scenarios within the range of possibilities may also be reasonable and results based on alternative assumptions would be different. As a result of the uncertainty inherent in a forward looking projection over a very long period of time, no one projection is uniquely "correct" and many alternative projections of the future could also be regarded as reasonable. Two different actuaries could, quite reasonably, arrive at different results based on the same data and different views of the future. A "sensitivity analysis" shows the degree to which results would be different if alternative assumptions are used for the actuarial estimates. At DPL Inc.'s request, Mercer is available to perform such a sensitivity analysis.

Assumptions may also be changed from one valuation to the next because of changes in mandates, plan experience, changes in expectations about the future and other factors. An assumption change is not an indication that prior assumptions were unreasonable when made.

Actuarial Assumptions for Employer Accounting ASC 715 for Fiscal Year Ending December 31, 2014

Economic Assumptions	
Discount rate	3.43% for December 31, 2014 funded status and 2015 fiscal year expense
 Salary increases 	Not applicable
 Social Security wage base 	Not applicable
• Expenses	None assumed
Demographic assumptions	
Healthy mortality	RP–2014 Mortality for healthy employees, adjusted to remove post-2007 projected mortality improvements that were embedded in the table ("MRP-2007"). This table is then projected with generational mortality improvements using the scale implied by the Social Security Administration's annual mortality rates ("MSS-2007").
 Disabled mortality 	None assumed

Exhibit EJK-5
DP&L Case No. 15-1830-EL-AIR
THE DAYTON POWER AND LIGHT COMPANY
SUPPLEMENTAL EXECUTIVE RETIREMENT PLAN

DATA, ASSUMPTIONS, METHODS AND PROVISIONS DECEMBER 31, 2014 FUNDED STATUS AND 2015 FISCAL YEAR EXPENSE

Withdrawal	None assumed	
Disability incidence	None assumed	
Retirement age	Immediate	
	Male participants	Female participants
Spouse assumptions		
 Percentage married 	N/A	N/A
 Spouse age difference 	N/A	N/A
	Disability incidence Retirement age Spouse assumptions — Percentage married	Disability incidence Retirement age None assumed Immediate Male participants Spouse assumptions Percentage married N/A

Actuarial Assumption Changes Since Prior Valuation

- The discount rate changed from 3.98% to 3.43% at December 31, 2014.
- · The mortality table was updated.

Actuarial Methods

An actuarial valuation is only a snapshot of a plan's estimated financial condition at a particular point in time; it does not predict the plan's future financial condition or its ability to pay benefits in the future and does not provide any guarantee of future financial soundness of the plan. Over time, a plan's total cost will depend on a number of factors, including the amount of benefits the plan pays, the number of people paid benefits, the period of time over which benefits are paid, plan expenses and the amount earned on any assets invested to pay benefits. These amounts and other variables are uncertain and unknowable at the valuation date.

Because modeling all aspects of a situation is not possible or practical, we may use summary information, estimates, or simplifications of estimates to facilitate the modeling of future events in an efficient and cost-effective manner. We may also exclude factors or data that, if used, in our judgment, would not have significantly affected our results. Use of such simplifying techniques does not, in our judgment, affect the reasonableness of valuation results for the plan.

Valuations do not affect the ultimate cost of the plan, only the timing of when benefit costs are recognized. Cost recognition occurs over time. If the costs recognized over a period of years are lower or higher than necessary, for whatever reason, normal and expected practice is to adjust future cost levels to recognize the entire cost of the plan over time.

Actuarial Methods for Employer Accounting Under US Financial Accounting Standards (ASC 715)

All costs, liabilities and other factors under the plan were determined in accordance with generally accepted actuarial principles and procedures. The calculations in this report are consistent with our understanding of the provisions of ASC 715.

Actuarial Cost Method

The benefit attributed to an individual's service during a plan year is the excess of the attributed benefit for valuation purposes at the end of the plan year over the attributed benefit for valuation purposes at the beginning of the plan year. Both attributed benefits are estimated from the same projections to the various anticipated separation dates.

An individual's estimated benefit obligation is the present value of the attributed benefit for valuation purposes at the beginning of the plan year, and the service cost is the present value of the benefit attributed to the year of service in the plan year. If multiple decrements are used, the benefit obligation and the service cost for an individual are the sum of the component benefit obligations and service costs associated with the various anticipated separation dates. Such

Exhibit EJK-5
DP&L Case No. 15-1830-EL-AIR
THE DAYTON POWER AND LIGHT COMPANY
SUPPLEMENTAL EXECUTIVE RETIREMENT PLAN

DATA, ASSUMPTIONS, METHODS AND PROVISIONS DECEMBER 31, 2014 FUNDED STATUS AND 2015 FISCAL YEAR EXPENSE

benefit obligations and service costs reflect the estimated attributed benefits and the probability of the individual separating on those dates.

The vested benefit obligation is based on the expected date of separation, and an individual's projected benefit obligation is constrained to be not less than his or her accumulated benefit obligation.

The plan's **service cost** is estimated by combining the individual service costs, and the plan's **projected benefit obligation** (PBO) is estimated by combining the benefit obligations for all participants under the plan.

Asset Method

The nonqualified plan's benefits are funded on a pay-as-you-go basis. The company funds on a cash basis as benefits are paid. No assets have been segregated and restricted to provide nonqualified benefits.

Participant Methods

We used the participant data supplied by the plan sponsor as of January 1, 2015. We have reviewed the data and have no reason to doubt its substantial accuracy.

Valuation Procedures

- Financial data: We used data submitted as of the measurement date, without further audit. Customarily, this information would not be verified by a plan's actuary. We've reviewed the information for internal consistency and have no reason to doubt its substantial accuracy.
- **Discounting rate setting process:** The discount rate is estimated as the single equivalent rate such that the present value of the plan's cash flows using the single rate equals the present values of those cash flows using the Mercer Above Mean Yield Curve.
- Benefits not included: None.
- Future benefit increases: The plan sponsor has made no substantive commitments beyond those in the plan document.

DATA, ASSUMPTIONS, METHODS AND PROVISIONS DECEMBER 31, 2014 FUNDED STATUS AND 2015 FISCAL YEAR EXPENSE

Accounting Policies

The pension expense for the year is made up of:

- a) the cost of the additional benefits that members accrue during the year based on projected salaries at retirement or earlier termination (current service cost);
- b) plus interest on the projected benefit obligation (interest cost);
- c) less the expected return on the assets held by the plan (expected return on plan assets);
- d) plus or minus the amount required to recognize prior service costs and actuarial losses or gains in accordance with the Company's accounting policy.

Unrecognized past service cost is amortized on a straight line basis over the average service period for active participants who are expected to receive a benefit at the date of the amendment. Cumulative unrecognized gains and losses in excess of 10% of the greater of beginning-of-year PBO or market-related value of plan assets are amortized over the expected average remaining lifetime of plan participants.

Measurement of unrecognized items on balance sheet: Unrecognized prior service costs and unrecognized gains & losses on the balance in the "blended" accounting results for DPL Inc. are provided by the plan sponsor. The plan sponsor determines this amount based on a blend of results with and without reflecting purchase accounting, weighted by regulatory and nonregulatory business units. These amounts are provided to Mercer by the plan sponsor and are not audited nor verified by Mercer. The "cumulative contributions in excess of net periodic benefit cost" for each plan is the sum of the plan's funded status and any unrecognized gains/losses or prior service costs. Amortization of unrecognized gains/losses and prior service costs are recognized in "blended" pension expense using a weighting provided by the plan sponsor. Mercer uses the weightings provided without audit to determine these pension expense components.

Measurement date: The measurement date is December 31, 2014.

Method Changes Since Prior Valuation

 There have been no method changes since the last actuarial valuation on December 31, 2013. DATA, ASSUMPTIONS, METHODS AND PROVISIONS DECEMBER 31, 2014 FUNDED STATUS AND 2015 FISCAL YEAR EXPENSE

5

Plan Provisions

Mercer has used and relied on the plan documentation, supplied by the plan sponsor as summarized below. DPL Inc. is solely responsible for the validity, accuracy and comprehensiveness of this information. If any plan provisions supplied are not accurate and complete, the results of any calculation may differ significantly from the results that would be obtained with accurate and complete information. Moreover, plan documents may be susceptible to different interpretations, each of which could be reasonable, and the results of estimates under each of the different interpretations could vary.

The following is a summary of what we understand to be the most relevant plan provisions for purposes of actuarial valuations. This summary should not be used for purposes of determining benefits under the plan.

Summary of Major Plan Provisions

Benefits	DPL Inc. provides a supplemental pension to select employees. All
	participants are in retiree status.

Plan Provision Changes Since Prior Valuation

 Maximum compensation amounts and maximum benefit amounts under IRS rules were updated from 2013 to 2014.

Exhibit EJK-5 DP&L Case No. 15-1830-EL-AIR



Mercer (US) Inc. 1717 Arch Street Suite 1100 Philadelphia, PA 19103 +1 215 982 4600



DATA, ASSUMPTIONS, METHODS AND PROVISIONS
DECEMBER 31, 2014 FUNDED STATUS
AND 2015 FISCAL YEAR EXPENSE
DPL INC.
DPL INC. POSTRETIREMENT MEDICAL
AND LIFE INSURANCE PLANS
FEBRUARY 2015



CONTENTS

1.	Overview	1
2.	Participant Data	2
3.	Actuarial Assumptions	8
4.	Actuarial Methods	16
5	Plan Provisions	21

INSURANCE PLANS

DATA, ASSUMPTIONS, METHODS AND PLAN PROVISIONS DECEMBER 31, 2014 FUNDED STATUS AND 2015 FISCAL YEAR EXPENSE

1

Overview

This document details the participant data, assumptions, methods and provisions used in actuarial estimates and calculations for the DPL Inc. Postretirement Medical and Life Insurance Plans. This information is applicable to Mercer's actuarial valuation for the December 31, 2014 funded status and 2015 fiscal year expense and selected other Mercer deliverables. This document is an integral part of the reports that refer to it.

Mercer has prepared this report exclusively for DPL Inc.; subject to this limitation, DPL Inc. may direct that this report be provided to its auditors in connection with the audit of its financial statements. Mercer is not responsible for use of this report by any other party.

This document contains:

- 1. A summary of the participant data provided by DPL Inc.; and
- The actuarial basis for our calculations, including:
 - A. Actuarial assumptions
 - B. Actuarial and accounting methods
 - C. A summary of plan provisions

Decisions about benefit changes, granting new benefits, investment policy, funding policy, benefit security and/or benefit-related issues should not be made solely on the basis of this document or any other part of an actuarial report, but only after careful consideration of alternative economic, financial, demographic and societal factors, including financial scenarios that assume future sustained investment losses.

Section 3 references assumptions used for plan and employer accounting. These assumptions were selected by DPL Inc. and it is responsible for reviewing those assumptions as shown within and advising Mercer if any changes are required thereto.

DPL Inc. is responsible for selecting the plan's funding policy, actuarial valuation methods and asset valuation methods (if applicable). The policies and methods reflected in this document are those that have been so selected and are referenced or described in Section 4. DPL Inc. is responsible for reviewing and confirming that the policies and methods as referenced or described in Section 4 are accurate and is solely responsible for communicating to Mercer any changes required thereto.

Exhibit EJK-6
DP&L Case No. 15-1830-EL-AIR
DPL INC.
DPL INC. POSTRETIREMENT MEDICAL AND LIFE
INSURANCE PLANS

DATA, ASSUMPTIONS, METHODS AND PLAN PROVISIONS DECEMBER 31, 2014 FUNDED STATUS AND 2015 FISCAL YEAR EXPENSE

2

Participant Data

Mercer has used and relied on the following participant data as supplied by DPL Inc. DPL Inc. is responsible for ensuring that such participant data provides an accurate description of all persons who are participants under the terms of the plan or otherwise entitled to benefits as of January 1, 2014 and that the data is sufficiently comprehensive and accurate for its intended purpose. If the data supplied is not sufficiently comprehensive and accurate for its intended purpose, the results of our calculations may differ significantly from the results that would be obtained with such data. Although Mercer has reviewed the suitability of the data for its intended use in accordance with Actuarial Standard of Practice No. 23, Mercer has not verified or audited any of the data or information provided.

Participants or former participants are included or excluded from the valuation as described in Section 4 ~ Actuarial Methods.

Participant Statistics

Census as of

	Censu	s as of
-	January 1, 2014	January 1, 2013 ¹
Participant data – Postretirement medical plans		
Active participants (non-grandfathered)		
Fully eligible	384	390
Not fully eligible	854	947
Total active participants	1,238	1,337
Grandfathered (pre-1987) retirees		
Retirees	128	148
Spouses of retirees	57	70
Surviving spouses	164	168
Non-Grandfathered (post-1987) retirees		
Retirees	31	35
Spouses of retirees	19	18
Total inactive participants	399	439
Participant data – Postretirement life plan		
Active participants	1,238	1,337
Retirees	1,318	1,340
Total	2,556	2,677
Active Participant Statistics		
Average age	47.4	46.9
Average years of service	17.2	16.5

¹ As provided by Aon Hewitt.

	Census as of			
	Januar	y 1, 2014		
Inactive Participant Statistics – Grandfathered medical plan	Number	Average Age		
Retirees and Surviving Spouses under age 65	6	62.6		
Retirees and Surviving Spouses age 65 and over	286	88.5		
Spouses of retirees under age 65	2	61.4		
Spouses of retirees age 65 and over	55	83.9		
Total	349	87.2		
Inactive Participant Statistics – Non-grandfathered medical plan	Number	Average Age		
Retirees under age 65	31	62.8		
Retirees age 65 and over	0	N/A		
Spouses of retirees under age 65	19	59.6		
Spouses of retirees age 65 and over	0	N/A		
Total	50	61.9		
Inactive Participant Statistics – Postretirement life plan	Number	Average Age		
Retirees	1,318	74.9		

Status Reconciliation

Inactive participants

	Active participants	Retirees and surviving spouses	Spouses of retirees	Total
As of January 1, 2013	1,337	1,528	85	2,950
Retirements	(34)	34	0	0
Disabilities	0	0	0	0
Deaths	(1)	(61)	(6)	(68)
Rehires	1	(1)	0	0
New Surviving Spouses	N/A	3	(1)	2
Terminations	(80)	0	(1)	(81)
Expiration of benefits	0	0	0	0
New entrants	35	N/A	N/A	35
Data corrections	(20)	(4)	(1)	(25)
Net change	(99)	(29)	(9)	(137)
As of January 1, 2014	1,238	1,499	76	2,813

Distribution of Active Doutisinants as of January 1, 2014

Distribu	ion of Active Participants as of January 1, 2014 Years of service									
	 -		Γ		Tears of	service				
Age	Under 5	5-9	10-14	15-19	20-24	25-29	30-34	35-39	40+	Total
Under 25	2		<u></u>	<u> </u>						2
20-24	21	1								22
25-29	54	47								101
30-34	47	72	16					:		135
35-39	21	60	20	8						109
40-44	46	56	14	5	26	2				149
45-49	30	50	15	4	33	16	 			148
50-54	29	33	19	4	19	11	21	14		150
55-59	19	24	8	2	17	2	41	98	5	216
60-64	8	5	3		8	2	24	62	33	145
65-69		2	1	1	2	1	1	10	27	45
70-74			1		1		1	2	8	13
>75		,							3	3
TOTAL	277	350	97	24	106	34	88	186	76	1,238

In each cell, the number is the count of active participants for each age/service combination.

DPL INC.

Distribution of Inactive Participants

As of January 1, 2014

Age	Retirees	Surviving Spouses	Total
Under 50			
50-54			
55-59	25		25
60-64	127	2	129
65-69	277	2	279
70-74	279	2	281
75-79	262	8	270
80-84	203	28	231
85-89	109	66	175
90+	53	56	109
Total	1,335	164	1,499

3

Actuarial Assumptions

To prepare an actuarial valuation, assumptions are used in a forward-looking financial and demographic model to present a single scenario from a wide range of possibilities. The future is uncertain and the plan's actual experience will differ from those assumptions; these differences may be significant or material because actuarial estimates can be very sensitive to the assumptions made and, in some cases, to the interaction between the assumptions.

Different assumptions or scenarios within the range of possibilities may also be reasonable and results based on alternative assumptions would be different. As a result of the uncertainty inherent in a forward looking projection over a very long period of time, no one projection is uniquely "correct" and many alternative projections of the future could also be regarded as reasonable. Two different actuaries could, quite reasonably, arrive at different results based on the same data and different views of the future. A "sensitivity analysis" shows the degree to which results would be different if alternative assumptions are used for the actuarial estimates. At DPL Inc.'s request, Mercer is available to perform such a sensitivity analysis.

Assumptions may also be changed from one valuation to the next because of changes in mandated requirements, plan experience, changes in expectations about the future and other factors. A change in assumptions is not an indication that prior assumptions were unreasonable when made.

Actuarial Assumptions for Employer Accounting ASC 715

E	onomic assumptions	
•	Discount rate for ASC 715	For fiscal year ending December 31, 2014 funded status and fiscal year ending December 31, 2015 expense determination:
		 Grandfathered – 3.41%
		 Non-Grandfathered – 3.83%
		• Life – 4.19%
		For fiscal year ending December 31, 2013 funded status and fiscal year ending December 31, 2014 expense determination:
		 Grandfathered – 3.91%
		 Non-Grandfathered – 4.70%
		• Life – 5.07%

•	Long-term rate of return on assets (Grandfathered	6.00% per year for fiscal year er funded status	nding December 31, 2014
	medical plan only)	4.50% per year for fiscal year er expense determination.	nding December 31, 2015
•	Salary increases	Not applicable	
De	emographic assumptions		
•	Mortality	Pre-retirement mortality: RP–2014 Mortality for healthy erremove post-2007 projected mowere embedded in the table ("M projected with generational mort scale implied by the Social Secumortality rates ("MSS-2007").	rtality improvements that RP-2007"). This table is then tality improvements using the
		Post-retirement mortality: RP-2014 Mortality for healthy as remove post-2007 projected mowere embedded in the table ("M projected with generational mort scale implied by the Social Secumortality rates ("MSS-2007").	rtality improvements that RP-2007"). This table is then tality improvements using the
		Post-disability mortality:	
		Not applicable	
•	Withdrawal	See table of sample rates	
•	Disability incidence	Not applicable	
•	Retirement age –		
	Managamont		
	Management	Attained age	Rate
	wanagement	Attained age 55	Rate 15.00%
	wanayement		
	wanagement	55	15.00%
	wanagement	55 56	15.00% 8.00%
	wanagement	55 56 57 – 59	15.00% 8.00% 12.00%
	wanayement	55 56 57 – 59 60	15.00% 8.00% 12.00% 10.00%
	wanayement	55 56 57 – 59 60 61	15.00% 8.00% 12.00% 10.00% 20.00%
	wanayement	55 56 57 – 59 60 61 62	15.00% 8.00% 12.00% 10.00% 20.00%
	wanayement	55 56 57 – 59 60 61 62 63	15.00% 8.00% 12.00% 10.00% 20.00% 25.00%
	wanagement	55 56 57 – 59 60 61 62 63 64	15.00% 8.00% 12.00% 10.00% 20.00% 25.00% 10.00%

INSURANCE PLANS

•	Retirement age - Union		
		Attained age	Rate
		55 - 59	4.00%
		60	8.00%
		61	15.00%
		62	15.00%
		63	5.00%
		64	10.00%
		65	20.00%
		66	15.00%
		67	10.00%
		68	10.00%
		69	15.00%
		70 and above	100.00%
•	Spouse assumptions	Male participants	Female participants
	 Percentage married 	60%	60%
	 Spouse age difference 	3 years younger	3 years older
•	Plan Participation	25% of future eligible retir coverage at retirement da	rees are assumed to elect medical ate.

Healthcare assumptions

 Age 65 claims cos 	t	Pre-65_		Post-65	
- Pre-1987 retir	rees \$	12,008	\$	3,397	
 Post-1987 ret 	irees				
PPO \$250	\$	12,449	\$	N/A	
PPO \$1,000	\$	11,158	\$	N/A	
PPO \$2,000	\$	11,575	\$	N/A	
PPO \$2,000 +	10% \$	10,913	\$	N/A	
PPO \$5,000	\$	9,105	\$	N/A	
 Health care cost tr 	end rates	Year		Rate	
		2014		7.05%	
		2015		6.97%	
		2016		6.90%	
		2017		6.83%	
		2018		6.76%	
		2019		6.56%	
		2020		6.37%	
		2021	6.17%		
		2022		5.97%	
		2023	5.78%		
		2024		5.58%	
		2025		5.39%	
		2026		5.19%	
		2027		5.00%	
		2028		4.80%	
		2029+		4.50%	
• Aging		Age		Rate	
		<65		3.50%	
		65-69		2.50%	
		70-74		2.00%	
		75-79		1.50%	
		80-84		1.00%	
		85-89		0.50%	
		90+		0.00%	

 Coverage election for f retirees 	uture	
	Post-1987 Retirees	Percent
	PPO \$250	13
	PPO \$1,000	0
	PPO \$2,000	59
	PPO \$2,000 + 10%	0
	PPO \$5,000	28
Other assumptions		
Administrative expense	es	
 Medical 	Included in claims cost	ts
- Life	10% of claims	
Medicare Part D Subsite	dy The estimated Medical per participant for 2014	re Part D subsidy is \$447 4.

Table of Sample RatesManagement Withdrawal

Years of Service

(Cars of Corvios						
Age	0	1	2	3	4	5+
15	19.25%	19.25%	19.25%	19.25%	19.25%	18.38%
20	19.25%	19.25%	19.25%	19.25%	19.25%	18.38%
25	15.73%	15.73%	15.73%	15.73%	15.73%	15.02%
30	13.97%	13.09%	12.10%	11.88%	11.88%	11.34%
35	13.97%	13.09%	12.10%	11.22%	10.45%	8.30%
40	13.97%	13.09%	12.10%	11.22%	10,45%	5.88%
45	13.97%	13.09%	12.10%	11.22%	10.45%	4.10%
50	13.97%	13.09%	12.10%	11.22%	10.45%	2.84%
55+	13.97%	13.09%	12.10%	11.22%	10.45%	2.31%

Union Withdrawal

Years of Service

Age	0	1	2	3	4	5+
15	10.08%	10.08%	10.08%	10.08%	10.08%	5.76%
20	10.08%	10.08%	10.08%	10.08%	10.08%	5.76%
25	7.98%	7.98%	7.98%	7.98%	7.98%	4.56%
30	6.09%	5.88%	5.88%	5.88%	5.88%	3.36%
35	6.09%	5.88%	5.46%	5.25%	5.04%	2.28%
40	6.09%	5.88%	5.46%	5.25%	5.04%	1.68%
45	6.09%	5.88%	5.46%	5.25%	5.04%	1.32%
50	6.09%	5.88%	5.46%	5.25%	5.04%	1.20%
55+	6.09%	5.88%	5.46%	5.25%	5.04%	1.20%

Actuarial Assumption Changes Since Prior Valuation

ASC 715

The following changes were made for the December 31, 2014 funded status measurement and the expense determination for the fiscal year ending December 31, 2015.

- The discount rates were updated for all three plans.
- The mortality table was updated for all three plans.
- The medical claims costs and Medicare subsidy were updated to better reflect the most recent plan experience.
- The RDS subsidy was decreased from \$519 per member to \$447.
- Aging and Trend tables were updated to better reflect plan experience.
- The expected return on assets decreased from 6.00% to 4.50% for the 2015 expense determination.

Rationale for Key Economic Assumptions

- Discount rate: The discount rate is derived as the single equivalent rate such that the
 present value of the plan's cash flows using the single rate equals the present value of those
 cash flows using the Mercer Above Mean Yield Curve.
- Long-term rate of return on assets: The expected rate of return on plan assets is selected by the plan sponsor based on their expectation for future asset return.
- Trend assumptions: The trend assumptions selected for this valuation comply with
 Mercer's guidelines on retiree medical trend assumptions (Actuarial and Finance Steering
 Committee Guideline Standard of Practice #2A) and recent market trends.
 The trend assumptions are comprised of three main elements: the initial trend rate, the
 ultimate trend rate, and the grade-down period. Trend rates exclude the expected impact of
 aging since this impact is explicitly reflected elsewhere in the valuation.

The initial trend rate is the expected increase in health care costs into the second year of the valuation (i.e., the first assumed annual increase in starting per capita rates). Initial rates are established separately for pre-Medicare and Medicare-eligible claims, including medical and prescription drug claims, and administrative expenses. These expected trend rates are based on market assessments and surveys and take into account actual historical experience, expected unit cost information, changes in utilization, plan design leveraging, cost shifting, and new technology.

Exhibit EJK-6
DP&L Case No. 15-1830-EL-AIR
DPL INC.
DPL INC. POSTRETIREMENT MEDICAL AND LIFE

INSURANCE PLANS

DATA, ASSUMPTIONS, METHODS AND PLAN PROVISIONS DECEMBER 31, 2014 FUNDED STATUS AND 2015 FISCAL YEAR EXPENSE

The assumed ultimate trend rate and grade-down period are based on macroeconomic principles. These assumptions reflect assumed long term general information, nominal gross domestic product growth rates, and the excess of national health expenditures over other goods and services, and an adjustment for an assumed impact of population growth.

• Aging: Aging factors are applied which recognize that medical costs increase with age. Some studies show a "flattening" of the age effect at the oldest ages (85+) but all studies reveal an increase each year in the critical span for retiree costs between age 50 and 80. In arrangements that are self-insured, the aging of each individual has a direct bearing on the costs of that individual and therefore the employer's liability. In fully insured arrangements, the aging of the entire group is generally what drives any age component of premium rate increase, and as such, individual aging factor tables may or may not be used, depending on the outlook for the group as a whole. Aging is a separate notion from medical trend, which captures price and utilization changes for populations spanning from one year to the next, but not necessarily from one age to the next.

Exhibit EJK-6
DP&L Case No. 15-1830-EL-AIR
DPL INC.
DPL INC. POSTRETIREMENT MEDICAL AND LIFE
INSURANCE PLANS

4

Actuarial Methods

An actuarial valuation is only a snapshot of a plan's estimated financial condition at a particular point in time; it does not predict the plan's future financial condition or its ability to pay benefits in the future and does not provide any guarantee of future financial soundness of the plan. Over time, a plan's total cost will depend on a number of factors, including the amount of benefits the plan pays, the number of people paid benefits, the period of time over which benefits are paid, plan expenses and the amount earned on any assets invested to pay benefits. These amounts and other variables are uncertain and unknowable at the valuation date.

Because modeling all aspects of a situation is not possible or practical, we may use summary information, estimates, or simplifications of estimates to facilitate the modeling of future events in an efficient and cost-effective manner. We may also exclude factors or data that, if used, would not in our judgment have significantly affected our results. Use of such simplifying techniques does not, in our judgment, affect the reasonableness of valuation results for the plan.

Valuations do not affect the ultimate cost of the plan, only the timing of when benefit costs are recognized. Cost recognition occurs over time. If the costs recognized over a period of years are lower or higher than necessary, for whatever reason, normal and expected practice is to adjust future cost levels to recognize the entire cost of the plan over time.

Participant Methods

Participants or former participants are included or excluded from the valuation as described below:

- Participants included: The plan sponsor provides us with data on all participants as of the valuation date.
- Participants excluded: None.

Actuarial Methods for Employer Accounting Under US Financial Accounting Standards (ASC 715)

Attribution Method

Benefit obligations are estimated using the Projected Unit Credit method. The objective under this method is to expense each participant's benefits under the Plan in the year of service in which the benefits were earned or assumed to have been earned taking into consideration the Plan's benefit allocation formula. Thus, the estimated total benefit to which each participant is

Exhibit EJK-6
DP&L Case No. 15-1830-EL-AIR
DPL INC.
DPL INC. POSTRETIREMENT MEDICAL AND LIFE
INSURANCE PLANS

DATA, ASSUMPTIONS, METHODS AND PLAN PROVISIONS DECEMBER 31, 2014 FUNDED STATUS AND 2015 FISCAL YEAR EXPENSE

expected to become entitled at retirement is broken down into units, each associated with a year of past or future service.

A description of the calculation follows:

An individual's estimated attributed benefit for valuation purposes is the projected benefit at full eligibility date, or current age if later, multiplied by the ratio of service at the valuation date over service at full eligibility date. Service for this purpose is measured from date of hire. Full eligibility date for this plan is described in the Plan Provisions section of this document.

The Plan's **service cost** is estimated by combining the individual service costs, and the Plan's **accumulated postretirement benefit obligation** (APBO) is estimated by combining the benefit obligations for all participants under the plan.

Asset Method

The asset valuation method for the Postretirement Grandfathered Medical Plan is the fair market value.

The Postretirement Non-Grandfathered Medical and Postretirement Life insurance plans are unfunded, so the market value of assets is \$0.

Valuation Procedures

- Financial data: We used financial data submitted as of the measurement date by DPL Inc., without further audit. Customarily, this information would not be verified by a plan's actuary. We have reviewed the information for internal consistency and we have no reason to doubt its substantial accuracy.
- **Discount rate setting process:** A description of the discount rate setting process is provided in the Actuarial Assumptions section Rationale for Key Economic Assumptions.
- Projection of obligations from census date to year-end measurement date: Benefit
 obligations have been rolled-forward from the census date to the year-end measurement
 date based on the assumption that there have been no experience gains or losses. Discount
 rate and other assumption changes are reflected in the year-end obligation amount.
- Benefits not included (if applicable): None.

Accounting Policies

Where an accounting method to be used is not prescribed by accounting standards, DPL Inc. is responsible for choosing the relevant accounting policies to apply. These policies are described below.

Measurement of unrecognized items on balance sheet: Unrecognized prior service costs and unrecognized gains & losses on the balance in the "blended" accounting results for DPL Inc. are provided by the plan sponsor. The plan sponsor determines this amount based on a blend of

results with and without reflecting purchase accounting, weighted by regulatory and nonregulatory business units. These amounts are provided to Mercer by the plan sponsor and are not audited nor verified by Mercer. The "cumulative contributions in excess of net periodic benefit cost" for each plan is the sum of the plan's funded status and any unrecognized gains/losses or prior service costs. Amortization of unrecognized gains/losses and prior service costs are recognized in "blended" benefit expense using a weighting provided by the plan sponsor. Mercer uses the weightings provided without audit to determine these benefit expense components.

Measurement date: The measurement date is December 31, 2014.

- Amortization methods and periods: Unrecognized gains and losses in excess of a 10% corridor and unrecognized prior service cost bases are amortized over the average years of remaining future service to expected retirement age.
- Potential curtailments: None
- · Significant events: None
- · Special termination benefits: None
- Medicare prescription drug subsidy: Based on our discussions, we have assumed that DPL Inc. will apply for and receive the subsidy available under Medicare in 2014 for the DPL Inc. Postretirement Medical Plan. The subsidy is assumed to be received for the grandfathered plan only. The following assumptions were used with the Medicare prescription drug subsidy calculations:
 - DPL Inc. will determine actuarial equivalence by benefit option. Testing by benefit option, the DPL Inc. Postretirement Medical Plan is projected to meet the definition of actuarial equivalence indefinitely.
 - DPL Inc. will apply for and receive the subsidy under Medicare available indefinitely.
 - Retirees do not elect the Medicare Part D benefit.
 - The estimated subsidy was based on Mercer's understanding of the Medicare Reform legislation based on the final Center for Medicare Services (CMS) regulations issued in January 2005 and on the provided claims information from the medical plan administrator.
- Changes since prior valuation: None.

Funding Policy

The Postretirement Non-Grandfathered Medical and Postretirement Life insurance plan's benefits are funded on a pay-as-you-go basis. The company funds on a cash basis as benefits are paid. No assets have been segregated and restricted to provide postretirement benefits.

The Postretirement Grandfathered Plan has assets in a trust established to fund postretirement benefits.

DATA, ASSUMPTIONS, METHODS AND PLAN PROVISIONS DECEMBER 31, 2014 FUNDED STATUS AND 2015 FISCAL YEAR EXPENSE

Claims Cost Development

- For the non-grandfathered group, claims costs were determined based on actual retiree claims experience during the period ending September 30, 2014. A claims cost per participant was calculated, adjusted to the valuation year using assumed trend factors and then adjusted to age 65 using assumed aging factors. Non-grandfathered has no post 65 (Medicare-eligible) benefits.
 - The experience rate was blended with the prior year's claims cost trended forward one year using appropriate credibility factors. The experience was also adjusted to reflect plan design changes between the experience period and projection period as appropriate. A 5% credibility factor was applied to the experience rate.
- For the grandfathered group, claims costs were determined based on actual retiree claims experience during the periods ending September 30 of 2012, 2013 and 2014. A claims cost per participant was calculated, adjusted to the valuation year using assumed trend factors and then adjusted to age 65 using assumed aging factors. Medicare was assumed to pay 75% of plan costs.

The experience rate was blended with the prior year's claims cost trended forward one year using appropriate credibility factors. The experience was also adjusted to reflect plan design changes between the experience period and projection period as appropriate. A 25% credibility factor was applied to the experience rate.

Development of Health Care Cost Trend Rates

- The trend assumptions are comprised of three elements: the initial trend rate, the ultimate trend rate, and the grade-down period. Trend rates exclude the expected impact of aging since this impact is explicitly reflected elsewhere in the valuation.
- The initial trend rate is the expected increase in health care costs into the second year of the valuation (i.e., the first assumed annual increase in starting per capita rates). Initial rates are established separately for pre-Medicare medical claims, Medicare-eligible medical claims, prescription drug claims, and administrative expenses. These expected trend rates are based on market assessments and surveys and take into account historical experience, expected unit cost information, changes in utilization, plan design leveraging, cost shifting, and new technology. For valuation purposes, these trend rates are blended together based on a cost-weighted average basis.
- The assumed ultimate trend rate and grade-down period are based on a long term projection of Gross Domestic Product (GDP) per capita. The long-term GDP growth assumption is 4.5%. The model assumes that National Health Expenditures (NHE) will reach a level where it remains approximately constant as a percentage of GDP. This ultimate percentage is assumed to be 22%. There is a grade down period between the initial trend rate and the ultimate trend rate where it is assumed that the private payer segment continues to grow at a faster rate than overall NHE. An additional amount has been added to the long-term GDP/NHE growth rate during this period to reflect that assumption. These assumptions

Exhibit EJK-6

DP&L Case No. 15-1830-EL-AIR DPL INC.

DATA, ASSUMPTIONS, METHODS AND PLAN PROVISIONS DECEMBER 31, 2014 FUNDED STATUS AND 2015 FISCAL YEAR EXPENSE

DPL INC.
DPL INC. POSTRETIREMENT MEDICAL AND LIFE
INSURANCE PLANS

reflect assumed long term general information, nominal gross domestic product growth rates, and the excess of national health expenditures over other goods and services.

Impact of Health Care Reform

The following is a brief discussion of certain provisions in the Patient Protection and Affordable Care Act, as amended by the Health Care and Education Act (collectively referred to as Health Care Reform) that may impact the accounting obligations associated with medical benefits included in the valuation. This reflects our understanding of Health Care Reform as of the issuance of this DAMP document. Health Care Reform is still relatively new, and DPL Inc. should continue to monitor legal and regulatory developments surrounding Health Care Reform and understand that certain developments could impact the results in this report.

- Changes in Health Plan Standards: The per capita claims costs for pre-Medicare medical benefits include the needed changes due to Health Care Reform, such as the removal of annual and lifetime maximums and extension of coverage for children to age 26.
- Excise Tax on High Cost Coverage: Significant uncertainties exist regarding the excise tax
 on high cost plans. Because of those uncertainties, calculation of a precise liability for this
 tax is not possible at this time. We discussed with DPL Inc. potential approaches to estimate
 the potential range of liabilities and they concluded that their best estimate of the effect of
 the tax is no change in liability.

Method Changes Since Prior Valuation ASC 715

The methods used for the December 31, 2014 funded status measurement and expense determination for the fiscal year ending December 31, 2015 have not changed since the prior valuation.

Exhibit EJK-6 DP&L Case No. 15-1830-EL-AIR DPL INC.

INSURANCE PLANS

DATA, ASSUMPTIONS, METHODS AND PLAN PROVISIONS DECEMBER 31, 2014 FUNDED STATUS AND 2015 FISCAL DPL INC. POSTRETIREMENT MEDICAL AND LIFE YEAR EXPENSE

Plan Provisions

Mercer has used and relied on the plan documentation, and interpretations of plan provisions, supplied by DPL Inc. as summarized below. DPL Inc. is solely responsible for the validity, accuracy and comprehensiveness of this information. If any plan provisions supplied are not accurate and complete, the results of any calculation may differ significantly from the results that would be obtained with accurate and complete information. Moreover, plan documents may be susceptible to different interpretations, each of which could be reasonable, and the results of estimates under each of the different interpretations could vary.

The following is a summary of what we understand to be the most relevant plan provisions for purposes of actuarial valuations. This summary should not be used for purposes of determining plan benefits under the plan.

Summary of Major Plan Provisions Pre-1987 "Grandfathered" Plan

Brief description of those covered by the plan	Participants who retired and elected medical benefits before 1987 and their beneficiaries.
Full eligibility age	Closed group
Description of surviving spouse continuation provisions	Coverage lasts the lifetime of the spouse/dependent
Medical benefits	100% coverage for: Office Visit Emergency Room Visit Preventative Care
Prescription Drugs	80% coinsurance after \$50 deductible
Pre/Post Medicare	
Deductible	\$100 per person (Major Medical)
Coinsurance percentage	100% (after deductible)
Out-of-pocket maximum	N/A
Lifetime maximum	Applies to Major Medical benefits
Limits on mental/nervous, alcohol, drug addiction	N/A
Part B reimbursement	N/A
Description of the required contributions	Not applicable

Summary of Major Plan Provisions Post-1987 "Non-Grandfathered" – PPO \$250

Brief description of those covered by the plan	Participants who retired and elected medical benefits after 1987 and their beneficiaries. Continued coverage until the retiree reaches age 65.
Full eligibility age	Age 55 with 10 years of service
Description of surviving spouse continuation provisions	Until the spouse reaches age 65
Medical benefits	Office Visit: \$15 PCP or \$30 specialist co-pay Emergency Room Visit: \$100 co-pay Preventative Care: 100%
Prescription Drugs	Pharmacy: \$10/\$25/\$50/25% \$150 minimum and \$500 maximum
	Mail Order (maintenance drugs only): \$25/\$62.50/\$125
Pre Medicare	
Retiree monthly contribution/premium	2015: \$1,917; 2014: \$1,928
Deductible	\$250/\$750
Coinsurance percentage	90% (after deductible)
Out-of-pocket maximum	\$2,250/\$6,750
Lifetime maximum	N/A
Limits on mental/nervous, alcohol, drug addiction	N/A
Part B reimbursement	N/A
Description of the required contributions	Employee contributions/premiums are paid monthly. 2014 and 2015 amounts are listed in Section 3.

Summary of Major Plan Provisions Post-1987 "Non-Grandfathered" – PPO \$1,000

Brief description of those covered by the plan	Participants who retired and elected medical benefits after 1987 and their beneficiaries. Continued coverage until the retiree reaches age 65.
Full eligibility age	Age 55 with 10 years of service
Description of surviving spouse continuation provisions	Until the spouse reaches age 65
Medical benefits	Office Visit: \$25 PCP or \$40 specialist co-pay
	Emergency Room Visit: \$150 co-pay
	Preventative Care: 100%
Prescription Drugs	Pharmacy:
	\$10/\$25/\$50/25%
	\$150 minimum and \$500 maximum
	Mail Order (maintenance drugs only):
	\$25/\$62.50/\$125
Pre Medicare	
Retiree monthly contribution/premium	2015: \$1,632; 2014: \$1,641
Deductible	\$1,000/\$3,000
Coinsurance percentage	80% (after deductible)
Out-of-pocket maximum	\$3,000/\$9,000
Lifetime maximum	N/A
 Limits on mental/nervous, alcohol, drug addiction 	N/A
Part B reimbursement	N/A
Description of the required contributions	Employee contributions/premiums are paid monthly. 2014 and 2015 amounts are listed in Section 3.

Summary of Major Plan Provisions Post-1987 "Non-Grandfathered" – PPO \$2,000

Brief description of those covered by the plan	Participants who retired and elected medical benefits after 1987 and their beneficiaries. Continued coverage until the retiree reaches age 65.
Full eligibility age	Age 55 with 10 years of service
Description of surviving spouse continuation provisions	Until the spouse reaches age 65
Medical benefits	Office Visit: 100% after deductible
	Emergency Room Visit: 100% after deductible
	Preventative Care: 100%
Prescription Drugs	100% after deductible
Pre Medicare	
 Retiree monthly contribution/premium 	2015: \$1,319; 2014: \$1,326
Deductible	\$2,000/\$4,000
Coinsurance percentage	100% (after deductible)
Out-of-pocket maximum	\$2,000/\$4,000
Lifetime maximum	N/A
 Limits on mental/nervous, alcohol, drug addiction 	N/A
Part B reimbursement	N/A
Description of the required contributions	Employee contributions/premiums are paid monthly. 2014 and 2015 amounts are listed in Section 3.

Summary of Major Plan Provisions Post-1987 "Non-Grandfathered" – PPO \$2,000 + 10%

Brief description of those covered by the plan	Participants who retired and elected medical benefits after 1987 and their beneficiaries. Continued coverage until the retiree reaches age 65.
Full eligibility age	Age 55 with 10 years of service
Description of surviving spouse continuation provisions	Until the spouse reaches age 65
Medical benefits	Office Visit: 90% after deductible Emergency Room Visit: 90% after deductible Preventative Care: 100%
Prescription Drugs	90% after deductible
Pre Medicare	
Retiree monthly contribution/premium	2015: \$1,286; 2014: \$1,234
Deductible	\$2,000/\$4,000
Coinsurance percentage	90% (after deductible)
Out-of-pocket maximum	\$3,000/\$6,000
Lifetime maximum	N/A
Limits on mental/nervous, alcohol, drug addiction	N/A
Part B reimbursement	N/A
Description of the required contributions	Employee contributions/premiums are paid monthly. 2014 and 2015 amounts are listed in Section 3.

INSURANCE PLANS

Summary of Major Plan Provisions Post-1987 "Non-Grandfathered" – PPO \$5,000

Brief description of those covered by the plan	Participants who retired and elected medical benefits after 1987 and their beneficiaries. Continued coverage until the retiree reaches age 65.
Full eligibility age	Age 55 with 10 years of service
Description of surviving spouse continuation provisions	Until the spouse reaches age 65
Medical benefits	Office Visit: 100% after deductible Emergency Room Visit: 100% after deductible Preventative Care: 100%
Prescription Drugs	100% after deductible
Pre Medicare	
Retiree monthly contribution/premium	2015: \$993; 2014: \$999
Deductible	\$5,000/\$10,000
Coinsurance percentage	100% (after deductible)
Out-of-pocket maximum	\$5,000/\$10,000
Lifetime maximum	N/A
 Limits on mental/nervous, alcohol, drug addiction 	N/A
Part B reimbursement	N/A
Description of the required contributions	Employee contributions/premiums are paid monthly. 2014 and 2015 amounts are listed in Section 3.

Exhibit EJK-6
DP&L Case No. 15-1830-EL-AIR
DPL INC.
DPL INC. POSTRETIREMENT MEDICAL AND LIFE

INSURANCE PLANS

DATA, ASSUMPTIONS, METHODS AND PLAN PROVISIONS DECEMBER 31, 2014 FUNDED STATUS AND 2015 FISCAL YEAR EXPENSE

Summary of Major Plan Provisions – Postretirement Life Insurance Plan

Brief description of those covered by the plan	All active pension participants as of the valuation date and retirees who have elected life coverage.
Life benefits - Actives	Union/Management: \$10,000
Life benefits – Retirees	Varying benefit amounts based on retirement date.
Description of the required contributions	No contributions



Mercer (US) Inc. 1717 Arch St. Suite 1100 Philadelphia, PA 19103 +1 215 982 4600



Exhibit EJK-7 DP&L Case No. 15-1830-EL-AIR Page 1 of 1

The Dayton Power & Light Company
Effect of Eliminating Net Prepaid Pension Asset
For the Twelve Months Ended May 31, 2016

1				
S S	Description	٦	Jurisdictional	Source
€	(B)		(0)	(D)
~	Original Rate Base	မှ	683,779,476	Schedule B-1
7	Less: Pension & OPEB Assets	↔	(40,861,111)	Schedule B-6
က	Less: Pension & OPEB Deferred Taxes	↔	13,291,605	Workpaper B-6a
4	Adjusted Rate Base	65	656,209,970	Sum Lines 1 thru 3
5				
9	Original Net Income	↔	11,305,453	Schedule C-1
7	Net Income Effect of Reduced Juris. Interest Expense	↔	697,062	- (Line 2 + Line 3) * Schedule D1a Weighted Cost of Long-Term Debt
∞	Income Tax Effect of Reduced Juris. Interest Expense	€	246,106	Line 7 * Effective Tax Rates
တ	Adjusted Net Income	↔	11,059,347	Line 6 - Line 8
10				
7	Rate of Return		7.86%	Schedule C-1
12	Adjusted Net Income Allowed	ઝ	51,578,104	Line 4 * Line 11
13	Adjusted Increase in Net Income	↔	40,518,757	Line 12 - Line 9
1				
15	Gross Revenue Conversion Factor		1.54977	Schedule A-1
16	Adjusted Increase in Revenue	ક્ક	62,794,835	Line 13 * Line 15
17				
\$	Original Revenue Increase	8	65,771,725	Schedule A-1
9				
20	Difference in Revenue Increase	\$	(2,976,890)	Line 16 - Line 18

PBGC Fee Savings due to Net Prepaid Pension Asset The Dayton Power and Light Company

Exhibit EJK-8 DP&L Case No. 15-1830-EL-AIR Page 1 of 1

Retirement Income Plan Distribution Jurisdictional Distribution Total Plan

	ļ	Flan	8	DISILIBULION
Calculation of reduction based on Prepaid Pension Asset and rate (Per PBGC)				
(1) Prepaid Pension Asset (Exhibit EJK-2, Page 4 of 4)	↔	95,754,139	57.08% \$ 54,658,716	54,658,716
Variable rate premium as specified by the PBGC		2.40%		2.40%
Calculated reduction	⇔	2,298,099	↔	1,311,809
(2) There is a cap on the maximumPBGC Premium determined by:# of eligible participantsRate per participant	€	3,649		
Maximum PBGC Premium	₩	1,525,282	\$ %80'29	870,667
(3) 2015 PBGC variable rate premium	€	612,600	\$ %80'29	349,686
(4) Estimated reducuction in PBGC contribution due to prepaid pension			•	

520,981

↔

912,682

₩

asset(4) = (2) - (3)

BEFORE THE

PUBLIC UTILITIES COMMISSION OF OHIO

THE DAYTON POWER AND LIGHT COMPANY

CASE NO. 15-1830-EL-AIR CASE NO. 15-1831-EL-AAM CASE NO. 15-1832-EL-ATA

DIRECT TESTIMONY OF JEFFREY K. MACKAY

- □ MANAGEMENT POLICIES, PRACTICES, AND ORGANIZATION
- **□** OPERATING INCOME
- □ RATE BASE
- □ ALLOCATIONS
- **RATE OF RETURN**
- □ RATES AND TARIFFS
- □ OTHER

BEFORE THE

PUBLIC UTILITIES COMMISSION OF OHIO

DIRECT TESTIMONY OF

JEFFREY K. MACKAY

ON BEHALF OF THE DAYTON POWER AND LIGHT COMPANY

TABLE OF CONTENTS

I.	INTRODUCTION	1
II.	PURPOSE OF TESTIMONY	2
III.	CAPITAL STRUCTURE	3
IV.	COST OF CAPITAL	. 7
V.	CREDIT RATINGS	16
VI.	SCHEDULES AND WORKPAPERS	18
VII.	CONCLUSION	22

1 I. <u>INTRODUCTION</u>

- 2 Q. Please state your name and business address.
- 3 A. My name is Jeffrey K. MacKay. My business address is One Monument Circle,
- 4 Indianapolis, IN 46204.
- 5 Q. What is your position and professional relationship with The Dayton Power & Light
- 6 Company?
- 7 A. I am the Treasurer of The Dayton Power & Light Company ("DP&L" or the
- 8 "Company"), as well as the Treasurer of AES U.S. Services, LLC ("AES Services").
- 9 Q. How long have you been in your present position?
- 10 A. I have been the Treasurer of DP&L since August 2012. I have been the Treasurer of AES
- 11 Services since December 2013.
- 12 Q. What are your responsibilities in your current position?
- 13 A. I have direct responsibility and oversight for all activities within the Treasury of DP&L
- and other AES United States affiliates, including but not limited to cash positioning,
- short-term cash forecasting, short-term investing, treasury payments, treasury operations
- 16 (e.g. opening/closing bank accounts, releasing wires, releasing checks, managing petty
- cash, administering commercial cards, etc.), general cash management, financing activity,
- investor relations, management of communications with rating agencies, credit and debt
- compliance, and pension/retirement services. I report to the Chief Financial Officer of
- DP&L and AES Services.
- 21 Q. Will you describe briefly your educational and business background?

1 Yes. I received a Bachelor of Arts degree in Government from Dartmouth College in A. 2 June 2000. I also received executive education certificates from the Darden School of 3 Business in 2006 and INCAE Business School (Costa Rica) in 2012. From 2000-2003, I worked for Canaccord Genuity Inc. (formerly Adams Harkness & Hill Financial Group, 4 Inc.) as an energy investment banking financial analyst. From 2003-2004, I was a senior 5 6 consultant for Ernst & Young LLP in its Economics and Business Analytics practice 7 supporting the utility industry. In 2004, I joined The AES Corporation as a Project 8 Manager focusing primarily on business integration challenges, operational performance 9 reporting, and process reengineering. In January 2007, I was transferred to AES Panama 10 SA, a subsidiary of The AES Corporation where I led the financing of a 223 MW greenfield hydro project and from 2008-2012, I served as Director of Treasury for The 11 12 AES Corporation's assets in Central America & the Caribbean. In August 2012, I moved to Dayton, Ohio and assumed the role of Treasurer of DP&L. From August 2012 to 13 14 December 2013, I also acted as Vice President of Financial Planning & Analysis for 15 DP&L). In December 2013, I began as Treasurer of AES Services.

16 II. PURPOSE OF TESTIMONY

22

17 Q. What is the purpose of this testimony?

A. The purpose of this testimony and the accompanying schedules and workpapers is to present and support the Company's current and proposed capital structure and weighted average cost of capital ("WACC"), and to provide insight as to how credit ratings relate to both.

Q. What schedules and workpapers are you supporting?

1 I am sponsoring or co-sponsoring the following schedules: A. 2 Schedules D-1, D-1a, and D-1.1 3 Schedule D-2 4 Schedules D-3 and D-3a 5 Schedule D-4 6 Schedule D-5, only the portions that apply to capital structure, WACC, and credit 7 ratings. All historic financial data presented on Schedule D-5 that do not pertain to 8 these topics, are supported by Company Witness Nyhuis. 9 In addition, I am supporting the following workpapers: 10 Workpapers D-3.1 and D-3.1a 11 Workpapers D-3.2 and D-3.2a 12 Workpapers D-3.3 and D-3.3a 13 Workpaper D-3.4a 14 III. **CAPITAL STRUCTURE** 15 Q. What is the Dayton Power & Light's capital structure as of the date certain of this 16 filing? 17 A. Schedule D-1 includes DP&L's actual capitalization as of the September 30, 2015 date 18 certain. The capital structure consists of 37.80% long term debt, 61.06% common equity 19 and 1.15% preferred equity. 20 Q. Was any amount of DP&L long term debt excluded from the capital structure 21 presented on Schedule D-1? If so, please explain why.

A. Yes. As shown on <u>Schedule D-3</u>, DP&L has a \$18.1 million loan supporting its purchase of the Wright Patterson Air Force Base ("WPAFB") distribution equipment. As described by Company Witnesses Forestal and Rennix, this equipment is not included in DP&L's rate base for this proceeding because the use of the equipment is paid for by WPAFB separate from its rate for basic electric service. Accordingly, such equipment, the related revenues and the debt to purchase the equipment are treated as non-jurisdictional for the purpose of this proceeding. No other long term debt or equity items of DP&L were excluded for the purposes of calculating the actual capital structure on <u>Schedule D-1</u>.

Q. Is DP&L's existing capital structure reasonable for the purposes of setting rates?

No. First, and as explained in the direct testimony of Company Witness Morin, this capital structure is not consistent with capital structures (a) adopted by regulators of other electric utilities as evidenced in the April 2015 edition of SNL Energy's "Regulatory Focus; Major Rate Case Decisions," or (b) of the comparable group of electric utilities outlined in Company Witness Morin's Exhibit RAM-8. Second, the relatively high equity component of this capital structure puts unreasonable upward pressure on DP&L's overall cost of capital and overall rates. Third, in Case No. 12-426-EL-SSO, the Public Utilities Commission of Ohio ("PUCO" or the "Commission") issued an order requiring DP&L to transfer or sell its generation assets no later than January 1, 2017. This separation transaction will result in an immediate and significant change to DP&L's long term capital structure, the capital structure which is most relevant for setting rates.

A.

¹ Case No.

¹²⁻⁴²⁶⁻EL-SSO; June 4, 2014. In the Matter of Application of The Dayton Power & Light Company to Establish a Standard Service Offer in the Form of an Electric Security Plan.

Finally, in Case No. 13-2420-EL-UNC,² the Commission ordered that DP&L should achieve a 50/50 capital structure by January 1, 2018.

3 Q. What adjustments are you proposing to the actual capital structure?

A. As shown in <u>Schedule D-1a</u>, we are proposing a capital structure that consists of 47.80% long-term debt, 50.00% common equity and 2.20% preferred equity.

6 Q. Why are you proposing to make such adjustments?

7

8

9

10

11

12

13

14

15

16

17

18

19

A.

The proposed adjustment will normalize the capital structure to a level that is: (a) optimal for the Company, and its customers, creditors and other stakeholders, given that it appropriately balances low-cost debt capital, with higher-cost equity capital, (b) required by the Commission in accordance with Case No. 13-2420-EL-UNC and the DP&L Merger Case No. 11-3002-EL-MER,³ (c) consistent with other regulated electric utilities (Exhibit RAM-8) and (d) consistent with the Company's near-term internal objectives and expectations related to its long-term capital structure. The proposed adjustment reduces the common equity component of the capital structure relative to the embedded or book level equity component; accordingly this reduces the overall cost of capital and the revenue requirement we are seeking. Later I will discuss why an adjustment is necessary to the cost of debt portion of the cost of capital, which will increase the cost of capital percentage. Both adjustments are necessary to achieve a cost of capital percentage appropriate for use in the revenue requirement in this case.

² Case No. 13-2420- EL-UNC; September 17, 2014. In the Matter of Application of The Dayton Power & Light Company for Authority to Transfer or Sell its Generation Assets.

³ Case No. 11-3002-EL-MER; November 22, 2011. In the Matter of the Application of The AES Corporation, Dolphin Sub, Inc., DPL Inc. and The Dayton Power and Light Company for Consent and Approval for a Change of Control of The Dayton Power and Light Company.

1	Q.	How does this adjusted capital structure compare to the required capital structure
2		established by the Commission in the generation separation order Case No. 13-2420-
3		EL-UNC?
4	A.	In accordance with the Commission Order in Case No. 13-2420-EL-UNC, the
5		Commission found that, because (a) DP&L will have limited debt-carrying capacity
6		immediately after generation separation, and (b) the divestiture of \$1,576,440,886 of
7		generation assets is "a significant change in circumstances for the Company," DP&L
8		should be temporarily allowed to maintain total long-term debt of \$750 million or total
9		debt equal to 75 percent of rate base, whichever is greater, through January 1, 2018.
10		However, in this same order, the Commission requires that the Company achieve a
11		"balanced capital structure" defined as 50% debt to total capital by January 1, 2018. The
12		proposed capital structure on Schedule D-1a is consistent with the capital structure
13		required by the Commission in the generation separation order in Case No. 13-2420-EL-
14		UNC.
15	Q.	How does the Company expect to transition from its actual date certain capital
16		structure, to this proposed capital structure?
17	A.	
18		
19		
20		
21		
22		
23		

1				
2				
3				
4			_	
5				
6				
7				
8		 		
9		 		

- 10 Q. Is it appropriate to base the WACC calculation on a capital structure that will not
 11 be in place until after new rates are in effect?
- Yes. As explained in Company Witness Morin's testimony, "...it is the expectations of future events that influence security values and ROE, including financial risks, i.e. capital structure." Therefore, as Company Witness Morin explains, it is appropriate that return on equity ("ROE") and cost of debt used for deriving a WACC should be matched with the capital structure that is expected to prevail in the future, or in the case of the Company, the adjusted capital structure described above (even if that capital structure will not be in place on the exact date new rates go into effect).

19 IV. <u>COST OF CAPITAL</u>

- 20 Q. What is DP&L's proposed cost of capital?
- As shown in <u>Schedule D-1a</u>, DP&L's proposed WACC is 7.86%.
- Q. What are the components of the DP&L's proposed cost of capital?

		· ·
1	A.	Schedule D-1a shows how this calculation is derived. This schedule computes the total
2		cost of capital for DP&L, by utilizing as inputs (a) the Cost of Equity ("CoE"), (b) the
3		Cost of Preferred Equity ("CoPE") and (c) Cost of Long Term Debt ("CoD"). DP&L's
4		WACC is then calculated by taking the cost of each capital component multiplied by its
5		proportional weight (as above III. CAPITAL STRUCTURE) and then summing those
6		percentages. As explained in more detail below, each of the CoE, CoPE and CoD is
7		defined separately.
8	Q.	What is the basis for the return on equity rate of 10.5% as shown on Schedule D-1a?
9	A.	Company Witness Morin is supporting and explains the derivation of the 10.5% cost of
10		common equity in his direct testimony.
11	•	What is the embedded (estual) east of profession equity of the Company as of the

- 11 Q. What is the embedded (actual) cost of preferred equity of the Company as of the date certain?
- 13 A. As shown on Schedules D-1, D-1a and D-4, the cost of DP&L's preferred equity is 3.91%.
- Q. What is the basis for the cost of preferred equity as shown on Schedules D-1, D-1a
 and D-4?
- 17 A. The cost of preferred equity is the actual embedded cost of the different series of
 18 preferred equity. As shown on Schedule D-4, this cost is derived by taking the product of
 19 amounts currently outstanding and the fixed rate of return associated with each of these
 20 series, all divided by the "Net Proceeds" or the principal amount adjusted for gains or
 21 losses on reacquired stock.

- 1 Q. You mentioned gains or losses on reacquired stock; Schedule D-4 includes certain
- losses on reacquired stock that is no longer outstanding. Why is this appropriate?
- 3 A. Gains or losses on reacquired preferred stock were originally incurred when the Company
- 4 redeemed units within a given series of preferred stock at a price that was below or above
- 5 the face value of the preferred stock. These gains and/or losses are amortized over 30
- 6 years or 360 months. As indicated in Column G of Schedule D-4, as of the date certain,
- 7 the Company continues to carry net unamortized balances associated with certain series
- 8 of reacquired stock that have been redeemed in full.
- 9 Q. Are you proposing to adjust the cost of preferred equity?
- 10 A. No. As noted, the cost of preferred equity calculated in Schedule D-4, is used in
- Schedules D-1 and D-1a and represents the actual embedded CoPE. No adjustment is
- being proposed.
- 13 Q. What is the embedded (actual) cost of debt of the Company during the test year?
- 14 A. As shown on Schedule D-1 (and supported by Schedule D-3), DP&L's actual embedded
- 15 CoD is 2.72%, which is calculated by taking (1) the Company's annual interest charges
- on each series of fixed or floating rate debt (adjusted for annual amortization of issue
- 17 expenses, discounts and/or premiums and gains and losses on reacquired debt), divided
- by (2) the carrying value of the Company's debt (adjusted for unamortized discounts
- 19 and/or premiums, debt/issue expenses and gains and/or losses on reacquired debt).
- 20 Q. Were there any amounts of DP&L long term debt that you excluded from the
- calculation of the embedded cost of debt presented on Schedule D-1 (and supported
- by Schedule D-3)? If so, please explain why.

A. Yes. As shown on <u>Schedule D-3</u>, DP&L has a \$18.1 million loan supporting its purchase of the WPAFB distribution equipment. As described by Company Witness Forestal and Rennix, this equipment is not included in DP&L's rate base for this proceeding because the use of the equipment is paid for by WPAFB separate from its rate for basic electric service. Accordingly, such equipment, the related revenues and the debt to purchase the equipment are treated as non-jurisdictional for the purpose of this proceeding. No other long term debt of DP&L was excluded from <u>Schedule D-1</u> (or <u>Schedule D-3</u>) for the purposes of calculating the embedded cost of debt.

9 Q. Is DP&L's existing CoD reasonable for the purposes of setting rates?

A.

No. This CoD is distorted due to the de-regulation of the Ohio energy markets and specifically, the Commission's order for DP&L to transfer or sell its generation assets on or before to January 1, 2017. As a result of this Commission order and the pending restructuring of DP&L, in September 2013, the Company, among other things, had to refinance a 10-year, \$470 million first mortgage bond, primarily using the net proceeds of a new 3-year \$445M first mortgage bond that is set to mature on September 15, 2016. The Company was forced to assume refinancing risk and raise debt in the short-term bond market in order to maintain the flexibility that will be required to amend its First & Refunding Mortgage, release the lien on its generation assets and ultimately effectuate generation separation on or before January 1, 2017. This 3-year \$445 million first mortgage bond (which priced at 99.830% and carries a coupon of 1.875%) has the effect of reducing DP&L's actual embedded cost of debt to the now current level of 2.72%. The market rate for a DP&L 30-year first mortgage bond on September 12, 2013 (the same date the \$445 million refinancing was priced) would have been approximately

6.35%.⁴ If DP&L had not been required to prepare for generation separation, we most likely would have sold long term bonds. Using long term debt as a source of permanent financing is consistent with common utility practice.

4 Q. What adjustments are you proposing to the embedded cost of debt for this rate proceeding?

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

A.

As displayed in Schedule D-1a, I am proposing to adjust the embedded (actual) CoD to account for a known and measurable event (the refinancing of the 3-year \$445 million First Mortgage Bonds that mature in September 2016) with a new and more conventional 30-year issue. On or before the September 15, 2016 maturity date of the currently outstanding \$445 million of First Mortgage Bonds, DP&L will seek to release the first mortgage lien (the "Release") on the generation assets. To enable this Release, DP&L will amend the First Mortgage (the "Amendment"), and specifically the provisions in the First Mortgage which govern property releases. Once DP&L has obtained the requisite votes to effectuate this Amendment, DP&L will be permitted (at any time) to transfer its generation assets, leaving only the regulated transmission and distribution assets, or those assets that will remain a part of DP&L post-separation. With an amended mortgage and the resulting ability to the release the generation assets, DP&L will be positioned to, and will seek to, recapitalize its business with a traditional fixed-rate, long-term debt issuance. As discussed below, I believe the coupon associated with this issue will be approximately 6.60% and the total cost for this issue will be approximately 7.16%. This planned issuance will have the effect of normalizing DP&L's total CoD at approximately

⁴ 30 year US Treasury yield on September 12, 2013 as shown by Bloomberg (3.85%) + 250 bps credit spread (quoted credit spread of DP&L by underwriters)

i		5.29%. This 5.29% is shown on <u>Schedule D-3a</u> with supporting data and the underlying
2		calculation found on Workpaper D-3.4a.
3	Q.	How did you project this adjusted CoD of 5.29%?
4	A.	The adjusted CoD is derived by taking DP&L's total annual interest charges divided by
5		DP&L's total carrying value of the debt. Where both the interest charges and carrying
6		value are reflective of the actual, or embedded figures, as of the date certain with one
7		adjustment; replacing the 3-year, 1.875% first mortgage bonds and relevant costs with a
8		new 6.60% 30-year first mortgage bond and related costs, as described above.
9	Q.	How did you project the 6.60% coupon and related costs of the new 30-year first
10		mortgage bonds?
11	A.	(1) The coupon of this new bond was estimated based upon the following assumptions:
12		o the refinancing date: the existing \$445 million first mortgage bonds are
13		refinanced with a new 30-year first mortgage bond on, or about, June 1, 2016;
14		o the implied 30-year US Treasury forward curve that corresponds to the
15		refinancing date: as referenced in Table 2 of the direct testimony of Company
16		Witness Morin, the average 30 year US treasury yield forecast for 2016 as
17		measured by Global Insight and Value Line is 4.00%;
18		o the expected secured bond rating of DP&L: given the balanced long-term
19		capital structure proposed herein, the assumption is that DP&L will maintain a
20		secured bond rating of BBB/Baa2; and
21		o the corresponding credit spread for a similarly rated 30-year First Mortgage
22		Bond: a regularly replenished population of public utility bonds as rated by

1		Moody's derives a 260 bps spread above the 30 year US Treasury for Baa
2		public utility issuers as of September 30, 2015.
3		As mentioned above, these assumptions resulted in a projected coupon for the new 30
4		year first mortgage bond of 6.60%.
5		(2) The projected costs associated with the new issuance were based on the following
6		assumptions:
7		o financing costs: Based upon our previous experience \$6,062,906 of estimated
8		underwriting, legal, audit and rating agency fees, and other miscellaneous
9		expenses that are customary for this sort of transaction; and,
10		o redemption fees: \$2,086,334 of contractually obligated fees associated with
11		retiring the current first mortgage bonds on June 1 2016, or 106 days prior to
12		their September 15, 2016 maturity date.
13	Q.	After incorporating the projected coupon and these projected costs, what is the cost
14		of debt associated with the new 30 year first mortgage bonds?
15	A.	As outlined in Workpaper D-3.4a, after incorporating these adjustments, the projected
16		annual interest charges and net carrying value of the new 2016 first mortgage bonds are
17		\$30,628,720 and \$427,649,911, respectively. This results in a total cost of debt, for this
18		issue, of 7.16%.
19	Q.	What effect does this adjustment have on DP&L's embedded cost of long term
20		debt?
21	A.	As shown in Schedule D-1a, the effect of the known and measurable event, associated
22		with refinancing the 3-year \$445 million First Mortgage Bonds with a longer-term 30-

year issue, will result in an adjusted total CoD equal to 5.29 %, versus the current and embedded cost of 2.72%.

Q. Why would you replace low-cost short-term with higher-cost long-term debt?

3

10

11

12

13

14

15

16

17

18

19

20

A.

A. It is appropriate to attempt to match as closely as possible the maturity of the long-term debt with the expected useful lives of the distribution and transmission property it is financing. This approach mitigates the interest rate risk and refinancing risk associated with short-term debt issuances. For these reasons, long-term financing is widely viewed as the common, and best, practice in public utility financing.

9 Q. After this adjustment, will all of DP&L's debt capital be long-term debt?

Yes. As of September 15, 2016 and immediately thereafter, in addition to the new 30-year first mortgage bond discussed above, DP&L will also maintain (a) a 4.80% secured \$100 million pollution control bond maturing in 2036, and (b) Series A and Series B secured pollution control bonds that have floating interest rates in an aggregate principal amount of \$200 million with maturity dates of 2040 and 2034, respectively. However, while these floating-rate bonds have long-dated maturities, they also include a mandatory put option for investors on the five year anniversary of their closing date, which means for all practical purposes, these \$200 million bonds have a 5-year maturity.

- Q. Why will DP&L maintain these \$200M in bonds that do not have a maturity date that match the expected useful lives of the distribution and transmission property that they are financing?
- 21 A. First, due to the imminent generation separation and the related need to continue to 22 recapitalize the business, it is imperative that DP&L maintains a portion of its debt

capital in instruments/securities/facilities that can be redeemed and/or retired with a limited amount of penalty or premium. The \$200 million of Series A and Series B secured pollution control bonds can be redeemed at 100% of their principal amount on any business day. In fact, it is DP&L's intent to redeem and retire these bonds (as cash becomes available) in order to achieve the targeted capital structure consisting of 50.00% common equity, 47.80% long term debt and 2.20% preferred equity. Second, until this debt is retired, it is in the best interests of DP&L, our customers and other stakeholders to maintain the debt in low-cost instruments/securities/facilities. In fact, this floating-rate debt had a rate of approximately 1.14% as of September 30, 2015, which reduces DP&L's overall cost of debt. Further, because this debt capital is expected to be retired, it comes without the long-term interest rate and refinancing risk that would otherwise be inherent with shorter-term debt.

13 Q. Does the Company plan to retire additional debt in the short term?

14 A. Yes.

However, for simplicity and to be conservative, I have not adjusted the CoD to account for the retirement of this low cost, floating rate debt.

19 Q. What effect will this retirement have on the Company's long-term cost of debt?

A. As the Company retires additional debt, it will do so by retiring the lower-cost floating-rate debt that can be redeemed and retired without penalty. As a result, the longer-term, higher-cost, fixed-rate debt will be the sole component of DP&L's debt capital structure, thus driving up the long term cost of debt.

V. <u>CREDIT RATINGS</u>

A.

A.

2 Q. What are credit ratings and what is an investment grade rating?

Credit ratings reflect a third party agency's independent judgement of a Company's credit worthiness and its ability to meet its financial obligations to its creditors. Credit committees at each agency determine the ratings of a company based on a set of defined qualitative and quantitative measures. These factors are designed to assess the financial and business risk of a company and/or specific debt instruments. Both Fitch and Standard & Poor's ("S&P") define investment grade as any rating equal to or greater than "BBB-," while Moody's Investor Services ("Moody's") defines investment grade as any rating equal to or greater than "Baa3." Anything below those ratings would fall into the non-investment grade category.

12 Q. Why are credit ratings important to DP&L and its ratepayers?

When DP&L issues debt, credit rating agencies rate it as to the safety of principal and interest based on the Company's ability to pay. Credit ratings are important to investors because the higher the rating, the safer the debt. Yet credit ratings are also important to issuers of debt because they may affect the cost of debt and their relative ability to access capital either to grow the business, or to refinance existing obligations. The higher the credit rating, the less interest a company typically has to pay on its debt capital because investors are willing to accept a lower interest rate in exchange for the increased safety. Also, the higher the credit rating, the more demand there is for a company's debt; and, the easier it is for a company to sell it. This point is especially important to DP&L during periods of high capital expenditures or refinancings. Utilities are generally capital-intensive businesses that consistently require access to capital to finance growth or to

- refinance existing obligations. The ability to issue debt at the lowest cost possible is advantageous not only to DP&L but to our ratepayers and other stakeholders.
- 3 Q. What are DP&L's current credit ratings?
- 4 A. The table below shows the ratings currently assigned to DP&L by the three major credit rating agencies:

	Moody's	S&P	Fitch
Issuer Default	Baa3	BB	BB+
Secured Debt Rating	Baa2	BBB-	BBB

6

7

8

9

10

11

12

13

14

15

Q. What is the difference between an Issuer Default Rating and a Secured Debt Rating?

A. An Issuer Default Rating is the rating agency's opinion on a company's relative vulnerability to default on financial obligations. An Issuer Default rating is typically unenhanced and reflects a company's corporate credit risk. A Secured Debt Rating takes a targeted view of a specific security's relative vulnerability to default, taking into account any credit enhancement that may be applicable, including "security." In the case of DP&L, all of its long-term debt is secured by the Company's First and Refunding Mortgage; as a result the Company's long-term debt is priced on its secured rating.

16 Q. What are your expectations regarding the long-term credit ratings of DP&L?

17 A. The Company's current ratings indicate the respective agencies' views of the credit risk
18 of the Company both before and after generation separation. Pursuant to their view of the
19 Commission's Order in Case No. 13-2420-EL-UNC and further supported by discussions
20 with the Company's management and their confirmation of the Company's objectives,

- the agencies believe that DP&L will normalize its capital structure at approximately 50%
- debt/50% equity, making its current ratings appropriate. In other words, I believe the
- 3 Company's plans and objectives are consistent with, and support, the current ratings.

4 Q. What would be the impact on DP&L's credit ratings, if the Commission does not

- 5 approve the proposed capital structure?
- A. If the Commission does not approve the proposed capital structure for ratemaking purposes, and this either (a) unfavorably impacts DP&L's revenue requirement or (b) indicates that the Commission is not expecting DP&L to achieve a 50/50 capital structure, than there is a risk that the agencies would downgrade the Company's secured bond ratings. Any downgrade could limit DP&L's access to the capital markets and it would raise the cost of debt associated with refinancings or any new financings.

12 VI. <u>SCHEDULES AND WORKPAPERS</u>

- 13 Q. Why are certain Schedule Ds and related workpapers denoted with an "a"?
- I have provided all schedules and workpapers that are both customary and required for a proceeding of this nature; in addition, and as explained in the body of my testimony for the purposes of calculating the Company's WACC, I have made certain adjustments to the Company's (a) capital structure, and (b) embedded (actual) cost of debt, as of the date certain. The schedules and workpapers which reflect and support these adjustments, are denoted with an "a."

Q. Why have you not provided Schedules D-1.1a, D-2a, D-4a or D-5a?

A. I have provided adjusted schedules and adjusted workpapers only where needed to reflect and support, certain adjustments I have made to the Company's (a) capital structure and

(b) embedded (actual) cost of debt, as of the date certain and for the purposes of 2 calculating the Company's WACC. I did not provide adjusted schedules or workpapers, 3 if the content of such schedules or workpapers was not required to reflect or support these 4 adjustments.

1

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

A.

Q. Can you explain how you are utilizing Workpapers D-3.1a, D-3.2a and D-3.3a?

(1) Workpaper D-3.1a, reflects the actual unamortized issuance expenses of DP&L's long term debt as of the date certain, adjusted only for the refinancing of the 3-year \$445 million First Mortgage Bond that mature in September 2016. (2) Workpaper D-3.2a, reflects the actual unamortized gain or loss on reacquired debt as of the date certain, adjusted only for the refinancing of the 3-year \$445 million First Mortgage Bond that matures in September 2016. (3) Workpaper D-3.3a, calculates an "Annual Interest Expense" as of the date certain, adjusted only for the refinancing of the 3-year \$445 million First Mortgage Bond that mature in September 2016 and adds to that the annual amortization of issuance expenses (as shown on Workpaper D-3.1a) and the loss on reacquired debt (as shown in Workpaper D-3.2a) to derive a total "Annualized Interest Cost." This Annualized Interest Cost carries forward to Workpaper D-3.4a.

Q. Can you explain how you are utilizing Workpaper D-3.4a?

As described in "IV. COST OF CAPITAL", line 15 of Schedule D-3a refers to the Α. Company's adjusted cost of debt, after taking into consideration the expected impacts of a known and measurable event (the refinancing of the 3-year \$445 million First Mortgage Bonds that mature in September 2016). This, among other inputs, is subsequently used to calculate the Company proposed WACC as reflected in Schedule D-1a. Workpaper D-3.4a is used to show how the Company derived the adjusted cost of debt percentage,

- which is carried forward to line 15 of Schedule D-3a. The cost of debt (excluding the WPAFB loan) is derived by dividing the annual interest cost in column K by the carrying value of debt in column J.
- Q. Why does the amount of debt shown in Workpaper D-3.4a, not align with the pro
 forma amount of debt shown in Schedules D-1a and D-3a?
- 6 (1) As described in "III. CAPITAL STRUCTURE", in order to attain a balanced capital A. 7 structure the Company will transition from its current debt level, to an adjusted debt level by 2018. The amount of debt shown in Schedules D-1a and D-3a reflects what this 8 9 adjusted debt level is expected to be. This debt level is then used in Schedule D-1a to 10 calculate the Company's capital structure and the relative weights of the Company's cost 11 of debt, cost of equity and preferred equity, for the purposes of calculating a single 12 WACC. (2) The amount of debt shown in Workpaper D-3.4a is the current amount of debt as of date certain September 30, 2015. It is also the amount of debt that is being used 13 14 for the purpose of deriving the cost of debt percentage that is used in the WACC 15 calculation on Schedule D-1a. For simplicity, I have elected to limit the number of 16 adjustments to this cost of debt calculation to include only the adjustment associated with a known and measurable event; the refinancing of the 3-year \$445 million First Mortgage 17 18 Bond that matures in September 2016. I have not adjusted the calculation of the cost of 19 debt to account for the retirement of low cost floating rate debt that will be necessary to 20 achieve the adjusted debt levels and the adjusted capital structure highlighted in 21 Schedules D-1a. If I had elected to include the impacts of these retirements, the adjusted 22 cost of debt would be higher than what is proposed.

Q. Why does the unamortized debt expense in Schedule D-3a not match the unamortized debt expense shown in Workpaper D-3.1a and 3.4a?

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

(1) As explained above Workpaper D-3.1a reflects the actual unamortized issuance expenses of DP&L's long term debt as of the date certain, adjusted only for expected changes to unamortized issuance expenses associated with the refinancing of the 3-year \$445 million First Mortgage Bonds that mature in September 2016. This amount is used to derive the carrying value of the Company's debt (adjusted only for the refinancing of the \$445 million First Mortgage bonds) and ultimately the adjusted cost of debt, both in Workpaper D-3.4a. (2) The carrying value of the debt used in Schedule D-3a, represents what the adjusted debt level is expected to be at a future date when the Company attains a balanced capital structure. As a result, the unamortized debt expenses used to calculate this carrying value are different than the actual unamortized debt expenses used to calculate the actual carrying value as of the date certain (adjusted only for the refinancing of the 3-year \$445 million First Mortgage Bonds). Specifically, the unamortized debt expenses used in Schedule D-3a consider only the unamortized debt expenses associated with the anticipated debt used to refinance the \$445 million First Mortgage Bonds that mature in September 2016 (\$6,062,906 shown in Workpaper D-3.1a), and the unamortized debt expenses associated with the percentage of the Company's 2036 Pollution Control Bonds that are expected to be outstanding on the date that the company achieves a balanced capital structure (\$1,252,749 as shown in Workpaper D-3.1a * 55.23% = \$691,948). The sum of these amounts (\\$6,754,854) equals the unamortized debt expenses shown on Schedule D-3a.

VII. <u>CONCLUSION</u>

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

A.

Q. Please summarize your testimony.

In summary, the appropriate capital structure for the purposes of setting rates is 50.00% common equity, 47.80% long term debt and 2.20% preferred equity. This capital structure is (a) optimal for the Company, customers, creditors and other stakeholders, given that it appropriately balances low-cost debt capital, with higher-cost equity capital, (b) consistent with the required capital structure set forth by the Commission in Case No. 13-2420-EL-UNC and the DP&L Merger Case (Case No. 11-3002-EL-MER), (c) consistent with other regulated electric utilities (Exhibit RAM-8) and (d) consistent with the Company's objectives and expectations related to its long-term capital structure. The resulting capitalization should lower the Company's overall weighted average cost of capital than would otherwise exist, if the Company were capitalized at its now-current levels (and assuming the cost of debt is adjusted as explained in Section IV COST OF CAPITAL). Given this capital structure, the cost of equity supported by Company Witness Morin, and other factors referred to above, the Commission should approve a weighted average cost of capital of 7.86%. This WACC includes the Company's embedded cost of debt, adjusted for the refinancing of \$445 million of first mortgage bonds that are otherwise set to mature in September 2016 and that were issued at a low short term rate in 2013 in order to accommodate generation separation. This known and measurable refinancing event will serve to normalize the Company's cost of debt at 5.29%, prior to new rates going into effect, and as a result should be used in setting DP&L's base distribution rates.

Q. Does this conclude your direct testimony?

1 A. Yes, it does.