

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of the	:	
Ohio Development Services Agency for	:	
an Order Approving Adjustments to the	:	Case No. 15-1046-EL-USF
Universal Service Fund Riders of	:	
Jurisdictional Ohio Electric Distribution	:	
Utilities.	:	

SUPPLEMENTAL TESTIMONY

OF

SUSAN M. MOSER

ON BEHALF OF

THE OHIO DEVELOPMENT SERVICES AGENCY

November 27, 2015

TESTIMONY OF SUSAN MOSER
On Behalf of The Ohio Development Services Agency

I. INTRODUCTION

1 **Q. Please state your name and business address.**

2 A. My name is Susan M. Moser. My business address is Ohio Development Services
3 Agency ("ODSA"), 77 South High Street, 26th Floor, Columbus, Ohio 43216-1001.

4 **Q. By whom are you employed and in what capacity?**

5 A. I am employed by ODSA in its Office of Community Assistance ("OCA") as Section
6 Supervisor of the EPP/PIPP Plus section.

7 **Q. Have you previously submitted written testimony on behalf of ODSA in this case?**

8 A. Yes. My direct testimony in support of ODSA's original application was filed in this
9 docket on October 30, 2015

10 **Q. What is the purpose of your supplemental testimony?**

11 A. The purpose of this supplemental testimony is to support the amended application which
12 ODSA has filed in this proceeding. In this testimony, I discuss the reasons for the
13 changes to the Universal Service Fund ("USF") rider revenue requirements and USF
14 rider rates originally proposed for each electric distribution utility ("EDU") and
15 sponsor the revised exhibits and workpapers that document these changes.

16 **Q. Why has ODSA filed an amended application?**

17 A. The approved test period for purposes of this case is calendar year 2015. Because actual
18 2015 data was only available through August 2015 at the time the original application
19 was prepared, ODSA utilized data from September, October, November, and December
20 2014 as a surrogate for the corresponding months of the 2015 test period. However,
21 ODSA reserved the right to update its calculations to incorporate additional actual data as

1 it became available. ODSA now has EDU reported data for September 2015 and I have
2 substituted that data for the September 2014 data used in the original test-period analysis.

3 **Q. How does the inclusion of the additional month of actual data impact your revenue**
4 **requirement analysis?**

5 A. Substituting the actual numbers for September 2015 for the estimates used in the
6 original analysis changes the test-period cost of electricity delivered to the EDU's
7 PIPP customers as well as the amount of the test-period USF rider collections that are
8 offset against that cost to determine the test-period cost of PIPP. Although the
9 primary impact is on the cost of PIPP, there are also changes to several other USF
10 rider revenue requirement components that flow from substituting actual numbers
11 from September 2015 for the September 2014 numbers used in my original analysis.

12 **Q. How was the cost of PIPP component of each EDU's USF rider revenue**
13 **requirement determined for purposes of the amended application?**

14 A. The cost of PIPP represents the total cost of electricity consumed by each EDU's PIPP
15 customers during the test period, plus their pre-PIPP balances, less the monthly
16 installment payments billed to PIPP customers, less payments made by or on behalf of
17 PIPP Plus customers during the test period, to the extent that payments exceed the
18 amount of the installment payments billed over the same period. Substituting actual data
19 from September 2015 for the September 2014 data used in the original analysis produces
20 the revised test-period cost of PIPP Plus for each EDU shown in Exhibit A to the
21 amended application. The supporting work papers are attached to my supplemental
22 testimony as Exhibits SMM1 through SMM 7.

1 **Q. In your direct testimony, you discussed the need to adjust the test-period**
2 **cost of PIPP to annualize the impact of Commission-approved changes to**
3 **EDU tariff rates. Does the use of actual September 2015 data in your**
4 **revised analysis also affect these adjustments?**

5 A. Yes. As I explained in my direct testimony, PIPP customer payments are based on
6 fixed, specified percentages of the customer's income and are not tied to the cost of
7 electricity the customer consumes. An increase in an EDU rate element widens the
8 gap between the cost of electricity delivered to PIPP customers and the amount paid
9 by PIPP customers, thereby increasing the cost of PIPP. By the same token, a
10 decrease in an EDU tariff rate reduces the cost of PIPP. Thus, it is necessary to
11 adjust the test-period cost of PIPP to account for the impact of these known changes
12 in the underlying EDU tariff rates on the annual revenue requirement the new USF
13 rider rates must be designed to generate during the 2016 collection period. In
14 instances where the rate change is known, but will not occur until after the test
15 period, the impact is annualized by multiplying the total cost of electricity delivered
16 to the subject EDU's PIPP customers during the test period by the net percentage
17 increase or decrease in the EDU's rates resulting from the rate changes.
18 Replacing the September 2014 data with the actual September 2015 data changes the
19 total test-period cost of electricity to which the percentage change is applied. In
20 instances where the rate changes occurred during the test period, the cost of electricity
21 delivered to PIPP customers in months prior to the rate change must be restated to
22 recognize the impact of the rate change on the cost of PIPP. In this scenario, the

adjustment is calculated by multiplying the cost of electricity for the months prior to the rate change by the net percentage increase or decrease. The availability of actual data for September 2015 eliminated the need to restate that data from the surrogate month of September 2014 in performing these adjustments.

Q. What effect did replacing the September 2014 data with actual data for September 2015 have on the adjustments for Commission-approved changes to EDU tariff rates?

A. Commission-approved adjustments to the tariffed rates for Columbus Southern Power (CSP), Ohio Power (OP),¹ Ohio Edison (OE) and Toledo Edison (TE) took effect during the test-period. The calculations of the related adjustments to the cost of PIPP for these EDUs are shown in Exhibits A.1.a and A.1.d and are summarized in the second column of Exhibit A.1. Rate adjustments for CSP, OP, Dayton Power and Light (DPL), Duke Energy Ohio (Duke), Cleveland Electric Illuminating (CEI), OE and TE will take place in 2016. The calculation of the related adjustments to the test-period cost of PIPP for each of these EDUs is shown in Exhibits A.1.a through A.1.d of the amended application. These adjustments are summarized in the third column of Exhibit A.1.

¹ The AEP Ohio operating companies, Columbus Southern Power Company ("CSP") and Ohio Power Company ("OP") merged, effective December 31, 2011, with OP as the surviving entity. However, the former CSP customers continue to be subject to separate rate schedules, including a separate USF rider, as are the customers that were served by OP prior to the merger. For ease of reference, ODSA refers herein to CSP as if it were an EDU, but it is understood that these references actually relate to the CSP Rate Zone and that references to OP actually relate to the OP Rate Zone. The Commission confirmed the continued existence of the CSP and OP rate zones in its *NOI Order* issued October 28, 2015.

1 **Q. Exhibit A.1 to the original application shows difference to the rates**
2 **for all EDUs in comparison to the corresponding figure in Exhibit**
3 **A.1 of the amended application. What accounts for these changes?**

4 A. Exhibits A.1.a through A.1.d of the original application, show the change resulting
5 from Commission-approved rate changes for each of the EDUs. Because the last
6 month of the test period for which actual data is available is September 2015, the
7 cost of PIPP for each test-period month (the surrogate months of October through
8 December 2014 and the actual months of January through September 2015) must be
9 restated to reflect the impact these rate changes will have on the cost of PIPP during
10 the 2016 collection period. In addition, DPL revised its rate changes to reflect rate
11 adjustments in 2016. It also should be noted that in Exhibit A.1.d to the original
12 application the monthly “Cost of Electricity” for CEI, OE and TE was incorrectly
13 inserted into the tables. For each of these EDUs, the sequential monthly “Cost of
14 Electricity” beginning September 2014 and ending April 2015 in the original
15 application, actually should begin January 2015 and end August 2015, as stated in
16 the amended application. Further, the sequential monthly “Cost of Electricity”
17 beginning June 2015 and ending August 15 in the original application, actually
18 should begin October 2014 and end December 2014, as stated in the amended
19 application. The total “Cost of Electricity” is correct in the original and amended
20 applications. This error did not affect any calculations.

1 **Q. Does the use of the actual September 2015 data affect the adjustment to the**
2 **cost of PIPP for the projected increase in enrollment during the 2015**
3 **collection period?**

4 A. Yes, as explained in my direct testimony, this adjustment was calculated utilizing the
5 annual PIPP enrollment for each EDU for the period 2011 through 2015. As shown in
6 the second schedule in Exhibit A.2 to the amended application, the inclusion of the actual
7 September 2015 enrollments produced a decreased average enrollment for all of the
8 EDUs. The adjustments to the test-period cost of PIPP described above also affected the
9 adjusted test-period cost of PIPP in Column B of the first schedule in exhibit A.2 and the
10 average test-period cost of PIPP per customer shown in Column C of that schedule.
11 Changing these inputs, but using the same methodology described in my direct testimony,
12 produced the revised total adjusted cost of PIPP for each EDU shown in the final column
13 (Column F) in Exhibit A.2.

14 **Q. What was the overall effect on the adjusted test-period cost of PIPP of substituting**
15 **actual September 2015 data for the September 2014 data, revising the adjustment**
16 **due to rate changes for each of the EDUs and updating the adjustment for Projected**
17 **2016 PIPP enrollments?**

18 A. A comparison of Exhibit A.2 to the original application with Exhibit A.2 to the amended
19 application shows that the net impact of these changes was to increase the indicated
20 aggregate revenue requirement associated with the adjusted test-year cost of PIPP
21 component from \$392,054,293 to \$395,414,390.
22

1 **Q. You indicated that, although the primary impact of updating the USF rider revenue**
2 **requirement analysis was on the cost of PIPP, other components were also affected**
3 **by substituting actual numbers from September 2015 for the September 2014**
4 **numbers used in your original analysis. Please describe these other changes.**

5 **A.** First, because the Electric Partnership Program ("EPP") costs are allocated based on
6 each EDU's cost of PIPP relative to the total cost of PIPP, the changes to the
7 respective cost of PIPP components produce changes in the EPP components as
8 well. Second, the projected December 31, 2015 PIPP account balances for each EDU
9 must also be recalculated to capture the impact of this additional actual data, resulting
10 in changes in the adjustments necessary to synchronize the proposed riders with the
11 EDU's PIPP USF account balances as of the riders' proposed effective date of
12 January 1, 2016. Third, the substitution of the actual Kwh sales for September 2015
13 for the September 2014 Kwh sales figures used in the original calculations also
14 affects the calculation of the allowance for undercollection

15 **Q. How was the EPP component of the USF rider revenue requirement determined**
16 **for purposes of the amended application?**

17 **A.** As in the original application, the total proposed allowance for EPP is the \$14,946,196
18 approved by the Commission in its October 28, 2015 opinion and order in the NOI
19 phase of this proceeding (the "*NOI Order*"). However, as noted above, the specific
20 amount allocated to each EDU changes due to the change in its relative cost of
21 PIPP. The development of the allocation factors and the results of the allocation
22 are shown in Exhibit B to the amended application.
23

1 **Q. Has the administrative cost component of the USF rider revenue requirement**
2 **changed as a result of substituting actual data from September 2015 for the**
3 **September 2014 used in the original application?**

4 A. No. Administrative costs are allocated among the EDUs based on the relative number of
5 PIPP customers during the test-period month with the highest PIPP customer account
6 totals. March 2015 was the test-period month with the highest PIPP customer account
7 totals, so as shown in Exhibit C to the amended application, the amounts allocated to the
8 individual EDUs are unaffected by the inclusion of the September 2015 data.

9 **Q. What was the effect of substituting actual data for September 2014 on the projected**
10 **December 31, 2015 account balance element of the USF rider revenue requirement?**

11 A. As shown in Exhibit H of the amended application, ODSA projects account surpluses for
12 OP, DPL, and Duke and a deficit for CSP, CEI, OE and TE. ODSA now projects a
13 consolidated USF deficit of \$10,188,198 as compared to the consolidated deficit of
14 \$18,508,379 identified in the original application. The workpapers showing the
15 calculation of the December 2015 USF account balances now projected for each
16 company are attached to my supplemental testimony as Exhibits SMM-8 through SMM-
17 14.

18 **Q. Were changes made to the reserve component of the USF rider revenue target in**
19 **preparing the amended application?**

20 A. Yes, as explained in my initial testimony, the reserve component is based on the EDU's
21 highest monthly deficit during the test period. With respect to CEI, OE and TE, the
22 highest monthly deficit continues to be December 2015. However, the use of actual data
23 for September 2015 reduced the deficit in December 2015 for each of these EDUs and,

1 thus, decreased their reserve requirement. The reserve components for each EDU shown
2 in Exhibit F to the amended application reflect these changes which together decrease the
3 allowance for the reserve from the \$47,341,937 proposed in the original application to
4 \$43,379,521.

5 **Q. You indicated that substituting actual Kwh sales for September 2015 in calculating**
6 **test-period sales, coupled with the changes in pro forma USF rider revenues, affects**
7 **the undercollection component of the revenue requirement. What was the impact of**
8 **these changes on the undercollection component?**

9 A. As shown in Exhibit G to the amended application, the total allowance for
10 undercollection is now \$1,465,264 as compared to the \$1,564,999 proposed in the
11 original application. The workpapers supporting the revisions for each EDU are attached
12 to my testimony as Exhibits SMM-15 through SMM-21. It should be noted that SMM-20
13 in the original application lists the KWH usage for January 2015 as 932,3783,908. This
14 number is incorrect. The correct KWH usage for this time period is 2,310,945,494. This
15 error did not affect the total KWH used in the Test-Period nor did it affect the
16 calculations for undercollection.

17 **Q. Taking into account the various changes you have described, what are the results of**
18 **your revised USF rider revenue requirement analysis?**

19 A. The results of the revised USF rider revenue requirement analysis for each EDU are
20 summarized in Exhibit I to the amended application. As shown on Table I of the
21 amended application, the total revised revenue requirement is \$470,734,837 as compared
22 to \$479,758,071 identified in the original application.

1 **Q. How did you calculate the proposed USF rider rate for each EDU?**

2 A. I applied the same Commission-approved rate design methodology described in my
3 initial testimony, substituting actual September 2015 KWH sales for the September 2014
4 sales used in the original calculation. I began by dividing each EDU's indicated revenue
5 requirement by its revised test-period sales to determine the per Kwh rate that would be
6 applicable if the EDU's revenue requirement were to be recovered through a uniform per
7 Kwh rate. The Kwh sales figures for each EDU are shown in Exhibits SMM-22 through
8 SMM-28. The per Kwh rates that would apply if the respective EDU's revenue
9 requirements were recovered through a uniform per Kwh rate are shown in Exhibit J to
10 the amended application.

11 **Q. How did you convert the indicated uniform per Kwh USF rider rate for each EDU**
12 **into the two-tiered rates proposed in the amended application?**

13 A. Under the Commission-approved methodology, the first block of the rate applies to all
14 monthly consumption up to and including 833,000 Kwh (i.e. one-twelfth of an annual
15 consumption of 10,000,000 Kwh), while the second block applies to all consumption
16 above 833,000 Kwh per month. The rate per Kwh for the second block is set at the lower
17 of the PIPP rider rate in effect in October 1999 or the per-Kwh rate that would apply if
18 the EDU's annual USF rider revenue requirement were to be recovered through a single
19 block per-Kwh rate, with the rate for the first block set at the level necessary to produce
20 the remainder of the EDU's annual USF rider revenue requirement. In this case, this cap
21 is in play for all the EDUs, so all the proposed rider rates have this declining block
22 feature as shown on Table II of the amended application. The workpapers supporting the
23 rate calculations are attached to my testimony as Exhibits SMM-29 through SMM-35.

1 The final line item on each of these exhibits shows the annual cost impact on the average
2 residential consumer resulting from the use of the declining block rate structure as
3 opposed to a uniform rate per Kwh. As in prior cases, I have included this analysis
4 purely for informational purposes.

5 **Q. How do the USF riders proposed in the amended application compare to the current**
6 **USF riders?**

7 A. Table II of the amended application compares the current and proposed rider rates. As
8 indicated on Table I of the amended application, the revenues produced by the current
9 USF riders of CSP, DPL, CEI, OE, and TE would fall short of their respective indicated
10 revenue targets, while the revenues produced by the current OP and Duke riders would
11 exceed their indicated revenue targets. Thus, the CSP, DPL, CEI, OE and TE rider rates
12 will increase and the DPL rider rate will decrease. Although Table I of the amended
13 application shows that OP's test year revenues produced under its current USF rider rate
14 would exceed its indicated revenue target, OP's current rate actually increases slightly as
15 shown on Table II. This is because the rates that produced the \$106,267,136 test year
16 revenue (Table I) under the current rider rate (Table II) were designed to collect
17 \$103,268,952.² OP's current revenue requirement has increased and its 2016 USF rider
18 rate must be increased slightly to collect the increased revenue requirement of
19 \$106,016,795.

² See *In Re Ohio Development Services Agency*, Case No. 14-1002-EL-USF (Opinion and Order, December 10, 2014), at 4.
9704463v2

1 **Q. Will the USF rider adjustments proposed in the amended application produce the**
2 **minimum amount of revenue necessary to serve the purposes for which the USF**
3 **riders were created?**

4 A. Yes, ODSA's goal is propose USF riders at the lowest possible level that will generate
5 the revenues sufficient to fund the low-income customer assistance and consumer
6 education programs and to cover the associated administrative costs. However, ODSA
7 continues to believe that the USF riders must be reviewed no less frequently than
8 annually to assure, to the extent possible, that these riders will generate the necessary
9 level of revenues, but no more than that level.

10 **Q. Doe this conclude your supplemental testimony?**

11 A. Yes

Universal Service Fund

Current Rider Mechanism
Cost of PIPP

CSP	10/2014	11/2014	12/2014	1/2015	2/2015	3/2015	4/2015	5/2015	6/2015	7/2015	8/2015	9/2015	Total
A.													
1. USF Rider Collected on All Customers	\$5,077,213.36	\$4,927,299.76	\$6,374,748.14	\$7,749,183.78	\$7,415,003.95	\$7,314,686.14	\$5,907,337.46	\$5,751,151.22	\$6,597,264.46	\$7,063,927.94	\$7,171,843.50	\$7,156,598.27	\$76,506,253.98
2. Non-USF Rider Funds													
a. Customer Payments	\$4,012,095.92	\$3,264,529.01	\$3,714,193.61	\$3,552,036.36	\$4,044,417.50	\$4,131,323.51	\$3,868,965.32	\$3,848,905.01	\$4,158,076.45	\$4,110,089.67	\$4,026,138.68	\$3,731,844.92	\$46,482,615.96
b. Other Customer Payments	\$131,468.75	\$91,157.41	\$115,603.45	\$121,976.97	\$158,644.66	\$156,672.83	\$131,894.36	\$132,441.93	\$163,599.49	\$191,274.05	\$247,973.82	\$674,238.27	\$2,316,846.99
c. Agency Payments	\$387,860.72	\$158,331.63	\$325,330.99	\$2,139,030.46	\$689,233.01	\$1,102,952.80	\$302,115.01	\$539,106.61	\$190,458.33	\$247,712.00	\$401,863.30	\$120,560.49	\$6,604,565.25
3. Total Payments	\$4,531,425.39	\$3,514,018.05	\$4,155,127.95	\$5,813,043.79	\$4,892,295.17	\$5,390,649.14	\$4,302,974.69	\$4,520,453.55	\$4,512,134.27	\$4,549,075.72	\$4,675,975.80	\$4,526,644.68	\$55,384,018.20
4. Payments Applied to Arreages	\$212,913.72	\$139,481.13	\$199,173.03	\$3,667,927.05	\$869,173.31	\$1,564,932.24	\$112,695.30	\$867,104.88	\$436,438.36	\$203,759.86	\$310,191.69	\$72,837.87	\$6,656,628.44
5. Total Amount of Remittance	\$5,290,127.08	\$5,086,776.89	\$6,573,921.17	\$11,417,110.83	\$8,284,177.26	\$8,879,616.38	\$6,020,032.76	\$6,618,256.10	\$7,033,702.82	\$7,267,887.80	\$7,482,035.19	\$7,229,436.14	\$87,162,882.42
B. OCS Admin	\$55,428.65	\$53,791.98	\$69,594.02	\$80,735.64	\$77,253.95	\$76,208.78	\$61,546.18	\$59,918.94	\$68,734.25	\$73,596.23	\$74,720.56	\$74,561.73	\$826,090.93
C. EPP/TEE Program	\$211,621.41	\$205,372.75	\$265,703.46	\$300,202.26	\$287,256.18	\$283,369.88	\$228,849.40	\$222,798.76	\$255,577.07	\$273,655.54	\$277,836.18	\$277,245.58	\$3,089,488.46
D. Available Balance (A-B-C)	\$5,023,077.02	\$4,807,612.16	\$6,238,623.68	\$11,036,172.94	\$7,915,667.13	\$6,520,039.72	\$5,729,637.18	\$6,335,538.40	\$6,709,391.50	\$6,920,436.02	\$7,128,478.45	\$6,877,628.83	\$83,247,303.03
E. Total Costs	\$8,725,881.35	\$10,052,850.29	\$13,985,249.90	\$16,008,479.71	\$14,753,619.73	\$14,791,843.06	\$9,881,683.28	\$8,763,408.47	\$8,739,518.82	\$9,832,172.03	\$10,007,598.83	\$8,663,120.54	\$134,208,426.01
F. Active PIPP and Grad PIPP Bill	\$4,043,034.99	\$4,191,459.25	\$4,338,938.17	\$4,380,988.62	\$4,380,889.60	\$4,517,872.02	\$4,394,300.33	\$4,362,970.52	\$4,368,399.04	\$4,349,659.90	\$4,339,043.75	\$3,976,689.08	\$51,634,245.27
G. Reimbursement Due	\$4,682,846.36	\$5,861,391.04	\$9,649,311.73	\$11,627,481.09	\$10,372,730.13	\$10,273,871.04	\$5,487,382.95	\$4,400,437.95	\$4,381,119.78	\$5,482,512.13	\$5,668,555.08	\$4,686,431.46	\$82,574,180.74
H. Surplus/Deficit (D-G)	\$340,230.66	(\$1,053,778.88)	(\$3,410,688.05)	(\$591,318.15)	(\$2,453,063.00)	(\$1,753,331.32)	\$242,254.23	\$1,935,100.45	\$2,328,271.72	\$1,437,923.89	\$1,460,923.37	\$2,191,197.37	\$873,122.29
I. Cost to USF	\$4,469,932.64	\$5,721,909.91	\$9,450,138.70	\$7,959,564.04	\$9,503,556.82	\$8,709,038.80	\$5,374,687.65	\$3,533,333.07	\$3,944,681.42	\$5,278,752.27	\$5,358,363.39	\$4,613,593.59	\$73,917,552.30

Cost of PIPP \$ 73,917,552
Adjustment Test-Period Cost of PIPP \$ (549,169)
Enrollment Adjustment Test-Period Cost of PIPP \$ 5,750,859
Total Adjusted Cost of PIPP \$ 79,119,242

SMIM-1

Universal Service Fund

Current Rider Mechanism
Cost of PIPP

OP	10/2014	11/2014	12/2014	1/2015	2/2015	3/2015	4/2015	5/2015	6/2015	7/2015	8/2015	9/2015	Total
A.													
1. USF Rider Collected on All Customers	\$8,552,248.51	\$8,524,888.21	\$10,864,394.49	\$10,187,214.36	\$9,550,871.59	\$9,544,529.45	\$7,886,536.42	\$7,080,730.51	\$8,294,735.30	\$8,470,669.47	\$8,797,986.90	\$8,512,350.26	\$106,267,136.47
2. Non-USF Rider Funds													
a. Customer Payments	\$4,858,746.57	\$3,940,828.52	\$4,511,483.30	\$4,351,807.78	\$5,029,438.52	\$5,049,113.67	\$4,827,771.35	\$4,772,821.79	\$5,070,787.13	\$5,065,536.03	\$4,891,193.89	\$4,600,317.56	\$56,969,645.91
b. Other Customer Payments	\$143,889.56	\$108,776.20	\$144,370.85	\$149,459.90	\$195,790.67	\$194,186.61	\$175,634.75	\$171,985.01	\$186,756.06	\$219,479.81	\$285,608.16	\$845,174.24	\$2,821,311.84
c. Agency Payments	\$251,611.86	\$163,411.92	\$415,474.12	\$2,722,284.69	\$945,185.97	\$1,427,754.85	\$347,091.35	\$513,834.57	\$224,860.55	\$278,974.30	\$416,160.20	\$102,852.62	\$7,009,487.02
3. Total Payments	\$5,254,248.01	\$4,213,016.64	\$5,071,328.27	\$7,223,552.37	\$6,170,415.16	\$6,671,055.13	\$5,350,697.45	\$5,458,641.37	\$5,482,032.74	\$5,563,990.14	\$5,592,982.07	\$5,548,344.42	\$67,600,664.77
4. Payments Applied to Arrangements	\$205,869.13	\$126,112.80	\$209,794.26	\$4,652,793.23	\$1,207,967.43	\$2,165,983.26	\$141,783.76	\$976,223.61	\$487,111.67	\$218,410.93	\$404,247.53	\$103,700.47	\$10,899,998.30
5. Total Amount of Remittance	\$8,758,118.64	\$8,650,981.01	\$11,074,188.75	\$14,840,007.99	\$10,758,839.02	\$11,710,512.71	\$8,026,320.20	\$9,056,954.32	\$8,781,846.97	\$8,689,080.40	\$9,202,234.43	\$8,616,050.73	\$117,167,134.77
B. OCS Admin	\$62,307.99	\$62,108.50	\$19,153.27	\$93,154.72	\$87,335.82	\$87,277.83	\$72,116.68	\$64,748.17	\$75,849.37	\$77,458.16	\$80,451.24	\$77,839.30	\$519,801.04
C. EPPT/EE Program	\$274,491.02	\$273,612.19	\$348,701.09	\$416,032.62	\$390,045.21	\$389,786.20	\$322,075.92	\$289,167.85	\$338,746.23	\$345,931.15	\$359,298.37	\$347,633.34	\$4,095,521.20
D. Available Balance (A-B-C)	\$8,421,319.64	\$8,315,260.32	\$10,646,334.39	\$14,330,820.25	\$10,281,457.99	\$11,233,448.68	\$7,634,127.60	\$7,703,038.30	\$8,367,251.37	\$8,265,691.09	\$8,762,484.82	\$8,190,578.09	\$112,151,812.53
E. Total Costs	\$10,311,688.20	\$12,774,832.99	\$19,057,147.56	\$22,704,340.98	\$21,003,203.53	\$20,924,418.25	\$13,804,484.46	\$10,798,987.44	\$10,762,417.62	\$11,708,599.07	\$12,192,125.44	\$10,259,753.24	\$176,321,998.78
F. Active PIPP and Grad PIPP Bill	\$4,886,298.22	\$5,111,686.07	\$5,300,683.15	\$5,411,784.47	\$5,388,573.44	\$5,564,192.42	\$5,406,172.56	\$5,317,133.95	\$5,372,867.46	\$5,346,700.65	\$5,320,839.28	\$4,908,922.04	\$63,335,653.71
G. Reimbursement Due	\$5,425,389.98	\$7,663,146.92	\$13,756,464.41	\$17,292,556.51	\$15,614,630.09	\$16,360,225.83	\$8,398,311.90	\$5,481,853.49	\$5,409,750.16	\$6,361,898.42	\$6,871,266.16	\$5,350,831.20	\$112,866,346.07
H. Surplus/Deficit (D-G)	\$2,965,928.66	\$652,113.40	(\$3,110,130.02)	(\$2,961,736.26)	(\$5,333,172.10)	(\$4,126,777.15)	(\$764,184.30)	\$2,221,184.81	\$2,957,501.21	\$1,903,792.67	\$1,891,198.66	\$2,839,746.89	(\$834,532.54)
I. Cost to USF	\$5,219,520.85	\$7,537,034.12	\$13,546,670.15	\$12,639,763.28	\$14,406,662.66	\$13,194,242.57	\$8,256,528.12	\$4,505,629.68	\$4,922,638.49	\$6,143,487.49	\$6,467,038.63	\$5,247,130.73	\$102,086,346.77

Cost of PIPP: \$ 102,086,347
Adjustment Test-Period Cost of PIPP: \$ 433,465
Enrollment Adjustment Test-Period Cost of PIPP: \$ 8,805,016
Total Adjustmner Cost of PIPP: \$ 111,324,828

SMM-2

Universal Service Fund

Current Rider Mechanism
Cost of PIPP

DPL	10/2014	11/2014	12/2014	1/2015	2/2015	3/2015	4/2015	5/2015	6/2015	7/2015	8/2015	9/2015	Total
A.													
1. USF Rider Collected on All Customers	\$3,306,464.29	\$3,379,289.96	\$3,911,751.19	\$2,714,392.69	\$2,564,487.48	\$2,496,861.64	\$2,090,858.99	\$1,891,078.85	\$2,156,324.66	\$2,385,785.46	\$2,478,968.12	\$2,321,472.80	\$31,709,736.15
2. Non-USF Rider Funds													
a. Customer Payments	\$2,497,564.28	\$2,015,731.32	\$2,403,487.51	\$2,362,440.01	\$2,678,423.96	\$2,640,051.61	\$2,404,648.78	\$2,470,340.93	\$2,635,697.91	\$2,479,802.32	\$2,517,748.89	\$2,368,717.14	\$28,474,632.36
b. Other Customer Payments	\$117,975.82	\$90,000.02	\$118,228.49	\$143,938.04	\$197,115.70	\$171,928.75	\$181,966.23	\$157,817.15	\$171,594.82	\$147,183.55	\$157,154.63	\$319,566.43	\$1,974,465.63
c. Agency Payments	\$44,161.26	\$119,670.03	\$130,173.96	\$1,460,270.79	\$426,200.83	\$343,757.75	\$128,949.93	\$113,744.70	\$115,319.58	\$352,966.93	\$77,632.97	\$51,941.10	\$1,364,789.83
3. Total Payments	\$2,659,701.36	\$2,225,401.37	\$2,651,869.96	\$3,966,646.84	\$3,301,740.19	\$3,155,736.11	\$2,715,564.94	\$2,741,902.78	\$2,922,612.31	\$2,979,952.80	\$2,752,534.49	\$2,740,224.67	\$34,813,887.82
4. Payments Applied to Arrangements													
	\$149,754.98	\$65,972.91	\$91,748.55	\$108,438.24	\$872,226.95	\$162,036.04	\$148,987.32	\$133,558.75	\$528,365.42	\$114,079.48	\$117,163.18	\$224,340.05	\$2,716,671.87
5. Total Amount of Remittance	\$3,456,219.27	\$3,445,262.87	\$4,003,499.74	\$2,822,830.93	\$3,436,714.43	\$2,658,897.68	\$2,238,846.31	\$2,024,637.60	\$2,686,690.10	\$2,509,864.94	\$2,586,131.30	\$2,545,812.85	\$34,426,408.02
B. OCS Admin													
	\$32,931.49	\$33,656.82	\$38,659.99	\$47,134.11	\$44,531.08	\$43,356.79	\$36,306.75	\$32,837.86	\$37,478.26	\$41,601.85	\$43,046.07	\$40,311.24	\$472,151.91
C. EPP/TEE Program													
	\$138,336.30	\$141,587.59	\$163,896.98	\$174,684.24	\$165,037.12	\$160,885.07	\$134,566.84	\$121,700.03	\$138,898.59	\$154,180.33	\$159,533.53	\$148,397.95	\$1,802,694.58
D. Available Balance (A4-B-C)													
	\$3,284,751.48	\$3,270,018.46	\$3,800,842.77	\$2,601,012.58	\$3,227,146.24	\$2,454,855.82	\$2,066,982.72	\$1,870,099.91	\$2,510,313.26	\$2,314,082.86	\$2,383,551.69	\$2,356,103.65	\$32,151,561.54
E. Total Costs													
	\$4,803,449.49	\$5,408,728.77	\$6,787,341.96	\$7,532,493.16	\$7,601,696.27	\$7,624,826.36	\$5,807,867.02	\$4,640,288.16	\$5,411,301.87	\$5,932,131.55	\$6,148,515.58	\$4,902,949.13	\$72,601,589.32
F. Active PIPP and Grad PIPP Bill													
	\$2,483,173.70	\$2,482,385.00	\$2,512,954.45	\$2,529,086.48	\$2,580,312.80	\$2,582,353.60	\$2,612,534.69	\$2,626,068.23	\$2,621,723.19	\$2,612,787.81	\$2,608,207.23	\$2,407,886.97	\$30,649,474.15
G. Reimbursement Due													
	\$2,320,275.79	\$2,926,343.77	\$4,274,387.51	\$5,003,406.86	\$5,041,383.47	\$5,032,472.76	\$3,195,332.33	\$2,014,219.93	\$2,788,578.68	\$3,319,343.74	\$3,540,308.35	\$2,495,062.16	\$41,952,115.17
H. Surplus/Deficit (D-G)													
	\$964,475.69	\$343,674.69	(\$473,744.74)	(\$2,402,364.10)	(\$1,614,237.23)	(\$2,577,616.94)	(\$1,126,349.61)	(\$144,120.02)	(\$279,265.42)	(\$1,005,260.78)	(\$1,146,756.66)	(\$138,958.51)	(\$9,800,553.63)
I. Cost to USF													
	\$2,170,520.81	\$2,860,370.86	\$4,182,638.96	\$4,894,968.44	\$4,169,156.52	\$4,870,436.72	\$3,046,345.01	\$1,880,661.18	\$2,261,213.26	\$3,205,264.26	\$3,423,145.17	\$2,270,722.11	\$39,235,443.30

Cost of PIPP: \$ 39,235,443

Adjustment Test-Period Cost of PIPP: \$ (2,125,501)

Enrollment Adjustment Test-Period Cost of PIPP: \$ 827,776

Total Adjustment Cost of PIPP: \$ 37,933,718

SMM-3

Universal Service Fund

Current Rider Mechanism

Cost of PIPP

Duke	10/2014	11/2014	12/2014	1/2015	2/2015	3/2015	4/2015	5/2015	6/2015	7/2015	8/2015	9/2015	Total
A.													
1. USF Rider Collected on All Customers	\$1,390,394.17	\$1,389,368.06	\$1,791,324.51	\$3,269,533.52	\$3,101,848.78	\$3,032,360.01	\$2,499,732.68	\$2,445,585.45	\$2,858,495.35	\$3,100,510.53	\$3,202,010.02	\$3,079,879.14	\$31,151,032.22
2. Non-USF Rider Funds													
a. Customer Payments	\$1,652,394.34	\$1,299,007.67	\$1,550,832.11	\$1,596,005.19	\$1,689,020.11	\$1,700,970.34	\$1,521,563.27	\$1,472,508.40	\$1,697,380.32	\$1,624,716.67	\$1,656,885.97	\$1,620,845.10	\$19,082,129.49
b. Other Customer Payments	\$209,505.78	\$158,032.11	\$189,851.95	\$160,948.83	\$255,011.67	\$195,641.55	\$172,974.20	\$179,060.69	\$180,608.18	\$191,389.16	\$189,360.08	\$263,521.93	\$2,345,906.15
c. Agency Payments	\$13,122.32	\$65,177.16	\$59,141.57	\$1,704,221.77	\$290,846.51	\$240,265.02	\$275,238.04	\$159,523.92	\$147,665.48	\$103,656.29	\$29,012.90	\$28,910.80	\$3,114,781.58
3. Total Payments	\$1,875,022.44	\$1,522,216.94	\$1,799,825.63	\$3,461,175.79	\$2,234,878.29	\$2,136,876.91	\$1,969,775.51	\$1,811,093.01	\$2,025,653.98	\$1,919,762.14	\$1,875,258.95	\$1,911,277.63	\$24,542,817.22
4. Payments Applied to Arrearages													
4. Payments Applied to Arrearages	\$249,144.28	\$187,364.99	\$284,263.02	\$1,920,549.75	\$541,514.11	\$441,422.20	\$426,071.59	\$350,580.08	\$521,772.19	\$569,194.41	\$393,679.13	\$303,532.16	\$6,193,087.91
5. Total Amount of Remittance													
5. Total Amount of Remittance	\$1,639,538.45	\$1,576,723.05	\$2,055,587.53	\$5,180,083.27	\$3,643,362.89	\$3,473,782.21	\$2,925,804.27	\$2,796,165.53	\$3,380,267.54	\$3,669,704.94	\$3,595,689.15	\$3,383,411.30	\$37,320,120.13
B. OCS Admin													
OCS Admin	\$26,962.45	\$26,942.36	\$34,737.27	\$34,749.31	\$33,068.26	\$32,327.46	\$26,649.21	\$26,071.96	\$30,473.92	\$33,054.00	\$34,136.07	\$32,834.05	\$372,006.30
C. EPP/TEE Program													
EPP/TEE Program	\$71,542.96	\$71,489.24	\$92,172.38	\$96,190.53	\$91,537.17	\$89,486.52	\$73,768.41	\$72,170.50	\$84,355.68	\$91,497.66	\$94,492.98	\$90,888.83	\$1,019,892.48
D. Available Balance (A4-B-C)													
Available Balance (A4-B-C)	\$1,541,033.45	\$1,478,291.45	\$1,928,677.89	\$5,049,143.43	\$3,518,757.46	\$3,351,968.23	\$2,825,366.65	\$2,697,923.08	\$3,266,437.94	\$3,545,153.26	\$3,467,060.10	\$3,259,688.42	\$35,928,821.35
E. Total Costs													
Total Costs	\$3,066,538.25	\$3,259,668.48	\$4,362,648.87	\$4,608,729.93	\$4,295,945.61	\$4,402,991.22	\$3,381,428.44	\$3,087,910.50	\$3,920,308.88	\$4,587,227.91	\$4,615,605.02	\$4,131,059.71	\$47,719,862.82
F. Active PIPP and Grad PIPP Bill													
Active PIPP and Grad PIPP Bill	\$1,689,365.46	\$1,721,009.71	\$1,756,948.74	\$1,766,711.27	\$1,749,879.11	\$1,858,205.32	\$1,841,082.15	\$1,819,927.77	\$1,819,064.55	\$1,788,325.62	\$1,794,159.52	\$1,697,658.75	\$21,302,767.97
G. Reimbursement Due													
Reimbursement Due	\$1,377,152.79	\$1,538,258.77	\$2,605,700.13	\$2,842,018.66	\$2,546,066.50	\$2,544,785.90	\$1,540,346.29	\$1,267,982.73	\$2,101,244.33	\$2,798,902.29	\$2,821,445.50	\$2,433,200.96	\$26,417,104.85
H. Surplus/Deficit (D-G)													
Surplus/Deficit (D-G)	\$163,880.66	(\$59,967.32)	(\$677,022.24)	\$2,207,124.77	\$972,690.96	\$807,182.33	\$1,285,040.36	\$1,429,940.35	\$1,164,193.61	\$746,250.97	\$645,614.60	\$826,487.46	\$9,511,416.50
I. Cost to USF													
Cost to USF	\$1,128,008.51	\$1,350,893.78	\$2,341,437.11	\$921,468.91	\$2,004,552.39	\$2,103,363.70	\$1,114,274.70	\$917,402.65	\$1,579,472.14	\$2,229,707.88	\$2,427,766.37	\$2,129,668.80	\$20,248,016.94

Cost of PIPP: \$ 20,248,016.94

Adjustment Test-Period Cost of PIPP: \$ 3,565,828.00

Enrollment Adjustment Test-Period Cost of PIPP: \$ 930,379.00

Total Adjustment Cost of PIPP: \$ 24,744,223.94

SMM-4

Universal Service Fund
Current Rider Mechanism
Cost of PIPP

CEI		10/2014	11/2014	12/2014	1/2015	2/2015	3/2015	4/2015	5/2015	6/2015	7/2015	8/2015	9/2015	Total
A.	1. USF Rider Collected on All Customers	\$1,874,254.80	\$1,813,607.71	\$1,992,998.62	\$4,283,235.42	\$4,479,452.97	\$3,480,059.35	\$3,701,156.81	\$3,480,059.35	\$3,873,998.58	\$4,147,466.28	\$4,364,409.91	\$4,353,393.45	\$42,711,031.37
2.	Non-USF Rider Funds													
	a. Customer Payments	\$2,567,949.08	\$2,021,535.73	\$2,360,138.81	\$2,188,035.98	\$2,625,525.72	\$2,379,938.93	\$2,536,538.38	\$2,379,938.93	\$2,524,652.27	\$2,469,622.96	\$2,393,504.46	\$2,527,888.63	\$29,260,443.88
b.	Other Customer Payments	\$431,370.23	\$308,927.76	\$320,869.76	\$331,932.31	\$435,569.91	\$435,569.91	\$470,281.51	\$447,037.60	\$493,009.05	\$533,140.11	\$542,416.59	\$593,943.98	\$5,397,267.44
	c. Agency Payments	\$2,814.93	\$177,675.55	\$624,804.01	\$656,121.44	\$278,106.64	\$404,900.04	\$125,301.11	\$59,394.25	\$96,975.83	\$77,643.46	\$24,110.80	\$13,820.19	\$2,541,668.25
3.	Total Payments	\$3,002,134.24	\$2,508,139.04	\$3,305,612.58	\$3,177,069.73	\$3,339,202.27	\$3,557,182.00	\$3,132,121.00	\$2,886,370.78	\$3,115,437.15	\$3,080,406.13	\$2,960,031.85	\$3,135,652.80	\$37,199,378.57
4.	Payments Applied to Amearages	\$75,295.60	\$73,126.83	\$256,231.10	\$331,953.67	\$169,802.61	\$167,140.66	\$132,526.64	\$118,438.11	\$143,070.06	\$140,300.88	\$101,320.39	\$125,796.83	\$1,835,002.39
5.	Total Amount of Remittance	\$1,949,550.40	\$1,886,734.54	\$2,249,228.72	\$4,615,189.09	\$4,649,255.58	\$4,514,138.13	\$3,833,682.45	\$3,598,497.46	\$4,017,068.64	\$4,287,767.17	\$4,465,730.30	\$4,478,190.28	\$44,546,033.76
B.	OCS Admin	\$57,952.08	\$56,076.87	\$61,623.65	\$62,624.80	\$85,493.67	\$63,557.05	\$54,114.28	\$50,881.63	\$56,641.38	\$60,639.73	\$63,811.64	\$63,650.57	\$717,067.36
C.	EPP/TEE Program	\$125,149.93	\$121,100.33	\$133,078.83	\$125,930.52	\$131,699.47	\$127,805.18	\$108,816.95	\$102,316.51	\$113,898.63	\$121,938.80	\$128,317.12	\$127,993.22	\$1,468,046.50
D.	Available Balance (A+B-C)	\$1,766,448.39	\$1,706,557.34	\$2,064,527.24	\$4,426,633.77	\$4,452,062.43	\$4,322,775.90	\$3,670,751.22	\$3,445,299.32	\$3,846,528.63	\$4,105,188.64	\$4,273,601.54	\$4,287,546.49	\$42,860,920.80
E.	Total Costs	\$4,938,440.06	\$5,235,335.08	\$6,194,440.04	\$7,493,235.10	\$7,858,633.08	\$8,075,790.54	\$6,548,378.61	\$5,602,524.75	\$6,065,625.87	\$6,522,031.24	\$6,986,661.18	\$6,372,892.18	\$77,893,987.73
F.	Active PIPP and Grad PIPP Bill	\$2,761,443.44	\$2,762,655.62	\$2,785,855.62	\$2,772,552.81	\$2,781,478.27	\$2,869,384.46	\$2,959,904.83	\$2,876,907.61	\$2,863,439.71	\$2,849,649.12	\$2,821,618.50	\$2,874,571.28	\$33,779,461.27
G.	Reimbursement Due	\$2,176,996.62	\$2,472,679.46	\$3,408,584.42	\$4,720,682.29	\$5,077,154.81	\$5,206,406.08	\$3,588,473.78	\$2,725,617.14	\$3,202,186.16	\$3,672,382.12	\$4,165,042.68	\$3,696,320.90	\$44,114,526.46
H.	Surplus/Deficit (D-G)	(\$410,548.23)	(\$763,122.12)	(\$1,354,057.19)	(\$294,048.52)	(\$625,092.38)	(\$883,630.18)	\$82,277.44	\$719,682.18	\$644,342.47	\$432,806.52	\$108,558.86	\$589,225.59	(\$1,753,605.86)
I.	Cost to USF	\$2,101,701.02	\$2,399,552.63	\$3,152,353.32	\$4,386,728.62	\$4,907,352.20	\$5,039,285.42	\$3,455,948.14	\$2,607,179.03	\$3,059,116.10	\$3,532,081.23	\$4,063,722.29	\$3,572,524.07	\$42,279,524.07

Cost of PIPP: \$ 42,279,524.07
Adjustment Test-Period Cost of PIPP: \$ 3,541,636.00
Enrollment Adjustment Test-Period Cost of PIPP: \$ 734,323.00
Total Adjusted Cost of PIPP: \$ 46,555,483.07

SMM-5

Universal Service Fund

Current Rider Mechanism

Cost of PIPP

OE	A.		10/2014	11/2014	12/2014	1/2015	2/2015	3/2015	4/2015	5/2015	6/2015	7/2015	8/2015	9/2015	Total
		1. USF Rider Collected on All Customers	\$2,766,723.15	\$2,763,369.41	\$3,048,022.48	\$5,390,485.00	\$5,565,281.94	\$5,271,520.34	\$4,485,520.53	\$4,197,817.60	\$4,717,048.22	\$4,966,077.96	\$5,191,718.59	\$5,142,581.08	\$55,516,168.90
		2. Non-USF Rider Funds													
		a. Customer Payments	\$4,212,709.28	\$3,332,397.89	\$3,908,878.76	\$3,616,783.14	\$4,335,379.18	\$4,281,835.14	\$4,207,573.21	\$4,022,726.01	\$4,248,536.55	\$4,136,048.68	\$4,096,702.92	\$4,146,889.75	\$48,546,370.51
		b. Other Customer Payments	\$818,162.43	\$563,594.94	\$672,867.63	\$636,762.47	\$820,044.27	\$859,980.21	\$814,920.31	\$763,285.35	\$852,787.47	\$819,139.89	\$974,560.94	\$1,051,685.28	\$9,747,891.19
		c. Agency Payments	\$3,435.45	\$242,747.89	\$899,960.74	\$1,297,684.82	\$482,011.37	\$626,260.77	\$213,584.63	\$105,341.43	\$113,801.05	\$141,233.95	\$29,780.95	\$20,420.60	\$4,176,083.56
		3. Total Payments	\$5,054,307.17	\$4,138,740.72	\$5,481,307.13	\$5,551,230.43	\$5,637,434.82	\$5,768,076.12	\$5,236,078.15	\$4,891,352.79	\$5,214,825.07	\$5,196,422.52	\$5,101,044.81	\$5,219,005.63	\$62,470,023.36
		4. Payments Applied to Arreanges	\$152,078.31	\$114,378.68	\$383,035.42	\$772,757.27	\$371,210.43	\$310,354.38	\$249,683.55	\$196,744.54	\$220,379.24	\$222,121.49	\$187,886.90	\$216,520.19	\$3,407,750.40
		5. Total Amount of Remittance	\$2,938,801.46	\$2,867,748.09	\$3,431,057.90	\$6,163,242.27	\$5,936,492.37	\$5,581,874.72	\$4,735,204.08	\$4,394,562.14	\$4,948,027.46	\$5,168,199.05	\$5,379,605.49	\$5,358,101.27	\$56,923,916.30
	B.	OCS Admin	\$79,878.60	\$76,922.55	\$87,368.48	\$91,896.40	\$94,876.32	\$89,868.30	\$76,468.67	\$71,563.94	\$80,415.72	\$84,661.15	\$88,507.85	\$87,670.16	\$1,012,098.15
	C.	EPP/TEE Program	\$222,055.15	\$219,397.41	\$242,876.33	\$213,306.17	\$220,223.04	\$208,598.64	\$177,495.94	\$166,111.29	\$186,657.69	\$196,512.00	\$205,440.81	\$203,496.40	\$2,462,170.86
	D.	Available Balance (A+B-C)	\$2,636,867.71	\$2,568,428.12	\$3,100,813.09	\$5,656,039.70	\$5,621,393.01	\$5,283,407.78	\$4,481,239.47	\$4,156,886.92	\$4,680,954.04	\$4,307,025.90	\$5,085,656.83	\$5,067,934.71	\$53,449,647.29
	E.	Total Costs	\$7,340,847.49	\$7,829,819.23	\$9,849,185.12	\$12,275,955.20	\$12,787,967.00	\$12,783,042.53	\$10,366,944.34	\$8,554,521.36	\$9,385,146.36	\$10,470,801.22	\$10,844,215.00	\$9,651,234.47	\$122,139,679.32
	F.	Active PIPP and Grad PIPP Bill	\$4,284,070.24	\$4,245,837.97	\$4,316,745.50	\$4,309,854.43	\$4,339,186.11	\$4,464,367.84	\$4,678,291.14	\$4,462,692.47	\$4,464,057.24	\$4,393,886.11	\$4,366,810.26	\$4,078,091.48	\$52,403,890.77
	G.	Reimbursement Due	\$3,056,777.25	\$3,583,981.26	\$5,532,439.62	\$7,966,100.77	\$8,448,780.89	\$8,318,674.69	\$5,688,653.20	\$4,091,828.89	\$4,921,089.12	\$6,076,915.11	\$6,477,404.74	\$5,573,143.01	\$69,735,768.65
	H.	Surplus/Deficit (D-G)	(\$419,909.54)	(\$1,014,553.14)	(\$2,431,626.53)	(\$2,108,061.07)	(\$2,827,387.88)	(\$3,035,266.91)	(\$1,207,413.73)	\$65,058.03	(\$240,135.08)	(\$1,169,889.21)	(\$1,391,747.91)	(\$505,208.30)	(\$16,286,141.26)
	I.	Cost to USF	\$2,904,698.94	\$3,469,602.58	\$5,149,404.20	\$7,193,343.50	\$8,077,570.46	\$8,008,320.31	\$5,438,969.65	\$3,695,084.35	\$4,680,109.88	\$5,854,793.62	\$6,289,517.84	\$5,356,622.82	\$66,328,038.15

Cost of PIPP: \$ 66,328,038

Adjustment Test-Period Cost of PIPP: \$ 4,617,950

Enrollment Adjustment Test-Period Cost of PIPP: \$ (441,312)

Total Adjusted Cost of PIPP: \$ 70,504,676

SMM-6

Universal Service Fund

Current Rider Mechanism

Cost of PIPP

TE		10/2014	11/2014	12/2014	1/2015	2/2015	3/2015	4/2015	5/2015	6/2015	7/2015	8/2015	9/2015	Total
A.	1. USF Rider Collected on All Customers	\$653,133.63	\$617,453.84	\$676,304.09	\$1,665,277.45	\$1,782,884.40	\$1,699,753.59	\$1,446,578.21	\$1,385,222.35	\$1,558,634.17	\$1,648,069.65	\$1,764,734.65	\$1,720,498.41	\$16,616,544.44
	2. Non-USF Rider Funds													
	a. Customer Payments	\$1,317,675.58	\$1,030,642.48	\$1,173,104.41	\$1,132,428.45	\$1,371,494.37	\$1,409,636.22	\$1,345,608.69	\$1,286,353.80	\$1,368,355.32	\$1,283,143.10	\$1,280,039.86	\$1,304,005.17	\$15,303,287.45
	b. Other Customer Payments	\$248,159.09	\$192,102.88	\$190,402.94	\$184,312.68	\$258,023.90	\$260,088.58	\$261,916.48	\$233,647.52	\$249,805.37	\$263,553.94	\$277,658.52	\$333,412.44	\$2,952,084.34
	c. Agency Payments	\$2,102.87	\$94,588.43	\$465,178.81	\$420,072.51	\$168,810.10	\$213,031.49	\$75,639.01	\$35,687.94	\$51,208.44	\$41,789.63	\$4,850.92	\$7,184.38	\$1,580,124.53
	3. Total Payments	\$1,567,937.54	\$1,317,533.79	\$1,828,686.16	\$1,736,813.64	\$1,798,328.37	\$1,882,756.29	\$1,683,164.18	\$1,554,689.26	\$1,669,369.13	\$1,589,066.67	\$1,562,549.30	\$1,644,601.99	\$19,835,496.32
	4. Payments Applied to Arrearages	\$39,271.16	\$40,801.92	\$196,610.43	\$253,264.34	\$121,439.48	\$123,237.76	\$96,801.19	\$74,466.27	\$81,236.26	\$70,006.82	\$60,874.01	\$81,727.88	\$1,239,337.54
	5. Total Amount of Remittance	\$692,404.79	\$858,055.76	\$872,914.52	\$1,916,541.79	\$1,904,323.88	\$1,822,991.37	\$1,543,179.40	\$1,459,688.62	\$1,639,870.43	\$1,718,076.47	\$1,825,608.66	\$1,802,226.29	\$17,855,881.98
B.	OCS Admin	\$28,781.95	\$27,209.63	\$29,803.01	\$23,904.23	\$25,823.19	\$24,428.46	\$20,789.88	\$19,908.09	\$22,400.32	\$23,885.67	\$25,362.35	\$24,726.60	\$296,623.38
C.	EPPIEE Program	\$88,496.14	\$83,661.72	\$91,635.62	\$58,040.89	\$63,286.55	\$60,335.68	\$51,348.78	\$49,170.85	\$55,326.40	\$58,501.07	\$62,642.29	\$61,072.05	\$784,618.04
D.	Available Balance (A4-B-C)	\$575,126.70	\$547,184.41	\$751,475.89	\$1,833,596.67	\$1,815,414.14	\$1,738,227.24	\$1,471,040.74	\$1,390,609.68	\$1,562,143.71	\$1,635,688.74	\$1,737,604.02	\$1,716,427.64	\$18,774,740.66
E.	Total Costs	\$2,416,564.83	\$2,713,882.85	\$3,506,557.75	\$4,277,483.10	\$4,436,012.94	\$4,453,447.41	\$3,292,919.64	\$2,795,777.14	\$2,996,877.70	\$3,372,571.43	\$3,690,188.53	\$3,112,547.28	\$41,064,850.60
F.	Active PIPP and Grad PIPP Bill	\$1,391,525.06	\$1,389,889.88	\$1,399,075.36	\$1,410,575.50	\$1,426,000.94	\$1,469,376.90	\$1,511,469.72	\$1,472,118.29	\$1,464,432.47	\$1,436,734.96	\$1,429,200.11	\$1,311,884.54	\$17,112,283.73
G.	Reimbursement Due	\$1,025,059.77	\$1,323,992.97	\$2,107,482.39	\$2,866,907.60	\$3,010,012.00	\$2,984,070.51	\$1,781,449.92	\$1,323,658.85	\$1,532,445.23	\$1,935,036.47	\$2,260,988.42	\$1,800,682.74	\$23,982,668.37
H.	Surplus/Deficit (D-G)	\$449,833.07	\$776,808.56	\$1,356,006.50	\$1,033,310.93	\$1,194,597.86	\$1,245,843.27	\$310,409.18	\$66,950.83	\$29,698.48	\$299,946.73	\$523,384.40	(\$84,235.10)	(\$7,177,826.31)
I.	Cost to USF	\$985,788.61	\$1,283,391.05	\$1,910,871.96	\$2,613,643.26	\$2,888,572.52	\$2,860,832.73	\$1,684,848.73	\$1,249,192.58	\$1,451,208.97	\$1,855,829.65	\$2,200,114.41	\$1,718,934.86	\$22,713,229.33

Cost of PIPP: \$ 22,713,229

Adjustment Test-Period Cost of PIPP: \$ 2,378,143

Enrollment Adjustment Test-Period Cost of PIPP: \$ 140,847

Adjusted Cost of PIPP: \$ 25,232,220

SNM-7

Company:
COLUMBUS SOUTHERN POWER

Universal Service Fund
Projection of December 31, 2015 Balance
Jan 2015 - Dec 2015

For Monthly Billing Cycle Ending:

A. Remittance (Form USF-301-00)

II a. USF Rider Collected on All Customers

Non-USF Rider Funds

III A. + B. Customer Payments

III C. + D. Other Customer Payments

III E. 1 + 2 + 3 Agency Payments

3. Total Payments, 301 III F.

II b. Payments Applied to Arrearages

II c. Total Amount of Remittance

B. OCS Admin

C. EPP Program

D. Available Balance (A4-B-C)

E. Total Cost: (302, VIII)

F. Active PIPP and Grad PIPP Bill (302, X)

G. Reimbursement Due:

H. Surplus/Deficit (D-E)

I. Cumulative Deficit

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Total
	\$7,748,183.78	\$7,415,003.95	\$7,314,686.14	\$5,907,337.46	\$5,751,151.22	\$6,597,264.46	\$7,063,927.94	\$7,171,843.50	\$7,156,598.27	\$5,077,213.36	\$4,827,295.76	\$6,374,748.14	\$78,506,253.98
	\$3,552,036.36	\$4,044,417.50	\$4,131,323.51	\$3,865,965.32	\$3,848,905.01	\$4,156,076.45	\$4,110,089.67	\$4,026,138.68	\$3,731,844.92	\$4,012,095.92	\$3,284,529.01	\$3,714,193.61	\$46,462,615.96
	\$123,976.97	\$158,544.66	\$156,572.83	\$131,894.36	\$132,441.93	\$163,599.49	\$191,274.05	\$247,973.82	\$674,239.27	\$131,468.75	\$91,157.41	\$115,603.45	\$2,316,646.99
	\$2,135,030.45	\$689,233.01	\$1,102,952.80	\$302,115.01	\$539,106.61	\$190,458.33	\$247,712.00	\$401,863.30	\$120,560.49	\$387,860.72	\$158,331.63	\$325,330.89	\$6,604,555.25
	\$5,613,043.79	\$4,862,285.17	\$5,360,849.14	\$4,302,974.69	\$4,520,453.55	\$4,512,134.27	\$4,549,075.72	\$4,675,975.80	\$4,526,644.68	\$4,531,425.39	\$3,514,018.05	\$4,155,127.95	\$55,384,016.20
	\$3,667,927.05	\$689,173.31	\$1,564,932.24	\$112,695.30	\$867,104.88	\$436,438.36	\$203,759.86	\$310,191.69	\$72,837.87	\$212,913.72	\$139,461.13	\$198,173.03	\$8,656,028.44
	\$11,417,110.83	\$6,284,177.26	\$8,979,618.38	\$6,020,032.76	\$6,618,256.10	\$7,033,702.82	\$7,267,687.80	\$7,482,035.19	\$7,226,436.14	\$5,290,127.08	\$5,066,776.89	\$6,573,921.17	\$87,162,882.42
	\$80,735.64	\$77,253.95	\$76,208.78	\$61,546.18	\$59,916.94	\$68,734.25	\$73,596.23	\$74,720.56	\$74,561.73	\$55,428.65	\$53,791.88	\$69,594.02	\$826,090.91
	\$300,202.26	\$287,256.18	\$283,369.88	\$228,849.40	\$222,796.76	\$255,577.07	\$273,655.54	\$277,635.18	\$277,245.58	\$211,621.41	\$205,372.75	\$265,703.46	\$3,089,888.47
	\$11,038,172.93	\$7,919,667.13	\$8,520,039.72	\$5,729,637.18	\$6,395,538.40	\$6,708,391.50	\$6,920,436.03	\$7,129,478.45	\$6,977,628.83	\$5,023,077.02	\$4,807,612.16	\$6,236,623.69	\$83,247,303.04
	\$16,008,479.71	\$14,753,619.73	\$14,791,843.06	\$9,861,683.28	\$8,763,408.47	\$8,739,518.82	\$9,832,172.03	\$10,007,598.83	\$9,663,120.54	\$8,725,881.35	\$10,052,850.29	\$13,986,249.90	\$134,208,426.01
	\$4,380,986.62	\$4,380,880.60	\$4,517,872.02	\$4,394,300.33	\$4,362,970.52	\$4,356,399.04	\$4,349,659.90	\$4,339,043.75	\$3,976,689.08	\$4,043,034.99	\$4,191,459.25	\$4,336,938.17	\$51,634,245.27
	\$11,627,491.09	\$10,372,730.13	\$10,273,971.04	\$5,487,382.95	\$4,400,437.95	\$4,361,119.78	\$5,482,512.13	\$5,668,555.08	\$4,886,431.46	\$4,682,846.36	\$5,861,391.04	\$9,649,311.73	\$82,574,180.74
	(\$591,318.16)	(\$2,453,063.00)	(\$1,753,931.32)	\$242,254.23	\$1,935,100.45	\$2,328,271.72	\$1,437,923.90	\$1,460,923.37	\$2,191,197.37	\$340,230.66	(\$1,053,778.89)	(\$3,410,888.04)	\$673,122.30
	(\$5,193,552.89)	(\$7,646,615.89)	(\$9,400,347.21)	(\$9,158,292.98)	(\$7,223,192.53)	(\$4,894,920.81)	(\$3,456,996.91)	(\$1,996,073.54)	\$195,123.83	\$535,354.49	(\$518,424.39)	(\$3,929,112.43)	(\$3,929,112.43)

Company:
OHIO POWER COMPANY

Universal Service Fund
Projection of December 31, 2015 Balance
Jan 2015- Dec 2015

For Monthly Billing Cycle Ending:

A. Remittance (Form USF-301-00)

II a. 1. USF Rider Collected on All Customers

2. Non-USF Rider Funds

III A. + B. Customer Payments

III C. + D. Other Customer Payments

III E. 1 + 2 + 3 Agency Payments

3. Total Payments, 301 III F.

II b. Payments Applied to Arrearages

II c. Total Amount of Remittance

B. OCS Admin 2.99%

C. EPP Program 2.70%

23.14%

16.90%

D. Available Balance (A4-B-C)

E. Total Costs (202, VII)

F. Active PIPF and Grad PIPF Bill (202, X)

G. Reimbursement Due (202, XI)

H. Surplus/Shortfall (D-E)

I. Cumulative Monthly Deficit

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Total
	\$10,187,214.36	\$9,550,871.59	\$9,544,529.45	\$7,886,536.42	\$7,080,730.51	\$8,294,735.30	\$8,470,668.47	\$8,797,986.90	\$8,512,350.26	\$8,552,249.51	\$8,324,868.21	\$10,864,394.49	106,267,136.47
	\$4,351,807.78	\$5,029,438.52	\$5,049,113.67	\$4,827,771.35	\$4,772,821.79	\$5,070,787.13	\$5,085,536.03	\$4,991,193.69	\$4,600,317.96	\$4,858,746.57	\$3,940,828.52	\$4,511,483.30	\$6,969,845.91
	\$149,459.80	\$195,790.67	\$194,186.61	\$175,834.75	\$171,985.01	\$166,756.06	\$219,479.81	\$285,608.18	\$945,174.24	\$143,880.56	\$108,775.20	\$145,370.85	\$2,931,315.84
	\$2,722,284.69	\$845,185.97	\$1,427,754.85	\$347,091.35	\$513,834.57	\$224,860.55	\$278,974.30	\$415,160.20	\$102,852.62	\$251,811.88	\$183,411.92	\$415,474.12	7,559,481.02
	\$7,223,552.37	\$8,170,415.16	\$6,671,055.13	\$5,350,697.45	\$5,459,841.37	\$5,462,403.74	\$5,563,990.14	\$5,592,982.07	\$5,548,344.42	\$5,354,248.01	\$4,213,016.64	\$5,071,328.27	67,600,654.77
	\$4,652,783.23	\$1,207,987.43	\$2,165,983.28	\$141,783.78	\$975,223.81	\$487,111.87	\$218,410.93	\$404,247.53	\$103,700.47	\$205,868.13	\$126,112.80	\$209,784.26	10,899,998.30
	\$14,940,007.59	\$10,758,859.02	\$11,710,512.71	\$8,028,320.20	\$8,056,954.32	\$8,781,846.97	\$8,689,080.40	\$9,202,234.43	\$8,616,050.73	\$8,758,118.64	\$8,650,981.01	\$11,074,188.75	117,167,134.77
	\$93,154.72	\$87,335.82	\$87,277.83	\$72,116.68	\$64,748.17	\$75,946.37	\$77,458.16	\$60,451.24	\$77,839.30	\$62,307.99	\$62,106.50	\$78,153.27	919,801.05
	\$416,032.62	\$390,045.21	\$389,786.20	\$322,075.92	\$289,167.85	\$338,746.23	\$345,931.15	\$356,268.37	\$347,833.34	\$274,491.02	\$273,612.19	\$348,701.09	4,095,521.19
	\$14,330,820.25	\$10,261,467.99	\$11,233,448.68	\$7,634,127.60	\$7,703,038.30	\$8,367,251.37	\$8,285,091.09	\$8,762,484.82	\$8,190,776.09	\$8,421,316.63	\$8,315,260.32	\$10,646,334.39	112,151,812.53
	\$22,704,340.98	\$21,003,203.53	\$20,924,418.25	\$13,804,484.46	\$10,796,987.44	\$10,782,417.62	\$11,708,599.07	\$12,192,125.44	\$10,259,753.24	\$10,311,688.20	\$12,774,832.99	\$19,057,147.56	178,321,998.78
	\$5,411,784.47	\$5,388,573.44	\$5,584,192.42	\$5,406,172.56	\$5,317,133.95	\$5,372,867.46	\$5,348,700.65	\$5,320,839.28	\$4,908,922.04	\$4,888,288.22	\$5,111,686.07	\$5,300,683.15	63,335,653.71
	\$17,292,556.51	\$15,614,530.09	\$15,380,225.83	\$8,398,311.80	\$5,481,853.49	\$5,409,750.16	\$6,361,898.42	\$6,871,286.16	\$5,350,831.20	\$5,425,389.98	\$7,663,146.92	\$13,756,464.41	112,986,345.07
	(\$2,961,736.26)	(\$5,333,172.10)	(\$4,126,777.15)	\$784,184.30	\$2,221,184.81	\$2,957,501.21	\$1,903,792.87	\$1,891,198.66	\$2,899,746.89	\$2,995,926.85	\$652,113.40	(\$3,110,130.02)	(\$834,532.54)
	\$9,527,577.42	\$4,194,405.32	\$67,628.17	(\$996,556.13)	\$1,524,828.68	\$4,482,129.89	\$6,985,922.96	\$8,277,121.22	\$11,110,868.11	\$14,112,797.76	\$14,784,911.16	\$11,854,791.14	\$1,654,781.14

Company:
Dayton Power and Light

Universal Service Fund
Projection of December 31, 2015 Balance
Jan 2015 - Dec 2015

For Monthly Billing Cycle Ending:

A. Remittance (Form USF-301-00)

II a. 1. USF Rider Collected on All Customers

2. Non-USF Rider Funds

III A. + B. Customer Payments

III C. + D. Other Customer Payments

III E. 1 + 2 + 3 Agency Payments

3. Total Payments, 301 III F.

II b. Payments Applied to Arrearages

II c. Total Amount of Remittance

B. OCS Admin

C. TEE Program

D. Available Balance (A4-B-C)

E. Total Costs: (302, VIII)

F. Active PIPP and Grad PIPP Bill (302, X)

G. Reimbursement Due, (302, XI)

H. Surplus/Deficit (D-E)

I. Cumulative Monthly Deficit

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Total
II a. 1. USF Rider Collected on All Customers	\$2,714,392.69	\$2,564,487.48	\$2,496,861.64	\$2,090,858.99	\$1,891,078.85	\$2,158,324.66	\$2,395,785.46	\$2,478,968.12	\$2,321,472.80	\$3,308,484.29	\$3,379,289.96	\$3,911,751.19	\$31,709,738.15
2. Non-USF Rider Funds													
III A. + B. Customer Payments	\$2,362,440.01	\$2,676,423.66	\$2,640,051.61	\$2,404,848.78	\$2,470,340.93	\$2,635,697.91	\$2,479,802.32	\$2,517,746.89	\$2,366,717.14	\$2,497,584.28	\$2,015,731.32	\$2,403,467.51	\$29,474,632.36
III C. + D. Other Customer Payments	\$143,936.04	\$197,115.70	\$171,926.75	\$181,966.23	\$157,817.15	\$171,594.82	\$147,183.55	\$157,154.63	\$319,566.43	\$117,978.82	\$90,000.02	\$118,228.49	\$1,974,485.63
III E. 1 + 2 + 3 Agency Payments	\$1,460,270.79	\$426,200.83	\$343,757.75	\$128,949.93	\$113,744.70	\$115,319.58	\$352,966.93	\$77,632.97	\$51,941.10	\$44,161.26	\$119,670.03	\$130,173.96	\$3,364,789.83
3. Total Payments, 301 III F.	\$3,966,646.84	\$3,301,740.19	\$3,155,736.11	\$2,715,564.94	\$2,741,902.78	\$2,922,612.31	\$2,979,952.80	\$2,752,534.49	\$2,740,224.67	\$2,659,701.36	\$2,225,401.37	\$2,651,869.96	\$34,813,887.82
II b. Payments Applied to Arrearages	\$108,438.24	\$872,226.95	\$162,036.04	\$148,987.32	\$133,558.75	\$528,365.42	\$114,079.48	\$117,163.18	\$224,340.05	\$149,754.98	\$65,972.91	\$91,748.55	\$2,716,671.87
II c. Total Amount of Remittance	\$2,822,830.93	\$3,436,714.43	\$2,658,897.88	\$2,239,846.31	\$2,824,637.60	\$2,586,590.10	\$2,509,864.94	\$2,596,131.30	\$2,545,812.85	\$3,456,219.27	\$3,445,262.87	\$4,003,499.74	\$34,426,408.02
B. OCS Admin	\$47,134.11	\$44,531.08	\$43,356.79	\$36,308.75	\$32,837.66	\$37,478.26	\$41,601.65	\$43,046.07	\$40,311.24	\$32,831.49	\$33,656.82	\$38,959.99	\$472,151.91
C. TEE Program	\$174,684.24	\$165,037.12	\$160,686.07	\$134,356.84	\$121,700.03	\$138,888.59	\$154,180.33	\$159,533.53	\$148,397.95	\$138,536.30	\$141,587.59	\$163,866.98	\$1,802,694.57
D. Available Balance (A4-B-C)	\$2,601,012.58	\$3,227,146.23	\$2,454,855.82	\$2,068,982.72	\$1,870,098.91	\$2,510,313.25	\$2,314,082.96	\$2,393,551.70	\$2,356,103.66	\$3,284,751.48	\$3,270,018.46	\$3,800,642.77	\$32,151,561.54
E. Total Costs: (302, VIII)	\$7,532,493.16	\$7,601,696.27	\$7,624,826.36	\$5,807,867.02	\$4,640,288.16	\$5,411,301.87	\$5,932,131.55	\$6,148,515.58	\$4,902,949.13	\$4,803,449.49	\$5,408,728.77	\$6,787,341.96	\$72,601,589.32
F. Active PIPP and Grad PIPP Bill (302, X)	\$2,529,086.48	\$2,560,312.80	\$2,592,353.60	\$2,612,534.69	\$2,626,068.23	\$2,621,723.19	\$2,612,787.81	\$2,608,207.23	\$2,407,886.97	\$2,483,173.70	\$2,482,385.00	\$2,512,954.45	\$30,649,474.15
G. Reimbursement Due, (302, XI)	\$5,003,406.68	\$5,041,383.47	\$5,032,472.76	\$3,195,332.33	\$2,014,219.93	\$2,789,578.88	\$3,319,343.74	\$3,540,308.35	\$2,495,062.16	\$2,320,275.79	\$2,926,343.77	\$4,274,387.51	\$41,952,115.17
H. Surplus/Deficit (D-E)	(\$2,402,384.10)	(\$1,814,237.24)	(\$2,577,616.94)	(\$1,126,349.61)	(\$144,120.02)	(\$279,265.43)	(\$1,005,260.78)	(\$1,146,756.65)	(\$138,958.50)	\$864,475.69	\$343,674.69	(\$473,744.74)	(\$9,800,553.63)
I. Cumulative Monthly Deficit	\$15,420,974.17	\$13,606,736.93	\$11,029,119.99	\$9,902,770.38	\$9,758,650.36	\$9,479,384.93	\$8,474,124.15	\$7,327,367.50	\$7,188,409.00	\$8,152,884.69	\$8,496,559.38	\$8,022,814.64	\$8,022,814.64

Universal Service Fund
Projection of December 31, 2015 Balance
Jan 2015 - Dec 2015

Company:
Duke

For Monthly Billing Cycle Ending:

A. Remittance (Form USF-301-00)

1. USF Rider Collected on All Customers (IIA)

2. Non-USF Rider Funds

III A, B Customer Payments

III C, D Other Customer Payments

III E 1,2,3 Agency Payments

3. Total Payments

II B. Payments Applied to Arrangements

III C. Total Amount of Remittance

B. OCS Admin

C. EPP Program

D. Available Balance (A4-B-C)

E. Total Costs (VIII)

F. Active PIPP and Grand PIPP Bill (X)

G. Reimbursement Due (302, XI)

H. Surplus/Deficit (D-E)

I. Monthly Cumulative Deficit

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Total
1. USF Rider Collected on All Customers (IIA)	\$3,258,533.52	\$3,101,848.78	\$3,032,380.01	\$2,499,732.68	\$2,445,586.45	\$2,858,485.35	\$3,100,510.53	\$3,202,010.02	\$3,079,879.14	\$1,390,384.17	\$1,389,358.06	\$1,791,324.51	\$31,151,032.22
2. Non-USF Rider Funds													
III A, B Customer Payments	\$1,596,005.19	\$1,689,020.11	\$1,700,970.34	\$1,521,563.27	\$1,472,508.40	\$1,687,380.32	\$1,624,716.67	\$1,656,885.97	\$1,620,845.10	\$1,652,394.34	\$1,289,007.67	\$1,550,032.11	\$19,002,129.49
III C, D Other Customer Payments	\$169,948.83	\$255,011.67	\$195,641.56	\$172,974.20	\$179,060.69	\$180,608.18	\$191,389.18	\$185,360.08	\$253,521.93	\$209,505.78	\$158,032.11	\$189,851.96	\$2,345,906.15
III E 1,2,3 Agency Payments	\$1,704,221.77	\$290,846.51	\$240,285.02	\$275,238.04	\$159,523.92	\$147,665.48	\$103,656.29	\$29,012.90	\$26,510.60	\$13,122.32	\$85,177.16	\$59,141.57	\$3,114,781.58
3. Total Payments	\$3,461,175.79	\$2,234,678.29	\$2,136,676.91	\$1,969,775.51	\$1,811,093.01	\$2,025,653.98	\$1,919,762.14	\$1,875,258.95	\$1,911,277.63	\$1,875,022.44	\$1,522,216.94	\$1,799,826.63	\$24,542,817.22
II B. Payments Applied to Arrangements	\$1,920,549.75	\$541,514.11	\$441,422.20	\$426,071.59	\$350,560.08	\$521,772.19	\$569,184.41	\$393,679.13	\$303,532.16	\$249,144.28	\$167,364.99	\$264,263.02	\$6,169,087.91
III C. Total Amount of Remittance	\$5,180,083.27	\$3,643,362.89	\$3,473,782.21	\$2,925,804.27	\$2,796,165.53	\$3,380,267.54	\$3,686,704.94	\$3,595,689.15	\$3,363,411.30	\$1,639,538.45	\$1,576,723.05	\$2,055,687.53	\$37,320,120.13
B. OCS Admin	\$34,749.31	\$33,068.26	\$32,327.46	\$26,649.21	\$15,070.48	\$30,473.92	\$33,054.00	\$34,136.07	\$32,834.05	\$26,962.45	\$26,942.36	\$34,737.27	\$361,004.84
C. EPP Program	\$96,190.53	\$91,537.17	\$89,486.52	\$73,769.41	\$41,717.01	\$84,365.88	\$91,497.68	\$84,482.98	\$90,888.83	\$71,542.56	\$71,489.24	\$92,172.38	\$889,148.99
D. Available Balance (A4-B-C)	\$5,049,143.43	\$3,518,757.46	\$3,351,968.23	\$2,825,386.65	\$2,739,378.04	\$3,265,427.94	\$3,545,152.26	\$3,457,060.10	\$3,259,688.42	\$1,541,033.44	\$1,478,291.45	\$1,928,677.88	\$35,959,966.30
E. Total Costs (VIII)	\$4,608,729.93	\$4,295,945.61	\$4,402,997.22	\$3,381,428.44	\$3,097,910.50	\$3,920,308.88	\$4,587,227.91	\$4,615,605.02	\$4,131,059.71	\$3,066,538.25	\$3,259,468.48	\$4,362,648.87	\$47,719,862.82
F. Active PIPP and Grand PIPP Bill (X)	\$1,766,111.27	\$1,749,879.11	\$1,858,205.32	\$1,641,082.15	\$1,919,927.77	\$1,919,064.35	\$1,788,325.62	\$1,794,159.52	\$1,697,858.75	\$1,680,385.46	\$1,721,209.71	\$1,756,948.74	\$21,302,757.97
G. Reimbursement Due (302, XI)	\$2,842,018.66	\$2,546,066.50	\$2,544,785.90	\$1,540,346.29	\$1,287,982.73	\$2,101,244.33	\$2,798,902.29	\$2,821,445.50	\$2,433,200.96	\$1,377,152.79	\$1,538,258.77	\$2,605,700.13	\$26,417,104.85
H. Surplus/Deficit (D-E)	\$2,207,124.77	\$972,690.96	\$807,182.33	\$1,285,040.36	\$1,471,395.31	\$1,164,183.61	\$746,250.97	\$645,614.60	\$826,487.46	\$163,880.65	(\$59,967.32)	(\$677,022.25)	\$9,552,861.45
I. Monthly Cumulative Deficit	(\$562,353.01)	\$410,337.95	\$1,217,520.28	\$2,502,560.64	\$3,973,955.95	\$5,138,139.56	\$5,884,390.53	\$6,530,005.13	\$7,356,482.59	\$7,520,373.24	\$7,460,405.92	\$6,783,383.67	\$6,783,383.67

Universal Service Fund
Projected December 31, 2015 Balance
Jan 2015-Dec 2015

Company:
Cleveland Illuminating Company

For Monthly Billing Cycle Ending:

A. Remittance (Form USF-301-00)

II a. USF Rider Collected on All Customers

Non-USF Rider Funds

III A. + B. Customer Payments

III C. + D. Other Customer Payments

III E. 1 + 2 + 3 Agency Payments

3. Total Payments, 301 III F.

II b. Payments Applied to Arrangees

II c. Total Amount of Remittance

B. OCS Admin

C. TEE Program

D. Available Balance (A-B-C)

E. Total Cost: (302, VIII)

F. Active PIPP & Grad PIPP Bill (302, X)

G. Reimbursement Due, (302, XI)

H. Surplus/Shortfall (D-E)

I. Cumulative Monthly Deficit

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Total
A. Remittance (Form USF-301-00)													
II a. USF Rider Collected on All Customers	\$4,283,235.42	\$4,479,452.97	\$4,346,997.47	\$3,701,156.81	\$3,480,069.35	\$3,873,998.58	\$4,147,466.28	\$4,364,406.91	\$4,353,393.45	\$1,674,254.60	\$1,813,607.71	\$1,992,998.62	\$42,711,031.37
Non-USF Rider Funds													
III A. + B. Customer Payments	\$2,180,035.98	\$2,625,525.72	\$2,664,113.33	\$2,536,536.38	\$2,379,938.93	\$2,524,652.27	\$2,469,622.96	\$2,363,504.46	\$2,527,888.63	\$2,500,280.30	\$2,021,535.73	\$2,360,138.81	281,627,651.1
III C. + D. Other Customer Payments	\$331,932.31	\$435,568.91	\$488,168.63	\$470,281.51	\$447,037.60	\$493,609.05	\$533,140.11	\$542,416.59	\$593,943.98	\$499,055.01	\$308,927.78	\$320,860.76	\$4,490,666.22
III E. 1 + 2 + 3 Agency Payments	\$656,121.44	\$278,106.64	\$404,900.04	\$125,301.11	\$59,394.25	\$96,975.83	\$77,643.46	\$24,110.80	\$13,620.19	\$2,814.93	\$177,675.95	\$624,804.01	254,1688.25
3. Total Payments, 301 III F.	\$3,177,089.73	\$3,339,202.27	\$3,657,182.00	\$3,132,121.00	\$2,886,370.78	\$3,116,437.15	\$3,080,406.13	\$2,960,031.85	\$3,135,652.80	\$3,002,134.24	\$2,608,139.04	\$3,305,612.58	371,993,79.57
II b. Payments Applied to Arrangees	\$331,953.67	\$169,802.61	\$167,140.66	\$132,525.64	\$118,438.11	\$143,070.08	\$140,300.89	\$101,320.39	\$125,796.83	\$75,295.60	\$73,126.83	\$256,231.10	1835002.39
II c. Total Amount of Remittance	\$4,615,189.09	\$4,649,215.58	\$4,514,138.13	\$3,833,682.45	\$3,598,497.46	\$4,017,068.84	\$4,287,767.17	\$4,465,730.30	\$4,479,190.28	\$1,849,550.40	\$1,886,734.54	\$2,240,229.72	445,600,33.76
B. OCS Admin	\$62,624.60	\$65,493.67	\$63,557.05	\$54,114.28	\$50,881.63	\$65,641.38	\$60,638.73	\$63,811.64	\$63,650.57	\$57,952.08	\$56,076.87	\$61,623.65	717067.35
C. TEE Program	\$ 125,930.52	\$ 131,699.47	\$ 127,605.18	\$ 108,816.95	\$ 102,316.51	\$ 113,888.63	\$ 121,938.80	\$ 128,317.12	\$ 127,893.22	\$ 125,148.93	\$ 121,100.33	\$ 133,078.83	1468045.49
D. Available Balance (A-B-C)	\$4,426,633.77	\$4,452,062.44	\$4,322,775.90	\$3,670,751.22	\$3,445,299.32	\$3,846,528.83	\$4,105,188.64	\$4,273,601.54	\$4,287,548.49	\$1,765,448.39	\$1,709,567.34	\$2,054,527.24	42,360,920.92
E. Total Cost: (302, VIII)	\$7,493,235.10	\$7,656,633.08	\$9,075,790.54	\$6,548,378.61	\$5,602,524.75	\$6,065,025.87	\$6,522,031.24	\$6,986,061.18	\$6,372,892.18	\$4,938,440.06	\$5,235,335.08	\$6,194,440.04	77,893,387.73
F. Active PIPP & Grad PIPP Bill (302, X)	\$2,772,552.81	\$2,781,478.27	\$2,869,364.46	\$2,959,904.83	\$2,876,907.61	\$2,893,439.71	\$2,848,649.12	\$2,821,618.50	\$2,674,571.28	\$2,761,443.44	\$2,762,655.62	\$2,785,865.62	33,779,461.27
G. Reimbursement Due, (302, XI)	\$4,720,682.29	\$5,077,154.81	\$5,206,406.08	\$3,689,473.78	\$2,725,617.14	\$3,202,186.16	\$3,672,382.12	\$4,165,042.68	\$3,698,320.90	\$2,175,996.62	\$2,472,679.46	\$3,408,984.42	44,114,526.46
H. Surplus/Shortfall (D-E)	(\$294,048.52)	(\$625,092.37)	(\$883,630.18)	(\$52,277.44)	\$719,682.18	\$64,342.47	\$432,806.52	\$108,558.86	\$589,225.89	(\$410,548.23)	(\$763,122.12)	(\$1,354,087.18)	(\$1,753,605.54)
I. Cumulative Monthly Deficit	(\$6,276,608.43)	(\$6,901,700.89)	(\$7,785,330.96)	(\$7,703,053.54)	(\$6,983,371.36)	(\$6,339,028.89)	(\$5,906,222.37)	(\$5,797,663.51)	(\$5,208,437.92)	(\$5,618,986.15)	(\$6,382,108.27)	(\$7,736,165.45)	\$MM-12

Company:
Ohio Edison

Universal Service Fund
Projection of December 31, 2015 Balance
Jan 2015 - Dec 2015

For Monthly Billing Cycle Ending:

A. Remittance (Form USF-301-00)

1. USF Rider Collected on All Customers

2. Non-USF Rider Funds

a. Customer Payments

b. Other Customer Payments

c. Agency Payments

3. Total Payments

4. Payments Applied to Arrearages

5. Total Amount of Remittance

B. OCS Admin

C. EPP Program

D. Available Balance (AS-B-C)

E. Active PIPP and Grad PIPP Bill X

F. Reimbursement Due XI

G. Costs VIII

H. Surplus/Shortfall (D-E)

I. Cumulative Monthly Deficit

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Total
1. USF Rider Collected on All Customers	\$5,390,485.00	\$5,565,281.94	\$5,271,520.34	\$4,485,520.53	\$4,197,817.60	\$4,717,048.22	\$4,966,077.56	\$5,191,718.59	\$5,142,581.08	\$2,786,723.15	\$2,753,369.41	\$3,048,022.48	\$53,516,165.90
2. Non-USF Rider Funds													
a. Customer Payments	\$3,616,783.14	\$4,335,378.18	\$4,281,835.14	\$4,022,726.01	\$4,248,436.55	\$4,136,048.68	\$4,096,702.92	\$4,146,899.75	\$4,212,709.28	\$4,212,709.28	\$3,332,397.89	\$3,908,878.76	\$48,546,370.51
b. Other Customer Payments	\$636,762.47	\$620,044.27	\$559,960.21	\$514,920.31	\$763,285.35	\$852,787.47	\$919,139.89	\$974,560.94	\$1,051,665.28	\$818,162.43	\$563,594.94	\$672,667.63	\$9,747,591.19
c. Agency Payments	\$1,297,684.82	\$432,011.37	\$626,260.77	\$215,584.63	\$185,341.43	\$113,601.05	\$141,233.95	\$29,760.95	\$29,420.60	\$3,435.46	\$242,747.89	\$899,960.74	\$4,176,063.66
3. Total Payments	\$5,551,230.43	\$5,637,434.82	\$5,768,076.12	\$5,236,078.15	\$4,891,352.79	\$5,214,825.07	\$5,196,422.52	\$5,191,044.81	\$5,219,005.63	\$5,034,307.17	\$4,138,740.72	\$5,481,507.13	\$62,470,025.36
4. Payments Applied to Arrearages	\$772,757.27	\$371,210.43	\$310,354.38	\$249,683.55	\$196,744.54	\$230,979.24	\$222,121.49	\$187,866.90	\$216,520.19	\$162,078.31	\$114,378.68	\$383,035.42	\$3,407,750.40
5. Total Amount of Remittance	\$6,163,242.27	\$5,936,492.37	\$5,581,874.72	\$4,735,204.08	\$4,394,562.14	\$4,948,027.46	\$5,186,199.05	\$5,379,605.49	\$5,399,101.27	\$2,938,801.46	\$2,867,748.09	\$3,431,057.90	\$56,923,916.30
B. OCS Admin	\$91,896.40	\$94,876.32	\$89,865.30	\$76,468.67	\$71,563.94	\$80,415.72	\$84,661.15	\$88,307.85	\$87,670.16	\$79,878.60	\$78,922.55	\$87,368.48	\$1,012,098.14
C. EPP Program	\$213,306.17	\$220,223.04	\$208,598.64	\$177,495.94	\$166,111.29	\$186,657.69	\$196,512.00	\$205,440.81	\$203,496.40	\$222,055.15	\$219,397.41	\$242,876.33	\$2,462,170.87
D. Available Balance (AS-B-C)	\$5,658,039.70	\$5,621,993.01	\$5,283,407.78	\$4,481,239.47	\$4,156,866.91	\$4,680,954.05	\$4,307,025.90	\$5,085,656.83	\$5,067,934.71	\$2,638,867.71	\$2,569,428.13	\$3,100,813.09	\$53,449,847.29
E. Active PIPP and Grad PIPP Bill X	\$4,309,854.43	\$4,339,186.11	\$4,464,367.84	\$4,670,291.14	\$4,462,692.47	\$4,464,057.24	\$4,393,886.11	\$4,366,810.26	\$4,078,091.46	\$4,284,070.24	\$4,245,837.97	\$4,316,745.50	\$52,403,890.77
F. Reimbursement Due XI	\$7,966,100.77	\$8,448,780.89	\$8,318,674.69	\$5,686,653.20	\$4,091,828.89	\$4,921,089.12	\$6,076,915.11	\$6,477,004.74	\$5,573,143.28	\$3,096,777.25	\$3,583,981.26	\$5,532,439.62	\$69,735,788.82
G. Costs VIII	\$12,275,955.20	\$12,787,967.00	\$12,783,042.53	\$10,366,944.34	\$8,554,521.36	\$9,385,146.36	\$10,470,801.22	\$10,844,215.00	\$9,651,234.74	\$7,340,847.49	\$7,829,819.23	\$9,849,185.12	\$122,139,679.59
H. Surplus/Shortfall (D-E)	(\$2,108,061.07)	(\$2,827,387.88)	(\$3,035,266.91)	(\$1,207,413.73)	\$65,058.02	(\$240,135.07)	(\$1,169,889.21)	(\$1,391,747.91)	(\$505,208.57)	(\$419,909.54)	(\$1,014,553.13)	(\$2,431,626.53)	(\$16,286,141.53)
I. Cumulative Monthly Deficit	(\$1,899,564.95)	(\$4,726,952.83)	(\$7,762,219.74)	(\$8,969,633.47)	(\$8,904,575.45)	(\$9,144,710.52)	(\$10,314,599.73)	(\$11,706,347.64)	(\$12,211,556.21)	(\$12,631,465.75)	(\$13,646,018.88)	(\$16,077,645.41)	(\$16,077,645.41)

Company:
Toledo Edison

**Universal Service Fund
Projection of December 31, 2015 Balance
Jan 2015 - Dec 2015**

For Monthly Billing Cycle Ending:

A. Remittance (Form USF-301-00)

1. USF Rider Collected on All Customers, II a.

2. Non-USF Rider Funds

- a. Customer Payments,
- b. Other Customer Payments,
- c. Agency Payments,

3. Total Payments,

4. Payments Applied to Arrearages, II b.

5. Total Amount of Remittance, II c.

B. OCS Admin

C. EPP Program

D. Available Balance

E. Active PIPP and Grad PIPP Bill, X

F. Reimbursement Due, XI

G. Total Costs, VIII

H. Surplus/Shortfall

I. Cumulative Monthly Deficit

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Total
1. USF Rider Collected on All Customers, II a.	\$1,663,277.45	\$1,762,884.40	\$1,999,755.59	\$1,446,576.21	\$1,385,222.35	\$1,558,834.17	\$1,648,069.65	\$1,764,734.65	\$1,720,498.41	\$653,133.63	\$617,453.84	\$676,304.09	\$16,616,544.44
2. Non-USF Rider Funds													
a. Customer Payments,	\$1,132,428.45	\$1,371,494.37	\$1,409,636.22	\$1,345,606.69	\$1,296,353.80	\$1,368,355.32	\$1,283,743.10	\$1,280,039.66	\$1,304,005.17	\$1,317,675.58	\$1,030,842.48	\$1,173,104.41	\$15,303,287.45
b. Other Customer Payments,	\$184,312.68	\$258,023.90	\$260,066.58	\$261,916.48	\$232,647.52	\$249,805.37	\$283,553.94	\$277,658.52	\$333,412.44	\$248,169.09	\$192,102.68	\$190,402.94	\$2,952,084.34
c. Agency Payments,	\$420,072.51	\$168,810.10	\$213,031.49	\$75,639.01	\$35,687.94	\$51,208.44	\$41,769.63	\$4,850.92	\$7,184.38	\$2,102.87	\$94,588.43	\$465,178.81	\$1,580,124.53
3. Total Payments,	\$1,736,813.64	\$1,798,328.37	\$1,882,756.29	\$1,683,164.18	\$1,554,689.26	\$1,669,369.13	\$1,589,066.67	\$1,562,549.30	\$1,644,601.99	\$1,567,937.54	\$1,317,533.79	\$1,828,686.16	\$19,835,496.32
4. Payments Applied to Arrearages, II b.	\$253,264.34	\$121,438.48	\$123,237.78	\$98,601.19	\$74,466.27	\$81,236.28	\$70,008.82	\$60,874.01	\$81,727.88	\$39,271.16	\$40,601.92	\$196,610.43	\$1,239,337.54
5. Total Amount of Remittance, II c.	\$1,916,541.79	\$1,904,323.88	\$1,822,991.37	\$1,543,179.40	\$1,459,688.62	\$1,639,870.43	\$1,718,076.47	\$1,825,608.68	\$1,802,226.29	\$692,404.79	\$655,055.76	\$872,914.52	\$17,855,881.98
B. OCS Admin	\$23,904.23	\$25,623.19	\$24,428.46	\$20,789.88	\$19,908.09	\$22,400.32	\$23,685.07	\$25,362.35	\$24,726.60	\$28,781.95	\$27,209.63	\$29,803.01	\$296,623.38
C. EPP Program	\$59,040.89	\$63,286.55	\$60,335.68	\$51,348.78	\$49,170.85	\$55,326.40	\$58,501.07	\$62,642.29	\$61,072.05	\$68,496.14	\$83,661.72	\$91,635.62	\$784,518.04
D. Available Balance	\$1,833,596.67	\$1,815,414.14	\$1,738,227.23	\$1,471,040.74	\$1,350,609.68	\$1,562,143.71	\$1,635,889.73	\$1,737,604.02	\$1,716,427.64	\$575,126.70	\$547,184.41	\$751,475.89	\$16,774,740.56
E. Active PIPP and Grad PIPP Bill, X	\$1,410,575.50	\$1,426,000.94	\$1,469,376.90	\$1,511,469.72	\$1,472,118.28	\$1,464,432.47	\$1,436,734.96	\$1,429,200.11	\$1,311,894.54	\$1,391,525.06	\$1,389,869.86	\$1,399,075.36	\$17,112,283.73
F. Reimbursement Due, XI	\$2,866,907.60	\$3,010,012.00	\$2,984,070.51	\$1,781,449.92	\$1,323,658.85	\$1,532,445.23	\$1,935,836.47	\$2,260,968.42	\$1,800,662.74	\$1,025,059.77	\$1,323,992.97	\$2,107,482.39	\$23,952,566.87
G. Total Costs, VIII	\$4,277,483.10	\$4,436,012.94	\$4,453,447.41	\$3,292,919.64	\$2,795,777.14	\$2,996,877.70	\$3,372,571.43	\$3,690,188.53	\$3,112,547.28	\$2,416,584.83	\$2,713,882.85	\$3,506,557.75	\$41,064,850.60

H. Surplus/Shortfall	(\$1,033,310.93)	(\$1,194,597.86)	(\$1,245,843.28)	(\$310,409.18)	\$66,950.83	\$29,698.48	(\$299,946.74)	(\$523,384.40)	(\$84,235.10)	(\$449,933.07)	(\$776,808.56)	(\$1,355,006.50)	(\$7,177,826.31)
I. Cumulative Monthly Deficit	(\$2,761,738.53)	(\$3,956,336.39)	(\$5,202,179.67)	(\$5,512,588.85)	(\$5,445,638.02)	(\$5,415,939.54)	(\$5,715,896.28)	(\$6,239,270.68)	(\$6,323,505.78)	(\$6,773,438.85)	(\$7,550,247.41)	(\$8,906,253.91)	(\$8,906,254.00)

American Electric Power - Columbus Southern Power
Calculation of Allowance for Undercollection

	KWH	KWh sales X current rider = Rider Expected Revenue	Rider Collection	Expected Revenue / Rider Collection
01/2015	1,790,122,687	\$7,780,924.50	\$7,749,183.78	99.59%
02/2015	1,776,726,948	\$7,440,479.08	\$7,415,003.95	99.66%
03/2015	1,707,284,156	\$7,323,931.99	\$7,314,686.14	99.87%
04/2015	1,405,552,325	\$5,919,735.52	\$5,907,337.46	99.79%
05/2015	1,413,132,991	\$5,767,624.28	\$5,751,151.22	99.71%
06/2015	1,614,891,079	\$6,619,463.56	\$6,597,264.46	99.66%
07/2015	1,744,206,917	\$7,105,878.04	\$7,063,927.94	99.41%
08/2015	1,733,461,591	\$7,208,544.63	\$7,171,843.50	99.49%
09/2015	1,757,308,783	\$7,199,630.56	\$7,156,598.27	99.40%
10/2014	1,440,053,850	\$5,106,470.86	\$5,077,213.36	99.43%
11/2014	1,338,058,850	\$4,954,671.23	\$4,927,295.76	99.45%
12/2014	1,774,665,266	\$6,414,611.85	\$6,374,748.14	99.38%
	19,495,465,443	\$78,841,966.11	\$78,506,253.98	99.57%

Target Revenue:	\$	96,411,386
Total Cost: (Target Revenue/Average Collection:	\$	96,825,239
Allowance: (Total Cost-Target Revenue)	\$	413,852

SMM-16

American Electric Power - Ohio Power Calculation of Allowance for Undercollection				
	KWH	KWh sales X current rider = Rider Expected Revenue	Rider Collection	Expected Revenue / Rider Collection
01/2015	2,433,650,877	\$10,194,509.89	\$10,187,214.36	99.93%
02/2015	2,171,539,825	\$9,579,130.30	\$9,550,871.59	99.70%
03/2015	2,183,420,825	\$9,559,701.18	\$9,544,529.45	99.84%
04/2015	1,920,872,210	\$7,906,147.57	\$7,886,536.42	99.75%
05/2015	1,740,734,568	\$7,100,623.15	\$7,080,730.51	99.72%
06/2015	2,102,256,390	\$8,320,315.13	\$8,294,735.30	99.69%
07/2015	2,040,268,120	\$8,506,863.16	\$8,470,669.47	99.57%
08/2015	2,081,816,510	\$8,849,265.57	\$8,797,986.90	99.42%
09/2015	2,031,278,050	\$8,535,221.21	\$8,512,350.26	99.73%
10/2014	1,942,042,131	\$8,601,796.25	\$8,552,249.51	99.42%
11/2014	1,683,433,769	\$8,563,930.17	\$8,524,868.21	99.54%
12/2014	2,193,053,690	\$10,889,033.04	\$10,864,394.49	99.77%
	24,524,366,965	\$106,606,536.61	\$106,267,136.47	99.68%

Target Revenue:	\$	105,674,041
Total Cost: (Target Revenue/Average Collection:	\$	106,016,795
Allowance: (Total Cost-Target Revenue)	\$	342,754

Dayton Power and Light Company Calculation of Allowance for Undercollection				
	KWH	KWh sales X current rider = Rider Expected Revenue	Rider Collection	Expected Revenue / Rider Collection
01/2015	1,346,431,244	\$2,721,512.11	\$2,714,392.69	99.74%
02/2015	1,283,707,188	\$2,578,341.63	\$2,564,487.48	99.46%
03/2015	1,243,786,282	\$2,509,473.96	\$2,496,861.64	99.50%
04/2015	1,082,440,170	\$2,102,169.30	\$2,090,858.99	99.46%
05/2015	990,072,117	\$1,898,852.47	\$1,891,078.85	99.59%
06/2015	1,122,981,076	\$2,169,858.31	\$2,158,324.68	99.47%
07/2015	1,238,133,049	\$2,407,602.86	\$2,395,785.46	99.51%
08/2015	1,279,995,451	\$2,491,948.50	\$2,478,968.12	99.48%
09/2015	1,207,649,850	\$2,334,608.11	\$2,321,472.80	99.44%
10/2014	1,046,149,408	\$3,337,258.12	\$3,306,464.29	99.08%
11/2014	1,048,023,677	\$3,400,144.97	\$3,379,289.96	99.39%
12/2014	1,153,227,498	\$3,939,833.64	\$3,911,751.19	99.29%
	14,042,597,010	\$31,891,603.98	\$31,709,736.15	99.45%

Target Revenue:	\$ 31,879,575.00
Total Cost: (Target Revenue/Average Collection:	\$ 32,055,011
Allowance: (Total Cost-Target Revenue)	\$ 175,436

Duke Energy Calculation of Allowance for Undercollection				
	KWH	KWh sales X current rider = Rider Expected Revenue	Rider Collection	Expected Revenue / Rider Collection
01/2015	1,871,582,765	\$3,254,975.02	\$3,259,533.52	100.14%
02/2015	1,768,914,725	\$3,064,106.65	\$3,101,848.78	101.23%
03/2015	1,786,576,988	\$3,037,145.67	\$3,032,360.01	99.84%
04/2015	1,504,685,715	\$2,497,394.24	\$2,499,732.68	100.09%
05/2015	1,468,348,068	\$2,441,312.51	\$2,445,585.45	100.18%
06/2015	1,727,076,567	\$2,908,351.78	\$2,858,495.35	98.29%
07/2015	1,837,181,245	\$3,103,680.41	\$3,100,510.53	99.90%
08/2015	1,836,939,788	\$3,128,720.35	\$3,202,010.02	102.34%
09/2015	1,824,260,331	\$3,052,765.93	\$3,079,879.14	100.89%
10/2014	1,448,992,754	\$1,364,543.75	\$1,390,394.17	101.89%
11/2014	1,422,980,578	\$1,357,651.75	\$1,389,358.06	102.34%
12/2014	1,829,281,400	\$1,737,607.65	\$1,791,324.51	103.09%
	20,326,820,924	\$30,948,255.70	\$31,151,032.22	100.85%

Target Revenue:	\$19,853,995
Total Cost: (Target Revenue/Average Collection:	\$19,684,932
Allowance: (Total Cost-Target Revenue)	-\$169,063

Cleveland Electric Illuminating Company Calculation of Allowance for Undercollection				
	KWH	KWh sales X current rider = Rider Expected Revenue	Rider Collection	Expected Revenue / Rider Collection
01/2015	1,680,370,740	\$4,383,305.11	\$4,283,235.42	97.72%
02/2015	1,703,537,817	\$4,502,049.22	\$4,479,452.97	99.50%
03/2015	1,644,496,403	\$4,229,213.06	\$4,346,997.47	102.79%
04/2015	1,434,641,418	\$3,476,123.60	\$3,701,156.81	106.47%
05/2015	1,368,259,988	\$3,465,743.54	\$3,480,059.35	100.41%
06/2015	1,465,800,428	\$3,700,512.41	\$3,873,998.58	104.69%
07/2015	1,609,025,447	\$4,094,553.34	\$4,147,466.28	101.29%
08/2015	1,657,724,433	\$4,346,032.59	\$4,364,409.91	100.42%
09/2015	1,662,142,872	\$4,374,651.13	\$4,353,393.45	99.51%
10/2014	1,457,883,282	\$1,883,425.69	\$1,874,254.80	99.51%
11/2014	1,405,267,573	\$1,813,631.30	\$1,813,607.71	100.00%
12/2014	1,512,028,235	\$2,001,840.00	\$1,992,998.62	99.56%
	18,601,178,636	\$42,271,080.99	\$42,711,031.37	101.04%

Target Revenue:	\$	64,617,855
Total Cost: (Target Revenue/Average Collection:	\$	63,978,442
Allowance: (Total Cost-Target Revenue)	\$	(639,413)

[illegible]

Target Revenue:	\$ 106,465,608
Total Cost: (Target Revenue/Average Collection:	\$ 107,640,747
Allowance: (Total Cost-Target Revenue)	\$ 1,175,139

Toledo Edison/First Energy Calculation of Allowance for Undercollection				
	KWH	KWh sales X current rider = Rider Expected Revenue	Rider Collection	Expected Revenue / Rider Collection
01/2015	931,820,088	\$1,790,719.83	\$1,663,277.45	92.88%
02/2015	938,598,036	\$1,801,607.37	\$1,782,884.40	98.96%
03/2015	880,950,760	\$1,716,028.16	\$1,699,753.59	99.05%
04/2015	819,624,644	\$1,418,569.00	\$1,446,578.21	101.97%
05/2015	787,277,044	\$1,397,916.19	\$1,385,222.35	99.09%
06/2015	872,691,052	\$1,564,678.85	\$1,558,634.17	99.61%
07/2015	882,595,392	\$1,632,794.24	\$1,648,069.65	100.94%
08/2015	939,989,881	\$1,732,425.63	\$1,764,734.65	101.86%
09/2015	933,362,934	\$1,678,616.18	\$1,720,498.41	102.50%
10/2014	846,543,221	\$659,670.11	\$653,133.63	99.01%
11/2014	790,013,665	\$623,407.21	\$617,453.84	99.05%
12/2014	845,814,172	\$672,472.91	\$676,304.09	100.57%
	10,469,280,889	\$16,688,905.68	\$16,616,544.44	99.57%

Target Revenue:	\$	44,367,112
Total Cost: (Target Revenue/Average Collection:	\$	44,533,671
Allowance: (Total Cost-Target Revenue)	\$	166,559

SMM 22

CSP kWh Sales

	Past 12 Monts kWh
Jan	1,790,122,687
Feb	1,776,726,948
Mar	1,707,284,156
Apr	1,405,552,325
May	1,413,132,991
June	1,614,891,079
July	1,744,206,917
Aug	1,733,461,591
Sept	1,757,308,783
Oct	1,440,053,850
Nov	1,338,058,850
Dec	1,774,665,266
Total	19,495,465,443

SMM 23

kWh Sales

	Past 12 Monts kWh
Jan	2,433,650,877
Feb	2,171,539,825
Mar	2,183,420,825
Apr	1,920,872,210
May	1,740,734,568
June	2,102,256,390
July	2,040,268,120
Aug	2,081,816,510
Sept	2,031,278,050
Oct	1,942,042,131
Nov	1,683,433,769
Dec	2,193,053,690
Total	24,524,366,965

SMM 24

DPL kWh Sales

	Past 12 Monts kWh
Jan	1,346,431,244
Feb	1,283,707,188
Mar	1,243,786,282
Apr	1,082,440,170
May	990,072,117
June	1,122,981,076
July	1,238,133,049
Aug	1,279,995,451
Sept	1,207,649,850
Oct	1,046,149,408
Nov	1,048,023,677
Dec	1,153,227,498
Total	14,042,597,010

SMM 25

Duke
kWh Sales

	Past 12 Monts kWh
Jan	1,871,582,765
Feb	1,768,914,725
Mar	1,786,576,988
Apr	1,504,685,715
May	1,468,348,068
June	1,727,076,567
July	1,837,181,245
Aug	1,836,939,788
Sept	1,824,260,331
Oct	1,448,992,754
Nov	1,422,980,578
Dec	1,829,281,400
Total	20,326,820,924

SMM 26

CEI
kWh Sales

	Past 12 Monts kWh
Jan	1,680,370,740
Feb	1,703,537,817
Mar	1,644,496,403
Apr	1,434,641,418
May	1,368,259,988
June	1,465,800,428
July	1,609,025,447
Aug	1,657,724,433
Sept	1,662,142,872
Oct	1,457,883,282
Nov	1,405,267,573
Dec	1,512,028,235
Total	18,601,178,636

SMM 27

OE kWh Sales

	Past 12 Monts kWh
Jan	2,310,945,494
Feb	2,334,974,892
Mar	2,188,820,783
Apr	1,895,998,232
May	1,783,726,237
June	1,986,591,943
July	2,084,178,173
Aug	2,158,228,455
Sept	2,141,915,537
Oct	1,922,078,915
Nov	1,896,316,381
Dec	2,076,995,240
Total	24,780,770,282

SMM 28

TE kWh Sales

	Past 12 Monts kWh
Jan	931,820,088
Feb	938,598,036
Mar	880,950,760
Apr	819,624,644
May	787,277,044
June	872,691,052
July	882,595,392
Aug	939,989,881
Sept	933,362,934
Oct	846,543,221
Nov	790,013,665
Dec	845,814,172
Total	10,469,280,889

Two-Tiered Rider CSP

Proposal

First Block 833,000 kWh (10,000,000 per Year) (18)	\$	0.0059258
Over 833,000 kWh [Lower of 10/99 Rate (1) or Uniform per Kwh rate (4)]	\$	0.0001830

Calculation

1	10/99 USF Rider	\$	0.0001830
2	USF Rider Revenue Requirement	\$	96,825,238.70
3	Total kWh Used in Calculation		19,495,465,443
4	Uniform per Kwh rate	\$	0.0049666
5	Accounts with Annual kWh Greater than 10,000,000 kWh		122
6	Total Kwh of Accounts Over 10,000,000 kWh Annually		4,476,391,580
7	First Block Annual kWh (833,334 Monthly)		10,000,000
8	Total kWh in First Block (5) x (7)		1,220,000,000
9	Revenue First Block Rate x (8)	\$	7,229,462.11
10	Total Second Block kWh (6) - (8)		3,256,391,580
11	Lower of 10/99 Rate (1) or Uniform per Kwh rate	\$	0.0001830
12	Second Block Revenue (11) x (10)	\$	595,919.66
13	Total First and Second Block Revenue (9) + (12)	\$	7,825,381.77
14	Revenue @ ODOD Proposed Rate (6) x (4)	\$	22,232,230.59
15	Revenue shortfall (13) - (14)	\$	(14,406,848.82)

Adjustment to Calculation

16	Adjusted Cost (2) - (9) - (12)	\$	88,999,856.92
17	Adjusted kWh (3) - (6)		15,019,073,863
18	Adjusted First Block Rate (16)/(17)		\$0.0059258
19	Change (18) - (4)	\$	0.0009592
20	% Change		19.3%
21	<u>Annual</u> Cost to Consumer Using 975 kWh per Month (19) x 975 x 12	\$	11.22

Two-Tiered Rider Ohio Power

Proposal

First Block 833,000 kWh (10,000,000 per Year) (18)	\$ 0.0063895
Over 833,000 kWh [Lower of 10/99 Rate (1) or Uniform per Kwh rate (4)]	\$ 0.0001681

Calculation

1	10/99 USF Rider	\$ 0.0001681
2	USF Rider Revenue Requirement	\$ 106,016,795.21
3	Total kWh Used in Calculation	24,524,366,965
4	Uniform per Kwh rate	\$ 0.0043229
5	Accounts with Annual kWh Greater than 10,000,000 kWh	183
6	Total Kwh of Accounts Over 10,000,000 kWh Annually	9,976,412,166
7	First Block Annual kWh (833,334 Monthly)	10,000,000
8	Total kWh in First Block (5) x (7)	1,830,000,000
9	Revenue First Block Rate x (8)	\$ 11,692,834.29
10	Total Second Block kWh (6) - (8)	8,146,412,166
11	Lower of 10/99 Rate (1) or Uniform per Kwh rate	\$ 0.0001681
12	Second Block Revenue (11) x (10)	\$ 1,369,411.89
13	Total First and Second Block Revenue (9) + (12)	\$ 13,062,246.18
14	Revenue @ ODOT Proposed Rate (6) x (4)	\$ 43,127,198.63
15	Revenue shortfall (13) - (14)	\$ (30,064,952.46)

Adjustment to Calculation

16	Adjusted Cost (2) - (9) - (12)	\$ 92,954,549.03
17	Adjusted kWh (3) - (6)	14,547,954,799
18	Adjusted First Block Rate (16)/(17)	\$ 0.0063895
19	Change (18) - (4)	\$ 0.0020666
20	% Change	47.8%
21	<u>Annual Cost to Consumer Using 1042 kWh per Month (19) x 1042 x 12</u>	\$ 25.84

**Two-Tiered Rider
DPL**

Proposal

First Block 833,000 kWh (10,000,000 per Year) (18)	\$ 0.0026925
Over 833,000 kWh [Lower of 10/99 Rate (1) or Uniform per Kwh Rate	\$ 0.0005700

Calculation

1	10/99 USF Rider	\$ 0.0005700
2	USF Rider Revenue Requirement	\$32,055,010.95
3	Total kWh Used in Calculation	14,042,597,010
4	Uniform per Kwh Rate (2) / (3)	\$ 0.0022827
5	Accounts with Annual kWh Greater than 10,000,000 kWh	100
6	Total Kwh of Accounts Over 10,000,000 kWh Annually	3,711,126,963
7	First Block Annual kWh (833,000 Monthly)	10,000,000
8	Total kWh in First Block (5) x (6)	1,000,000,000
9	Revenue First Block Rate x (8)	\$ 2,692,472.24
10	Total Second Block kWh (6) - (8)	2,711,126,963
11	Lower of 10/99 Rate (1) or Uniform Per Kwh Rate (4)	\$ 0.0005700
12	Second Block Revenue (11) x (10)	\$ 1,545,342.37
13	Total First and Second Block Revenue (9) + (12)	\$ 4,237,814.61
14	Revenue @ Uniform per Kwh Rate (6) x (4)	\$ 8,471,382.85
15	Reduction in Total Revenue (13) - (14)	\$ (4,233,568.23)

Adjustment to Calculation

16	Adjusted Cost (2) - (9) - (12)	\$ 27,817,196.34
17	Adjusted kWh (3) - (6)	10,331,470,047
18	Adjusted USF (16)/(17)	\$ 0.0026925
19	Change (18) - (4)	\$ 0.0004098
20	% Change	18.0%
21	<u>Annual Cost to Consumer Using 1010 kWh per Month (19) x 1010 x 12</u>	\$ 4.97

Two-Tiered Rider Duke

Proposal

First Block 833,000 kWh (10,000,000 per Year) (18)	\$	0.0010965
Over 833,000 kWh [Lower of 10/99 Rate (1) or Uniform per Kwh Rate	\$	0.0004690

Calculation

1	10/99 USF Rider	\$	0.0004690
2	USF Rider Revenue Requirement	\$	19,684,931.69
3	Total kWh Used in Calculation		20,326,820,924
4	Uniform per Kwh Rate (2) / (3)	\$	0.0009684
5	Accounts with Annual kWh Greater than 10,000,000 kWh		117
6	Total Kwh of Accounts Over 10,000,000 kWh Annually		5,318,720,291
7	First Block Annual kWh (833,000 Monthly)		10,000,000
8	Total kWh in First Block (5) x (6)		1,170,000,000
9	Revenue First Block Rate x (8)	\$	1,282,897.37
10	Total Second Block kWh (6) - (8)		4,148,720,291
11	Lower of 10/99 Rate (1) or Uniform Per Kwh Rate (4)	\$	0.0004690
12	Second Block Revenue (11) x (10)	\$	1,945,749.82
13	Total First and Second Block Revenue (9) + (12)	\$	3,228,647.19
14	Revenue @ Uniform per Kwh Rate (6) x (4)	\$	5,150,763.42
15	Reduction in Total Revenue (13) - (14)	\$	(1,922,116.23)

Adjustment to Calculation

16	Adjusted Cost (2) - (9) - (12)	\$	16,456,284.51
17	Adjusted kWh (3) - (6)		15,008,100,633
18	Adjusted USF (16)/(17)	\$	0.0010965
19	Change (18) - (4)	\$	0.0001281
20	% Change		13.2%
21	<u>Annual</u> Cost to Consumer Using 1046 kWh per Month (19) x 1046 x 12	\$	1.61

**Two-Tiered Rider
CEI**

SMM-33

Proposal

First Block 833,000 kWh (10,000,000 per Year) (18)	\$ 0.0042748
Over 833,000 kWh [Lower of 10/99 Rate (1) or Uniform per Kwh Rate (4)]	\$ 0.0005680

Calculation

1	10/99 USF Rider	\$ 0.0005680
2	USF Rider Revenue Requirement	\$ 63,978,441.98
3	Total kWh Used in Calculation	18,601,178,636
4	Uniform per Kwh Rate (2) / (3)	\$ 0.0034395
5	Accounts with Annual kWh Greater than 10,000,000 kWh	136
6	Total Kwh of Accounts Over 10,000,000 kWh Annually	5,551,598,219
7	First Block Annual kWh (833,000 Monthly)	10,000,000
8	Total kWh in First Block (5) x (6)	1,360,000,000
9	Revenue First Block Rate x (8)	\$ 5,813,684.57
10	Total Second Block kWh (6) - (8)	4,191,598,219
11	Lower of 10/99 Rate (1) or Uniform Per Kwh Rate (4)	\$ 0.0005680
12	Second Block Revenue (11) x (10)	\$ 2,380,827.79
13	Total First and Second Block Revenue (9) + (12)	\$ 8,194,512.36
14	Revenue @ Uniform per Kwh Rate (6) x (4)	\$ 19,094,628.97
15	Reduction in Total Revenue (13) - (14)	(\$10,900,116.62)

Adjustment to Calculation

16	Adjusted Cost (2) - (9) - (12)	\$ 55,783,929.62
17	Adjusted kWh (3) - (6)	13,049,580,417
18	Adjusted USF (16)/(17)	\$ 0.0042748
19	Change (18) - (4)	\$0.0008353
20	% Change	24.3%
21	<u>Annual</u> Cost to Consumer Using 716 kWh per Month (19) x 716 x 12	\$ 7.18

Two-Tiered Rider Ohio Edison

Proposal

First Block 833,000 kWh (10,000,000 per Year) (18)	\$ 0.0051158
Over 833,000 kWh [Lower of 10/99 Rate (1) or Uniform per Kwh Rate	\$ 0.0010461

Calculation

1	10/99 USF Rider	\$ 0.0010461
2	USF Rider Revenue Requirement	\$ 107,640,747.08
3	Total kWh Used in Calculation	24,780,770,282
4	Uniform per Kwh Rate (2) / (3)	\$ 0.0043437
5	Accounts with Annual kWh Greater than 10,000,000 kWh	169
6	Total Kwh of Accounts Over 10,000,000 kWh Annually	6,391,225,728
7	First Block Annual kWh (833,000 Monthly)	10,000,000
8	Total kWh in First Block (5) x (6)	1,690,000,000
9	Revenue First Block Rate x (8)	\$ 8,645,690.29
10	Total Second Block kWh (6) - (8)	4,701,225,728
11	Lower of 10/99 Rate (1) or Uniform Per Kwh Rate (4)	\$ 0.0010461
12	Second Block Revenue (11) x (10)	\$ 4,917,952.23
13	Total First and Second Block Revenue (9) + (12)	\$ 13,563,642.52
14	Revenue @ Uniform per Kwh Rate (6) x (4)	\$ 27,761,700.07
15	Reduction in Total Revenue (13) - (14)	\$ (14,198,057.55)

Adjustment to Calculation

16	Adjusted Cost (2) - (9) - (12)	\$ 94,077,104.56
17	Adjusted kWh (3) - (6)	18,389,544,554
18	Adjusted USF (16)/(17)	\$ 0.0051158
19	Change (18) - (4)	\$ 0.0007721
20	% Change	17.8%
21	<u>Annual</u> Cost to Consumer Using 857 kWh per Month (19) x 857 x 12	\$ 7.94

Two-Tiered Rider Toledo Edison

Proposal

First Block 833,000 kWh (10,000,000 per Year) (18)	\$ 0.0071340
Over 833,000 kWh [Lower of 10/99 Rate (1) or Uniform per Kwh rate	\$ 0.0005610

Calculation


1	10/99 USF Rider	\$ 0.0005610
2	USF Rider Revenue Requirement	\$ 44,533,671.34
3	Total kWh Used in Calculation	10,469,280,889
4	Uniform per Kwh rate	\$ 0.0042537
5	Accounts with Annual kWh Greater than 10,000,000 kWh	65
6	Total Kwh of Accounts Over 10,000,000 kWh Annually	5,237,565,981
7	First Block Annual kWh (833,334 Monthly)	10,000,000
8	Total kWh in First Block (5) x (6)	650,000,000
9	Revenue First Block Rate x (8)	\$ 4,637,088.14
10	Total Second Block kWh (6) - (8)	4,587,565,981
11	Lower of 10/99 Rate (1) or Uniform per Kwh rate	\$ 0.0005610
12	Second Block Revenue (11) x (10)	\$ 2,573,624.52
13	Total First and Second Block Revenue (9) + (12)	\$ 7,210,712.65
14	Revenue @ ODOD Proposed Rate (6) x (4)	\$ 22,279,280.16
15	Revenue shortfall (13) - (14)	\$ (15,068,567.51)

Adjustment to Calculation

16	Adjusted Cost (2) - (9) - (12)	\$ 37,322,958.68
17	Adjusted kWh (3) - (6)	5,231,714,908
18	Adjusted First Block Rate (16)/(17)	\$ 0.0071340
19	Change (18) - (4)	\$ 0.0028802
20	% Change	67.7%
21	<u>Annual</u> Cost to Consumer Using 792 kWh per Month (19) x 792 x 12	\$ 27.37

CERTIFICATE OF SERVICE

I hereby certify that a true copy of the foregoing *Supplemental Testimony of Susan M. Moser* has been served upon the following parties by first class mail, postage prepaid, and electronic mail this 27th day of November 2015.


Dane Stinson

Steven T. Nourse
Matthew J. Satterwhite AEP
Service Corporation 1 Riverside
Plaza
Columbus, Ohio 43215
stnouse@aep.com
mjsatterwhite@aep.com

William L. Wright
Section Chief, Public Utilities Section
Thomas W. McNamee
Assistant Attorney General
Public Utilities Commission of Ohio
180 East Broad Street, 6th Floor
Columbus, Ohio 43215
William.Wright@puc.state.oh.us
Thomas.McNamee@puc.state.oh.us

Randall V. Griffin
Judi L. Sobecki
The Dayton Power & Light Company
MacGregor Park
1065 Woodman Avenue
Dayton, Ohio 45432
Randall.Griffin@dplinc.com
Judi.Sobecki@dplinc.com

Sam Randazzo
Frank P. Darr
Matthew Pritchard
McNees, Wallace & Nurick
Fifth Third Center
Suite 910
21 East State Street
Columbus, Ohio 43215
sam@mwncmh.com
fdarr@mwncmh.com
mpritchard@mwncmh.com

Elizabeth H. Watts
Duke Energy Ohio, Inc. 155 East
Broad Street
Columbus, Ohio 43215
Elizabeth.Watts@duke-energy.com

Carrie M. Dunn
FirstEnergy Corp.
76 South Main Street
Akron, Ohio 44308
cdunn@firstenergycorp.com

Joseph P. Serio
Ohio Consumers' Counsel
10 West Broad Street
Suite 1800
Columbus, Ohio 43215-3485
serio@occ.state.oh.us

Colleen L. Mooney
Ohio Partners for Affordable Energy
PO Box 1793
231 West Lima Street
Findlay, Ohio 45839-1793
cmooney@ohiopartners.org

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

11/27/2015 10:55:47 AM

in

Case No(s). 15-1046-EL-USF

Summary: Testimony (Supplemental) of Susan M. Moser electronically filed by Dane Stinson
on behalf of Ohio Development Services Agency