BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of The East Ohio Gas Company d/b/a Dominion East Ohio for Approval of Tariffs to Adjust its Automated Meter Reading Cost Recovery Charge and Related Matters.	)))))	Case No. 15-1986-GA-RDR

NOTICE OF INTENT TO FILE AN APPLICATION TO ADJUST AUTOMATED METER READING COST RECOVERY CHARGE

In accordance with Paragraph 10(d) of its Application in Case No. 06-1453-GA-UNC, The East Ohio Gas Company d/b/a Dominion East Ohio (DEO) submits this ninety-day Notice of Intent to File an Application to Adjust its Automated Meter Reading (AMR) Cost Recovery Charge (Pre-Filing Notice) for costs incurred during calendar year 2015.

In its October 15, 2008 Opinion and Order in Case No. 07-829-GA-AIR, the Commission approved DEO's use of an automatic adjustment mechanism to recover costs associated with the deployment of AMR technology. (*See* Order at 13.) The Order contemplated periodic filings of applications and adjustments of the rate for the AMR Cost Recovery Charge. The AMR Cost Recovery Charge currently in effect was approved in the April 22, 2015 Opinion and Order in Case No. 14-2125-GA-RDR. As last noted in the April 27, 2011 Opinion and Order in Case No. 10-2853-GA-RDR, the AMR Cost Recovery Charge mechanism was approved as an alternative rate plan under R.C. 4929.05 and 4929.11; therefore, DEO's application to adjust the AMR Cost Recovery Charge will constitute an application not for an increase in rates under R.C. 4909.18. *See* Case No. 10-2843-GA-RDR, Opinion and Order at 7 (Apr. 27, 2011).

In order to facilitate a timely and complete review of the application to be filed in this case, DEO hereby submits provisional estimated schedules, which are attached as Exhibit A. The estimated schedules contain a combination of actual and projected cost data for the 2015

calendar year. The estimated schedules also reflect the stipulation reached with Commission Staff and the Ohio Consumers' Counsel in Case No. 09-38-GA-UNC regarding the appropriate baseline for meter-reading and call-center savings and the supplemental directives contained in the Commission's May 5, 2010 Order in Case No. 09-1875-GA-RDR regarding the calculation of call-center savings associated with AMR deployment on a going-forward basis.

In February 2016, DEO will file its application for approval of a specific AMR Cost Recovery Charge based upon updated schedules reflecting actual costs incurred for calendar year 2015. In accordance with R.C. 4909.18 and 4909.43, DEO is notifying, in writing, the mayor and legislative authority of each municipality included in such application of DEO's intent to file the application. Additionally, this Pre-Filing Notice is being served on all parties to DEO's most recent distribution rate case, Case No. 07-829-GA-AIR.

Dated: November 25, 2015

Respectfully submitted,

/s/ Andrew J. Campbell
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(Counsel willing to accept service by email)

ATTORNEYS FOR THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing Notice of Intent to File an Application to Adjust Automated Meter Reading Cost Recovery Charge was served by electronic mail to the following on this 25th day of November, 2015:

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/s/ Rebekah J. Glover
One of the Attorneys for The East Ohio Gas Company d/b/a Dominion East Ohio

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 15-1986-GA-RDR
REVENUE REQUIREMENT

Exhibit A
Schedule 1

Line No.		Approved 12/31/14	2015 Activity	Cumulative Through 12/31/15	Reference
1	Return on Investment				
2	Plant in Service				
3	Additions	$ 90,630,951.01	$ -	$ 90,630,951.01	Schedule 2, Line 7
4	Retirements	-	(2,627,781.63)	(2,627,781.63)	Schedule 2A, Line 7
5	Total Plant in Service	90,630,951.01	(2,627,781.63)	88,003,169.38	
6	Less: Accumulated Provision for Depreciation				
7	Depreciation Expense	22,287,861.15	5,855,628.84	28,143,489.99	Schedule 3, Lines 26 & 27
8	Retirements	-	(2,627,781.63)	(2,627,781.63)	Line 4
9	Total Accumulated Provision for Depreciation	22,287,861.15	3,227,847.21	25,515,708.36	
10	Subtotal: Net Plant Additions	68,343,089.86	(5,855,628.84)	62,487,461.02	
11	Net Regulatory Asset - Post-In-Service Carrying Costs	5,522,235.36	(512,486.36)	5,009,749.00	Schedule 4, Lines 33 & 41
12	Net Deferred Tax Balance - PISCC	(1,932,782.38)	179,370.23	(1,753,412.15)	Schedule 5, Lines 4 & 5
13	Deferred Taxes on Liberalized Depreciation	(17,130,054.42)	1,288,364.67	(15,841,689.75)	Schedule 6, Line 31
14	Net Rate Base	$ 54,802,488.42	$ (4,900,380.30)	$ 49,902,108.12	
15	Approved Pre-Tax Rate of Return (ROR)			11.36%	Schedule 9, Line 8
16	Annualized Return on Rate Base			5,668,879.48	Line 14 x Line 15
17	Operating Expense				
18	Incremental Annual Depreciation Expense			5,855,628.84	Schedule 3, Line 25
19	Annualized Amortization of PISCC			506,016.38	Schedule 7, Line 35
20	Adjusted Incremental Annual Property Tax Expense			1,097,640.31	Schedule 8, Line 9
21	Reduction in Meter Reading Expense			(6,117,049.03)	Schedule 11, Line 1
22	Reduction in Call Center Expense			(972,512.14)	Schedule 11, Line 2
23	Annualized Revenue Requirement			$ 6,038,603.84	
24	Number of Bills			14,387,080	Schedule 10, Line 4
25	AMR Cost Recovery Charge			**$0.42**	Per Customer Per Month

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 15-1986-GA-RDR
Plant Additions by Month

Exhibit A
Schedule 2

Line No.		FERC	12/31/14	01/31/15	02/28/15	03/31/15	04/30/15	05/31/15	06/30/15	07/31/15	08/31/15	09/30/15	10/31/15	11/30/15	12/31/15
Cumulative															
1	ERT Installation	3820	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14
2	ERT Purchases	3810	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71
3	Computer Hardware	3912	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69
4	In House Labor - CCS IT	3990	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80
5	In House Labor - IT	3030	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46
6	Computer Software - Purchased	3030	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21
7	Total		$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01
Incremental															
8	ERT Installation			-	-	-	-	-	-	-	-	-	-	-	-
9	ERT Purchases			-	-	-	-	-	-	-	-	-	-	-	-
10	Computer Hardware			-	-	-	-	-	-	-	-	-	-	-	-
11	In House Labor - CCS IT			-	-	-	-	-	-	-	-	-	-	-	-
12	In House Labor - IT			-	-	-	-	-	-	-	-	-	-	-	-
13	Computer Software - Purchased			-	-	-	-	-	-	-	-	-	-	-	-
14	Total			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
15	Cumulative Current Year Additions			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 15-1986-GA-RDR
Retirements

Exhibit A
Schedule 2A

Line No.		FERC	As Approved 12/31/14	Adjustment (a)	01/31/15	02/28/15	03/31/15	04/30/15	05/31/15	06/30/15	07/31/15	08/31/15	09/30/15	10/31/15	11/30/15	12/31/15	
Cumulative																	
1	ERT Installation	3820	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
2	ERT Purchases	3810	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
3	Computer Hardware	3912	-	(508,314.64)	(508,314.64)	(508,314.64)	(508,314.64)	(508,314.64)	(508,314.64)	(508,314.64)	(1,867,205.96)	(1,867,205.96)	(1,867,205.96)	(1,867,205.96)	(1,867,205.96)	(1,867,205.96)	
4	In House Labor - CCS IT	3990	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
5	In House Labor - IT	3030	-	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	
6	Computer Software - Purchased	3030	-	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	
7	Total		$ -	$ (1,268,890.31)	$ (1,268,890.31)	$ (1,268,890.31)	$ (1,268,890.31)	$ (1,268,890.31)	$ (1,268,890.31)	$ (1,268,890.31)	$ (2,627,781.63)	$ (2,627,781.63)	$ (2,627,781.63)	$ (2,627,781.63)	$ (2,627,781.63)	$ (2,627,781.63)	
Incremental																	Total
8	ERT Installation	3820			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
9	ERT Purchases	3810			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Computer Hardware	3912			-	-	-	-	-	-	(1,358,891.32)	-	-	-	-	-	-	(1,358,891.32)	
11	In House Labor - CCS IT	3990			-	-	-	-	-	-	-	-	-	-	-	-	-	-	
12	In House Labor - IT	3030			-	-	-	-	-	-	-	-	-	-	-	-	-	-	
13	Computer Software - Purchased	3030			-	-	-	-	-	-	-	-	-	-	-	-	-	-	
14	Total				$ -	$ -	$ -	$ -	$ -	$ -	$ (1,358,891.32)	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,358,891.32)	
15	Cumulative Current Year Retirements				$ -	$ -	$ -	$ -	$ -	$ -	$ (1,358,891.32)	$ (1,358,891.32)	$ (1,358,891.32)	$ (1,358,891.32)	$ (1,358,891.32)	$ (1,358,891.32)	$ (1,358,891.32)		

Adjustment Detail (a)

	AMR Case #14-2125-GA-RDR	FERC	01/31/14	02/28/14	03/31/14	04/30/14	05/31/14	06/30/14	07/31/14	08/31/14	09/30/14	10/31/14	11/30/14	12/31/14	Total
16	ERT Installation	3820	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
17	ERT Purchases	3810	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Computer Hardware	3912	-	-	-	-	-	-	-	-	-	-	-	-	-
19	In House Labor - CCS IT	3990	-	-	-	-	-	-	-	-	-	-	-	-	-
20	In House Labor - IT	3030	-	-	-	-	-	-	-	-	-	-	-	-	-
21	Computer Software - Purchased	3030	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Total		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

	AMR Case #13-2319-GA-RDR	FERC	01/31/13	02/28/13	03/31/13	04/30/13	05/31/13	06/30/13	07/31/13	08/31/13	09/30/13	10/31/13	11/30/13	12/31/13	Total
23	ERT Installation	3820	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
24	ERT Purchases	3810	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Computer Hardware	3912	-	-	-	-	-	-	(392,355.47)	-	-	-	-	-	(392,355.47)
26	In House Labor - CCS IT	3990	-	-	-	-	-	-	-	-	-	-	-	-	-
27	In House Labor - IT	3030	-	-	-	-	-	-	-	-	-	-	-	(410,575.46)	(410,575.46)
28	Computer Software - Purchased	3030	-	-	-	-	-	-	-	-	-	-	-	(350,000.21)	(350,000.21)
29	Total		$ -	$ -	$ -	$ -	$ -	$ -	$ (392,355.47)	$ -	$ -	$ -	$ -	$ (760,575.67)	$ (1,152,931.14)

	AMR Case #12-3116-GA-RDR	FERC	01/31/12	02/28/12	03/31/12	04/30/12	05/31/12	06/30/12	07/31/12	08/31/12	09/30/12	10/31/12	11/30/12	12/31/12	Total
30	ERT Installation	3820	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
31	ERT Purchases	3810	-	-	-	-	-	-	-	-	-	-	-	-	-
32	Computer Hardware	3912	-	-	-	-	-	-	(115,959.17)	-	-	-	-	-	(115,959.17)
33	In House Labor - CCS IT	3990	-	-	-	-	-	-	-	-	-	-	-	-	-
34	In House Labor - IT	3030	-	-	-	-	-	-	-	-	-	-	-	-	-
35	Computer Software - Purchased	3030	-	-	-	-	-	-	-	-	-	-	-	-	-
36	Total		$ -	$ -	$ -	$ -	$ -	$ -	$ (115,959.17)	$ -	$ -	$ -	$ -	$ -	$ (115,959.17)
37	**Total Adjustment (a)**		$ -	$ -	$ -	$ -	$ -	$ -	$ (508,314.64)	$ -	$ -	$ -	$ -	$ (760,575.67)	$ (1,268,890.31)

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 15-1986-GA-RDR
Provision for Depreciation

Exhibit A
Schedule 3

Line No.		FERC	Approved 12/31/14	01/31/15	02/28/15	03/31/15	04/30/15	05/31/15	06/30/15	07/31/15	08/31/15	09/30/15	10/31/15	11/30/15	12/31/15
Cumulative Plant Additions															
1	ERT Installation	3820	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14
2	ERT Purchases	3810	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71
3	Computer Hardware	3912	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69
4	In House Labor - CCS IT	3990	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80
5	In House Labor - IT	3030	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46
6	Computer Software - Purchased	3030	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21
7	Total		$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01
Less: Fully Depreciated Plant - Cumulative															
8	Computer Hardware		$ (2,079,836.69)	$ (2,079,836.69)	$ (2,079,836.69)	$ (2,079,836.69)	$ (2,079,836.69)	$ (2,079,836.69)	$ (2,079,836.69)	$ (2,079,836.69)	$ (2,079,836.69)	$ (2,079,836.69)	$ (2,079,836.69)	$ (2,079,836.69)	$ (2,079,836.69)
9	In House Labor - IT		(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)
10	Computer Software - Purchased		(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)
11	Total		$ (2,840,412.36)	$ (2,840,412.36)	$ (2,840,412.36)	$ (2,840,412.36)	$ (2,840,412.36)	$ (2,840,412.36)	$ (2,840,412.36)	$ (2,840,412.36)	$ (2,840,412.36)	$ (2,840,412.36)	$ (2,840,412.36)	$ (2,840,412.36)	$ (2,840,412.36)
Net Depreciable Plant - Cumulative															
12	ERT Installation		$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14
13	ERT Purchases		48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71
14	Computer Hardware		-	-	-	-	-	-	-	-	-	-	-	-	-
15	In House Labor - CCS IT		1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80
16	In House Labor - IT		-	-	-	-	-	-	-	-	-	-	-	-	-
17	Computer Software - Purchased			-	-	-	-	-	-	-	-	-	-	-	-
18	Total		$ 87,790,538.65	$ 87,790,538.65	$ 87,790,538.65	$ 87,790,538.65	$ 87,790,538.65	$ 87,790,538.65	$ 87,790,538.65	$ 87,790,538.65	$ 87,790,538.65	$ 87,790,538.65	$ 87,790,538.65	$ 87,790,538.65	$ 87,790,538.65

	Depreciation Expense	Depreciation Rate														Current Year	Cumulative
19	ERT Installation	6.67%	$ 7,627,535.51	$ 205,108.70	$ 205,108.70	$ 205,108.70	$ 205,108.70	$ 205,108.70	$ 205,108.70	$ 205,108.70	$ 205,108.70	$ 205,108.70	$ 205,108.70	$ 205,108.70	$ 205,108.70	$ 2,461,304.40	$ 10,088,839.91
20	ERT Purchases	6.67%	11,204,021.98	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	3,264,595.56	14,468,617.54
21	Computer Hardware	20.00%	2,079,836.69	-	-	-	-	-	-	-	-	-	-	-	-	-	2,079,836.69
22	In House Labor - CCS IT	6.67%	615,891.30	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	129,728.88	745,620.18
23	In House Labor - IT	10.00%	410,575.46	-	-	-	-	-	-	-	-	-	-	-	-	-	410,575.46
24	Computer Software - Purchased	10.00%	350,000.21	-	-	-	-	-	-	-	-	-	-	-	-	-	350,000.21
25	Total		$ 22,287,861.15	$ 487,969.07	$ 487,969.07	$ 487,969.07	$ 487,969.07	$ 487,969.07	$ 487,969.07	$ 487,969.07	$ 487,969.07	$ 487,969.07	$ 487,969.07	$ 487,969.07	$ 487,969.07	$ 5,855,628.84	$ 28,143,489.99
26	Cumulative Provision for Depreciation		$ 22,287,861.15	$ 22,775,830.22	$ 23,263,799.29	$ 23,751,768.36	$ 24,239,737.43	$ 24,727,706.50	$ 25,215,675.57	$ 25,703,644.64	$ 26,191,613.71	$ 26,679,582.78	$ 27,167,551.85	$ 27,655,520.92	$ 28,143,489.99		
27	Cumulative Current Year Activity			$ 487,969.07	$ 975,938.14	$ 1,463,907.21	$ 1,951,876.28	$ 2,439,845.35	$ 2,927,814.42	$ 3,415,783.49	$ 3,903,752.56	$ 4,391,721.63	$ 4,879,690.70	$ 5,367,659.77	$ 5,855,628.84		

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 15-1986-GA-RDR
Post In-Service Carrying Costs (PISCC) Net Regulatory Asset

Exhibit A
Schedule 4

Line No.		Approved 12/31/14	Rate Change 01/31/15	02/28/15	03/31/15	04/30/15	05/31/15	06/30/15	07/31/15	08/31/15	09/30/15	10/31/15	11/30/15	12/31/15	Balance at 12/31/15
1	Accumulated Capital Additions														
2	ERT Installation	-	-	-	-	-	-	-	-	-	-	-	-	-	
3	ERT Purchases	-	-	-	-	-	-	-	-	-	-	-	-	-	
4	Computer Hardware	-	-	-	-	-	-	-	-	-	-	-	-	-	
5	In House Labor - CCS IT	-	-	-	-	-	-	-	-	-	-	-	-	-	
6	In House Labor - IT	-	-	-	-	-	-	-	-	-	-	-	-	-	
7	Computer Software - Purchased	-	-	-	-	-	-	-	-	-	-	-	-	-	
8	Accumulated Capital Additions	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
9	Regulatory Asset - Deferrals														
10	ERT Installation		-	-	-	-	-	-	-	-	-	-	-	-	-
11	ERT Purchases		-	-	-	-	-	-	-	-	-	-	-	-	-
12	Computer Hardware		-	-	-	-	-	-	-	-	-	-	-	-	-
13	In House Labor - CCS IT		-	-	-	-	-	-	-	-	-	-	-	-	-
14	In House Labor - IT		-	-	-	-	-	-	-	-	-	-	-	-	-
15	Computer Software - Purchased		-	-	-	-	-	-	-	-	-	-	-	-	-
16	Total Deferrals		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
17	Regulatory Asset - Amortization														
18	ERT Installation		$ 16,594.61	$ 16,594.61	$ 16,594.61	$ 16,594.61	$ 16,594.61	$ 16,594.61	$ 16,594.61	$ 16,594.61	$ 16,594.61	$ 16,594.61	$ 16,594.61	$ 16,594.61	$ 199,135.32
19	ERT Purchases		24,565.80	24,565.80	24,565.80	24,565.80	24,565.80	24,565.80	24,565.80	24,565.80	24,565.80	24,565.80	24,565.80	24,565.80	294,789.60
20	Computer Hardware		1,555.30	1,555.30	1,555.30	1,555.30	989.07	989.07	989.07	989.07	989.07	989.07	989.07	989.07	14,133.76
21	In House Labor - CCS IT		311.74	311.74	311.74	311.74	311.74	311.74	311.74	311.74	311.74	311.74	311.74	311.74	3,740.88
22	In House Labor - IT		30.90	30.90	30.90	30.90	30.89	30.89	30.89	30.89	30.89	30.89	30.89	30.89	370.72
23	Computer Software - Purchased		26.34	26.34	26.34	26.34	26.34	26.34	26.34	26.34	26.34	26.34	26.34	26.34	316.08
24	Total Amortization		$ 43,084.69	$ 43,084.69	$ 43,084.69	$ 43,084.69	$ 42,518.45	$ 42,518.45	$ 42,518.45	$ 42,518.45	$ 42,518.45	$ 42,518.45	$ 42,518.45	$ 42,518.45	$ 512,486.36
25	Regulatory Asset - Net Change														
26	ERT Installation		$ (16,594.61)	$ (16,594.61)	$ (16,594.61)	$ (16,594.61)	$ (16,594.61)	$ (16,594.61)	$ (16,594.61)	$ (16,594.61)	$ (16,594.61)	$ (16,594.61)	$ (16,594.61)	$ (16,594.61)	$ (199,135.32)
27	ERT Purchases		(24,565.80)	(24,565.80)	(24,565.80)	(24,565.80)	(24,565.80)	(24,565.80)	(24,565.80)	(24,565.80)	(24,565.80)	(24,565.80)	(24,565.80)	(24,565.80)	(294,789.60)
28	Computer Hardware		(1,555.30)	(1,555.30)	(1,555.30)	(1,555.30)	(989.07)	(989.07)	(989.07)	(989.07)	(989.07)	(989.07)	(989.07)	(989.07)	(14,133.76)
29	In House Labor - CCS IT		(311.74)	(311.74)	(311.74)	(311.74)	(311.74)	(311.74)	(311.74)	(311.74)	(311.74)	(311.74)	(311.74)	(311.74)	(3,740.88)
30	In House Labor - IT		(30.90)	(30.90)	(30.90)	(30.90)	(30.89)	(30.89)	(30.89)	(30.89)	(30.89)	(30.89)	(30.89)	(30.89)	(370.72)
31	Computer Software - Purchased		(26.34)	(26.34)	(26.34)	(26.34)	(26.34)	(26.34)	(26.34)	(26.34)	(26.34)	(26.34)	(26.34)	(26.34)	(316.08)
32	Net		$ (43,084.69)	$ (43,084.69)	$ (43,084.69)	$ (43,084.69)	$ (42,518.45)	$ (42,518.45)	$ (42,518.45)	$ (42,518.45)	$ (42,518.45)	$ (42,518.45)	$ (42,518.45)	$ (42,518.45)	$ (512,486.36)
33	Cumulative Current Year Activity		$ (43,084.69)	$ (86,169.38)	$ (129,254.07)	$ (172,338.76)	$ (214,857.21)	$ (257,375.66)	$ (299,894.11)	$ (342,412.56)	$ (384,931.01)	$ (427,449.46)	$ (469,967.91)	$ (512,486.36)	
34	Cumulative Net Regulatory Asset														
35	ERT Installation	$ 2,216,046.24	$ 2,199,451.63	$ 2,182,857.02	$ 2,166,262.41	$ 2,149,667.80	$ 2,133,073.19	$ 2,116,478.58	$ 2,099,883.97	$ 2,083,289.36	$ 2,066,694.75	$ 2,050,100.14	$ 2,033,505.53	$ 2,016,910.92	$ 2,016,910.92
36	ERT Purchases	3,227,880.22	3,203,314.42	3,178,748.62	3,154,182.82	3,129,617.02	3,105,051.22	3,080,485.42	3,055,919.62	3,031,353.82	3,006,788.02	2,982,222.22	2,957,656.42	2,933,090.62	2,933,090.62
37	Computer Hardware	30,292.66	28,737.36	27,182.06	25,626.76	24,071.46	23,082.39	22,093.32	21,104.25	20,115.18	19,126.11	18,137.04	17,147.97	16,158.90	16,158.90
38	In House Labor - CCS IT	44,354.66	44,042.92	43,731.18	43,419.44	43,107.70	42,795.96	42,484.22	42,172.48	41,860.74	41,549.00	41,237.26	40,925.52	40,613.78	40,613.78
39	In House Labor - IT	1,976.55	1,945.65	1,914.75	1,883.85	1,852.95	1,822.06	1,791.17	1,760.28	1,729.39	1,698.50	1,667.61	1,636.72	1,605.83	1,605.83
40	Computer Software - Purchased	1,685.03	1,658.69	1,632.35	1,606.01	1,579.67	1,553.33	1,526.99	1,500.65	1,474.31	1,447.97	1,421.63	1,395.29	1,368.95	1,368.95
41	Total	$ 5,522,235.36	$ 5,479,150.67	$ 5,436,065.98	$ 5,392,981.29	$ 5,349,896.60	$ 5,307,378.15	$ 5,264,859.70	$ 5,222,341.25	$ 5,179,822.80	$ 5,137,304.35	$ 5,094,785.90	$ 5,052,267.45	$ 5,009,749.00	$ 5,009,749.00

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 15-1986-GA-RDR
Net Deferred Tax Balance - PISCC

Exhibit A
Schedule 5

Line No.		12/31/14	01/31/15	02/28/15	03/31/15	04/30/15	05/31/15	06/30/15	07/31/15	08/31/15	09/30/15	10/31/15	11/30/15	Balance at 12/31/15
1	Net Deferred Tax Balance - PISCC													
2	Beginning Balance		$ 1,932,782.38	$ 1,917,702.74	$ 1,902,623.10	$ 1,887,543.46	$ 1,872,463.82	$ 1,857,582.36	$ 1,842,700.90	$ 1,827,819.44	$ 1,812,937.98	$ 1,798,056.52	$ 1,783,175.06	$ 1,768,293.60
3	Monthly Activity		(15,079.64)	(15,079.64)	(15,079.64)	(15,079.64)	(14,881.46)	(14,881.46)	(14,881.46)	(14,881.46)	(14,881.46)	(14,881.46)	(14,881.46)	(14,881.45)
4	Ending Balance	$ 1,932,782.38	$ 1,917,702.74	$ 1,902,623.10	$ 1,887,543.46	$ 1,872,463.82	$ 1,857,582.36	$ 1,842,700.90	$ 1,827,819.44	$ 1,812,937.98	$ 1,798,056.52	$ 1,783,175.06	$ 1,768,293.60	$ 1,753,412.15
5	Cumulative Current Year Activity		$ (15,079.64)	$ (30,159.28)	$ (45,238.92)	$ (60,318.56)	$ (75,200.02)	$ (90,081.48)	$ (104,962.94)	$ (119,844.40)	$ (134,725.86)	$ (149,607.32)	$ (164,488.78)	$ (179,370.23)
6	Tax Rate		35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 15-1986-GA-RDR
Deferred Taxes on Liberalized Depreciation

Exhibit A
Schedule 6

Line No.		FERC Account	Tax Life	12/31/14	Tax Year 2015 Total Vintage 2007	Total Vintage 2008	Total Vintage 2009	Jan - Sep Vintage 2010	Oct - Dec Vintage 2010	Total Vintage 2011	Total Vintage 2012	Total Vintage 2013	Total Vintage 2014	Total Vintage 2015	Cumulative
	Plant In-Service														
1	ERT Installation	3820	15/20		$ 2,756,263.11	$ 8,592,168.14	$ 9,492,002.23	$ 6,285,507.62	$ 2,116,251.53	$ 7,279,949.83	$ 378,973.68	$ -	$ -	$ -	$ 36,901,116.14
2	ERT Purchases	3810	15/20		4,523,047.88	14,771,574.63	10,204,104.37	8,178,417.04	2,438,292.24	8,533,669.04	295,356.51	-	-	-	48,944,461.71
3	Computer Hardware	3912	5		115,959.17	392,355.47	580,969.48	95,005.49	682,916.35	212,630.73	-	-	-	-	2,079,836.69
4	Computer Software - CCS IT	3990	1		-	-	1,419,779.86	-	397,230.83	127,950.11	-	-	-	-	1,944,960.80
5	Computer Software - IT	3030	1		226,195.37	184,380.09	-	-	-	-	-	-	-	-	410,575.46
6	Computer Software - Purchased	3030	3		278,945.51	71,054.70	-	-	-	-	-	-	-	-	350,000.21
7	Total Plant In-Service			$ 90,630,951.01	$ 7,900,411.04	$ 24,011,533.03	$ 21,696,855.94	$ 14,558,930.15	$ 5,634,690.95	$ 16,154,199.71	$ 674,330.19	$ -	$ -	$ -	$ 90,630,951.01
	Tax Base In-Service:														
8	MACRS - 5 Year Property				$ 115,959.17	$ 392,355.47	$ 580,969.48	$ 95,005.49	$ 682,916.35	$ 212,630.73	$ -	$ -	$ -	$ -	$ 2,079,836.69
9	MACRS - 15 Year Property				7,279,310.99	23,363,742.77	19,696,106.60	14,463,924.66	4,554,543.77	-	-	-	-	-	69,357,628.79
10	MACRS - 20 Year Property				-	-	-	-	-	15,813,618.87	674,330.19	-	-	-	16,487,949.06
11	MACRS - 3 Year Property				278,945.51	71,054.70	-	-	-	-	-	-	-	-	350,000.21
12	MACRS - 1 Year Property				226,195.37	184,380.09	1,419,779.86	-	397,230.83	127,950.11	-	-	-	-	2,355,536.26
13	Total Tax Depreciation Base				$ 7,900,411.04	$ 24,011,533.03	$ 21,696,855.94	$ 14,558,930.15	$ 5,634,690.95	$ 16,154,199.71	$ 674,330.19	$ -	$ -	$ -	$ 90,630,951.01
	Tax Rates				9th year	8th year*	7th year*	6th year*	6th year**	5th year**	4th year*	3rd year	2nd year	1st year	
14	MACRS - 5 Year Property				0.000%	0.000%	0.000%	5.760%	0.000%	0.000%	11.520%	19.200%	32.000%	20.000%	
15	MACRS - 15 Year Property				5.910%	5.900%	5.900%	6.230%	0.000%	0.000%	7.700%	8.550%	9.500%	5.000%	
16	MACRS - 20 Year Property				4.462%	4.522%	4.888%	5.285%	0.000%	0.000%	6.177%	6.677%	7.219%	3.750%	
17	MACRS - 3 Year Property				0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	16.667%	33.333%	33.333%	16.667%	
18	MACRS - 1 Year Property				0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	
	Tax Depreciation														
19	MACRS - 5 Year Property			$ 2,077,100.54	$ -	$ -	$ -	$ 2,736.16	$ -	$ -	$ -	$ -	$ -	$ -	$ 2,079,836.70
20	MACRS - 15 Year Property			50,237,956.62	430,207.28	689,230.41	581,035.14	450,551.25	-	-	-	-	-	-	52,388,980.70
21	MACRS - 20 Year Property			16,210,280.12	-	-	-	-	-	-	20,826.69	-	-	-	16,231,106.81
22	MACRS - 3 Year Property			350,000.21	-	-	-	-	-	-	-	-	-	-	350,000.21
23	MACRS - 1 Year Property			2,355,536.26	-	-	-	-	-	-	-	-	-	-	2,355,536.26
24	Total Tax Depreciation			$ 71,230,873.75	$ 430,207.28	$ 689,230.41	$ 581,035.14	$ 453,287.41	$ -	$ -	$ 20,826.69	$ -	$ -	$ -	$ 73,405,460.69
25	Current Year Sub-total													$ 2,174,586.93	
	Book Depreciation														
26	ERT - Installations			$ 7,627,535.51										$ 2,461,304.40	$ 10,088,839.91
27	ERT - Purchases			11,204,021.98										3,264,595.56	14,468,617.54
28	Other			3,456,303.66										129,728.88	3,586,032.54
29	Total Book Depreciation			$ 22,287,861.15										$ 5,855,628.84	$ 28,143,489.99
30	Tax Depreciation in Excess of Book Depreciation			$ 48,943,012.60										$ (3,681,041.91)	$ 45,261,970.70
31	Federal Deferred Taxes @ 35.00%			$ 17,130,054.42										$ (1,288,364.67)	$ 15,841,689.75
32	Accumulated Deferred Income Tax (ADIT)													$ 15,841,689.75	
33	Federal Tax Rate			35.00%										35.00%	35.00%

* 50% bonus tax depreciation applies. Tax depreciation is calculated on the remaining 50% of plant value at the stated tax depreciation rates.
** 100% bonus tax depreciation applies to October 2010 through December 2011 plant additions.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 15-1986-GA-RDR
Annualized Amortization of PISCC

Exhibit A
Schedule 7

Line No.	Description	PISCC Deferrals 2008	2009	2010	2011	2012	2013	2014	2015	Accumulated Deferrals at 12/31/15
1	Regulatory Asset--Deferrals									
2	ERT Installation	$ 484,140.14	$ 637,446.79	$ 517,451.28	$ 456,006.91	$ 413,510.10	$ 10,263.85	$ -	$ -	$ 2,518,819.07
3	ERT Purchases	1,025,594.22	845,624.48	629,317.60	765,792.14	476,810.50	7,999.25	-	-	3,751,138.19
4	Computer Hardware	26,349.10	33,973.79	21,024.97	26,804.32	11,517.50	-	-	-	119,669.68
5	In House Labor - CCS IT	-	-	38,452.35	10,758.35	6,930.60	-	-	-	56,141.30
6	In House Labor - IT	26,186.72	11,119.75	-	-	-	-	-	-	37,306.47
7	Computer Software - Purchased	20,562.72	9,479.15	-	-	-	-	-	-	30,041.87
8	Cumulative Total--Deferred PISCC	$ 1,582,832.90	$ 1,537,643.96	$ 1,206,246.20	$ 1,259,361.72	$ 908,768.70	$ 18,263.10	$ -	$ -	$ 6,513,116.58

		(a)	Annual Amortization of:								Total Annual	Monthly
9	**Amortization Approved in Case #13-2319-GA-RDR**	Amortization %	2008 PISCC	2009 PISCC	2010 PISCC	2011 PISCC	2012 PISCC	2013 PISCC	2014 PISCC	2015 PISCC	Amortization	Amortization
10	Annualized Amortization of PISCC											
11	ERT Installation	6.67%	$ 43,040.06	$ 52,798.49	$ 40,232.99	$ 33,509.96	$ 28,869.17	$ 684.60	$ -	$ -	$ 199,135.27	$ 16,594.61
12	ERT Purchases	6.67%	88,698.52	68,556.38	48,171.24	55,705.85	33,124.05	533.55	-	-	294,789.59	24,565.80
13	Computer Hardware	20.00%	-	6,794.75	4,205.00	5,360.33	2,303.50	-	-	-	18,663.58	1,555.30
14	In House Labor - CCS IT	6.67%	-	-	2,562.14	716.95	461.84	-	-	-	3,740.93	311.74
15	In House Labor - IT	10.00%	0.02	370.73	-	-	-	-	-	-	370.75	30.90
16	Computer Software - Purchased	10.00%	0.02	316.03	-	-	-	-	-	-	316.05	26.34
17	Total -- Annualized PISCC Amortization		$ 131,738.62	$ 128,836.38	$ 95,171.37	$ 95,293.09	$ 64,758.56	$ 1,218.15	$ -	$ -	$ 517,016.17	$ 43,084.69

		(a)	Annual Amortization of:								Total Annual	Monthly
18	**Amortization Approved in Case #14-2125-GA-RDR**	Amortization %	2008 PISCC	2009 PISCC	2010 PISCC	2011 PISCC	2012 PISCC	2013 PISCC	2014 PISCC	2015 PISCC	Amortization	Amortization
19	Annualized Amortization of PISCC											
20	ERT Installation	6.67%	$ 43,040.06	$ 52,798.49	$ 40,232.99	$ 33,509.96	$ 28,869.17	$ 684.60	$ -	$ -	$ 199,135.27	$ 16,594.61
21	ERT Purchases	6.67%	88,698.52	68,556.38	48,171.24	55,705.85	33,124.05	533.55	-	-	294,789.59	24,565.80
22	Computer Hardware	20.00%	-	-	4,205.00	5,360.33	2,303.50	-	-	-	11,868.83	989.07
23	In House Labor - CCS IT	6.67%	-	-	2,562.14	716.95	461.84	-	-	-	3,740.93	311.74
24	In House Labor - IT	10.00%	-	370.73	-	-	-	-	-	-	370.73	30.89
25	Computer Software - Purchased	10.00%	-	316.03	-	-	-	-	-	-	316.03	26.34
26	Total -- Annualized PISCC Amortization		$ 131,738.58	$ 122,041.63	$ 95,171.37	$ 95,293.09	$ 64,758.56	$ 1,218.15	$ -	$ -	$ 510,221.38	$ 42,518.45

		(a)	Annual Amortization of:								Total Annual	
27	**Current Year Calculation**	Amortization %	2008 PISCC	2009 PISCC	2010 PISCC	2011 PISCC	2012 PISCC	2013 PISCC	2014 PISCC	2015 PISCC	Amortization	
28	Annualized Amortization of PISCC											
29	ERT Installation	6.67%	$ 43,040.06	$ 52,798.49	$ 40,232.99	$ 33,509.96	$ 28,869.17	$ 684.60	$ -	$ -	$ 199,135.27	
30	ERT Purchases	6.67%	88,698.52	68,556.38	48,171.24	55,705.85	33,124.05	533.55	-	-	294,789.59	
31	Computer Hardware	20.00%	-	-	-	5,360.33	2,303.50	-	-	-	7,663.83	
32	In House Labor - CCS IT	6.67%	-	-	2,562.14	716.95	461.84	-	-	-	3,740.93	
33	In House Labor - IT	10.00%	-	370.73	-	-	-	-	-	-	370.73	
34	Computer Software - Purchased	10.00%	-	316.03	-	-	-	-	-	-	316.03	
35	Total -- Annualized PISCC Amortization		$ 131,738.58	$ 122,041.63	$ 90,966.37	$ 95,293.09	$ 64,758.56	$ 1,218.15	$ -	$ -	$ 506,016.38	Schedule 1

(a) Based on asset lives approved in Case # 13-1988-GA-AAM

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 15-1986-GA-RDR
Property Tax Expense Calculation

Exhibit A
Schedule 8

Line No.		As Reported 12/31/14	Adjustment	Revised 12/31/14	Projected Through 12/31/15	Cumulative Through 12/31/15
1	Total Plant in Service - Cumulative	$ 90,630,951.01		$ 90,630,951.01	$ -	$ 90,630,951.01
2	Retirements - Cumulative	-	(1,268,890.31)	(1,268,890.31)	(1,358,891.32)	(2,627,781.63)
3	Total Plant in Service Less Retirements	$ 90,630,951.01	$ (1,268,890.31)	$ 89,362,060.70	$ (1,358,891.32)	$ 88,003,169.38
4	2014 Effective Rate			1.2468%		
5	Tax on Property Through 12/31/2014 - Expensed in 2015			$ 1,114,166.17		
6	AMR Case #14-2125-GA-RDR - 2013 Property Tax Adjustment			(15,189.89)		
7	AMR Case #13-2319-GA-RDR - 2012 Property Tax Adjustment			(1,335.97)		
8	AMR Case #12-3116-GA-RDR - 2011 Property Tax Adjustment			-		
9	Adjusted Tax on Property Through 12/31/2014 - Expensed in 2015			$ 1,097,640.31		

			Adjustment	Revised
10	AMR Case #14-2125-GA-RDR - 2013 Property Tax Expense	Approved	12/31/13	12/31/13
11	Total Plant in Service	$ 90,630,951.01	$ -	$ 90,630,951.01
12	Retirements	-	(1,268,890.31)	(1,268,890.31)
13	Net Plant in Service	$ 90,630,951.01	$ (1,268,890.31)	$ 89,362,060.70
14	2013 Effective Rate	1.1971%	1.1971%	1.1971%
15	Tax on Property Through 12/31/2013 - Expensed in 2014	$ 1,084,943.11	$ (15,189.89)	$ 1,069,753.23

			Adjustment	Revised
16	AMR Case #13-2319-GA-RDR - 2012 Property Tax Expense	Approved	12/31/12	12/31/12
17	Total Plant in Service	$ 90,630,951.01	$ -	$ 90,630,951.01
18	Retirements	-	(115,959.17)	(115,959.17)
19	Net Plant in Service	$ 90,630,951.01	$ (115,959.17)	$ 90,514,991.84
20	2012 Effective Rate	1.1521%	1.1521%	1.1521%
21	Tax on Property Through 12/31/2012 - Expensed in 2013	$ 1,044,159.19	$ (1,335.97)	$ 1,042,823.22

22	Total Property Tax Adjustment:	$ (16,525.86)

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 15-1986-GA-RDR
Approved Rate of Return on Rate Base

Exhibit A
Schedule 9

Line No.		
1	Capital Structure	
2	Debt	48.66%
3	Equity	51.34%
4	Cost of Capital	
5	Debt	6.50%
6	Equity	10.38%
7	Return on Rate Base	8.49%
8	Return on Rate Base using Pre-Tax Equity	11.36%

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 15-1986-GA-RDR
Actual Bills Issued
Twelve Months Ended September 30, 2015

Exhibit A
Schedule 10

Line No.	Customer Class	CCS	SBS	Total Bills
1	GSS / ECTS	14,313,966	1,358	14,315,324
2	LVGSS / LVECTS	40,764	1,004	41,768
3	GTS / TSS	20,942	9,046	29,988
4	Total	14,375,672	11,408	14,387,080

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 15-1986-GA-RDR
Meter Reading and Call Center O&M Expense

Exhibit A
Schedule 11

Line No.		2007 Baseline	2015 Projected	Variance 2015 Actual vs. 2007 Baseline	Reduction of AMR Revenue Requirement
1	Meter Reading	$ 8,684,136.64	$ 2,567,087.61	$ (6,117,049.03)	$ (6,117,049.03)
2	Call Center - Restated	19,031,482.22	18,058,970.08	(972,512.14)	(972,512.14)
3	Total	$ 27,715,618.86	$ 20,626,057.69	$ (7,089,561.17)	$ (7,089,561.17)

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in

Case No(s). 15-1986-GA-RDR

Summary: Text In the matter of the Notice of Intent to File an Application to Adjust Automated Meter Reading Cost Recovery Charge electronically filed by Ms. Rebekah J. Glover on behalf of The East Ohio Gas Company d/b/a Dominion East Ohio