



5640 Lancaster – Newark Rd.  
Pleasantville, Ohio 43148  
Phone: (740) 862-3300  
Fax: (740) 862-6330

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November 1, 2015

Betty McCauley  
Public Utilities Commission of Ohio  
Docketing – 11<sup>th</sup> Floor  
180 East Broad Street  
Columbus, Ohio 43215

Re: Case No. 15-0206-GA-GCR

Dear Ms. McCauley:

Brainard Gas Corporation (“Brainard”) herein submits the following:

1. Brainard’s GCR calculation rate to be effective for billing purposes on November 1, 2015.

Thank you for your attention to this matter.

Sincerely,

A handwritten signature in black ink, appearing to read 'Stephanie Patton', written in a cursive style.

Stephanie Patton

**BRAINARD GAS CORP.  
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 2

**GAS COST RECOVERY RATE CALCULATION**

**DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2015**

EXPECTED GAS COST (EGC)	\$	4.0653 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$	- /MCF
ACTUAL ADJUSTMENT (AA)	\$	0.5724 /MCF
<b>GAS COST RECOVERY RATE (GCR) = EGC + RA + AA</b>		<b>\$ 4.6377 /MCF</b>
GAS COST RECOVERY RATE EFFECTIVE DATES: 11/01/15 - 11/30/15		

**EXPECTED GAS COST SUMMARY CALCULATION**

**PARTICULARS**

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	203,512
UTILITY PRODUCTION EXPECTED GAS COST	\$	-
INCLUDABLE PROPANE EXPECTED GAS COST	\$	-
TOTAL ANNUAL EXPECTED GAS COST	\$	203,512
TOTAL ANNUAL SALES		50,060 MCF
EXPECTED GAS COST (EGC) RATE	\$	<b>4.0653</b>

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	- /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	- /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	- /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	- /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$	- /MCF

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	(0.5120) /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	0.0373 /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	0.7202 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	0.3269 /MCF
ACTUAL ADJUSTMENT (AA)	\$	<b>0.5724 /MCF</b>

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 15-0206-GA-GCR OF THE  
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed:

11/2/15

BY:

MW  
Marty Whelan, President

PURCHASED GAS ADJUSTMENT  
BRAINARD GAS CORP.  
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2015  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2015

SUPPLIER NAME	EXPECTED GAS COST AMOUNT					TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.		
PRIMARY GAS SUPPLIERS						
GAS COST RECOVERY RATE EFFECTIVE DATES: 11/01/15 - 11/30/15						
BP	\$	-	\$ 2,444.52	\$	-	2,444.52
CONSTELLATION NEW ENERGY	\$	-	\$ 171,660.08	\$	-	171,660.08
SEQUENT ENERGY MANAGEMENT	\$	-	\$ 83.88	\$	-	83.88
GREAT PLAINS EXPLORATION	\$	-	\$ -	\$	-	-
COBRA PIPELINE	\$	-	\$ -	\$ 21,139.00	\$	21,139.00
OTP	\$	-	\$ -	\$ 3,606.13	\$	3,606.13
NorthCoast	\$	-	\$ 3,549.39	\$ 1,029.04	\$	4,578.43
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	-	\$ 177,737.87	\$ 25,774.17	\$	\$ 203,512.04
(C) OTHER GAS COMPANIES (SCH I-B)	\$	-	\$ -	\$ -	\$	-
(D) OHIO PRODUCERS (SCH I-B)	\$	-	\$ -	\$ -	\$	-
TOTAL PRIMARY GAS SUPPLIERS	\$	-	\$ -	\$ -	\$	-
UTILITY PRODUCTION						
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)						
0						

TOTAL EXPECTED GAS COST AMOUNT

\$ 203,512.04

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**11/16/2015 8:44:29 AM**

**in**

**Case No(s). 15-0206-GA-GCR**

Summary: Report Report of GCR filing electronically filed by Ms. Stephanie A Patton on behalf of Brainard Gas Corp.