



**Regulatory Operations**

October 16, 2015

Docketing Division  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case No. 15-0046-EL-RDR

Docketing Division:

The Dayton Power and Light Company herewith submits a copy of Schedules, Workpapers, and Tariffs for modifying its Transmission Cost Recovery Rider – Bypassable and PJM RPM Rider. The final Tariffs will be docketed in this case and our TRF docket before the effective date of December 1, 2015.

Please contact me at (937) 259-7826 if you have any questions. Thank you very much for your assistance.

Sincerely,

A handwritten signature in black ink, appearing to read "Alan O'Meara", with a long horizontal flourish extending to the right.

Alan O'Meara  
Rate Analyst, Regulatory Operations

**The Dayton Power and Light Company**  
**Case No. 15-0046-EL-RDR**  
**Summary of Projected Jurisdictional Net Costs**  
**December 2015**  
**(Revenue)/Expense in \$**

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference No(s).: WP2

Schedule 1

Page 1 of 1

<u>Line</u>	<u>Description</u>	<u>Demand/Energy</u>	Total Costs/Revenues
(A)	(B)	(C)	<u>Dec-15</u> (D)
			WP1, Col (I)
	<b>TCRR-B Costs</b>		
1	Regulation	Energy	\$ 53,567
2	Day-Ahead Scheduling Reserves	Energy	\$ 4,973
3	Synchronized (Spinning) Reserves	Energy	\$ 7,172
4	Non-Synchronized Reserves	Energy	\$ -
5	Operating Reserves- Generation Deviation	Energy	\$ 10,258
6	Operating Reserves- Load Deviation	Energy	\$ 45,005
7	CT Loss Opportunity Cost Allocation	Energy	\$ (200)
8	RTO Start-up Cost Recovery - AEP zone	Demand - 1 CP	\$ 43
9	Synchronous Condensing	Energy	\$ 855
10	PJM Annual Membership Fee	Energy	\$ -
11	PJM Default Charges	Energy	\$ -
12	Transmission Congestion - LSE	Energy	\$ (119,792)
13	Transmission Congestion - GEN	Energy	\$ 305,478
14	Transmission Losses - LSE	Energy	\$ (78,784)
15	Transmission Losses - GEN	Energy	\$ 258,755
16	Non-Firm PTP Transmission Service	Energy	\$ 15
17	FTR Auction	Energy	\$ -
18	ARR Auction	Demand - 1 CP	\$ (25,507)
19	PJM Scheduling - FTR Administration	Energy	\$ 875
20	PJM Scheduling System Control and Dispatch Service (Other)	Energy	\$ 4,685
21	Reactive Services	Energy	\$ 9,533
22	Other Supporting Facilities	Energy	\$ -
23	Real-Time Economic Load Response	Energy	\$ -
24	Emergency Load Response	Energy	\$ 3,040
25	TCRR-B SubTotal		\$ 479,971
26	Projected TCRR-B Reconciliation		\$ (265,308)
27	Projected TCRR-B Deferral Carrying Costs		\$ (545)
28	TCRR-B SubTotal with Deferral		\$ 214,118
29	Gross Revenue Conversion Factor (WP2)		1.003
30			
31	<b>Total TCRR-B Recovery (Line 28 * Line 29)</b>		<b>\$ 214,677</b>
32			
33	<b>PJM RPM Rider Costs</b>		
34	RPM Auction Charge/Credit	Demand - 5 CP	\$ (966,329)
35	Locational Reliability Charge	Demand - 5 CP	\$ 1,615,415
36	DR & ILR Compliance Penalty Credit	Demand - 5 CP	\$ -
37	Capacity Resource Deficiency Credit	Demand - 5 CP	\$ -
38	Generation Resource Rating Test Credit	Demand - 5 CP	\$ -
39	Peak Hour Period Availability Charge/Credit	Demand - 5 CP	\$ -
40	Load Management Test Failure Credit	Demand - 5 CP	\$ -
41	PJM RPM Rider SubTotal		\$ 649,086
42	Projected PJM RPM Rider Reconciliation		\$ 64,909
43	Projected PJM RPM Rider Deferral Carrying Costs		\$ 133
44	PJM RPM Rider SubTotal with Deferral		\$ 714,128
45	Gross Revenue Conversion Factor (WP2)		1.003
46			
47	<b>Total PJM RPM Rider Recovery (Line 44 * Line 45)</b>		<b>\$ 715,992</b>

**The Dayton Power and Light Company**  
**Case No. 15-0046-EL-RDR**  
**Summary of Current versus Proposed Revenues**  
**December 2015**  
**(Revenue)/Expense in \$**

Data: Actual and Forecasted  
Type of Filing: Original  
Work Paper Reference No(s).: WP4

Schedule 2  
Page 1 of 1

Line (A)	Tariff Class (B)	Forecasted SSO Billing Determinants	Current		Proposed		\$ Difference (H) = (G) - (E)	% Difference (I) = (H) / (E)
		WP4, Col (G)	Rate	Revenue	Rate	Revenue		
			(D)	(E) = (C) * (D)	(F) Schedule 3	(G) = (C) * (F)		
<b><u>TCRR-B Rates</u></b>								
1	Residential & School	286,859,940 kWh	\$ 0.0007755	\$ 222,460	\$ 0.0006137	\$ 176,046	\$ (46,414)	-21%
2	Secondary <sup>1</sup>	7,945,662 0-1500 kWh	\$ 0.0006845	\$ 5,439	\$ 0.0004325	\$ 3,436		
3		22,261,403 >1500 kWh	\$ 0.0008686	\$ 19,336	\$ 0.0006763	\$ 15,055		
4		82,763 kW	\$ (0.0261769)	\$ (2,166)	\$ (0.0386566)	\$ (3,199)		
5				\$ 22,609		\$ 15,293	\$ (7,316)	-32%
6	Primary, Substation, High Voltage	36,871,618 kWh	\$ 0.0008686	\$ 32,027	\$ 0.0006763	\$ 24,936		
7		72,360 kW	\$ (0.0264859)	\$ (1,917)	\$ (0.0338490)	\$ (2,449)		
8				\$ 30,110		\$ 22,487	\$ (7,623)	-25%
9	Private Outdoor Lighting <sup>2</sup>	1,076,840 kWh	\$ 0.0008686	\$ 935	\$ 0.0006763	\$ 728	\$ (207)	-22%
10	Streetlighting	145,264 kWh	\$ 0.0008686	\$ 126	\$ 0.0006763	\$ 98	\$ (28)	-22%
11	Total TCRR-B Rates			\$ 276,240		\$ 214,652	\$ (61,588)	
12								
<b><u>PJM RPM Rider Rates</u></b>								
14	Residential & School	286,859,940 kWh	\$ 0.0005571	\$ 159,810	\$ 0.0017311	\$ 496,583	\$ 336,774	211%
15	Secondary <sup>1</sup>	7,945,662 0-1500 kWh	\$ 0.0011411	\$ 9,067	\$ 0.0069887	\$ 55,530		
16		82,763 kW	\$ 0.1622250	\$ 13,426	\$ 1.1079356	\$ 91,696		
17				\$ 22,493		\$ 147,226	\$ 124,733	555%
18	Primary, Substation, High Voltage	36,871,618 kWh	\$ -	\$ -	\$ -	\$ -		
19		72,360 kW	\$ 0.1687991	\$ 12,214	\$ 0.9976805	\$ 72,192	\$ 59,978	491%
20	Private Outdoor Lighting <sup>2</sup>	1,076,840 kWh	\$ -	\$ -	\$ -	\$ -	\$ -	N/A
21	Streetlighting	145,264 kWh	\$ -	\$ -	\$ -	\$ -	\$ -	N/A
22	Total PJM RPM Rider Rates			\$ 194,517		\$ 716,001	\$ 521,484	

<sup>1</sup> Secondary customers are charged for all kW over 5kW of Billing Demand

<sup>2</sup> Private Outdoor Lighting \$/kWh rates are based on assumed usage. Rates are charged per fixture.

**The Dayton Power and Light Company**  
**Case No. 15-0046-EL-RDR**  
**Summary of Proposed Rates**  
**December 2015**

Data: Forecasted  
Type of Filing: Original  
Work Paper Reference No(s): None

Schedule 3  
Page 1 of 1

**TCRR-B and PJM RPM Rates**

Line (A)	Description (B)	Total (C)	Residential & School (D)	Secondary <sup>1</sup> (E)	Primary, Primary Sub, High Voltage (F)	Private Outdoor Lighting (G)	Street Lighting (H)	Source (I)
1	TCRR-B Base Rates							
2	Demand (kWh, kW)		\$ (0.0000626)	\$ (0.0386566)	\$ (0.0338490)	\$ -	\$ -	Schedule 3a, Page 1, Line 14
3	Energy (0-1500 kWh)		\$ 0.0014268	\$ 0.0011830	\$ 0.0014268	\$ 0.0014268	\$ 0.0014268	Schedule 3a, Page 1, Line 18 + Line 50
4	Energy (>1500 kWh)		\$ 0.0014268	\$ 0.0014268	\$ 0.0014268	\$ 0.0014268	\$ 0.0014268	Schedule 3a, Page 1, Line 50
5								
6	TCRR-B Reconciliation Rates							
7	Energy (kWh)		\$ (0.0007505)	\$ (0.0007505)	\$ (0.0007505)	\$ (0.0007505)	\$ (0.0007505)	Schedule 3b, Line 12
8								
9	<b>Total TCRR-B Rates</b>		<b>\$/kW</b>	<b>\$ (0.0386566)</b>	<b>\$ (0.0338490)</b>			
10		<b>\$/kWh for 0-1500 kWh</b>	<b>\$ 0.0006137</b>	<b>\$ 0.0004325</b>	<b>\$ 0.0006763</b>	<b>\$ 0.0006763</b>	<b>\$ 0.0006763</b>	
11		<b>\$/kWh for &gt;1500 kWh</b>	<b>\$ 0.0006137</b>	<b>\$ 0.0006763</b>	<b>\$ 0.0006763</b>	<b>\$ 0.0006763</b>	<b>\$ 0.0006763</b>	
12								
13	PJM RPM Base Rates							
14	Demand (kWh, kW)		\$ 0.0015734	\$ 1.0070260	\$ 0.9068128	\$ -	\$ -	Schedule 3a, Page 2, Line 19
15	Energy 0-1500 kWh			\$ 0.0063522				Schedule 3a, Page 2, Line 23
16								
17	PJM RPM Reconciliation Rates							
18	Demand (kWh, kW)		\$ 0.0001577	\$ 0.1009096	\$ 0.0908677	\$ -	\$ -	Schedule 3b, Line 32
19	Energy 0-1500 kWh			\$ 0.0006365				Schedule 3b, Line 36
20								
21	<b>Total PJM RPM Rates</b>		<b>\$/kW</b>	<b>\$ 1.1079356</b>	<b>\$ 0.9976805</b>			
22		<b>\$/kWh</b>	<b>\$ 0.0017311</b>	<b>\$ 0.0069887</b>		<b>\$ -</b>	<b>\$ -</b>	

<sup>1</sup> Secondary customers are charged for all kW over 5 kW of Billing Demand

**The Dayton Power and Light Company**  
**Case No. 15-0046-EL-RDR**  
**Development of Proposed Base Rates**  
**December 2015**

Data: Forecasted  
Type of Filing: Original  
Work Paper Reference No(s): WP1, WP2, WP3, WP4

Schedule 3a  
Page 1 of 2

Line (A)	Description (B)	"Current" Cycle Base					Street Lighting (H)	Source (I)
		Costs (C)	Residential & School (D)	Secondary <sup>1</sup> (E)	Primary, Primary Sub, HV (F)	Private Outdoor Lighting (G)		
		WP1, Col (I)						
1	Demand-Based Allocators - 1 CP		70.29%	20.12%	9.59%	0.00%	0.00%	WP3, Col (F)
2								
3	TCRR-B Demand-Based Components							
4	RTO Start-up Cost Recovery - AEP zone Charge	\$ 43	\$ 30	\$ 9	\$ 4	\$ -	\$ -	Col (C) * Line 1
5	ARR Auction Credit	\$ (25,507)	\$ (17,928)	\$ (5,132)	\$ (2,447)	\$ -	\$ -	Col (C) * Line 1
6	Subtotal	\$ (25,465)	\$ (17,898)	\$ (5,123)	\$ (2,443)	\$ -	\$ -	Line 4 + Line 5
7	Gross Revenue Conversion Factor	1.003	1.003	1.003	1.003	1.003	1.003	WP2, Line 4
8	Total Demand-Based Component Cost	\$ (25,531)	\$ (17,945)	\$ (5,137)	\$ (2,449)	\$ -	\$ -	Line 6 * Line 7
9								
10	Portion of Secondary Demand Greater Than 5 kW		NA	62.28%	NA	NA	NA	WP4, Col (D), Line 5 / (Line 4 + Line 5)
11	Demand-Based Component Cost		\$ (17,945)	\$ (3,199)	\$ (2,449)	\$ -	\$ -	Line 8 * Line 10
12								
13	Projected Billing Determinants (kWh, kW)		286,859,940	82,763	72,360	1,076,840	145,264	WP4, Column (D)
14	Demand Portion of TCRR-B Rate	\$ (0.0000626)	\$ (0.0386566)	\$ (0.0338490)	\$ -	\$ -	\$ -	Line 11 / Line 13
15								
16	Secondary Energy Portion of Demand-Based Component Cost		NA	\$ (1,937)	NA	NA	NA	Line 8 - Line 11
17	Secondary 0-1500 kWh Billing Determinants		286,859,940	7,945,662	72,360	1,076,840	145,264	WP4, Column (D)
18	Secondary 0-1500 kWh TCRR-B Rate	\$ -	\$ (0.0002438)	\$ -	\$ -	\$ -	\$ -	Line 16 / Line 17
19								
20	Energy-Based Allocators		80.77%	8.51%	10.38%	0.30%	0.04%	WP3, Col (D)
21								
22	TCRR-B Energy-Based Components							
23	Regulation Charge	\$ 53,567	\$ 43,266	\$ 4,556	\$ 5,561	\$ 162	\$ 22	Col (C) * Line 20
24	DA Scheduling Reserves Charge	\$ 4,973	\$ 4,017	\$ 423	\$ 516	\$ 15	\$ 2	Col (C) * Line 20
25	Synchronized (Spinning) Reserves Charge	\$ 7,172	\$ 5,792	\$ 610	\$ 745	\$ 22	\$ 3	Col (C) * Line 20
26	Non-Synchronized Reserves Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Col (C) * Line 20
27	Operating Reserves- Generation Deviation Charge	\$ 10,258	\$ 8,285	\$ 872	\$ 1,065	\$ 31	\$ 4	Col (C) * Line 20
28	Operating Reserves- Load Deviation Charge	\$ 45,005	\$ 36,350	\$ 3,828	\$ 4,672	\$ 136	\$ 18	Col (C) * Line 20
29	CT Lost Opportunity Cost Allocation Credit	\$ (200)	\$ (162)	\$ (17)	\$ (21)	\$ (1)	\$ (0)	Col (C) * Line 20
30	Synchronous Condensing Charge	\$ 855	\$ 691	\$ 73	\$ 89	\$ 3	\$ 0	Col (C) * Line 20
31	PJM Annual Membership Fee	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Col (C) * Line 20
32	PJM Default Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Col (C) * Line 20
33	Transmission Congestion - LSE Charge/Credit	\$ (119,792)	\$ (96,755)	\$ (10,189)	\$ (12,436)	\$ (363)	\$ (49)	Col (C) * Line 20
34	Transmission Congestion - GEN Charge	\$ 305,478	\$ 246,732	\$ 25,981	\$ 31,714	\$ 926	\$ 125	Col (C) * Line 20
35	Transmission Losses - LSE Charge/Credit	\$ (78,784)	\$ (63,633)	\$ (6,701)	\$ (8,179)	\$ (239)	\$ (32)	Col (C) * Line 20
36	Transmission Losses - GEN Charge	\$ 258,755	\$ 208,994	\$ 22,008	\$ 26,863	\$ 785	\$ 106	Col (C) * Line 20
37	Non-Firm PTP Transmission Service Charge	\$ 15	\$ 12	\$ 1	\$ 2	\$ 0	\$ 0	Col (C) * Line 20
38	FTR Auction Charge/Credit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Col (C) * Line 20
39	PJM Scheduling - FTR Administration	\$ 875	\$ 707	\$ 74	\$ 91	\$ 3	\$ 0	Col (C) * Line 20
40	PJM Scheduling System Control and Dispatch Service (Other)	\$ 4,685	\$ 3,784	\$ 398	\$ 486	\$ 14	\$ 2	Col (C) * Line 20
41	Reactive Services Charge	\$ 9,533	\$ 7,700	\$ 811	\$ 990	\$ 29	\$ 4	Col (C) * Line 20
42	Other Supporting Facilities Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Col (C) * Line 20
43	Real-Time Economic Load Response Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Col (C) * Line 20
44	Emergency Load Response Charge	\$ 3,040	\$ 2,456	\$ 259	\$ 316	\$ 9	\$ 1	Col (C) * Line 20
45	Subtotal	\$ 505,436	\$ 408,236	\$ 42,988	\$ 52,473	\$ 1,532	\$ 207	Sum (Line 23 thru 44)
46	Gross Revenue Conversion Factor	1.003	1.003	1.003	1.003	1.003	1.003	WP2, Line 4
47	Total Energy-Based Components Cost	\$ 506,755	\$ 409,301	\$ 43,100	\$ 52,610	\$ 1,536	\$ 207	Line 45 * Line 46
48								
49	Projected Billing Determinants (kWh)		286,859,940	30,207,065	36,871,618	1,076,840	145,264	WP4, Column (D)
50	Energy Portion of TCRR-B Rate	\$ 0.0014268	\$ 0.0014268	\$ 0.0014268	\$ 0.0014268	\$ 0.0014268	\$ 0.0014268	Line 47 / Line 49
51								
52	<b>Total Base TCRR-B Component Cost</b>	<b>\$ 481,224</b>						Line 8 + Line 47

<sup>1</sup> Secondary customers are charged for all kW over 5 kW of Billing Demand

**The Dayton Power and Light Company**  
**Case No. 15-0046-EL-RDR**  
**Development of Proposed Base Rates**  
**December 2015**

Data: Forecasted  
Type of Filing: Original  
Work Paper Reference No(s): WP1, WP2, WP3, WP4

Schedule 3a  
Page 2 of 2

Line (A)	Description (B)	"Current" Cycle Base					Street Lighting (H)	Source (I)
		Costs (C)	Residential & School (D)	Secondary <sup>1</sup> (E)	Primary, Primary Sub, HV (F)	Private Outdoor Lighting (G)		
		WP1, Col (I)						
1	RPM-Based Allocators - 5 CP		69.35%	20.56%	10.08%	0.00%	0.00%	WP3, Col (H)
2								
3	RPM Demand-Based Components							
4	RPM Auction Charge/Credit	\$ (966,329)	\$ (670,195)	\$ (198,701)	\$ (97,433)	\$ -	\$ -	Col (C) * Line 1
5	Locational Reliability Charge	\$ 1,615,415	\$ 1,120,367	\$ 332,170	\$ 162,879	\$ -	\$ -	Col (C) * Line 1
6	DR & ILR Compliance Penalty Credit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Col (C) * Line 1
7	Capacity Resource Deficiency Credit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Col (C) * Line 1
8	Generation Resource Rating Test Credit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Col (C) * Line 1
9	Peak Hour Period Availability Charge/Credit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Col (C) * Line 1
10	Load Management Test Failure Credit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Col (C) * Line 1
11	Subtotal	\$ 649,086	\$ 450,172	\$ 133,468	\$ 65,446	\$ -	\$ -	Sum (Line 4 thru 10)
12	Gross Revenue Conversion Factor	1.003	1.003	1.003	1.003	1.003	1.003	WP2, Line 4
13	Total Demand-Based Component Cost	\$ 650,780	\$ 451,346	\$ 133,817	\$ 65,617	\$ -	\$ -	Line 11 * Line 12
14								
15	Portion of Secondary Demand Greater Than 5 kW		NA	62.28%	NA	NA	NA	Page 1, Col (E), Line 10
16	Demand-Based Component Cost		\$ 451,346	\$ 83,344	\$ 65,617	\$ -	\$ -	Line 13 * Line 15
17								
18	Projected Billing Determinants (kWh, kW)		286,859,940	82,763	72,360	1,076,840	145,264	WP4, Column (D)
19	Demand Portion of PJM RPM Rate		\$ 0.0015734	\$ 1.0070260	\$ 0.9068128	\$ -	\$ -	Line 16 / Line 18
20								
21	Secondary Energy Portion of Demand-Based Component Cost		NA	\$ 50,472	NA	NA	NA	Line 13 - Line 16
22	Secondary 0-1500 kWh Billing Determinants		286,859,940	7,945,662	72,360	1,076,840	145,264	WP4, Column (D)
23	Secondary 0-1500 kWh PJM RPM Rate		\$ -	\$ 0.0063522	\$ -	\$ -	\$ -	Line 21 / Line 22
24								
25	<b>Total Base PJM RPM Component Cost</b>	<b>\$ 650,780</b>						Line 13

<sup>1</sup> Secondary customers are charged for all kW over 5 kW of Billing Demand

**The Dayton Power and Light Company**  
**Case No. 15-0046-EL-RDR**  
**Development of Proposed Reconciliation Rate**  
**December 2015**

Data: Forecasted  
Type of Filing: Original  
Work Paper Reference No(s).: WP1a, WP2, WP3, WP4

Schedule 3b  
Page 1 of 1

Reconciliation TCRR-B and PJM RPM Rate								
Line (A)	Description (B)	(Over) / Under Recovery (C)	Residential & School (D)	Secondary <sup>1</sup> (E)	Primary, Primary Sub, High Voltage (F)	Private Outdoor Lighting (G)	Street Lighting (H)	Source (I)
1	Energy-Based Allocators		80.77%	8.51%	10.38%	0.30%	0.04%	WP3, Col (D)
2								
3	TCRR-B Under Recovery Total	\$ (265,308)	\$ (214,287)	\$ (22,565)	\$ (27,543)	\$ (804)	\$ (109)	WP1a, Page 1, Col (I), Line 11
4	<u>TCRR-B Under Recovery of Carrying Costs Total</u>	<u>\$ (545)</u>	<u>\$ (440)</u>	<u>\$ (46)</u>	<u>\$ (57)</u>	<u>\$ (2)</u>	<u>\$ (0)</u>	WP1a, Page 1, Col (H)
5	TCRR-B Under Recovery Subtotal	\$ (265,853)	\$ (214,727)	\$ (22,611)	\$ (27,600)	\$ (806)	\$ (109)	Line 3 + Line 4
6	<u>Gross Revenue Conversion Factor</u>	<u>1.003</u>	<u>1.003</u>	<u>1.003</u>	<u>1.003</u>	<u>1.003</u>	<u>1.003</u>	WP2, Line 4
7	Total TCRR-B Under Recovery	\$ (266,547)	\$ (215,288)	\$ (22,670)	\$ (27,672)	\$ (808)	\$ (109)	Line 5 * Line 6
8								
9	Projected Billing Determinants (kWh)		286,859,940	30,207,065	36,871,618	1,076,840	145,264	WP4, Column (D)
10								
11	TCRR-B Reconciliation Rates							
12	Energy Portion of TCRR-B Rate (kWh)		\$ (0.0007505)	\$ (0.0007505)	\$ (0.0007505)	\$ (0.0007505)	\$ (0.0007505)	Line 7 / Line 9
13								
14	RPM-Based Allocators - 5 CP		69.35%	20.56%	10.08%	0.00%	0.00%	WP3, Col (H)
15								
16	PJM RPM Rider Under Recovery Total	\$ 499,945						WP1a, Page 2, Col (I), Line 11
17	PJM RPM Rider Under Recovery 10% Threshold	\$ 64,909						WP1, Col (E), Line 39 * 10%
18	PJM RPM Rider Under Recovery Transferred to Reconciliation Rider - Nonbypassable	\$ 435,036						Line 16 - Line 17
19								
20	PJM RPM Rider Under Recovery Remaining	\$ 64,909	\$ 45,017	\$ 13,347	\$ 6,545	\$ -	\$ -	Line 20
21	<u>PJM RPM Rider Under Recovery of Carrying Costs Total</u>	<u>\$ 133</u>	<u>\$ 93</u>	<u>\$ 27</u>	<u>\$ 13</u>	<u>\$ -</u>	<u>\$ -</u>	WP1a, Page 2, Col (H)
22	PJM RPM Rider Under Recovery Subtotal	\$ 65,042	\$ 45,110	\$ 13,374	\$ 6,558	\$ -	\$ -	Line 20 + Line 21
23	<u>Gross Revenue Conversion Factor</u>	<u>1.003</u>	<u>1.003</u>	<u>1.003</u>	<u>1.003</u>	<u>1.003</u>	<u>1.003</u>	WP2, Line 4
24	Total PJM RPM Rider Under Recovery	\$ 65,212	\$ 45,227	\$ 13,409	\$ 6,575	\$ -	\$ -	Line 22 * Line 23
25								
26	Portion of Secondary Demand Greater Than 5 kW		NA	62.28%	NA	NA	NA	Schedule 3a, Page 1, Col (E), Line 10
27	Demand-Based Under Recovery		\$ 45,227	\$ 8,352	\$ 6,575	\$ -	\$ -	Line 24 * Line 26
28								
29	Projected Billing Determinants (kWh, kW)		286,859,940	82,763	72,360	1,076,840	145,264	WP4, Column (D)
30								
31	PJM RPM Reconciliation Rates							
32	Demand Portion of PJM RPM Rate (kWh, kW)		\$ 0.0001577	\$ 0.1009096	\$ 0.0908677	\$ -	\$ -	Line 27 / Line 29
33								
34	Secondary Energy Portion of Under Recovery		NA	\$ 5,058	NA	NA	NA	Line 24 - Line 27
35	Secondary 0-1500 kWh Billing Determinants		286,859,940	7,945,662	72,360	1,076,840	145,264	WP4, Column (D)
36	Secondary 0-1500 kWh PJM RPM Rate		\$ -	\$ 0.0006365	\$ -	\$ -	\$ -	Line 34 / Line 35

<sup>1</sup> Secondary customers are charged for all kW over 5 kW of Billing Demand

**The Dayton Power and Light Company**  
**Case No. 15-0046-EL-RDR**  
**Actual Charges and Revenues**  
**June - September 2015**  
**(Revenue)/Expense in \$**

Data: Actual  
Type of Filing: Original  
Work Paper Reference No(s).: WP1a

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**June 2015 - Actual**

Line (A)	Description (B)	Total		Jurisdictional Allocation Factors		Allocated		Retail Revenues (I)	Total Net Costs (J) = (G)+(H)+(I)
		PJM Bill Charges (C)	PJM Bill Revenues (D)	Charges (E)	Revenues (F)	PJM Bill Charges (G) = (C)*(E)	PJM Bill Revenues (H) = (D)*(F)		
1	<b>Transmission Cost Recovery Rider - Bypassable (TCRR-B)</b>								
2	TCRR-B Revenue Rider	\$ -	NA	100.0%	NA	\$ -		\$ (1,162,445)	\$ (1,162,445)
3	Regulation	\$ 24,542	NA	100.0%	NA	\$ 24,542			\$ 24,542
4	DA Scheduling Reserves	\$ 18,790	NA	100.0%	NA	\$ 18,790			\$ 18,790
5	Synchronized (Spinning) Reserves	\$ 12,708	NA	100.0%	NA	\$ 12,708			\$ 12,708
6	Non-Synchronized Reserves	\$ 2,686	NA	100.0%	NA	\$ 2,686			\$ 2,686
7	Operating Reserves- Generation Deviation	\$ 40,508	NA	16.7%	NA	\$ 6,765			\$ 6,765
8	Operating Reserves- Load Deviation	\$ 29,593	NA	100.0%	NA	\$ 29,593			\$ 29,593
9	CT Loss Opportunity Cost Allocation	\$ -	\$ -	100.0%	16.7%		\$ -		\$ -
10	RTO Start-up Cost Recovery - AEP zone	\$ 41	NA	100.0%	NA	\$ 41			\$ 41
11	Synchronous Condensing	\$ -	NA	100.0%	NA	\$ -			\$ -
12	PJM Annual Membership Fee	\$ -	NA	16.7%	NA	\$ -			\$ -
13	PJM Default Charges	\$ -	NA	100.0%	NA	\$ -			\$ -
14	Transmission Congestion - LSE	\$ 159,900	\$ 67,647	75.0%	75.0%	\$ 119,925	\$ 50,735		\$ 170,660
15	Transmission Congestion - GEN	\$ (1,131,773)	NA	12.5%	NA	\$ (141,472)			\$ (141,472)
16	Transmission Losses - LSE	\$ 78,765	\$ (48,282)	100.0%	100.0%	\$ 78,765	\$ (48,282)		\$ 30,483
17	Transmission Losses - GEN	\$ 1,507,199	NA	16.7%	NA	\$ 251,702			\$ 251,702
18	Non-Firm PTP Transmission Service	\$ 2,135	NA	16.7%	NA	\$ 356			\$ 356
19	FTR Auction	\$ 41,171	\$ -	75.0%	75.0%	\$ 30,878			\$ 30,878
20	ARR Auction	NA	\$ (26,553)	NA	75.0%		\$ (19,915)		\$ (19,915)
21	PJM Scheduling - FTR Administration	\$ 426	NA	100.0%	NA	\$ 426			\$ 426
22	PJM Scheduling System Control and Dispatch Service (Other)	\$ 44,102	NA	16.7%	NA	\$ 7,365			\$ 7,365
23	Reactive Services	\$ (68)	NA	100.0%	NA	\$ (68)			\$ (68)
24	Other Supporting Facilities	\$ 278	NA	100.0%	NA	\$ 278			\$ 278
25	Real-Time Economic Load Response	\$ -	NA	100.0%	NA	\$ -			\$ -
26	Emergency Load Response	\$ 3,258	\$ -	100.0%	100.0%	\$ 3,258			\$ 3,258
27	SubTotal	\$ 834,261	\$ (7,188)			\$ 446,540	\$ (17,461)	\$ (1,162,445)	\$ (733,366)
28	TCRR-B Deferral carrying costs (WP1a)								\$ 6,687
29									
30	<b>Total TCRR-B including carrying cost:</b>	\$ 834,261	\$ (7,188)			\$ 446,540	\$ (17,461)	\$ (1,162,445)	\$ (726,679)
31									
32	<b>Reliability Pricing Model (RPM) Rider</b>								
33	RPM Revenue Rider		NA	100.0%	NA	\$ -		\$ 12,076	\$ 12,076
34	RPM Auction	\$ 801,312	\$ (9,767,365)	16.7%	16.7%	\$ 133,819	\$ (1,631,150)		\$ (1,497,331)
35	Locational Reliability	\$ 1,684,256	NA	100.0%	NA	\$ 1,684,256			\$ 1,684,256
36	DR & ILR Compliance Penalty	NA	\$ -	NA	100.0%		\$ -		\$ -
37	Capacity Resource Deficiency	\$ 143,453	\$ (25,861)	16.7%	100.0%	\$ 23,957	\$ (25,861)		\$ (1,905)
38	Generation Resource Rating Test	NA	\$ (3,138)	NA	100.0%		\$ (3,138)		\$ (3,138)
39	Peak Hour Period Availability - GEN	\$ -	\$ -	16.7%	16.7%	\$ -	\$ -		\$ -
40	Peak Hour Period Availability - LSE	\$ -	\$ -	100.0%	100.0%	\$ -	\$ -		\$ -
41	Load Management Test Failure	NA	\$ -	NA	100.0%		\$ -		\$ -
42	SubTotal	\$ 2,629,021	\$ (9,796,365)			\$ 1,842,032	\$ (1,660,150)	\$ 12,076	\$ 193,958
43	PJM RPM Deferral carrying costs (WP1a)								\$ (11,654)
44									
45	<b>Total PJM RPM including carrying cost:</b>	\$ 2,629,021	\$ (9,796,365)			\$ 1,842,032	\$ (1,660,150)	\$ 12,076	\$ 182,305



**The Dayton Power and Light Company**  
**Case No. 15-0046-EL-RDR**  
**Actual Charges and Revenues**  
**June - September 2015**  
**(Revenue)/Expense in \$**

Data: Actual  
Type of Filing: Original  
Work Paper Reference No(s).: WP1a

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**July 2015 - Actual**

Line (A)	Description (B)	Total		Jurisdictional Allocation Factors		Allocated		Retail Revenues (I)	Total Net Costs (J) = (G)+(H)+(I)
		PJM Bill Charges (C)	PJM Bill Revenues (D)	Charges (E)	Revenues (F)	PJM Bill Charges (G) = (C)*(E)	PJM Bill Revenues (H) = (D)*(F)		
46	<b>Transmission Cost Recovery Rider - Bypassable (TCRR-B)</b>								
47	TCRR-B Revenue Rider	\$ -	NA	100.0%	NA	\$ -		\$ (1,328,135)	\$ (1,328,135)
48	Regulation	\$ 27,075	NA	100.0%	NA	\$ 27,075			\$ 27,075
49	DA Scheduling Reserves	\$ 41,078	NA	100.0%	NA	\$ 41,078			\$ 41,078
50	Synchronized (Spinning) Reserves	\$ 10,012	NA	100.0%	NA	\$ 10,012			\$ 10,012
51	Non-Synchronized Reserves	\$ 2,856	NA	100.0%	NA	\$ 2,856			\$ 2,856
52	Operating Reserves- Generation Deviation	\$ 38,093	NA	14.8%	NA	\$ 5,638			\$ 5,638
53	Operating Reserves- Load Deviation	\$ 27,376	NA	100.0%	NA	\$ 27,376			\$ 27,376
54	CT Loss Opportunity Cost Allocation	\$ -	\$ -	100.0%	14.8%		\$ -		\$ -
55	RTO Start-up Cost Recovery - AEP zone	\$ 43	NA	100.0%	NA	\$ 43			\$ 43
56	Synchronous Condensing	\$ -	NA	100.0%	NA	\$ -			\$ -
57	PJM Annual Membership Fee	\$ -	NA	14.8%	NA	\$ -			\$ -
58	PJM Default Charges	\$ -	NA	100.0%	NA	\$ -			\$ -
59	Transmission Congestion - LSE	\$ 25,314	\$ 41,623	75.0%	75.0%	\$ 18,986	\$ 31,218		\$ 50,203
60	Transmission Congestion - GEN	\$ (198,367)	NA	11.1%	NA	\$ (22,019)			\$ (22,019)
61	Transmission Losses - LSE	\$ 61,915	\$ (70,944)	100.0%	100.0%	\$ 61,915	\$ (70,944)		\$ (9,029)
62	Transmission Losses - GEN	\$ 1,980,715	NA	14.8%	NA	\$ 293,146			\$ 293,146
63	Non-Firm PTP Transmission Service	\$ 535	NA	14.8%	NA	\$ 79			\$ 79
64	FTR Auction	\$ 93,991	\$ -	75.0%	75.0%	\$ 70,493			\$ 70,493
65	ARR Auction	NA	\$ (27,676)	NA	75.0%		\$ (20,757)		\$ (20,757)
66	PJM Scheduling - FTR Administration	\$ 422	NA	100.0%	NA	\$ 422			\$ 422
67	PJM Scheduling System Control and Dispatch Service (Other)	\$ 49,880	NA	14.8%	NA	\$ 7,382			\$ 7,382
68	Reactive Services	\$ -	NA	100.0%	NA	\$ -			\$ -
69	Other Supporting Facilities	\$ 270	NA	100.0%	NA	\$ 270			\$ 270
70	Real-Time Economic Load Response	\$ -	NA	100.0%	NA	\$ -			\$ -
71	Emergency Load Response	\$ -	\$ -	100.0%	100.0%	\$ -			\$ -
72									
73	SubTotal	\$ 2,161,208	\$ (56,997)			\$ 544,752	\$ (60,483)	\$ (1,328,135)	\$ (843,866)
74	TCRR-B Deferral carrying costs (WP1a)								\$ 3,466
75	<b>Total TCRR-B including carrying cost:</b>	\$ 2,161,208	\$ (56,997)			\$ 544,752	\$ (60,483)	\$ (1,328,135)	\$ (840,400)
76									
77	<b>Reliability Pricing Model (RPM) Rider</b>								
78	RPM Revenue Rider		NA	100.0%	NA	\$ -		\$ 13,850	\$ 13,850
79	RPM Auction	\$ 828,022	\$ (10,092,944)	14.8%	14.8%	\$ 122,547	\$ (1,493,756)		\$ (1,371,208)
80	Locational Reliability	\$ 1,756,055	NA	100.0%	NA	\$ 1,756,055			\$ 1,756,055
81	DR & ILR Compliance Penalty	NA	\$ -	NA	100.0%		\$ -		\$ -
82	Capacity Resource Deficiency	\$ 180,108	\$ (27,275)	14.8%	100.0%	\$ 26,656	\$ (27,275)		\$ (619)
83	Generation Resource Rating Test	NA	\$ -	NA	100.0%		\$ -		\$ -
84	Peak Hour Period Availability - GEN	\$ -	\$ -	14.8%	14.8%				\$ -
85	Peak Hour Period Availability - LSE	\$ -	\$ -	100.0%	100.0%	\$ -	\$ -		\$ -
86	Load Management Test Failure	NA	\$ -	NA	100.0%		\$ -		\$ -
87	SubTotal	\$ 2,764,185	\$ (10,120,219)			\$ 1,905,258	\$ (1,521,030)	\$ 13,850	\$ 398,077
88	PJM RPM Deferral carrying costs (WP1a)								\$ (10,482)
89									
90	<b>Total PJM RPM including carrying cost:</b>	\$ 2,764,185	\$ (10,120,219)			\$ 1,905,258	\$ (1,521,030)	\$ 13,850	\$ 387,595

**The Dayton Power and Light Company**  
**Case No. 15-0046-EL-RDR**  
**Actual Charges and Revenues**  
**June - September 2015**  
**(Revenue)/Expense in \$**

Data: Actual  
Type of Filing: Original  
Work Paper Reference No(s).: WP1a

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**August 2015 - Actual**

Line (A)	Description (B)	Total		Jurisdictional Allocation Factors		Allocated		Retail Revenues (I)	Total Net Costs (J) = (G)+(H)+(I)
		PJM Bill Charges (C)	PJM Bill Revenues (D)	Charges (E)	Revenues (F)	PJM Bill Charges (G) = (C)*(E)	PJM Bill Revenues (H) = (D)*(F)		
91	<b>Transmission Cost Recovery Rider - Bypassable (TCRR-B)</b>								
92	TCRR-B Revenue Rider	\$ -	NA	100.0%	NA	\$ -		\$ (1,412,194)	\$ (1,412,194)
93	Regulation	\$ 20,488	NA	100.0%	NA	\$ 20,488			\$ 20,488
94	DA Scheduling Reserves	\$ 8,470	NA	100.0%	NA	\$ 8,470			\$ 8,470
95	Synchronized (Spinning) Reserves	\$ 592	NA	100.0%	NA	\$ 592			\$ 592
96	Non-Synchronized Reserves	\$ 1,376	NA	100.0%	NA	\$ 1,376			\$ 1,376
97	Operating Reserves- Generation Deviation	\$ 29,718	NA	14.0%	NA	\$ 4,160			\$ 4,160
98	Operating Reserves- Load Deviation	\$ 19,032	NA	100.0%	NA	\$ 19,032			\$ 19,032
99	CT Loss Opportunity Cost Allocation	\$ -	\$ -	100.0%	14.0%		\$ -		\$ -
100	RTO Start-up Cost Recovery - AEP zone	\$ 43	NA	100.0%	NA	\$ 43			\$ 43
101	Synchronous Condensing	\$ -	NA	100.0%	NA	\$ -			\$ -
102	PJM Annual Membership Fee	\$ -	NA	14.0%	NA	\$ -			\$ -
103	PJM Default Charges	\$ -	NA	100.0%	NA	\$ -			\$ -
104	Transmission Congestion - LSE	\$ 48,109	\$ 8,509	75.0%	75.0%	\$ 36,082	\$ 6,382		\$ 42,463
105	Transmission Congestion - GEN	\$ (436,146)	NA	10.5%	NA	\$ (45,795)			\$ (45,795)
106	Transmission Losses - LSE	\$ 47,945	\$ (55,836)	100.0%	100.0%	\$ 47,945	\$ (55,836)		\$ (7,891)
107	Transmission Losses - GEN	\$ 1,828,010	NA	14.0%	NA	\$ 255,921			\$ 255,921
108	Non-Firm PTP Transmission Service	\$ 169	NA	14.0%	NA	\$ 24			\$ 24
109	FTR Auction	\$ 49,883	\$ -	75.0%	75.0%	\$ 37,412	\$ -		\$ 37,412
110	ARR Auction	NA	\$ (27,348)	NA	75.0%		\$ (20,511)		\$ (20,511)
111	PJM Scheduling - FTR Administration	\$ 603	NA	100.0%	NA	\$ 603			\$ 603
112	PJM Scheduling System Control and Dispatch Service (Other)	\$ 52,775	NA	14.0%	NA	\$ 7,389			\$ 7,389
113	Reactive Services	\$ -	NA	100.0%	NA	\$ -			\$ -
114	Other Supporting Facilities	\$ 247	NA	100.0%	NA	\$ 247			\$ 247
115	Real-Time Economic Load Response	\$ -	NA	100.0%	NA	\$ -			\$ -
116	Emergency Load Response	\$ -	\$ -	100.0%	100.0%	\$ -			\$ -
117									
118	SubTotal	\$ 1,671,313	\$ (74,675)			\$ 393,988	\$ (69,966)	\$ (1,412,194)	\$ (1,088,171)
119	TCRR-B Deferral carrying costs (WP1a)								\$ (498)
120	<b>Total TCRR-B including carrying cost:</b>	\$ 1,671,313	\$ (74,675)			\$ 393,988	\$ (69,966)	\$ (1,412,194)	\$ (1,088,670)
121									
122	<b>Reliability Pricing Model (RPM) Rider</b>								
123	RPM Revenue Rider		NA	100.0%	NA	\$ -		\$ 14,579	\$ 14,579
124	RPM Auction	\$ 828,022	\$ (9,764,129)	14.0%	14.0%	\$ 115,923	\$ (1,366,978)		\$ (1,251,055)
125	Locational Reliability	\$ 1,751,227	NA	100.0%	NA	\$ 1,751,227			\$ 1,751,227
126	DR & ILR Compliance Penalty	NA	\$ -	NA	100.0%		\$ -		\$ -
127	Capacity Resource Deficiency	\$ 180,108	\$ (27,245)	14.0%	100.0%	\$ 25,215	\$ (27,245)		\$ (2,030)
128	Generation Resource Rating Test	NA	\$ -	NA	100.0%		\$ -		\$ -
129	Peak Hour Period Availability - GEN	\$ 4,574,917	\$ -	14.0%	14.0%	\$ 640,488	\$ -		\$ 640,488
130	Peak Hour Period Availability - LSE	\$ -	\$ -	100.0%	100.0%		\$ -		\$ -
131	Load Management Test Failure	NA	\$ -	NA	100.0%		\$ -		\$ -
132									
133	SubTotal	\$ 7,334,274	\$ (9,791,374)			\$ 2,532,854	\$ (1,394,223)	\$ 14,579	\$ 1,153,210
134	PJM RPM Deferral carrying costs (WP1a)								\$ (7,331)
135	<b>Total PJM RPM including carrying cost:</b>	\$ 7,334,274	\$ (9,791,374)			\$ 2,532,854	\$ (1,394,223)	\$ 14,579	\$ 1,145,879

**The Dayton Power and Light Company**  
**Case No. 15-0046-EL-RDR**  
**Actual Charges and Revenues**  
**June - September 2015**  
**(Revenue)/Expense in \$**

Data: Actual  
Type of Filing: Original  
Work Paper Reference No(s).: WP1a

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**September 2015 - Estimate**

Line (A)	Description (B)	Total		Jurisdictional Allocation Factors		Allocated		Retail Revenues (I)	Total Net Costs (J) = (G)+(H)+(I)
		PJM Bill Charges (C)	PJM Bill Revenues (D)	Charges (E)	Revenues (F)	PJM Bill Charges (G) = (C)*(E)	PJM Bill Revenues (H) = (D)*(F)		
136	<b>Transmission Cost Recovery Rider - Bypassable (TCRR-B)</b>								
137	TCRR-B Revenue Rider	\$ -	NA	100.0%	NA	\$ -		\$ (254,671)	\$ (254,671)
138	Regulation	\$ 29,923	NA	100.0%	NA	\$ 29,923			\$ 29,923
139	DA Scheduling Reserves	\$ 25,503	NA	100.0%	NA	\$ 25,503			\$ 25,503
140	Synchronized (Spinning) Reserves	\$ 8,485	NA	100.0%	NA	\$ 8,485			\$ 8,485
141	Non-Synchronized Reserves	\$ 2,526	NA	100.0%	NA	\$ 2,526			\$ 2,526
142	Operating Reserves- Generation Deviation	\$ 4,709	NA	11.1%	NA	\$ 523			\$ 523
143	Operating Reserves- Load Deviation	\$ (4,268)	NA	100.0%	NA	\$ (4,268)			\$ (4,268)
144	CT Loss Opportunity Cost Allocation	\$ -	\$ -	100.0%	11.1%		\$ -		\$ -
145	RTO Start-up Cost Recovery - AEP zone	\$ 41	NA	100.0%	NA	\$ 41			\$ 41
146	Synchronous Condensing	\$ 13	NA	100.0%	NA	\$ 13			\$ 13
147	PJM Annual Membership Fee	\$ -	NA	11.1%	NA	\$ -			\$ -
148	PJM Default Charges	\$ -	NA	100.0%	NA	\$ -			\$ -
149	Transmission Congestion - LSE	\$ 24,700	\$ 3,855	75.0%	75.0%	\$ 18,525	\$ 2,891		\$ 21,416
150	Transmission Congestion - GEN	\$ 140,219	NA	8.3%	NA	\$ 11,638			\$ 11,638
151	Transmission Losses - LSE	\$ 163,711	\$ (50,379)	100.0%	100.0%	\$ 163,711	\$ (50,379)		\$ 113,331
152	Transmission Losses - GEN	\$ 1,414,131	NA	11.1%	NA	\$ 156,969			\$ 156,969
153	Non-Firm PTP Transmission Service	\$ -	NA	11.1%	NA	\$ -			\$ -
154	FTR Auction	\$ 27,310	\$ -	75.0%	75.0%	\$ 20,482	\$ -		\$ 20,482
155	ARR Auction	NA	\$ (26,215)	NA	75.0%		\$ (19,661)		\$ (19,661)
156	PJM Scheduling - FTR Administration	\$ 484	NA	100.0%	NA	\$ 484			\$ 484
157	PJM Scheduling System Control and Dispatch Service (Other)	\$ 53,500	NA	11.1%	NA	\$ 5,938			\$ 5,938
158	Reactive Services	\$ 634	NA	100.0%	NA	\$ 634			\$ 634
159	Other Supporting Facilities	\$ 12	NA	100.0%	NA	\$ 12			\$ 12
160	Real-Time Economic Load Response	\$ -	NA	100.0%	NA	\$ -			\$ -
161	Emergency Load Response	\$ -	\$ -	100.0%	100.0%	\$ -			\$ -
162									
163									
164	TCRR-B Deferral carrying costs (WP1a)	\$ 1,891,633	\$ (72,739)			\$ 441,140	\$ (67,149)	\$ (254,671)	\$ 119,320
165									\$ (2,496)
166	<b>Total TCRR-B including carrying cost:</b>	\$ 1,891,633	\$ (72,739)			\$ 441,140	\$ (67,149)	\$ (254,671)	\$ 116,824
167	<b>Reliability Pricing Model (RPM) Rider</b>								
168	RPM Revenue Rider		NA	100.0%	NA	\$ -		\$ (176,373)	\$ (176,373)
169	RPM Auction	\$ 801,312	\$ (9,660,143)	11.1%	11.1%	\$ 88,946	\$ (1,072,276)		\$ (983,330)
170	Locational Reliability	\$ 1,689,464	NA	100.0%	NA	\$ 1,689,464			\$ 1,689,464
171	DR & ILR Compliance Penalty	NA	\$ -	NA	100.0%		\$ -		\$ -
172	Capacity Resource Deficiency	\$ 174,298	\$ (24,360)	11.1%	100.0%	\$ 19,347	\$ (24,360)		\$ (5,012)
173	Generation Resource Rating Test	NA	\$ -	NA	100.0%		\$ -		\$ -
174	Peak Hour Period Availability - GEN	\$ -	\$ -	11.1%	11.1%	\$ -	\$ -		\$ -
175	Peak Hour Period Availability - LSE	\$ -	\$ -	100.0%	100.0%		\$ -		\$ -
176	Load Management Test Failure	NA	\$ -	NA	100.0%		\$ -		\$ -
177									
178									
179	PJM RPM Deferral carrying costs (WP1a)	\$ 2,665,073	\$ (9,684,502)			\$ 1,797,756	\$ (1,096,635)	\$ (176,373)	\$ 524,748
180	<b>Total PJM RPM including carrying cost:</b>	\$ 2,665,073	\$ (9,684,502)			\$ 1,797,756	\$ (1,096,635)	\$ (176,373)	\$ 520,843

**The Dayton Power and Light Company**  
**Case No. 15-0046-EL-RDR**  
**Typical Bill Comparison**  
**Residential**

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference: None

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Line No.	Level of (kW)	Level of (kWh)	Total Current Bill	Total Proposed Bill	PJM RPM Rider Dollar Variance	TCRR Dollar Variance	Total Dollar Variance	Total Percent
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H = E - D)	(I = H / D)
1	0.0	50	\$13.81	\$13.86	\$0.06	(\$0.01)	\$0.05	0.36%
2	0.0	100	\$20.69	\$20.79	\$0.12	(\$0.02)	\$0.10	0.48%
3	0.0	200	\$34.41	\$34.61	\$0.23	(\$0.03)	\$0.20	0.58%
4	0.0	400	\$61.79	\$62.20	\$0.47	(\$0.06)	\$0.41	0.66%
5	0.0	500	\$75.52	\$76.03	\$0.59	(\$0.08)	\$0.51	0.68%
6	0.0	750	\$109.79	\$110.55	\$0.88	(\$0.12)	\$0.76	0.69%
7	0.0	1,000	\$140.69	\$141.70	\$1.17	(\$0.16)	\$1.01	0.72%
8	0.0	1,200	\$165.38	\$166.60	\$1.41	(\$0.19)	\$1.22	0.74%
9	0.0	1,400	\$190.09	\$191.50	\$1.64	(\$0.23)	\$1.41	0.74%
10	0.0	1,500	\$202.47	\$203.99	\$1.76	(\$0.24)	\$1.52	0.75%
11	0.0	2,000	\$264.25	\$266.28	\$2.35	(\$0.32)	\$2.03	0.77%
12	0.0	2,500	\$325.81	\$328.35	\$2.94	(\$0.40)	\$2.54	0.78%
13	0.0	3,000	\$387.34	\$390.37	\$3.52	(\$0.49)	\$3.03	0.78%
14	0.0	4,000	\$510.45	\$514.50	\$4.70	(\$0.65)	\$4.05	0.79%
15	0.0	5,000	\$633.59	\$638.65	\$5.87	(\$0.81)	\$5.06	0.80%
16	0.0	7,500	\$941.35	\$948.95	\$8.81	(\$1.21)	\$7.60	0.81%

**The Dayton Power and Light Company**  
**Case No. 15-0046-EL-RDR**  
**Typical Bill Comparison**  
**Secondary Unmetered**

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference: None

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Line No.	Level of (kW)	Level of (kWh)	Total Current Bill	Total Proposed Bill	PJM RPM Rider Dollar Variance	TCRR Dollar Variance	Total Dollar Variance	Total Percent
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H = E - D)	(I = H / D)
1	0.0	50	\$23.71	\$23.99	\$0.29	(\$0.01)	\$0.28	1.18%
2	0.0	100	\$30.38	\$30.93	\$0.58	(\$0.03)	\$0.55	1.81%
3	0.0	150	\$37.01	\$37.85	\$0.88	(\$0.04)	\$0.84	2.27%
4	0.0	200	\$43.68	\$44.80	\$1.17	(\$0.05)	\$1.12	2.56%
5	0.0	300	\$56.95	\$58.62	\$1.75	(\$0.08)	\$1.67	2.93%
6	0.0	400	\$70.24	\$72.48	\$2.34	(\$0.10)	\$2.24	3.19%
7	0.0	500	\$83.54	\$86.33	\$2.92	(\$0.13)	\$2.79	3.34%
8	0.0	600	\$96.81	\$100.17	\$3.51	(\$0.15)	\$3.36	3.47%
9	0.0	800	\$123.37	\$127.85	\$4.68	(\$0.20)	\$4.48	3.63%
10	0.0	1,000	\$149.96	\$155.56	\$5.85	(\$0.25)	\$5.60	3.73%
11	0.0	1,200	\$176.55	\$183.27	\$7.02	(\$0.30)	\$6.72	3.81%
12	0.0	1,400	\$203.10	\$210.94	\$8.19	(\$0.35)	\$7.84	3.86%
13	0.0	1,600	\$223.49	\$231.86	\$8.77	(\$0.40)	\$8.37	3.75%
14	0.0	2,000	\$251.78	\$260.07	\$8.77	(\$0.48)	\$8.29	3.29%
15	0.0	2,200	\$265.83	\$274.09	\$8.77	(\$0.51)	\$8.26	3.11%
16	0.0	2,400	\$279.89	\$288.11	\$8.77	(\$0.55)	\$8.22	2.94%

Secondary customers are charged for all kW over 5kW of Billing Demand and for the first 1,500 kWh

**The Dayton Power and Light Company**  
**Case No. 15-0046-EL-RDR**  
**Typical Bill Comparison**  
**Secondary Single Phase**

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference: None

Schedule 5

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Line No.	Level of (kW)	Level of (kWh)	Total Current Bill	Total Proposed Bill	PJM RPM Rider Dollar Variance	TCRR Dollar Variance	Total Dollar Variance	Total Percent
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H = E - D)	(I = H / D)
1	5	750	\$118.74	\$122.94	\$4.39	(\$0.19)	\$4.20	3.54%
2	5	1,500	\$218.41	\$226.80	\$8.77	(\$0.38)	\$8.39	3.84%
3	10	1,500	\$287.30	\$300.36	\$13.50	(\$0.44)	\$13.06	4.55%
4	25	5,000	\$740.17	\$766.55	\$27.68	(\$1.30)	\$26.38	3.56%
5	25	7,500	\$915.87	\$941.77	\$27.68	(\$1.78)	\$25.90	2.83%
6	25	10,000	\$1,091.56	\$1,116.98	\$27.68	(\$2.26)	\$25.42	2.33%
7	50	15,000	\$1,787.41	\$1,835.20	\$51.33	(\$3.54)	\$47.79	2.67%
8	50	25,000	\$2,484.61	\$2,530.48	\$51.33	(\$5.46)	\$45.87	1.85%
9	200	50,000	\$6,294.33	\$6,475.37	\$193.18	(\$12.14)	\$181.04	2.88%
10	200	100,000	\$9,780.32	\$9,951.75	\$193.18	(\$21.75)	\$171.43	1.75%
11	300	125,000	\$12,901.11	\$13,161.05	\$287.75	(\$27.81)	\$259.94	2.01%
12	500	200,000	\$20,499.94	\$20,932.11	\$476.90	(\$44.73)	\$432.17	2.11%
13	1,000	300,000	\$33,846.54	\$34,726.09	\$949.75	(\$70.20)	\$879.55	2.60%
14	1,000	500,000	\$46,761.76	\$47,602.85	\$949.75	(\$108.66)	\$841.09	1.80%
15	2,500	750,000	\$83,572.83	\$85,765.69	\$2,368.32	(\$175.46)	\$2,192.86	2.62%
16	2,500	1,000,000	\$99,429.12	\$101,573.91	\$2,368.32	(\$223.53)	\$2,144.79	2.16%

Secondary customers are charged for all kW over 5kW of Billing Demand and for the first 1,500 kWh

**The Dayton Power and Light Company**  
**Case No. 15-0046-EL-RDR**  
**Typical Bill Comparison**  
**Secondary Three Phase**

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference: None

Schedule 5

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Line No.	Level of (kW)	Level of (kWh)	Total Current Bill	Total Proposed Bill	PJM RPM Rider Dollar Variance	TCRR Dollar Variance	Total Dollar Variance	Total Percent
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H = E - D)	(I = H / D)
1	5	500	\$92.87	\$95.66	\$2.92	(\$0.13)	\$2.79	3.00%
2	5	1,500	\$225.75	\$234.14	\$8.77	(\$0.38)	\$8.39	3.72%
3	10	1,500	\$294.64	\$307.70	\$13.50	(\$0.44)	\$13.06	4.43%
4	25	5,000	\$747.51	\$773.89	\$27.68	(\$1.30)	\$26.38	3.53%
5	25	7,500	\$923.21	\$949.11	\$27.68	(\$1.78)	\$25.90	2.81%
6	25	10,000	\$1,098.90	\$1,124.32	\$27.68	(\$2.26)	\$25.42	2.31%
7	50	25,000	\$2,491.95	\$2,537.82	\$51.33	(\$5.46)	\$45.87	1.84%
8	200	50,000	\$6,301.67	\$6,482.71	\$193.18	(\$12.14)	\$181.04	2.87%
9	200	125,000	\$11,530.66	\$11,697.28	\$193.18	(\$26.56)	\$166.62	1.45%
10	500	200,000	\$20,507.28	\$20,939.45	\$476.90	(\$44.73)	\$432.17	2.11%
11	1,000	300,000	\$33,853.88	\$34,733.43	\$949.75	(\$70.20)	\$879.55	2.60%
12	1,000	500,000	\$46,769.10	\$47,610.19	\$949.75	(\$108.66)	\$841.09	1.80%
13	2,500	750,000	\$83,580.17	\$85,773.03	\$2,368.32	(\$175.46)	\$2,192.86	2.62%
14	2,500	1,000,000	\$99,436.46	\$101,581.25	\$2,368.32	(\$223.53)	\$2,144.79	2.16%
15	5,000	1,500,000	\$165,308.11	\$169,689.82	\$4,732.59	(\$350.88)	\$4,381.71	2.65%
16	5,000	2,000,000	\$196,734.76	\$201,020.32	\$4,732.59	(\$447.03)	\$4,285.56	2.18%

Secondary customers are charged for all kW over 5kW of Billing Demand and for the first 1,500 kWh

**The Dayton Power and Light Company**  
**Case No. 15-0046-EL-RDR**  
**Typical Bill Comparison**  
**Primary Service**

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference: None

Schedule 5

Page 5 of 10

Line No.	Level of (kW)	Level of (kWh)	Total Current Bill	Total Proposed Bill	PJM RPM Rider Dollar Variance	TCRR Dollar Variance	Total Dollar Variance	Total Percent
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H = E - D)	(I = H / D)
1	5	1,000	\$236.28	\$240.19	\$4.14	(\$0.23)	\$3.91	1.65%
2	5	2,500	\$335.11	\$338.73	\$4.14	(\$0.52)	\$3.62	1.08%
3	10	5,000	\$563.88	\$571.14	\$8.29	(\$1.03)	\$7.26	1.29%
4	25	7,500	\$922.33	\$941.43	\$20.72	(\$1.62)	\$19.10	2.07%
5	25	10,000	\$1,086.29	\$1,104.91	\$20.72	(\$2.10)	\$18.62	1.71%
6	50	20,000	\$2,063.42	\$2,100.64	\$41.44	(\$4.22)	\$37.22	1.80%
7	50	30,000	\$2,713.69	\$2,748.99	\$41.44	(\$6.14)	\$35.30	1.30%
8	200	50,000	\$5,958.83	\$6,113.52	\$165.78	(\$11.09)	\$154.69	2.60%
9	200	75,000	\$7,584.43	\$7,734.32	\$165.78	(\$15.89)	\$149.89	1.98%
10	200	100,000	\$9,210.03	\$9,355.11	\$165.78	(\$20.70)	\$145.08	1.58%
11	500	250,000	\$22,852.97	\$23,215.65	\$414.44	(\$51.76)	\$362.68	1.59%
12	1,000	500,000	\$45,591.11	\$46,316.48	\$828.88	(\$103.51)	\$725.37	1.59%
13	2,500	1,000,000	\$97,261.86	\$99,123.35	\$2,072.20	(\$210.71)	\$1,861.49	1.91%
14	5,000	2,500,000	\$224,624.70	\$228,251.54	\$4,144.41	(\$517.57)	\$3,626.84	1.61%
15	10,000	5,000,000	\$447,699.58	\$454,953.26	\$8,288.81	(\$1,035.13)	\$7,253.68	1.62%
16	25,000	7,500,000	\$800,415.72	\$819,511.43	\$20,722.04	(\$1,626.33)	\$19,095.71	2.39%
17	25,000	10,000,000	\$958,669.97	\$977,284.93	\$20,722.04	(\$2,107.08)	\$18,614.96	1.94%
18	50,000	15,000,000	\$1,599,281.61	\$1,637,473.02	\$41,444.07	(\$3,252.66)	\$38,191.41	2.39%

For the purpose of typical bill comparison, a 90% Power Factor is assumed.



**The Dayton Power and Light Company**  
**Case No. 15-0046-EL-RDR**  
**Typical Bill Comparison**  
**Primary Substation**

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference: None

Schedule 5

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Line No.	Level of (kW)	Level of (kWh)	Total Current Bill	Total Proposed Bill	PJM RPM Rider Dollar Variance	TCRR Dollar Variance	Total Dollar Variance	Total Percent
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H = E - D)	(I = H / D)
1	3,000	1,000,000	\$100,036.69	\$102,308.94	\$2,486.64	(\$214.39)	\$2,272.25	2.27%
2	5,000	2,000,000	\$186,380.77	\$190,103.76	\$4,144.41	(\$421.42)	\$3,722.99	2.00%
3	5,000	3,000,000	\$248,589.27	\$252,119.96	\$4,144.41	(\$613.72)	\$3,530.69	1.42%
4	10,000	4,000,000	\$371,136.69	\$378,582.67	\$8,288.81	(\$842.83)	\$7,445.98	2.01%
5	10,000	5,000,000	\$433,345.19	\$440,598.87	\$8,288.81	(\$1,035.13)	\$7,253.68	1.67%
6	15,000	6,000,000	\$555,892.63	\$567,061.60	\$12,433.22	(\$1,264.25)	\$11,168.97	2.01%
7	15,000	7,000,000	\$618,101.13	\$629,077.80	\$12,433.22	(\$1,456.55)	\$10,976.67	1.78%
8	15,000	8,000,000	\$680,309.63	\$691,094.00	\$12,433.22	(\$1,648.85)	\$10,784.37	1.59%
9	25,000	9,000,000	\$863,196.01	\$882,003.27	\$20,722.04	(\$1,914.78)	\$18,807.26	2.18%
10	25,000	10,000,000	\$925,404.51	\$944,019.47	\$20,722.04	(\$2,107.08)	\$18,614.96	2.01%
11	30,000	12,500,000	\$1,141,264.70	\$1,163,506.50	\$24,866.44	(\$2,624.64)	\$22,241.80	1.95%
12	30,000	15,000,000	\$1,296,785.95	\$1,318,547.00	\$24,866.44	(\$3,105.39)	\$21,761.05	1.68%
13	50,000	17,500,000	\$1,693,662.93	\$1,731,373.59	\$41,444.07	(\$3,733.41)	\$37,710.66	2.23%
14	50,000	20,000,000	\$1,849,184.18	\$1,886,414.09	\$41,444.07	(\$4,214.16)	\$37,229.91	2.01%
15	50,000	25,000,000	\$2,160,226.68	\$2,196,495.09	\$41,444.07	(\$5,175.66)	\$36,268.41	1.68%

For the purpose of typical bill comparison, a 90% Power Factor is assumed.

**The Dayton Power and Light Company**  
**Case No. 15-0046-EL-RDR**  
**Typical Bill Comparison**  
**High Voltage Service**

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference: None

Schedule 5

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Line No.	Level of (kW)	Level of (kWh)	Total Current Bill	Total Proposed Bill	PJM RPM Rider Dollar Variance	TCRR Dollar Variance	Total Dollar Variance	Total Percent
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H = E - D)	(I = H / D)
1	1,000	500,000	\$43,814.15	\$44,539.52	\$828.88	(\$103.51)	\$725.37	1.66%
2	2,000	1,000,000	\$87,050.84	\$88,501.57	\$1,657.76	(\$207.03)	\$1,450.73	1.67%
3	3,000	1,500,000	\$129,713.90	\$131,890.00	\$2,486.64	(\$310.54)	\$2,176.10	1.68%
4	3,500	2,000,000	\$166,378.14	\$168,868.85	\$2,901.08	(\$410.37)	\$2,490.71	1.50%
5	5,000	2,500,000	\$215,039.93	\$218,666.77	\$4,144.41	(\$517.57)	\$3,626.84	1.69%
6	7,500	3,000,000	\$275,699.22	\$281,283.71	\$6,216.61	(\$632.12)	\$5,584.49	2.03%
7	7,500	4,000,000	\$337,030.22	\$342,422.41	\$6,216.61	(\$824.42)	\$5,392.19	1.60%
8	10,000	5,000,000	\$428,355.03	\$435,608.71	\$8,288.81	(\$1,035.13)	\$7,253.68	1.69%
9	10,000	6,000,000	\$489,686.03	\$496,747.41	\$8,288.81	(\$1,227.43)	\$7,061.38	1.44%
10	12,500	7,000,000	\$581,010.82	\$589,933.70	\$10,361.02	(\$1,438.14)	\$8,922.88	1.54%
11	12,500	8,000,000	\$642,341.82	\$651,072.40	\$10,361.02	(\$1,630.44)	\$8,730.58	1.36%
12	15,000	9,000,000	\$733,666.63	\$744,258.70	\$12,433.22	(\$1,841.15)	\$10,592.07	1.44%
13	20,000	10,000,000	\$854,985.22	\$869,492.59	\$16,577.63	(\$2,070.26)	\$14,507.37	1.70%
14	40,000	20,000,000	\$1,708,245.66	\$1,737,260.40	\$33,155.26	(\$4,140.52)	\$29,014.74	1.70%
15	60,000	30,000,000	\$2,561,506.06	\$2,605,028.15	\$49,732.88	(\$6,210.79)	\$43,522.09	1.70%

For the purpose of typical bill comparison, a 90% Power Factor is assumed.

**The Dayton Power and Light Company**  
**Case No. 15-0046-EL-RDR**  
**Typical Bill Comparison**  
**Private Outdoor Lighting**

Data: Actual and Forecasted  
Type of Filing: Original  
Work Paper Reference: None

Schedule 5  
Page 8 of 10

Line No.	Level of (kW)	Level of (kWh)	Total Current Bill	Total Proposed Bill	PJM RPM Rider Dollar Variance	TCRR Dollar Variance	Total Dollar Variance	Total Percent
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H = E - D)	(I = H / D)
1	7000 -							
2	Mercury	75	\$14.21	\$14.20	\$0.00	(\$0.01)	(\$0.01)	-0.07%
3	21000 -							
4	Mercury	154	\$25.53	\$25.50	\$0.00	(\$0.03)	(\$0.03)	-0.12%
5	2500 -							
6	Incandescent	64	\$13.22	\$13.21	\$0.00	(\$0.01)	(\$0.01)	-0.08%
7	7000 -							
8	Fluorescent	66	\$14.28	\$14.27	\$0.00	(\$0.01)	(\$0.01)	-0.07%
9	4000 -							
10	Mercury	43	\$13.04	\$13.03	\$0.00	(\$0.01)	(\$0.01)	-0.08%
11	9500 - High							
12	Pressure Sodium	39	\$11.71	\$11.70	\$0.00	(\$0.01)	(\$0.01)	-0.09%
13	28000 - High							
14	Pressure Sodium	96	\$16.22	\$16.20	\$0.00	(\$0.02)	(\$0.02)	-0.12%

Note: Current and proposed bills included monthly charge for 1 fixture, 1 pole, and 1 span

**The Dayton Power and Light Company**  
**Case No. 15-0046-EL-RDR**  
**Typical Bill Comparison**  
**School Rate**

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference: None

Schedule 5

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Line No.	Level of (kW)	Level of (kWh)	Total Current Bill	Total Proposed Bill	PJM RPM Rider Dollar Variance	TCRR Dollar Variance	Total Dollar Variance	Total Percent
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H = E - D)	(I = H / D)
1	0.0	1,000	\$172.28	\$173.29	\$1.17	(\$0.16)	\$1.01	0.59%
2	0.0	2,500	\$356.59	\$359.13	\$2.94	(\$0.40)	\$2.54	0.71%
3	0.0	5,000	\$662.97	\$668.03	\$5.87	(\$0.81)	\$5.06	0.76%
4	0.0	10,000	\$1,275.74	\$1,285.86	\$11.74	(\$1.62)	\$10.12	0.79%
5	0.0	15,000	\$1,888.51	\$1,903.69	\$17.61	(\$2.43)	\$15.18	0.80%
6	0.0	25,000	\$3,108.47	\$3,133.77	\$29.35	(\$4.05)	\$25.30	0.81%
7	0.0	50,000	\$6,158.34	\$6,208.95	\$58.70	(\$8.09)	\$50.61	0.82%
8	0.0	75,000	\$9,208.21	\$9,284.12	\$88.05	(\$12.14)	\$75.91	0.82%
9	0.0	100,000	\$12,258.06	\$12,359.28	\$117.40	(\$16.18)	\$101.22	0.83%
10	0.0	150,000	\$18,357.81	\$18,509.64	\$176.10	(\$24.27)	\$151.83	0.83%
11	0.0	200,000	\$24,457.53	\$24,659.97	\$234.80	(\$32.36)	\$202.44	0.83%
12	0.0	250,000	\$30,557.28	\$30,810.33	\$293.50	(\$40.45)	\$253.05	0.83%
13	0.0	300,000	\$36,657.00	\$36,960.66	\$352.20	(\$48.54)	\$303.66	0.83%
14	0.0	350,000	\$42,756.75	\$43,111.02	\$410.90	(\$56.63)	\$354.27	0.83%
15	0.0	400,000	\$48,856.47	\$49,261.35	\$469.60	(\$64.72)	\$404.88	0.83%
16	0.0	450,000	\$54,956.22	\$55,411.71	\$528.30	(\$72.81)	\$455.49	0.83%
17	0.0	500,000	\$61,055.94	\$61,562.04	\$587.00	(\$80.90)	\$506.10	0.83%

**The Dayton Power and Light Company**  
**Case No. 15-0046-EL-RDR**  
**Typical Bill Comparison**  
**Street Lighting**

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference: None

Schedule 5

Page 10 of 10

Line No.	Level of (kW)	Level of (kWh)	Total Current Bill	Total Proposed Bill	PJM RPM Rider Dollar Variance	TCRR Dollar Variance	Total Dollar Variance	Total Percent
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H = E - D)	(I = H / D)
1	0.0	50	\$16.48	\$16.47	\$0.00	(\$0.01)	(\$0.01)	-0.06%
2	0.0	100	\$20.56	\$20.54	\$0.00	(\$0.02)	(\$0.02)	-0.10%
3	0.0	200	\$28.71	\$28.67	\$0.00	(\$0.04)	(\$0.04)	-0.14%
4	0.0	400	\$44.98	\$44.90	\$0.00	(\$0.08)	(\$0.08)	-0.18%
5	0.0	500	\$53.13	\$53.03	\$0.00	(\$0.10)	(\$0.10)	-0.19%
6	0.0	750	\$73.48	\$73.34	\$0.00	(\$0.14)	(\$0.14)	-0.19%
7	0.0	1,000	\$93.84	\$93.65	\$0.00	(\$0.19)	(\$0.19)	-0.20%
8	0.0	1,200	\$110.10	\$109.87	\$0.00	(\$0.23)	(\$0.23)	-0.21%
9	0.0	1,400	\$126.38	\$126.11	\$0.00	(\$0.27)	(\$0.27)	-0.21%
10	0.0	1,600	\$142.67	\$142.36	\$0.00	(\$0.31)	(\$0.31)	-0.22%
11	0.0	2,000	\$175.22	\$174.84	\$0.00	(\$0.38)	(\$0.38)	-0.22%
12	0.0	2,500	\$215.71	\$215.23	\$0.00	(\$0.48)	(\$0.48)	-0.22%
13	0.0	3,000	\$256.16	\$255.58	\$0.00	(\$0.58)	(\$0.58)	-0.23%
14	0.0	4,000	\$337.10	\$336.33	\$0.00	(\$0.77)	(\$0.77)	-0.23%
15	0.0	5,000	\$418.07	\$417.11	\$0.00	(\$0.96)	(\$0.96)	-0.23%

**The Dayton Power and Light Company**  
**Case No. 15-0046-EL-RDR**  
**Projected Charges and Revenues**  
**December 2015**  
**(Revenue)/Expense in \$**

Data: Forecasted  
Type of Filing: Original  
Work Paper Reference No(s).: WP1a

Workpaper 1  
Page 1 of 1

Line (A)	Description (B)	December 2015		Dec-15
		PJM Bill Charges (C)	PJM Bill Revenues (D)	Total Net Costs (E) = sum (C) and (D)
1	<b>TCRR-B Components</b>			
2	Regulation	\$ 53,567		\$ 53,567
3	Day-Ahead Scheduling Reserves	\$ 4,973		\$ 4,973
4	Synchronized (Spinning) Reserves	\$ 7,172		\$ 7,172
5	Non-Synchronized Reserves	\$ -		\$ -
6	Operating Reserves- Generation Deviation	\$ 10,258		\$ 10,258
7	Operating Reserves- Load Deviation	\$ 45,005		\$ 45,005
8	CT Loss Opportunity Cost Allocation		\$ (200)	\$ (200)
9	RTO Start-up Cost Recovery - AEP zone	\$ 43		\$ 43
10	Synchronous Condensing	\$ 855		\$ 855
11	PJM Annual Membership Fee	\$ -		\$ -
12	PJM Default Charges	\$ -		\$ -
13	Transmission Congestion - LSE	\$ (125,680)	\$ 5,888	\$ (119,792)
14	Transmission Congestion - GEN	\$ 305,478		\$ 305,478
15	Transmission Losses - LSE	\$ 7,089	\$ (85,873)	\$ (78,784)
16	Transmission Losses - GEN	\$ 258,755		\$ 258,755
17	Non-Firm PTP Transmission Service	\$ 15		\$ 15
18	FTR Auction	\$ -	\$ -	\$ -
19	ARR Auction		\$ (25,507)	\$ (25,507)
20	PJM Scheduling - FTR Administration	\$ 875		\$ 875
21	PJM Scheduling System Control and Dispatch Service (Other)	\$ 4,685		\$ 4,685
22	Reactive Services	\$ 9,533		\$ 9,533
23	Other Supporting Facilities	\$ -		\$ -
24	Real-Time Economic Load Response	\$ -		\$ -
25	Emergency Load Response	\$ 3,040		\$ 3,040
26				
27	TCRR-B Deferral carrying costs (WP1a)	\$ 585,664	\$ (105,692)	\$ 479,971
28			\$ (545)	\$ (545)
29	<b>Total TCRR-B including carrying costs</b>	\$ 585,664	\$ (106,238)	\$ 479,426
30				
31	<b>PJM RPM Rider Components</b>			
32	RPM Auction	\$ -	\$ (966,329)	\$ (966,329)
33	Locational Reliability	\$ 1,615,415		\$ 1,615,415
34	DR & ILR Compliance Penalty		\$ -	\$ -
35	Capacity Resource Deficiency		\$ -	\$ -
36	Generation Resource Rating Test		\$ -	\$ -
37	Peak Hour Period Availability	\$ -	\$ -	\$ -
38	Load Management Test Failure		\$ -	\$ -
39				
40	PJM RPM Deferral carrying costs (WP1a)	\$ 1,615,415	\$ (966,329)	\$ 649,086
41			\$ 133	\$ 133
42	<b>Total PJM RPM Rider including carrying costs</b>	\$ 1,615,415	\$ (966,196)	\$ 649,219

**The Dayton Power and Light Company**  
**Case No. 15-0046-EL-RDR**  
**Calculation of Carrying Costs - TCRR-B**  
**January - December 2015 (Over) / Under Recovery**

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference No(s).: None

Workpaper 1a

Page 1 of 2

		MONTHLY ACTIVITY							CARRYING COST CALCULATION		
Line		First of	New	Amount	End of Month		End of		End of	Less:	Total
No.	Period	Month	TCRR-B	Collected	before	Carrying	Month		Month	One-half Monthly	Applicable to
(A)	(B)	Balance	Charges	(CR)	Carrying Cost	Costs @ 4.943%	Balance		Balance	Amount	Carrying Cost
		(C)	(D)	(E)	(F) = (D) + (E)	(H) = (L) * (COD% / 12)	(I) = (G) + (H)		(J) = (G)	(K) = - (F) * .5	(L) = (J) + (K)
1	Jan-15	(729,898.37)	1,037,351.92	(50,733.90)	986,618.02	256,719.65	(974.55)	255,745.10	256,719.65	(493,309.01)	(236,589.36)
2	Feb-15	255,745.10	1,923,276.99	(48,235.69)	1,875,041.30	2,130,786.40	4,915.26	2,135,701.66	2,130,786.40	(937,520.65)	1,193,265.75
3	Mar-15	2,135,701.66	657,170.82	(317,054.04)	340,116.78	2,475,818.45	9,497.81	2,485,316.26	2,475,818.45	(170,058.39)	2,305,760.05
4	Apr-15	2,485,316.26	162,584.77	(238,789.93)	(76,205.16)	2,409,111.09	10,080.48	2,419,191.57	2,409,111.09	38,102.58	2,447,213.67
5	May-15	2,419,191.57	(235,956.11)	(202,143.53)	(438,099.64)	1,981,091.93	9,062.75	1,990,154.68	1,981,091.93	219,049.82	2,200,141.75
6	Jun-15	1,990,154.68	429,079.01	(1,162,445.33)	(733,366.32)	1,256,788.36	6,687.35	1,263,475.71	1,256,788.36	366,683.16	1,623,471.52
7	Jul-15	1,263,475.71	484,268.89	(1,328,135.07)	(843,866.18)	419,609.53	3,466.45	423,075.99	419,609.53	421,933.09	841,542.62
8	Aug-15	423,075.99	324,022.30	(1,412,193.57)	(1,088,171.27)	(665,095.28)	(498.46)	(665,593.74)	(665,095.28)	544,085.63	(121,009.65)
9	Sep-15	(665,593.74)	373,991.13	(254,671.02)	119,320.11	(546,273.63)	(2,495.94)	(548,769.57)	(546,273.63)	(59,660.06)	(605,933.68)
10	Oct-15	(548,769.57)	292,382.19	(163,169.80)	129,212.38	(419,557.19)	(1,994.35)	(421,551.54)	(419,557.19)	(64,606.19)	(484,163.38)
11	Nov-15	(421,551.54)	348,950.61	(191,295.29)	157,655.32	(263,896.22)	(1,411.74)	(265,307.96)	(263,896.22)	(78,827.66)	(342,723.88)
12	Dec-15	(265,307.96)	479,971.25	(214,117.99)	265,853.26	545.30	(545.30)	0.00	545.30	(132,926.63)	(132,381.33)
						"Current cycle" carrying costs:	(545.30)				

**The Dayton Power and Light Company**  
**Case No. 15-0046-EL-RDR**  
**Calculation of Carrying Costs - PJM RPM Rider**  
**January - December 2015 (Over) / Under Recovery**

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference No(s).: None

Workpaper 1a

Page 2 of 2

		MONTHLY ACTIVITY						CARRYING COST CALCULATION			
Line		First of	New	Amount	End of Month		End of	End of	Less:	Total	
No.	Period	Month	RPM	Collected	NET	before	Carrying	Month	Month	One-half Monthly	Applicable to
(A)	(B)	Balance	Charges	(CR)	AMOUNT	Carrying Cost	Costs @ 4.943%	Balance	Balance	Amount	Carrying Cost
		(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
					(F) = (D) + (E)	(G) = (C) + (F)	(H) = (L) * (COD% / 12)	(I) = (G) + (H)	(J) = (G)	(K) = - (F) * .5	(L) = (J) + (K)
1	Jan-15	(826,244.70)	(89,459.14)	(349,242.48)	(438,701.62)	(1,264,946.31)	(4,306.98)	(1,269,253.30)	(1,264,946.31)	219,350.81	(1,045,595.50)
2	Feb-15	(1,269,253.30)	111,248.32	(334,683.27)	(223,434.95)	(1,492,688.25)	(5,688.45)	(1,498,376.70)	(1,492,688.25)	111,717.48	(1,380,970.77)
3	Mar-15	(1,498,376.70)	15,295.07	(411,777.07)	(396,482.00)	(1,894,858.70)	(6,988.65)	(1,901,847.35)	(1,894,858.70)	198,241.00	(1,696,617.70)
4	Apr-15	(1,901,847.35)	(664,373.59)	(301,523.03)	(965,896.62)	(2,867,743.96)	(9,823.37)	(2,877,567.33)	(2,867,743.96)	482,948.31	(2,384,795.66)
5	May-15	(2,877,567.33)	216,992.46	(253,640.84)	(36,648.38)	(2,914,215.72)	(11,928.66)	(2,926,144.38)	(2,914,215.72)	18,324.19	(2,895,891.52)
6	Jun-15	(2,926,144.38)	181,882.27	12,076.07	193,958.34	(2,732,186.03)	(11,653.80)	(2,743,839.84)	(2,732,186.03)	(96,979.17)	(2,829,165.20)
7	Jul-15	(2,743,839.84)	384,227.58	13,849.88	398,077.46	(2,345,762.37)	(10,482.46)	(2,356,244.83)	(2,345,762.37)	(199,038.73)	(2,544,801.11)
8	Aug-15	(2,356,244.83)	1,138,630.66	14,578.94	1,153,209.60	(1,203,035.24)	(7,330.63)	(1,210,365.87)	(1,203,035.24)	(576,604.80)	(1,779,640.04)
9	Sep-15	(1,210,365.87)	701,121.00	(176,373.02)	524,747.98	(685,617.89)	(3,904.94)	(689,522.82)	(685,617.89)	(262,373.99)	(947,991.88)
10	Oct-15	(689,522.82)	805,726.66	(114,840.92)	690,885.74	1,362.92	(1,417.32)	(54.40)	1,362.92	(345,442.87)	(344,079.95)
11	Nov-15	(54.40)	633,607.82	(134,635.98)	498,971.83	498,917.43	1,027.45	499,944.88	498,917.43	(249,485.92)	249,431.51
12	Dec-15	64,908.57	649,085.66	(714,127.64)	(65,041.98)	(133.41)	133.41	(0.00)	(133.41)	32,520.99	32,387.58
"Current cycle" carrying costs							133.41				

\* The December 2015 First of Month Balance is 10% of the projected costs for the period.



**The Dayton Power and Light Company**  
**Case No. 15-0046-EL-RDR**  
**Computation of Gross Revenue Conversion Factor**

Data: Actual

Type of Filing: Original

Work Paper Reference No(s): None

Workpaper 2

Page 1 of 1

<u>Line</u> (A)	<u>Item Description</u> (B)	<u>Gross Revenues</u> (C)	<u>Source</u> (D)
1	Operating Revenues	100.000%	
2	Less: Commercial Activities Tax (CAT)	0.260%	Current Statutory Rate
3	Percentage of Income After CAT	99.740%	Line 1 - Line 2
4	CAT Tax Gross Revenue Conversion Factor	1.00261	Line 1 / Line 3

**The Dayton Power and Light Company**  
**Case No. 15-0046-EL-RDR**  
**Summary of Energy and Demand Usage by Tariff Class**  
**Allocation Factors**

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: None

Workpaper 3

Page 1 of 1

<u>Line</u>	<u>Tariff Class</u>	<u>3 Month Average</u>	<u>% of Total</u>	<u>1 Coincident Peak</u>	<u>% of Total</u>	<u>5 Peak Days (PJM)</u>	<u>% of Total</u>
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	<b>Tariff Class</b>						
2	Residential & School	95,619,980	80.77%	593,527	70.29%	572,384	69.35%
3	Secondary	10,069,022	8.51%	169,899	20.12%	169,702	20.56%
4	Total Prim, Prim Sub & HV	12,290,539	10.38%	81,010	9.59%	83,213	10.08%
5	Private Outdoor Lighting	358,947	0.30%	0	0.00%	0	0.00%
6	Street Lighting	<u>48,421</u>	<u>0.04%</u>	<u>0</u>	<u>0.00%</u>	<u>0</u>	<u>0.00%</u>
7	<b>Total</b>	<b>118,386,909</b>	<b>100%</b>	<b>844,436</b>	<b>100%</b>	<b>825,300</b>	<b>100%</b>

**The Dayton Power and Light Company**  
**Case No. 15-0046-EL-RDR**  
**Projected Monthly Billing Determinants**  
**December 2015**  
**kWh / kW**

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s): None

Workpaper 4

Page 1 of 1

<u>Line</u> (A)	<u>Tariff Class</u> (B)	<u>Units</u> (C)	<b>2015 Forecast</b>		Total <u>Dec-15</u> (E) = Sum (D)
			<u>Dec</u> (D)		
1	Residential & School	kWh	286,859,940		286,859,940
2	Secondary <sup>1</sup>	0-1500 kWh	7,945,662		7,945,662
3		>1500 kWh	22,261,403		22,261,403
4		0-5 kW	50,120		50,120
5		>5 kW	82,763		82,763
6	Total Prim, Prim Sub & HV	kWh	36,871,618		36,871,618
7		kW	72,360		72,360
8	Private Outdoor Lighting	kWh	1,076,840		1,076,840
9	Streetlighting	kWh	145,264		145,264
10	Total Billed kWh		355,160,727		355,160,727
11	Total Billed kW		155,123		155,123

<sup>1</sup> Secondary customers are charged for all kW over 5 kW of Billing Demand

**The Dayton Power and Light Company**  
**Case No. 15-0046-EL-RDR**  
**TCRR-B Rate - Calculation of Private Outdoor Lighting Charges**

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s): None

Workpaper 5

Page 1 of 1

<b>Line</b>	<b>Description</b>	<b>kWh / Fixture</b>	<b>Sep - Nov '15</b>	<b>Source</b>
(A)	(B)	(C)	(D)	(E)
1	<b>Private Outdoor Lighting Rate (\$/kWh)</b>		\$0.0006763	Schedule 3
2				
3	<b>Private Outdoor Lighting Charge (\$/Fixture/Month)</b>			
4	9500 Lumens High Pressure Sodium	39	\$0.0263757	Line 1 * Col (C) Line 4
5	28000 Lumens High Pressure Sodium	96	\$0.0649248	Line 1 * Col (C) Line 5
6	7000 Lumens Mercury	75	\$0.0507225	Line 1 * Col (C) Line 6
7	21000 Lumens Mercury	154	\$0.1041502	Line 1 * Col (C) Line 7
8	2500 Lumens Incandescent	64	\$0.0432832	Line 1 * Col (C) Line 8
9	7000 Lumens Fluorescent	66	\$0.0446358	Line 1 * Col (C) Line 9
10	4000 Lumens PT Mercury	43	\$0.0290809	Line 1 * Col (C) Line 10

THE DAYTON POWER AND LIGHT COMPANY  
No. T2  
MacGregor Park  
1065 Woodman Drive  
No. T2  
Dayton, Ohio 45432

Twenty-~~Fourth~~-Fifth Revised Sheet

Cancels

Twenty-~~Third~~-Fourth Revised Sheet

Page 1 of 1

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
T1	Fourth Revised	Table of Contents	1	January 1, 2014
T2	Twenty- <del>Fourth</del> - <u>Fifth</u> Revised	Tariff Index	1	<del>September</del> <u>December</u> 1, 2015

RULES AND REGULATIONS

T3	Third Revised	Application and Contract for Service	3	January 1, 2014
T4	First Revised	Credit Requirements of Customer	1	November 1, 2002
T5	Original	Billing and Payment for Electric Service	1	January 1, 2001
T6	Original	Use and Character of Service	1	January 1, 2001
T7	Second Revised	Definitions and Amendments	3	June 20, 2005

TARIFFS

T8	Ninth Revised	Transmission Cost Recovery Rider – Non-Bypassable	4	June 1, 2015
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RIDERS

T9	<del>Twelfth</del> - <u>Thirteenth</u> Revised	Transmission Cost Recovery Rider – Bypassable	3	<del>September</del> <u>December</u> 1, 2015
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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued ~~August 31~~\_\_\_\_\_, 2015  
1, 2015

Effective ~~September~~ December

Issued by  
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
No. T9  
MacGregor Park  
1065 Woodman Drive  
No. T9  
Dayton, Ohio 45432

~~Twelfth-Thirteenth~~ Revised Sheet

Cancels

~~Eleventh-Twelfth~~ Revised Sheet

Page 1 of 3

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER – BYPASSABLE (TCRR-B)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with transmission, ancillary and other market-based services provided by PJM. This Transmission Cost Recovery Rider (TCRR-B) is designed to recover all market-based transmission, ancillary, and congestion costs or credits, imposed on or charged to the Company by FERC or PJM, which are not recovered in the TCRR-N.

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning ~~December~~~~September~~ 1, 2015 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The TCRR-B does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES:

The following charges will be assessed on a bypassable basis:

**Residential:**

Energy Charge                      \$~~0.00077550~~0.0006137 per kWh

**Residential Heating:**

Energy Charge                      \$~~0.00077550~~0.0006137 per kWh

**Secondary:**

Demand Charge                      \$~~(0.0261769)~~(0.0386566) per kW for all kW over 5 kW of Billing  
Demand

Energy Charge                      \$~~0.00068450~~0.0004325 per kWh for the first 1,500 kWh  
\$~~0.00086860~~0.0006763 per kWh for all kWh over 1,500 kWh

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Issued ~~August 31~~\_\_\_\_\_, 2015  
2015

Effective ~~September~~December 1,

Issued by  
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
No. T9  
MacGregor Park  
1065 Woodman Drive  
No. T9  
Dayton, Ohio 45432

~~Twelfth-Thirteenth~~ Revised Sheet

Cancels

~~Eleventh-Twelfth~~ Revised Sheet

Page 2 of 3

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER – BYPASSABLE (TCRR-B)

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.0029220 per kWh for all kWh in lieu of the above demand and energy charges.

**Primary:**

Demand Charge                \$~~(0.0264859)~~(0.0338490) per kW for all kW of Billing Demand

Energy Charge                \$~~0.00086860~~0.0006763 per kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.0027436 per kWh in lieu of the above demand and energy charges.

**Primary-Substation:**

Demand Charge                \$~~(0.0264859)~~(0.0338490) per kW for all kW of Billing Demand

Energy Charge                \$~~0.00086860~~0.0006763 per kWh

**High Voltage:**

Demand Charge                \$~~(0.0264859)~~(0.0338490) per kW for all kW of Billing Demand

Energy Charge                \$~~0.00086860~~0.0006763 per kWh

**Private Outdoor Lighting:**

9,500 Lumens High Pressure Sodium	\$ <del>0.03387540</del> <u>0.0263757</u>	/lamp/month
28,000 Lumens High Pressure Sodium	\$ <del>0.08338560</del> <u>0.0649248</u>	/lamp/month
7,000 Lumens Mercury	\$ <del>0.06514500</del> <u>0.0507225</u>	/lamp/month
21,000 Lumens Mercury	\$ <del>0.13376440</del> <u>0.1041502</u>	/lamp/month
2,500 Lumens Incandescent	\$ <del>0.05559040</del> <u>0.0432832</u>	/lamp/month

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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued ~~August 31~~\_\_\_\_\_, 2015  
2015

Effective ~~September~~December 1,

Issued by  
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
No. T9  
MacGregor Park  
1065 Woodman Drive  
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Dayton, Ohio 45432

~~Twelfth-Thirteenth~~ Revised Sheet

Cancels

~~Eleventh-Twelfth~~ Revised Sheet

Page 3 of 3

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER – BYPASSABLE (TCRR-B)

7,000 Lumens Fluorescent	<del>\$0.05732760</del> <u>\$0.0446358</u> /lamp/month
4,000 Lumens PT Mercury	<del>\$0.03734980</del> <u>\$0.0290809</u> /lamp/month

**School:**

Energy Charge	<del>\$0.00077550</del> <u>\$0.0006137</u> per kWh
---------------	----------------------------------------------------

**Street Lighting:**

Energy Charge	<del>\$0.00086860</del> <u>\$0.0006763</u> per kWh
---------------	----------------------------------------------------

All modifications to the TCRR-B are subject to Commission approval.

DETERMINATION OF KILOWATT BILLING DEMAND:

Billing demand shall be determined as defined on the applicable Electric Distribution Service Tariff Sheet Nos. D17 through D25.

TRANSMISSION RULES AND REGULATIONS:

All retail electric transmission and ancillary services of the Company are rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.

TERMS AND CONDITIONS:

The TCRR-B rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.

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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued ~~August 31~~\_\_\_\_\_, 2015  
2015

Effective ~~September~~December 1,

Issued by  
THOMAS A. RAGA, President and Chief Executive Officer



THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Fifty-~~Ninth~~~~Eighth~~ Revised Sheet No. G2  
Cancels  
Fifty-~~Eighth~~~~Seventh~~ Revised Sheet No. G2  
Page 1 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
G1	Seventh Revised	Table of Contents	1	January 1, 2014
G2 2015	Fifty- <del>Ninth</del> <del>Eighth</del> Revised	Tariff Index	2	<del>December</del> <del>September</del> 1,

RULES AND REGULATIONS

G3	First Revised	Application and Contract for Service	3	January 1, 2014
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	Ninth Revised	Alternate Generation Supplier Coordination	30	January 1, 2014
G9	Fourth Revised	Competitive Retail Generation Service	3	January 1, 2014

TARIFFS

G10	Thirteenth Revised	Standard Offer Residential	2	January 1, 2015
G11	Thirteenth Revised	Standard Offer Residential Heating	2	January 1, 2015
G12	Twenty-Sixth Revised	Standard Offer Secondary	3	January 1, 2015
G13	Twenty-Sixth Revised	Standard Offer Primary	2	January 1, 2015
G14	Tenth Revised	Standard Offer Primary-Substation	2	January 1, 2015
G15	Tenth Revised	Standard Offer High Voltage	3	January 1, 2015
G16	Eleventh Revised	Standard Offer Private Outdoor Lighting	3	January 1, 2015
G17	Tenth Revised	Standard Offer School	2	January 1, 2015
G18	Tenth Revised	Standard Offer Street Lighting	4	January 1, 2015
G19	Fifth Revised	Competitive Bidding Rate	2	January 1, 2015
G20	First Revised	Reserved	1	November 2, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued August 31, 2015

Effective ~~December~~~~September~~ 1, 2015

Issued by  
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Fifty-~~Ninth~~~~Eighth~~ Revised Sheet No. G2  
Cancels  
Fifty-~~Eighth~~~~Seventh~~ Revised Sheet No. G2  
Page 2 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
<u>RIDERS</u>				
G22	Ninth Revised	Reserved	1	October 22, 2010
G24	Fifth Revised	Reserved	1	January 1, 2014
G25	Third Revised	Reserved	1	January 1, 2014
G26	<del>Eleventh</del> <del>Tenth</del> Revised	Alternative Energy Rider	1	<del>December</del> <del>September</del> 1,
2015				
G27	<del>Twelfth</del> <del>Thirteenth</del> Revised	PJM RPM Rider	2	<del>December</del> <del>September</del> 1,
2015				
G28	Twenty- <del>Sixth</del> <del>Fifth</del> Revised	FUEL Rider	1	<del>December</del> <del>September</del> 1,
2015				
G29	First Revised	Service Stability Rider	2	January 1, 2015
G30	<del>Seventh</del> <del>Sixth</del> Revised	Competitive Bid True-Up Rider	1	<del>December</del> <del>September</del> 1,
2015				

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued August 31, 2015

Effective ~~December~~~~September~~ 1, 2015

Issued by  
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
Sheet No. G27  
MacGregor Park  
1065 Woodman Drive  
No. G27  
Dayton, Ohio 45432

~~Thirteenth~~ Fourteenth Revised

Cancels

~~Twelfth~~ Thirteenth Revised Sheet

Page 1 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
PJM RPM RIDER

DESCRIPTION:

The PJM RPM Rider is intended to compensate The Dayton Power and Light Company for RPM related charges from PJM including, but not limited to: Locational Reliability Charges, Capacity Resource Deficiency, RPM Auction Revenues, Generation Resource Rating Test, and Peak Hour Period Availability.

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning ~~December~~ September 1, 2015 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The PJM RPM Rider does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES:

The following charges will be assessed on a bypassable basis:

Residential

Energy Charge \$~~0.000557~~ 0.0017311 /kWh

Residential Heating

Energy Charge \$~~0.000557~~ 0.0017311 /kWh

Secondary

Demand Charge \$~~0.162225~~ 0.1079356 per kW for all kW over 5 kW of Billing Demand  
Energy Charge \$~~0.001141~~ 0.0069887 per kWh for the first 1,500 kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.0008293 per kWh for all kWh in lieu of the above demand charge.

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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued ~~August 31~~ \_\_\_\_\_, 2015  
2015

Effective ~~September~~ December 1,

Issued by  
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
Sheet No. G27  
MacGregor Park  
1065 Woodman Drive  
No. G27  
Dayton, Ohio 45432

~~Thirteenth~~Fourteenth Revised

Cancels

~~Twelfth~~Thirteenth Revised Sheet

Page 2 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
PJM RPM RIDER

Primary

Demand Charge \$~~0.168799~~0.9976805 /kW

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.0022125 per kWh in lieu of the above demand charge.

Primary-Substation

Demand Charge \$~~0.168799~~0.9976805 /kW

High Voltage

Demand Charge \$~~0.168799~~0.9976805 /kW

Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$0.0000000	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.0000000	/lamp/month
7,000 Lumens Mercury	\$0.0000000	/lamp/month
21,000 Lumens Mercury	\$0.0000000	/lamp/month
2,500 Lumens Incandescent	\$0.0000000	/lamp/month
7,000 Lumens Fluorescent	\$0.0000000	/lamp/month
4,000 Lumens PT Mercury	\$0.0000000	/lamp/month

School

Energy Charge \$~~0.000557~~0.0017311 /kWh

Street Lighting

Energy Charge \$0.0000000 /kWh

All modifications to the PJM RPM Rider are subject to Commission approval.

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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued ~~August 31~~\_\_\_\_\_, 2015  
2015

Effective ~~September~~December 1,

Issued by  
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
Sheet No. G27  
MacGregor Park  
1065 Woodman Drive  
No. G27  
Dayton, Ohio 45432

~~Thirteenth~~ Fourteenth Revised

Cancels

~~Twelfth~~ Thirteenth Revised Sheet

Page 3 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
PJM RPM RIDER

TERMS AND CONDITIONS:

The PJM RPM Rider rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.

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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued ~~August 31~~ \_\_\_\_\_, 2015  
2015

Effective ~~September~~ December 1,

Issued by  
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Twenty-Fifth Revised Sheet No. T2  
Cancels  
Twenty-Fourth Revised Sheet No. T2  
Page 1 of 1

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
T1	Fourth Revised	Table of Contents	1	January 1, 2014
T2	Twenty-Fifth Revised	Tariff Index	1	December 1, 2015

RULES AND REGULATIONS

T3	Third Revised	Application and Contract for Service	3	January 1, 2014
T4	First Revised	Credit Requirements of Customer	1	November 1, 2002
T5	Original	Billing and Payment for Electric Service	1	January 1, 2001
T6	Original	Use and Character of Service	1	January 1, 2001
T7	Second Revised	Definitions and Amendments	3	June 20, 2005

TARIFFS

T8	Ninth Revised	Transmission Cost Recovery Rider – Non-Bypassable	4	June 1, 2015
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RIDERS

T9	Thirteenth Revised	Transmission Cost Recovery Rider – Bypassable	3	December 1, 2015
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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued \_\_\_\_\_, 2015

Effective December 1, 2015

Issued by  
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Thirteenth Revised Sheet No. T9  
Cancels  
Twelfth Revised Sheet No. T9  
Page 1 of 3

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER – BYPASSABLE (TCRR-B)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with transmission, ancillary and other market-based services provided by PJM. This Transmission Cost Recovery Rider (TCRR-B) is designed to recover all market-based transmission, ancillary, and congestion costs or credits, imposed on or charged to the Company by FERC or PJM, which are not recovered in the TCRR-N.

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning December 1, 2015 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The TCRR-B does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES:

The following charges will be assessed on a bypassable basis:

**Residential:**

Energy Charge	\$0.0006137 per kWh
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**Residential Heating:**

Energy Charge	\$0.0006137 per kWh
---------------	---------------------

**Secondary:**

Demand Charge	\$(0.0386566) per kW for all kW over 5 kW of Billing Demand
---------------	-------------------------------------------------------------

Energy Charge	\$0.0004325 per kWh for the first 1,500 kWh \$0.0006763 per kWh for all kWh over 1,500 kWh
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If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.0029220 per kWh for all kWh in lieu of the above demand and energy charges.

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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued \_\_\_\_\_, 2015

Issued by  
THOMAS A. RAGA, President and Chief Executive Officer

Effective December 1, 2015

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Thirteenth Revised Sheet No. T9  
Cancels  
Twelfth Revised Sheet No. T9  
Page 2 of 3

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER – BYPASSABLE (TCRR-B)

**Primary:**

Demand Charge	\$(0.0338490) per kW for all kW of Billing Demand
Energy Charge	\$0.0006763 per kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.0027436 per kWh in lieu of the above demand and energy charges.

**Primary-Substation:**

Demand Charge	\$(0.0338490) per kW for all kW of Billing Demand
Energy Charge	\$0.0006763 per kWh

**High Voltage:**

Demand Charge	\$(0.0338490) per kW for all kW of Billing Demand
Energy Charge	\$0.0006763 per kWh

**Private Outdoor Lighting:**

9,500 Lumens High Pressure Sodium	\$0.0263757	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.0649248	/lamp/month
7,000 Lumens Mercury	\$0.0507225	/lamp/month
21,000 Lumens Mercury	\$0.1041502	/lamp/month
2,500 Lumens Incandescent	\$0.0432832	/lamp/month
7,000 Lumens Fluorescent	\$0.0446358	/lamp/month
4,000 Lumens PT Mercury	\$0.0290809	/lamp/month

**School:**

Energy Charge	\$0.0006137 per kWh
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Issued \_\_\_\_\_, 2015

Effective December 1, 2015

Issued by  
THOMAS A. RAGA, President and Chief Executive Officer



THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Thirteenth Revised Sheet No. T9  
Cancels  
Twelfth Revised Sheet No. T9  
Page 3 of 3

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER – BYPASSABLE (TCRR-B)

**Street Lighting:**

Energy Charge                      \$0.0006763 per kWh

All modifications to the TCRR-B are subject to Commission approval.

DETERMINATION OF KILOWATT BILLING DEMAND:

Billing demand shall be determined as defined on the applicable Electric Distribution Service Tariff Sheet Nos. D17 through D25.

TRANSMISSION RULES AND REGULATIONS:

All retail electric transmission and ancillary services of the Company are rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.

TERMS AND CONDITIONS:

The TCRR-B rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.

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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued \_\_\_\_\_, 2015

Issued by  
THOMAS A. RAGA, President and Chief Executive Officer

Effective December 1, 2015

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
G1	Seventh Revised	Table of Contents	1	January 1, 2014
G2	Fifty-Ninth Revised	Tariff Index	2	December 1, 2015

RULES AND REGULATIONS

G3	First Revised	Application and Contract for Service	3	January 1, 2014
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	Ninth Revised	Alternate Generation Supplier Coordination	30	January 1, 2014
G9	Fourth Revised	Competitive Retail Generation Service	3	January 1, 2014

TARIFFS

G10	Thirteenth Revised	Standard Offer Residential	2	January 1, 2015
G11	Thirteenth Revised	Standard Offer Residential Heating	2	January 1, 2015
G12	Twenty-Sixth Revised	Standard Offer Secondary	3	January 1, 2015
G13	Twenty-Sixth Revised	Standard Offer Primary	2	January 1, 2015
G14	Tenth Revised	Standard Offer Primary-Substation	2	January 1, 2015
G15	Tenth Revised	Standard Offer High Voltage	3	January 1, 2015
G16	Eleventh Revised	Standard Offer Private Outdoor Lighting	3	January 1, 2015
G17	Tenth Revised	Standard Offer School	2	January 1, 2015
G18	Tenth Revised	Standard Offer Street Lighting	4	January 1, 2015
G19	Fifth Revised	Competitive Bidding Rate	2	January 1, 2015
G20	First Revised	Reserved	1	November 2, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

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Issued \_\_\_\_\_, 2015

Effective December 1, 2015

Issued by  
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Fifty-Ninth Revised Sheet No. G2  
Cancels  
Fifty-Eighth Revised Sheet No. G2  
Page 2 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
<u>RIDERS</u>				
G22	Ninth Revised	Reserved	1	October 22, 2010
G24	Fifth Revised	Reserved	1	January 1, 2014
G25	Third Revised	Reserved	1	January 1, 2014
G26	Eleventh Revised	Alternative Energy Rider	1	December 1, 2015
G27	Twelfth Revised	PJM RPM Rider	2	December 1, 2015
G28	Twenty-Sixth Revised	FUEL Rider	1	December 1, 2015
G29	First Revised	Service Stability Rider	2	January 1, 2015
G30	Seventh Revised	Competitive Bid True-Up Rider	1	December 1, 2015

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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued \_\_\_\_\_, 2015

Effective December 1, 2015

Issued by  
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Fourteenth Revised Sheet No. G27  
Cancels  
Thirteenth Revised Sheet No. G27  
Page 1 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
PJM RPM RIDER

DESCRIPTION:

The PJM RPM Rider is intended to compensate The Dayton Power and Light Company for RPM related charges from PJM including, but not limited to: Locational Reliability Charges, Capacity Resource Deficiency, RPM Auction Revenues, Generation Resource Rating Test, and Peak Hour Period Availability.

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning December 1, 2015 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The PJM RPM Rider does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES:

The following charges will be assessed on a bypassable basis:

Residential

Energy Charge	\$0.0017311 /kWh
---------------	------------------

Residential Heating

Energy Charge	\$0.0017311 /kWh
---------------	------------------

Secondary

Demand Charge	\$1.1079356 per kW for all kW over 5 kW of Billing Demand
Energy Charge	\$0.0069887 per kWh for the first 1,500 kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.0008293 per kWh for all kWh in lieu of the above demand charge.

Primary

Demand Charge	\$0.9976805 /kW
---------------	-----------------

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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued \_\_\_\_\_, 2015

Effective December 1, 2015

Issued by  
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Fourteenth Revised Sheet No. G27  
Cancels  
Thirteenth Revised Sheet No. G27  
Page 2 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
PJM RPM RIDER

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.0022125 per kWh in lieu of the above demand charge.

Primary-Substation

Demand Charge	\$0.9976805 /kW
---------------	-----------------

High Voltage

Demand Charge	\$0.9976805 /kW
---------------	-----------------

Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$0.0000000	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.0000000	/lamp/month
7,000 Lumens Mercury	\$0.0000000	/lamp/month
21,000 Lumens Mercury	\$0.0000000	/lamp/month
2,500 Lumens Incandescent	\$0.0000000	/lamp/month
7,000 Lumens Fluorescent	\$0.0000000	/lamp/month
4,000 Lumens PT Mercury	\$0.0000000	/lamp/month

School

Energy Charge	\$0.0017311 /kWh
---------------	------------------

Street Lighting

Energy Charge	\$0.0000000 /kWh
---------------	------------------

All modifications to the PJM RPM Rider are subject to Commission approval.

TERMS AND CONDITIONS:

The PJM RPM Rider rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.

---

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued \_\_\_\_\_, 2015

Effective December 1, 2015

Issued by  
THOMAS A. RAGA, President and Chief Executive Officer

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**10/16/2015 5:08:39 PM**

**in**

**Case No(s). 15-0046-EL-RDR**

Summary: Tariff Revised PUCO Tariff No. 17, updated schedules to reflect proposed Transmission Cost Recovery Rider - Bypassable and PJM RPM Rider rates effective December 1, 2015 electronically filed by Mrs. Claire E Hale on behalf of The Dayton Power & Light Company