



October 16, 2015

Docketing Division  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case No. 15-0044-EL-RDR

Docketing Division:

The Dayton Power and Light Company herewith submits a copy of Schedules, Workpapers, and Tariffs for modifying its Competitive Bid True-up Rider. The final Tariff will be docketed in this case and our TRF docket before the effective date of December 1, 2015.

Please contact me at (937) 259-7181 if you have any questions. Thank you very much for your assistance.

Sincerely,

A handwritten signature in black ink that reads "Eric Brown". The signature is written in a cursive style with a long horizontal stroke at the end.

Eric Brown  
Rate Analyst, Regulatory Operations

**The Dayton Power and Light Company**  
**Case No. 15-0044-EL-RDR**  
**Competitive Bid True-up (CBT) Rider Summary**

Data: Actual

Type of Filing: Original

Schedule A

Workpaper Reference No(s): None

Page 1 of 1

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Line	Description	Rate	Source
(A)	(B)	(C)	(D)
1	Component A (Auction Supply) Rate	\$ (0.0040410)	Schedule B-1, Line 22
2	Component B (Auction Cost) Rate	\$ 0.0000213	Schedule B-2, Line 18
3	Competitive Bid True-Up (CBT) Rider Rate	\$ (0.0040197)	Line 1 + Line 2

**The Dayton Power and Light Company**  
**Case No. 15-0044-EL-RDR**  
**Component A (Auction Supply) Calculation**

Data: Actual  
Type of Filing: Original  
Workpaper Reference No(s): None

Schedule B-1  
Page 1 of 1

Line (A)	Description (B)	Auction Supply Charges (C)	Revenue - G19 and G30 (Component A) (D)	(Over) / Under Recovery (E)	Carrying Costs (F)	Total (G)	YTD <sup>1</sup> (H)	Source (I)
1	Prior Period						\$ 8,785,630.50	Internal Data
2	Mar-15	\$ 13,015,359.00	\$ (14,436,368.45)	\$ (1,421,009.45)	\$ 33,262.79	\$ (1,387,746.66)	\$ 7,397,883.84	Internal Data
3	Apr-15	\$ 9,440,203.94	\$ (11,400,488.75)	\$ (1,960,284.81)	\$ 26,435.75	\$ (1,933,849.06)	\$ 5,464,034.78	Internal Data
4	May-15	\$ 10,802,269.20	\$ (9,972,628.46)	\$ 829,640.74	\$ 24,215.98	\$ 853,856.72	\$ 6,317,891.50	Internal Data
5	Jun-15	\$ 12,086,055.24	\$ (14,068,038.87)	\$ (1,981,983.63)	\$ 21,942.39	\$ (1,960,041.24)	\$ 4,357,850.26	Internal Data
6	Jul-15	\$ 13,103,603.48	\$ (16,065,987.31)	\$ (2,962,383.83)	\$ 11,849.44	\$ (2,950,534.39)	\$ 1,407,315.87	Internal Data
7	Aug-15	\$ 12,669,154.20	\$ (17,006,032.76)	\$ (4,336,878.56)	\$ (3,135.19)	\$ (4,340,013.75)	\$ (2,932,697.88)	Internal Data
8	Sep-15	\$ 11,344,264.68	\$ (12,446,343.02)	\$ (1,102,078.34)	\$ (14,350.09)	\$ (1,116,428.43)	\$ (4,049,126.31)	Internal Data
9	Oct-15	\$ 7,865,619.77	\$ (7,627,617.82)	\$ 238,001.96	\$ (16,188.84)	\$ 221,813.12	\$ (3,827,313.19)	Corporate Forecast
10	Nov-15	\$ 9,221,412.52	\$ (8,942,386.29)	\$ 279,026.23	\$ (15,190.66)	\$ 263,835.57	\$ (3,563,477.63)	Corporate Forecast
11	Dec-15	\$ 13,288,647.00	\$ (13,288,647.00)	\$ -	\$ (11,743.77)	\$ (11,743.77)	\$ (3,575,221.40)	Corporate Forecast
12	Jan-16	\$ 17,795,128.44	\$ (17,795,128.44)	\$ -	\$ (6,358.26)	\$ (6,358.26)	\$ (3,581,579.66)	Corporate Forecast
13	Feb-16	\$ 13,861,176.00	\$ (13,861,176.00)	\$ -	\$ (1,938.75)	\$ (1,938.75)	\$ (3,583,518.41)	Corporate Forecast
14	(Over) / Under Recovery						\$ (3,583,518.41)	Line 13
15	(Over) / Under Recovery Through November 2015						\$ (3,563,477.63)	Line 10
16	10% Quarterly Threshold						\$ 4,494,495.14	(Sum of Column C, Lines 11-13) * 10%
17	Amount Exceeding Threshold						\$ -	Line 15 - Line 16 (if Line 15 > Line 16); if not, 0
18	Balance of Component A (Auction Supply)						\$ (3,583,518.41)	Line 14 - Line 17
19	Gross Revenue Conversion Factor						1.0072	Case No. 12-426-EL-SSO, WP-11, Col (C), Line 21
20	Total (Over) / Under Recovery of Component A						\$ (3,609,319.74)	Line 18 * Line 19
21	Standard Offer Sales Forecast (kWh)			<u>Dec-15</u>	<u>Jan-16</u>	<u>Feb-16</u>	893,167,753	Corporate Forecast
				355,160,727	302,432,780	235,574,247		
22	Component A (Auction Supply) Rate \$/kWh						\$ (0.0040410)	Line 20 / Line 21

<sup>1</sup> YTD = current month Total + previous month YTD total

**The Dayton Power and Light Company**  
**Case No. 15-0044-EL-RDR**  
**Component B (Auction Cost) Calculation**

Data: Actual  
Type of Filing: Original  
Workpaper Reference No(s): None

Schedule B-2  
Page 1 of 1

Line (A)	Description (B)	<u>Auction Cost</u>	<u>Revenue - G30</u>	<u>(Over) / Under</u>		<u>Carrying Costs</u> (F)	<u>Total</u> (G)	<u>YTD</u> <sup>1</sup> (H)	Source (I)
		<u>Charges</u> (C)	<u>(Component B)</u> (D)	<u>Recovery</u> (E)					
1	Prior Period							\$ (146,495.26)	Internal Data
2	Mar-15	\$ -	\$ (223,057.29)	\$ (223,057.29)	\$ (1,062.84)	\$ (224,120.13)	\$ (370,615.39)	\$ (370,615.39)	Internal Data
3	Apr-15	\$ 606.62	\$ (167,085.63)	\$ (166,479.01)	\$ (1,869.50)	\$ (168,348.51)	\$ (538,963.90)	\$ (538,963.90)	Internal Data
4	May-15	\$ -	\$ (140,696.18)	\$ (140,696.18)	\$ (2,509.86)	\$ (143,206.04)	\$ (682,169.94)	\$ (682,169.94)	Internal Data
5	Jun-15	\$ 3,140.63	\$ 67,211.38	\$ 70,352.01	\$ (2,665.08)	\$ 67,686.93	\$ (614,483.01)	\$ (614,483.01)	Internal Data
6	Jul-15	\$ -	\$ 76,795.86	\$ 76,795.86	\$ (2,527.46)	\$ 74,268.40	\$ (615,214.61)	\$ (615,214.61)	Internal Data
7	Aug-15	\$ -	\$ 81,620.94	\$ 81,620.94	\$ (2,366.07)	\$ 79,254.87	\$ (535,959.74)	\$ (535,959.74)	Internal Data
8	Sep-15	\$ 75,306.00	\$ 25,802.76	\$ 101,108.76	\$ (1,999.47)	\$ 99,109.29	\$ (436,850.45)	\$ (436,850.45)	Internal Data
9	Oct-15	\$ 83,333.33	\$ 23,841.50	\$ 107,174.84	\$ (1,578.72)	\$ 105,596.12	\$ (331,254.33)	\$ (331,254.33)	Corporate Forecast
10	Nov-15	\$ 83,333.33	\$ 19,428.82	\$ 102,762.15	\$ (1,152.84)	\$ 101,609.31	\$ (229,645.02)	\$ (229,645.02)	Corporate Forecast
11	Dec-15	\$ 83,333.33		\$ 83,333.33	\$ (789.78)	\$ 82,543.55	\$ (147,101.47)	\$ (147,101.47)	Corporate Forecast
12	Jan-16	\$ 83,333.33		\$ 83,333.33	\$ (478.41)	\$ 82,854.92	\$ (64,246.54)	\$ (64,246.54)	Corporate Forecast
13	Feb-16	\$ 83,333.33		\$ 83,333.33	\$ (160.55)	\$ 83,172.78	\$ 18,926.24	\$ 18,926.24	Corporate Forecast
14	(Over) / Under Recovery						\$ 18,926.24	Line 13	
15	Gross Revenue Conversion Factor						1.0072	Case No. 12-426-EL-SSO, WP-11, Col (C), Line 21	
16	Total (Over) / Under Recovery of Component B						\$ 19,062.51	Line 14 * Line 15	
17	Standard Offer Sales Forecast (kWh)			<u>Dec-15</u> 355,160,727	<u>Jan-16</u> 302,432,780	<u>Feb-16</u> 235,574,247	893,167,753	Corporate Forecast	
18	Component B (Auction Cost) Rate \$/kWh						\$ 0.0000213	Line 16 / Line 17	

<sup>1</sup> YTD = current month Total + previous month YTD total

<sup>2</sup> July 2015 YTD (Column H) includes 75,000 credit per the Commission's Opinion and Order in PUCO Case No. 14-563-EL-RDR dated 9/9/2015.

**The Dayton Power and Light Company**  
**Case No. 15-0044-EL-RDR**  
**Calculation of Private Outdoor Lighting Charges**

Data: Actual

Type of Filing: Original

Workpaper Reference No(s): None

Workpaper A

Page 1 of 1

Line	Description	kWh/Fixture	CBT Rider Rate <sup>1</sup>	CBT Rider Charge/Fixture/Month
(A)	(B)	(C)	\$/kWh (D)	\$/Fixture/Month (E) (E) = (C) * (D)
1	<b>Private Outdoor Lighting</b>			
2	9,500 Lumens High Pressure Sodium	39	\$ (0.0040197)	\$ (0.1567683)
3	28,000 Lumens High Pressure Sodium	96	\$ (0.0040197)	\$ (0.3858912)
4	7,000 Lumens Mercury	75	\$ (0.0040197)	\$ (0.3014775)
5	21,000 Lumens Mercury	154	\$ (0.0040197)	\$ (0.6190338)
6	2,500 Lumens Incandescent	64	\$ (0.0040197)	\$ (0.2572608)
7	7,000 Lumens Fluorescent	66	\$ (0.0040197)	\$ (0.2653002)
8	4,000 Lumens PT Mercury	43	\$ (0.0040197)	\$ (0.1728471)

<sup>1</sup> Source: Schedule A, Line 3

**The Dayton Power and Light Company**  
**Case No. 15-0044-EL-RDR**  
**Calculation of Carrying Costs - Auction Supply (Component A)**

Workpaper B-1

MONTHLY ACTIVITY											
Line	Period	First of Month Balance	Actual Auction Supply Charges	Amount Exceeding Threshold	Revenue - G19 and G30 (Component A) (CR)	NET AMOUNT	End of Month before Carrying Cost	Carrying Cost	End of Month Balance	Less: One-half Monthly Amount	Total Applicable to Carrying Cost
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
						(G) = (D) + (E) + (F)	(H) = (C) + (G)	(I) = (L) * (4.943% / 12)	(J) = (H) + (I)	(K) = - (G) * .5	(L) = (H) + (K)
1	Prior Period								\$ 8,785,630.50		
2	Mar-15	\$ 8,785,630.50	\$ 13,015,359.00	\$ -	\$ (14,436,368.45)	\$ (1,421,009.45)	\$ 7,364,621.05	\$ 33,262.79	\$ 7,397,883.84	\$ 710,504.73	\$ 8,075,125.78
3	Apr-15	\$ 7,397,883.84	\$ 9,440,203.94		\$ (11,400,488.75)	\$ (1,960,284.81)	\$ 5,437,599.03	\$ 26,435.75	\$ 5,464,034.78	\$ 980,142.41	\$ 6,417,741.44
4	May-15	\$ 5,464,034.78	\$ 10,802,269.20		\$ (9,972,628.46)	\$ 829,640.74	\$ 6,293,675.52	\$ 24,215.98	\$ 6,317,891.50	\$ (414,820.37)	\$ 5,878,855.15
5	Jun-15	\$ 6,317,891.50	\$ 12,086,055.24	\$ -	\$ (14,068,038.87)	\$ (1,981,983.63)	\$ 4,335,907.87	\$ 21,942.39	\$ 4,357,850.26	\$ 990,991.81	\$ 5,326,899.69
6	Jul-15	\$ 4,357,850.26	\$ 13,103,603.48		\$ (16,065,987.31)	\$ (2,962,383.83)	\$ 1,395,466.43	\$ 11,849.44	\$ 1,407,315.87	\$ 1,481,191.92	\$ 2,876,658.35
7	Aug-15	\$ 1,407,315.87	\$ 12,669,154.20		\$ (17,006,032.76)	\$ (4,336,878.56)	\$ (2,929,562.69)	\$ (3,135.19)	\$ (2,932,697.88)	\$ 2,168,439.28	\$ (761,123.41)
8	Sep-15	\$ (2,932,697.88)	\$ 11,344,264.68	\$ -	\$ (12,446,343.02)	\$ (1,102,078.34)	\$ (4,034,776.22)	\$ (14,350.09)	\$ (4,049,126.31)	\$ 551,039.17	\$ (3,483,737.05)
9	Oct-15	\$ (4,049,126.31)	\$ 7,865,619.77		\$ (7,627,617.82)	\$ 238,001.96	\$ (3,811,124.35)	\$ (16,188.84)	\$ (3,827,313.19)	\$ (119,000.98)	\$ (3,930,125.33)
10	Nov-15	\$ (3,827,313.19)	\$ 9,221,412.52		\$ (8,942,386.29)	\$ 279,026.23	\$ (3,548,286.97)	\$ (15,190.66)	\$ (3,563,477.63)	\$ (139,513.11)	\$ (3,687,800.08)
11	Dec-15	\$ (3,563,477.63)	\$ 13,288,647.00	\$ -	\$ (11,863,702.11)	\$ 1,424,944.89	\$ (2,138,532.73)	\$ (11,743.77)	\$ (2,150,276.50)	\$ (712,472.45)	\$ (2,851,005.18)
12	Jan-16	\$ (2,150,276.50)	\$ 17,795,128.44		\$ (16,581,734.02)	\$ 1,213,394.42	\$ (936,882.08)	\$ (6,358.26)	\$ (943,240.34)	\$ (606,697.21)	\$ (1,543,579.29)
13	Feb-16	\$ (943,240.34)	\$ 13,861,176.00		\$ (12,916,025.55)	\$ 945,150.45	\$ 1,910.11	\$ (1,938.75)	\$ (28.64)	\$ (472,575.22)	\$ (470,665.12)

**The Dayton Power and Light Company**  
**Case No. 15-0044-EL-RDR**  
**Calculation of Carrying Costs - Auction Cost (Component B)**

Workpaper B-2

Line	Period	MONTHLY ACTIVITY							Less: One-half Monthly Amount	Total Applicable to Carrying Cost
		First of Month Balance	Auction Cost Charges	Revenue - G30 (Component B) (CR)	NET AMOUNT	End of Month before Carrying Cost	Carrying Cost*	End of Month Balance		
(A)	(B)	(C)	(D)	(E)	(F) (F) = (D) + (E)	(G) (G) = (C) + (F)	(H) (H) = (K) * (4.943% / 12)	(I) (I) = (G) + (H)	(J) (J) = - (F) * .5	(K) (K) = (G) + (J)
6	Prior Period							\$ (146,495.26)		
7	Mar-15	\$ (146,495.26)	\$ -	\$ (223,057.29)	\$ (223,057.29)	\$ (369,552.55)	\$ (1,062.84)	\$ (370,615.39)	\$ 111,528.65	\$ (258,023.91)
8	Apr-15	\$ (370,615.39)	\$ 606.62	\$ (167,085.63)	\$ (166,479.01)	\$ (537,094.40)	\$ (1,869.50)	\$ (538,963.90)	\$ 83,239.51	\$ (453,854.90)
9	May-15	\$ (538,963.90)	\$ -	\$ (140,696.18)	\$ (140,696.18)	\$ (679,660.08)	\$ (2,509.86)	\$ (682,169.94)	\$ 70,348.09	\$ (609,311.99)
10	Jun-15	\$ (682,169.94)	\$ 3,140.63	\$ 67,211.38	\$ 70,352.01	\$ (611,817.93)	\$ (2,665.08)	\$ (614,483.01)	\$ (35,176.01)	\$ (646,993.94)
11	Jul-15	\$ (614,483.01)	\$ -	\$ 76,795.86	\$ 76,795.86	\$ (612,687.15) **	\$ (2,527.46)	\$ (615,214.61)	\$ (897.93)	\$ (613,585.08)
12	Aug-15	\$ (615,214.61)	\$ -	\$ 81,620.94	\$ 81,620.94	\$ (533,593.67)	\$ (2,366.07)	\$ (535,959.74)	\$ (40,810.47)	\$ (574,404.14)
13	Sep-15	\$ (535,959.74)	\$ 75,306.00	\$ 25,802.76	\$ 101,108.76	\$ (434,850.98)	\$ (1,999.47)	\$ (436,850.45)	\$ (50,554.38)	\$ (485,405.36)
14	Oct-15	\$ (436,850.45)	\$ 83,333.33	\$ 23,841.50	\$ 107,174.84	\$ (329,675.61)	\$ (1,578.72)	\$ (331,254.33)	\$ (53,587.42)	\$ (383,263.03)
15	Nov-15	\$ (331,254.33)	\$ 83,333.33	\$ 19,428.82	\$ 102,762.15	\$ (228,492.18)	\$ (1,152.84)	\$ (229,645.02)	\$ (51,381.08)	\$ (279,873.26)
16	Dec-15	\$ (229,645.02)	\$ 83,333.33	\$ (7,510.85)	\$ 75,822.49	\$ (153,822.53)	\$ (789.78)	\$ (154,612.31)	\$ (37,911.24)	\$ (191,733.78)
17	Jan-16	\$ (154,612.31)	\$ 83,333.33	\$ (6,395.77)	\$ 76,937.56	\$ (77,674.75)	\$ (478.41)	\$ (78,153.16)	\$ (38,468.78)	\$ (116,143.53)
18	Feb-16	\$ (78,153.16)	\$ 83,333.33	\$ (4,981.86)	\$ 78,351.47	\$ 198.31	\$ (160.55)	\$ 37.76	\$ (39,175.74)	\$ (38,977.42)

\*The Opinion and Order in Case No. 12-426-EL-SSO updated the cost of debt (COD) from 5.86% to 4.943% starting in January 2014.

\*\* Includes \$75,000 credit per the Commission's Opinion and Order in PUCO Case No. 14-563-EL-RDR dated 9/9/2015.

**The Dayton Power and Light Company**  
**Case No. 15-0044-EL-RDR**  
**Calculation of Blended Auction Cost**

Data: Actual

Type of Filing: Original

Workpaper Reference No(s): None

Workpaper C

Page 1 of 1

Line	Description	Source
(A)	(B)	(C)
1	October 2013 Auction	
2	Auction Clearing Price (\$/kWh)	\$49.32 Case No. 13-2120-EL-UNC
3	Average Loss Factor	1.04013 2015 Line Loss Study
4	Auction Blend Percentage	10% Case No. 12-426-EL-SSO
5		
6	October 2013 Auction Cost (\$/kWh)	\$0.0051299 (Line 2 * Line 3 * Line 4) / 1000
7		
8	September 2014 Auction	
9	Auction Clearing Price (\$/kWh)	\$62.08 Case No. 13-2120-EL-UNC
10	Average Loss Factor	1.04013 2015 Line Loss Study
11	Auction Blend Percentage	50% Case No. 12-426-EL-SSO
12		
13	September 2014 Auction Cost (\$/kWh)	\$0.0322859 (Line 9 * Line 10 * Line 11) / 1000
14		
15	<b>Blended Auction Cost (\$/kWh)</b>	<b>\$0.0374159</b> Line 6 + Line 13
16		
17	September 2015 Auction	
18	Auction Clearing Price (\$/kWh)	\$51.49 Case No. 13-2120-EL-UNC
19	Average Loss Factor	1.04013 2015 Line Loss Study
20	Auction Blend Percentage	40% Case No. 12-426-EL-SSO
21		
22	September 2015 Auction Cost (\$/kWh)	\$0.0214241 (Line 18 * Line 19 * Line 20) / 1000
23		
24	<b>Blended Auction Cost (\$/kWh)</b>	<b>\$0.0588399</b> Line 6 + Line 13 + Line 22



THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Fifty-~~Ninth~~~~Eighth~~ Revised Sheet No. G2  
Cancels  
Fifty-~~Eighth~~~~Seventh~~ Revised Sheet No. G2  
Page 1 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
G1	Seventh Revised	Table of Contents	1	January 1, 2014
G2	Fifty- <del>Ninth</del> <del>Eighth</del> Revised	Tariff Index	2	<del>December</del> <del>September</del> 1, 2015

RULES AND REGULATIONS

G3	First Revised	Application and Contract for Service	3	January 1, 2014
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	Ninth Revised	Alternate Generation Supplier Coordination	30	January 1, 2014
G9	Fourth Revised	Competitive Retail Generation Service	3	January 1, 2014

TARIFFS

G10	Thirteenth Revised	Standard Offer Residential	2	January 1, 2015
G11	Thirteenth Revised	Standard Offer Residential Heating	2	January 1, 2015
G12	Twenty-Sixth Revised	Standard Offer Secondary	3	January 1, 2015
G13	Twenty-Sixth Revised	Standard Offer Primary	2	January 1, 2015
G14	Tenth Revised	Standard Offer Primary-Substation	2	January 1, 2015
G15	Tenth Revised	Standard Offer High Voltage	3	January 1, 2015
G16	Eleventh Revised	Standard Offer Private Outdoor Lighting	3	January 1, 2015
G17	Tenth Revised	Standard Offer School	2	January 1, 2015
G18	Tenth Revised	Standard Offer Street Lighting	4	January 1, 2015
G19	Fifth Revised	Competitive Bidding Rate	2	January 1, 2015
G20	First Revised	Reserved	1	November 2, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued August 31, 2015

Effective ~~December~~~~September~~ 1, 2015

Issued by  
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
 MacGregor Park  
 1065 Woodman Drive  
 Dayton, Ohio 45432

Fifty-~~Ninth~~~~Eighth~~ Revised Sheet No. G2  
 Cancels  
 Fifty-~~Eighth~~~~Seventh~~ Revised Sheet No. G2  
 Page 2 of 2

P.U.C.O. No. 17  
 ELECTRIC GENERATION SERVICE  
 TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
<u>RIDERS</u>				
G22	Ninth Revised	Reserved	1	October 22, 2010
G24	Fifth Revised	Reserved	1	January 1, 2014
G25	Third Revised	Reserved	1	January 1, 2014
G26	<del>Eleventh</del> <del>Tenth</del> Revised	Alternative Energy Rider	1	<del>December</del> <del>September</del> 1,
2015				
G27	<del>Twelfth</del> <del>Thirteenth</del> Revised	PJM RPM Rider	2	<del>December</del> <del>September</del> 1,
2015				
G28	Twenty- <del>Sixth</del> <del>Fifth</del> Revised	FUEL Rider	1	<del>December</del> <del>September</del> 1,
2015				
G29	First Revised	Service Stability Rider	2	January 1, 2015
G30	<del>Seventh</del> <del>Sixth</del> Revised	Competitive Bid True-Up Rider	1	<del>December</del> <del>September</del> 1,
2015				

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued August 31, 2015

Effective ~~December~~~~September~~ 1, 2015

Issued by  
 THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

~~Seventh~~<sup>ixth</sup> Revised Sheet No. G30  
Cancels  
~~Sixth~~<sup>Fifth</sup> Revised Sheet No. G30  
Page 1 of 1

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
COMPETITIVE BID TRUE-UP RIDER

DESCRIPTION:

The Competitive Bid True-up Rider (CBT) recovers the difference between amounts paid to suppliers for the delivery of SSO supply, as a result of the Competitive Bidding Process (CBP) auction(s), and amounts billed to SSO customers through the Competitive Bidding (CB) Rate. This Rider also recovers costs associated with administering and implementing the CBP. These costs include CBP auction costs, CBP consultant fees, PUCO consultant fees, audit costs, and supplier default costs (if any).

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning ~~December~~<sup>September</sup> 1, 2015 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The CBT Rider does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES:

The following charges will be assessed on a bypassable basis:

All Customers

Energy Charge (All kWh) \$(0.00~~4019742197~~) /kWh

Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$(0. <del>15676830475683</del> )	/lamp/month
28,000 Lumens High Pressure Sodium	\$(0. <del>38589124170942</del> )	/lamp/month
7,000 Lumens Mercury	\$(0. <del>30147750944775</del> )	/lamp/month
21,000 Lumens Mercury	\$(0. <del>61903384878338</del> )	/lamp/month
2,500 Lumens Incandescent	\$(0. <del>25726080780608</del> )	/lamp/month
7,000 Lumens Fluorescent	\$(0. <del>26530020805002</del> )	/lamp/month
4,000 Lumens PT Mercury	\$(0. <del>17284710524474</del> )	/lamp/month

All modifications to the Competitive Bid True-up Rider are subject to Commission approval.

TERMS AND CONDITIONS:

The CBT rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.

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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued August 31, 2015  
2015

Effective ~~December~~<sup>September</sup> 1,

Issued by  
THOMAS A. RAGA, President and Chief Executive Officer

P.U.C.O. No. 17  
 ELECTRIC GENERATION SERVICE  
 TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
G1	Seventh Revised	Table of Contents	1	January 1, 2014
G2	Fifty-Ninth Revised	Tariff Index	2	December 1, 2015
 <u>RULES AND REGULATIONS</u>				
G3	First Revised	Application and Contract for Service	3	January 1, 2014
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004
 <u>ALTERNATE GENERATION SUPPLIER</u>				
G8	Ninth Revised	Alternate Generation Supplier Coordination	30	January 1, 2014
G9	Fourth Revised	Competitive Retail Generation Service	3	January 1, 2014
 <u>TARIFFS</u>				
G10	Thirteenth Revised	Standard Offer Residential	2	January 1, 2015
G11	Thirteenth Revised	Standard Offer Residential Heating	2	January 1, 2015
G12	Twenty-Sixth Revised	Standard Offer Secondary	3	January 1, 2015
G13	Twenty-Sixth Revised	Standard Offer Primary	2	January 1, 2015
G14	Tenth Revised	Standard Offer Primary-Substation	2	January 1, 2015
G15	Tenth Revised	Standard Offer High Voltage	3	January 1, 2015
G16	Eleventh Revised	Standard Offer Private Outdoor Lighting	3	January 1, 2015
G17	Tenth Revised	Standard Offer School	2	January 1, 2015
G18	Tenth Revised	Standard Offer Street Lighting	4	January 1, 2015
G19	Fifth Revised	Competitive Bidding Rate	2	January 1, 2015
G20	First Revised	Reserved	1	November 2, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

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Issued \_\_\_\_\_, 2015

Effective December 1, 2015

Issued by  
 THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Fifty-Ninth Revised Sheet No. G2  
Cancels  
Fifty-Eighth Revised Sheet No. G2  
Page 2 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
<u>RIDERS</u>				
G22	Ninth Revised	Reserved	1	October 22, 2010
G24	Fifth Revised	Reserved	1	January 1, 2014
G25	Third Revised	Reserved	1	January 1, 2014
G26	Eleventh Revised	Alternative Energy Rider	1	December 1, 2015
G27	Twelfth Revised	PJM RPM Rider	2	December 1, 2015
G28	Twenty-Sixth Revised	FUEL Rider	1	December 1, 2015
G29	First Revised	Service Stability Rider	2	January 1, 2015
G30	Seventh Revised	Competitive Bid True-Up Rider	1	December 1, 2015

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THOMAS A. RAGA, President and Chief Executive Officer

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
COMPETITIVE BID TRUE-UP RIDER

DESCRIPTION:

The Competitive Bid True-up Rider (CBT) recovers the difference between amounts paid to suppliers for the delivery of SSO supply, as a result of the Competitive Bidding Process (CBP) auction(s), and amounts billed to SSO customers through the Competitive Bidding (CB) Rate. This Rider also recovers costs associated with administering and implementing the CBP. These costs include CBP auction costs, CBP consultant fees, PUCO consultant fees, audit costs, and supplier default costs (if any).

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning December 1, 2015 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The CBT Rider does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES:

The following charges will be assessed on a bypassable basis:

All Customers

Energy Charge (All kWh)	\$(0.0040197)	/kWh
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Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$(0.1567683)	/lamp/month
28,000 Lumens High Pressure Sodium	\$(0.3858912)	/lamp/month
7,000 Lumens Mercury	\$(0.3014775)	/lamp/month
21,000 Lumens Mercury	\$(0.6190338)	/lamp/month
2,500 Lumens Incandescent	\$(0.2572608)	/lamp/month
7,000 Lumens Fluorescent	\$(0.2653002)	/lamp/month
4,000 Lumens PT Mercury	\$(0.1728471)	/lamp/month

All modifications to the Competitive Bid True-up Rider are subject to Commission approval.

TERMS AND CONDITIONS:

The CBT rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.

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Issued \_\_\_\_\_, 2015

Effective December 1, 2015

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THOMAS A. RAGA, President and Chief Executive Officer

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**10/16/2015 5:04:09 PM**

**in**

**Case No(s). 15-0044-EL-RDR**

Summary: Tariff Revised Tariff Pages, PUCO Tariff No. 17 and updated schedules to reflect proposed CBT Rider rates effective December 1, 2015 electronically filed by Mrs. Claire E Hale on behalf of The Dayton Power & Light Company