

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of)	
The Dayton Power and Light Company)	
to Update its Reconciliation Rider)	Case No. 15-0043-EL-RDR
Nonbypassable and Request for)	
Expedited Treatment)	

**SEVENTH APPLICATION OF THE DAYTON POWER AND LIGHT COMPANY
TO UPDATE ITS RECONCILIATION RIDER NONBYPASSABLE AND
REQUEST FOR EXPEDITED TREATMENT**

The Dayton Power and Light Company (“DP&L” or “the Company”) hereby submits this Seventh Application to update its Reconciliation Rider Nonbypassable (“RR-N”) pursuant to the Finding and Order of the Public Utilities Commission of Ohio (“PUCO” or “Commission”) dated May 28, 2014, in Case No. 14-0629-EL-RDR.

In support of this Application DP&L states as follows:

1. By Opinion and Order dated September 4, 2013, in Case Nos. 12-0426-EL-SSO, *et al.* (“ESP Opinion and Order”), the Commission approved an RR-N that should recover any deferred balance that exceeds 10 percent of the base amount of riders FUEL, RPM, AER, and CBT, as proposed by DP&L in its application.¹
2. By Finding and Order dated May 28, 2014, in Case No. 14-0629-EL-RDR (“RR-N Finding and Order”), the Commission found that DP&L should file a separate application to include rider amounts above the 10 percent in the RR-N.² By way of this application, DP&L seeks to update its RR-N, which includes the approved deferral

¹ ESP Opinion and Order, at 35.

² RR-N Finding and Order, at 5.

balances exceeding the 10 percent threshold of the base amount of riders FUEL and PJM RPM, as authorized by the ESP Opinion and Order.

3. In support of this Application, the following Schedules are attached:

Schedule A Rate Development

Schedule B Deferral Balance Calculation

Workpapers

4. The updated RR-N rate for all kilowatt hours for the period December 1, 2015 through February 29, 2016, is \$0.0023583 per kWh.

5. The components in the RR-N rates for this filing include the deferral balances of riders FUEL and PJM RPM that exceed 10% of the base amount in those riders consistent with the ESP Opinion and Order. DP&L is applying carrying charges of 4.943%, based on the cost of debt approved in the ESP Opinion and Order, to the total amount of the balance exceeding 10% of the base amount of riders FUEL and PJM RPM included in the RR-N. The RR-N will be trued-up on a seasonal quarterly basis.

6. DP&L's updated rates included in the RR-N, as reflected in Schedule A and as supported by the remaining Schedules and Workpapers, are just and reasonable and implementation should be approved expeditiously.

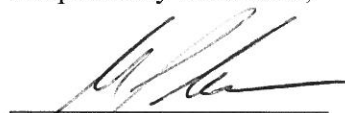
7. DP&L is seeking expedited treatment for this case so that rates will go into effect along with the other quarterly true-up riders, as approved by the ESP Opinion and Order, which would be in the public's interest.

8. DP&L's Sixth application in this matter filed July 17, 2015 is now moot as this Seventh application encompasses any reconciliation of over/under recovered balances to date.

9. Delay in approving this application will cause balances and customer bills to increase. The market structure in Ohio places DP&L in a situation in which it seeks to recover costs from customers that caused the costs to be incurred; however, those same customers have the ability shop and avoid these costs which were incurred on their behalf. Ever increasing unrecovered balances are being assigned to an ever decreasing group of customers. This issue was already addressed by the Commission when it approved the use of this particular RR-N mechanism, in the ESP Opinion and Order. Therefore this case presents no new issues for the Commission's consideration – it is merely a request to update the rates of the approved RR-N with the most recent relevant deferral balances, and expedited treatment is just and reasonable.

WHEREFORE, DP&L respectfully requests that the Commission expeditiously approve its Seventh Application with updated tariff rates for its RR-N to be made effective on a bills-rendered basis with the Company's first billing unit beginning in December 2015.

Respectfully submitted,



Michael J. Schuler (0082390)
The Dayton Power and Light Company
1065 Woodman Drive
Dayton, OH 45432
Telephone: (937) 228-7358
Fax: (937) 259-7178
Email: michael.schuler@aes.com

Attorney for The Dayton Power and Light
Company

The Dayton Power and Light Company
Case No. 15-0043-EL-RDR
Reconciliation Rider Nonbypassable - Rate Development
December 2015 - February 2016

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s): WPA-1, WPB-1

Schedule A

Page 1 of 1

<u>Line</u> (A)	<u>Description</u> (B)	<u>Estimated Balance</u> (C)	<u>Source</u> (D)
1	Fuel Deferral Balance exceeding 10% Threshold	\$ 9,516,932	Schedule B, Line 4
2	AER Deferral Balance exceeding 10% Threshold	\$ -	Placeholder
3	RPM Deferral Balance exceeding 10% Threshold	\$ 435,036	Schedule B, Line 10
4	CBT Deferral Balance exceeding 10% Threshold	\$ -	Placeholder
5	Prior Period Reconciliation	<u>\$ (1,381,984)</u>	WPA-1, Col (I), Line 18
6			
7	Total	\$ 8,569,984	Sum (Line 1 thru 5)
8			
9	Carrying Costs	\$ 33,753	WPA-1, Col (H)
10			
11	Total	\$ 8,603,737	Line 7 + Line 9
12	Gross Revenue Conversion Factor	<u>1.0072</u>	Case No. 12-0426-EL-SSO
13	Total to be Recovered	\$ 8,665,684	Line 11 * Line 12
14			
15	kWh Sales	3,674,577,299	WPB-1, Line 5
16			
17	RR-N Rate (\$/kWh)	\$ 0.0023583	Line 13 / Line 15

The Dayton Power and Light Company
Case No. 15-0043-EL-RDR
Reconciliation Rider Nonbypassable - Deferral Balance Calculation
December 2015 - February 2016

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s): None

Schedule B

Page 1 of 1

<u>Line</u>	<u>Description</u>	<u>Amount</u>	<u>Source</u>
(A)	(B)	(C)	(D)
	<u>FUEL Rider</u>		
1	Forecasted FUEL Costs December 2015	\$ 3,915,689	Case No. 15-0042-EL-FAC
2	FUEL Deferral Balance November 30, 2015	\$ 9,908,500	Case No. 15-0042-EL-FAC
3	10% Threshold	\$ 391,569	Line 1 * 10%
4	Amount Exceeding Threshold	\$ 9,516,932	Line 2 - Line 3
5			
6	<u>PJM RPM Rider</u>		
7	Forecasted PJM RPM Costs December 2015	\$ 649,086	Case No. 15-0046-EL-RDR
8	PJM RPM Rider Deferral Balance November 30, 2015	\$ 499,945	Case No. 15-0046-EL-RDR
9	10% Threshold	\$ 64,909	Line 7 * 10%
10	Amount Exceeding Threshold	\$ 435,036	Line 8 - Line 9

The Dayton Power and Light Company
Case No. 15-0043-EL-RDR
Reconciliation Rider Nonbypassable - Calculation of Carrying Costs
June 2014 - February 2016

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference No(s).: None

WPA-1

Page 1 of 1

Line (A)	Period (B)	MONTHLY ACTIVITY								CARRYING COST CALCULATION	
		First of Month	Reconciliation Rider -N	Amount Collected	NET	End of Month before	Carrying Cost @	End of Month		Less:	Total
		Balance	Costs	(CR)	AMOUNT	Carrying Cost	4.943%	Balance		One-half Monthly Amount	Applicable to Carrying Cost
		(C)	(D)	(E)	(F)	(G)	(H)	(I)		(J)	(K)
					(F) = (D) + (E)	(G) = (C) + (F)	(H) = (K) * (4.943% / 12)	(I) = (G) + (H)		(J) = - (F) * 0.5	(K) = (J) + (G)
1	Jun-14	\$ -	\$ 5,111,592	\$ (1,581,277)	\$ 3,530,315	\$ 3,530,315	\$ 7,271	\$ 3,537,586	\$	(1,765,158)	\$ 1,765,158
2	Jul-14	\$ 3,537,586	\$ -	\$ (1,728,036)	\$ (1,728,036)	\$ 1,809,550	\$ 11,013	\$ 1,820,563	\$	864,018	\$ 2,673,568
3	Aug-14	\$ 1,820,563	\$ -	\$ (1,680,318)	\$ (1,680,318)	\$ 140,246	\$ 4,038	\$ 144,284	\$	840,159	\$ 980,405
4	Sep-14	\$ 144,284	\$ 6,885,252	\$ (2,681,408)	\$ 4,203,845	\$ 4,348,129	\$ 9,252	\$ 4,357,381	\$	(2,101,922)	\$ 2,246,207
5	Oct-14	\$ 4,357,381	\$ -	\$ (2,247,860)	\$ (2,247,860)	\$ 2,109,521	\$ 13,319	\$ 2,122,840	\$	1,123,930	\$ 3,233,451
6	Nov-14	\$ 2,122,840	\$ -	\$ (2,279,268)	\$ (2,279,268)	\$ (156,428)	\$ 4,050	\$ (152,378)	\$	1,139,634	\$ 983,206
7	Dec-14	\$ (152,378)	\$ 1,627,579	\$ (416,709)	\$ 1,210,870	\$ 1,058,493	\$ 1,866	\$ 1,060,359	\$	(605,435)	\$ 453,058
8	Jan-15	\$ 1,060,359	\$ -	\$ (489,862)	\$ (489,862)	\$ 570,497	\$ 3,359	\$ 573,856	\$	244,931	\$ 815,428
9	Feb-15	\$ 573,856	\$ -	\$ (467,267)	\$ (467,267)	\$ 106,589	\$ 1,401	\$ 107,990	\$	233,634	\$ 340,222
10	Mar-15	\$ 107,990	\$ 5,544,543	\$ (2,283,128)	\$ 3,261,415	\$ 3,369,405	\$ 7,162	\$ 3,376,567	\$	(1,630,708)	\$ 1,738,698
11	Apr-15	\$ 3,376,567	\$ -	\$ (1,985,064)	\$ (1,985,064)	\$ 1,391,504	\$ 9,820	\$ 1,401,324	\$	992,532	\$ 2,384,035
12	May-15	\$ 1,401,324	\$ -	\$ (1,819,122)	\$ (1,819,122)	\$ (417,798)	\$ 2,026	\$ (415,772)	\$	909,561	\$ 491,763
13	Jun-15	\$ (415,772)	\$ 1,719,204	\$ (429,712)	\$ 1,289,492	\$ 873,720	\$ 943	\$ 874,663	\$	(644,746)	\$ 228,974
14	Jul-15	\$ 874,663	\$ -	\$ (480,252)	\$ (480,252)	\$ 394,411	\$ 2,614	\$ 397,025	\$	240,126	\$ 634,537
15	Aug-15	\$ 397,025	\$ -	\$ (496,906)	\$ (496,906)	\$ (99,882)	\$ 612	\$ (99,270)	\$	248,453	\$ 148,572
16	Sep-15	\$ (99,270)	\$ -	\$ (468,594)	\$ (468,594)	\$ (567,863)	\$ (1,374)	\$ (569,237)	\$	234,297	\$ (333,566)
17	Oct-15	\$ (569,237)	\$ -	\$ (403,804)	\$ (403,804)	\$ (973,041)	\$ (3,176)	\$ (976,217)	\$	201,902	\$ (771,139)
18	Nov-15	\$ (976,217)	\$ -	\$ (400,920)	\$ (400,920)	\$ (1,377,137)	\$ (4,847)	\$ (1,381,984)	\$	200,460	\$ (1,176,677)
19	Dec-15	\$ (1,381,984)	\$ 9,951,968	\$ (2,613,433)	\$ 7,338,535	\$ 5,956,551	\$ 9,422	\$ 5,965,973	\$	(3,669,267)	\$ 2,287,283
20	Jan-16	\$ 5,965,973	\$ -	\$ (3,048,254)	\$ (3,048,254)	\$ 2,917,719	\$ 18,297	\$ 2,936,016	\$	1,524,127	\$ 4,441,846
21	Feb-16	\$ 2,936,016	\$ -	\$ (2,942,121)	\$ (2,942,121)	\$ (6,106)	\$ 6,034	\$ (71)	\$	1,471,061	\$ 1,464,955
22											
23											
Total Carrying Cost December to February: \$							33,753				

The Dayton Power and Light Company
Case No. 15-0043-EL-RDR
Reconciliation Rider Nonbypassable - Forecasted Sales
December 2015 - February 2016

Data: Forecasted

Type of Filing: Original

WPB-1

Work Paper Reference No(s):: None

Page 1 of 1

<u>Line</u>	<u>Description</u>	<u>Sales Forecast (kWh)</u>
(A)	(B)	(C)
1	Distribution Sales Forecast (kWh)	
2	December 2015	1,116,164,079
3	January 2016	1,301,870,496
4	February 2016	<u>1,256,542,725</u>
5	Total Distribution Sales Forecast (kWh)	3,674,577,299

Source: Company's monthly forecast consistent with 2015 LTFR Case No. 15-663-EL-FOR

The Dayton Power and Light Company
Case No. 15-0043-EL-RDR
Reconciliation Rider Nonbypassable - Calculation of Private Outdoor Lighting Charges

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: None

WPC-1

Page 1 of 1

<u>Line</u>	<u>Description</u>	<u>kWh /</u> <u>Fixture</u>	<u>RR-N Rate</u>	<u>Source</u>
(A)	(B)	(C)	(D)	(E)
1	Private Outdoor Lighting Rate (\$/kWh)		\$0.0023583	Schedule A, Line 17
2				
3	Private Outdoor Lighting Charge (\$/Fixture/Month)			
4	9500 Lumens High Pressure Sodium	39	\$0.0919737	Line 1 * Col (C), Line 4
5	28000 Lumens High Pressure Sodium	96	\$0.2263968	Line 1 * Col (C), Line 5
6	7000 Lumens Mercury	75	\$0.1768725	Line 1 * Col (C), Line 6
7	21000 Lumens Mercury	154	\$0.3631782	Line 1 * Col (C), Line 7
8	2500 Lumens Incandescent	64	\$0.1509312	Line 1 * Col (C), Line 8
9	7000 Lumens Fluorescent	66	\$0.1556478	Line 1 * Col (C), Line 9
10	4000 Lumens PT Mercury	43	\$0.1014069	Line 1 * Col (C), Line 10

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fifty-~~Eighth-Ninth~~ Revised Sheet No. D2
Cancels
Fifty-~~Seventh-Eighth~~ Revised Sheet No. D2
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
D1	First Revised	Table of Contents	1	June 30, 2009
D2	Fifty- Eighth-Ninth Revised	Tariff Index	2	October 14 December
	1, 2015			

RULES AND REGULATIONS

D3	Original	Application and Contract for Service	3	January 1, 2001
D4	Second Revised	Credit Requirements of Customer	1	February 24, 2012
D5	Sixth Revised	Billing and Payment for Electric Service	8	February 24, 2012
D6	First Revised	Disconnection/Reconnection of Service	5	July 8, 2005
D7	First Revised	Meters and Metering Equipment- Location and Installation	3	November 25, 2014
D8	Original	Service Facilities – Location and Installation	3	January 1, 2001
D9	Original	Equipment on Customer's Premises	3	January 1, 2001
D10	Original	Use and Character of Service	5	January 1, 2001
D11	First Revised	Emergency Electrical Procedures	12	January 1, 2014
D12	Second Revised	Extension of Electric Facilities	5	March 1, 2014
D13	First Revised	Extension of Electric Facilities to House Trailer Parks	2	November 1, 2002
D14	First Revised	Definitions and Amendments	4	August 16, 2004
D15	Original	Additional Charges	1	January 1, 2001
D16	Original	Open Access Terms and Conditions	3	January 1, 2001

TARIFFS

D17	Eleventh Revised	Residential	2	January 1, 2014
D18	Eleventh Revised	Residential Heating	3	January 1, 2014
D19	Eleventh Revised	Secondary	4	January 1, 2015
D20	Eleventh Revised	Primary	3	January 1, 2015

Filed pursuant to the Finding and Order in Case No. ~~14-1181-EL-ATA~~15-0043-EL-RDR dated ~~October 7~~_____,
2015 of the Public Utilities Commission of Ohio.

Issued ~~October 13~~_____, 2015
~~14~~December 1, 2015

Effective ~~October~~

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fifty-~~Eighth-Ninth~~ Revised Sheet No. D2
Cancels
Fifty-~~Seventh-Eighth~~ Revised Sheet No. D2
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D21	Tenth Revised	Primary-Substation	3	January 1, 2014
D22	Ninth Revised	High Voltage	3	January 1, 2014
D23	Eleventh Revised	Private Outdoor Lighting	3	January 1, 2014
D24	Tenth Revised	School	2	January 1, 2014
D25	Tenth Revised	Street Lighting	4	January 1, 2014
D26	Second Revised	Miscellaneous Service Charges	1	February 24, 2012
D35	Third Revised	Interconnection Tariff	29	October 14, 2015

RIDERS

D27	First Revised	Reserved	1	November 1, 2011
D28	Fourteenth Revised	Universal Service Fund Rider	1	January 1, 2015
D29	Eleventh-Twelfth Revised	Reconciliation Rider Nonbypassable	1	June-December 1, 2015
D30	Fourth Revised	Storm Cost Recovery Rider	1	January 1, 2015
D31	Fourth Revised	Reserved	1	April 7, 2011
D32	Second Revised	Reserved	1	January 1, 2011
D33	Third Revised	Excise Tax Surcharge Rider	1	May 1, 2010
D34	First Revised	Switching Fees	2	January 1, 2006
D36	First Revised	Reserved	1	July 25, 2008
D37	Second Revised	Reserved	1	January 1, 2012
D38	Sixth Revised	Energy Efficiency Rider	1	March 1, 2014
D39	Tenth Revised	Economic Development Rider	1	May 1, 2015

Filed pursuant to the Finding and Order in Case No. ~~14-1181-EL-ATA~~15-0043-EL-RDR dated ~~October 7~~_____, 2015 of the Public Utilities Commission of Ohio.

Issued ~~October 13~~_____, 2015
~~14~~December 1, 2015

Effective ~~October~~

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
No. D29
MacGregor Park
1065 Woodman Drive
No. D29
Dayton, Ohio 45432

~~Eleventh-Twelfth~~ Revised Sheet

Cancels

~~Tenth-Eleventh~~ Revised Sheet

Page 1 of 1

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
RECONCILIATION RIDER NONBYPASSABLE

DESCRIPTION:

The Reconciliation Rider Nonbypassable (RR-N) recovers the deferred balances that exceed 10 percent of the base amount of riders FUEL (Tariff Sheet No. G28), RPM (Tariff Sheet No. G27), AER (Tariff Sheet No. G26), and CBT (Tariff Sheet No. G30).

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning ~~June~~ December 1, 2015 on all Customers served under the Electric Distribution Service Tariff Sheets D17-D25 based on the following rates.

CHARGES:

All Customers

Energy Charge (All kWh)	\$0. 0003910 <u>0023583</u>	/kWh
-------------------------	--	------

Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$0. 0152490 <u>0919737</u>	/lamp/month
28,000 Lumens High Pressure Sodium	\$0. 0375360 <u>2263968</u>	/lamp/month
7,000 Lumens Mercury	\$0. 0293250 <u>1768725</u>	/lamp/month
21,000 Lumens Mercury	\$0. 0602140 <u>3631782</u>	/lamp/month
2,500 Lumens Incandescent	\$0. 0250240 <u>1509312</u>	/lamp/month
7,000 Lumens Fluorescent	\$0. 0258060 <u>1556478</u>	/lamp/month
4,000 Lumens PT Mercury	\$0. 0168130 <u>1014069</u>	/lamp/month

All modifications to the RR-N are subject to Commission approval.

TERMS AND CONDITIONS:

The RR-N rates charged under this Tariff Sheet are updated on a seasonal quarterly basis.

Filed pursuant to the Finding and Order in Case No. 15-0043-EL-RDR dated ~~May 20~~ _____, 2015 of the Public Utilities Commission of Ohio.

Issued ~~May 29~~ _____, 2015
2015

Effective ~~June-December~~ 1,

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
D1	First Revised	Table of Contents	1	June 30, 2009
D2	Fifty-Ninth Revised	Tariff Index	2	December 1, 2015

RULES AND REGULATIONS

D3	Original	Application and Contract for Service	3	January 1, 2001
D4	Second Revised	Credit Requirements of Customer	1	February 24, 2012
D5	Sixth Revised	Billing and Payment for Electric Service	8	February 24, 2012
D6	First Revised	Disconnection/Reconnection of Service	5	July 8, 2005
D7	First Revised	Meters and Metering Equipment- Location and Installation	3	November 25, 2014
D8	Original	Service Facilities – Location and Installation	3	January 1, 2001
D9	Original	Equipment on Customer's Premises	3	January 1, 2001
D10	Original	Use and Character of Service	5	January 1, 2001
D11	First Revised	Emergency Electrical Procedures	12	January 1, 2014
D12	Second Revised	Extension of Electric Facilities	5	March 1, 2014
D13	First Revised	Extension of Electric Facilities to House Trailer Parks	2	November 1, 2002
D14	First Revised	Definitions and Amendments	4	August 16, 2004
D15	Original	Additional Charges	1	January 1, 2001
D16	Original	Open Access Terms and Conditions	3	January 1, 2001

TARIFFS

D17	Eleventh Revised	Residential	2	January 1, 2014
D18	Eleventh Revised	Residential Heating	3	January 1, 2014
D19	Eleventh Revised	Secondary	4	January 1, 2015
D20	Eleventh Revised	Primary	3	January 1, 2015

Filed pursuant to the Finding and Order in Case No. 15-0043-EL-RDR dated _____, 2015 of the Public Utilities Commission of Ohio.

Issued _____, 2015

Effective December 1, 2015

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
D21	Tenth Revised	Primary-Substation	3	January 1, 2014
D22	Ninth Revised	High Voltage	3	January 1, 2014
D23	Eleventh Revised	Private Outdoor Lighting	3	January 1, 2014
D24	Tenth Revised	School	2	January 1, 2014
D25	Tenth Revised	Street Lighting	4	January 1, 2014
D26	Second Revised	Miscellaneous Service Charges	1	February 24, 2012
D35	Third Revised	Interconnection Tariff	29	October 14, 2015

RIDERS

D27	First Revised	Reserved	1	November 1, 2011
D28	Fourteenth Revised	Universal Service Fund Rider	1	January 1, 2015
D29	Twelfth Revised	Reconciliation Rider Nonbypassable	1	December 1, 2015
D30	Fourth Revised	Storm Cost Recovery Rider	1	January 1, 2015
D31	Fourth Revised	Reserved	1	April 7, 2011
D32	Second Revised	Reserved	1	January 1, 2011
D33	Third Revised	Excise Tax Surcharge Rider	1	May 1, 2010
D34	First Revised	Switching Fees	2	January 1, 2006
D36	First Revised	Reserved	1	July 25, 2008
D37	Second Revised	Reserved	1	January 1, 2012
D38	Sixth Revised	Energy Efficiency Rider	1	March 1, 2014
D39	Tenth Revised	Economic Development Rider	1	May 1, 2015

Filed pursuant to the Finding and Order in Case No. 15-0043-EL-RDR dated _____, 2015 of the Public Utilities Commission of Ohio.

Issued _____, 2015

Effective December 1, 2015

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twelfth Revised Sheet No. D29
Cancels
Eleventh Revised Sheet No. D29
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
RECONCILIATION RIDER NONBYPASSABLE

DESCRIPTION:

The Reconciliation Rider Nonbypassable (RR-N) recovers the deferred balances that exceed 10 percent of the base amount of riders FUEL (Tariff Sheet No. G28), RPM (Tariff Sheet No. G27), AER (Tariff Sheet No. G26), and CBT (Tariff Sheet No. G30).

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning December 1, 2015 on all Customers served under the Electric Distribution Service Tariff Sheets D17-D25 based on the following rates.

CHARGES:

All Customers

Energy Charge (All kWh)	\$0.0023583	/kWh
-------------------------	-------------	------

Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$0.0919737	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.2263968	/lamp/month
7,000 Lumens Mercury	\$0.1768725	/lamp/month
21,000 Lumens Mercury	\$0.3631782	/lamp/month
2,500 Lumens Incandescent	\$0.1509312	/lamp/month
7,000 Lumens Fluorescent	\$0.1556478	/lamp/month
4,000 Lumens PT Mercury	\$0.1014069	/lamp/month

All modifications to the RR-N are subject to Commission approval.

TERMS AND CONDITIONS:

The RR-N rates charged under this Tariff Sheet are updated on a seasonal quarterly basis.

Filed pursuant to the Finding and Order in Case No. 15-0043-EL-RDR dated _____, 2015 of the Public Utilities Commission of Ohio.

Issued _____, 2015

Effective December 1, 2015

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

10/16/2015 5:04:08 PM

in

Case No(s). 15-0043-EL-RDR

Summary: Application The Seventh Application of the Dayton Power and Light Company to update its Reconciliation Rider, Nonbypassable and request for expedited treatment electronically filed by Mr. Tyler A. Teuscher on behalf of The Dayton Power and Light Company