

5640 Lancaster – Newark Rd. Pleasantville, Ohio 43148 Phone: (740) 862-3300 Fax: (740) 862-6330

October 1, 2015

Betty McCauley Public Utilities Commission of Ohio Docketing – 11<sup>th</sup> Floor 180 East Broad Street Columbus, Ohio 43215

Re: Case No. 15-0209-GA-GCR

Dear Ms. McCauley:

Northeast Ohio Natural Gas ("Northeast") herein submits the following:

1. Northeast's GCR calculation rate to be effective for billing purposes on October 1, 2015.

Thank you for your attention to this matter.

Sincerely,

Por

**Stephanie Patton** 

## NORTHEAST OHIO NATURAL GAS CORPORATION PURCHASED GAS ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF OC	tober 1, 2015		
EXPECTED GAS COST (EGC)	\$	3.8089	/MCI
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$	-	/MC
ACTUAL ADJUSTMENT (AA)	\$	(0.2459)	/MC
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$	3.5630	/MCI
GAS COST RECOVERY RATE EFFECTIVE DATES: 10/01/15 - 10/31/15			
EXPECTED GAS COST SUMMARY CALCULATION			
PARTICULARS			
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	9,620,727	-
UTILITY PRODUCTION EXPECTED GAS COST	\$	-	
INCLUDABLE PROPANE EXPECTED GAS COST	\$	-	
TOTAL ANNUAL EXPECTED GAS COST	\$	9.620.727	
TOTAL ANNUAL SALES		2,525,823	MC
EXPECTED GAS COST (EGC) RATE	\$	3.8089	•
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULAT PARTICULARS	ION		
CURRENT ORTLY ACTUAL ADJUSTMENT	\$		
CONTENT OF CALL ADJOUTINENT		-	/MCI
	\$		
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ \$	-	/MC
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ \$ \$	-	/MCI /MCI
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$ \$ <b>\$</b>	-	/MCI /MCI /MCI /MCI
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ \$ <b>\$</b>	-	/MCI /MCI /MCI
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$ \$ <b>\$</b>	-	/MC /MC /MC
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA) ACTUAL ADJUSTMENT SUMMARY CALCULATION PARTICULARS	\$ \$ <u>\$</u> \$	-	/MCI /MCI /MCI
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA) ACTUAL ADJUSTMENT SUMMARY CALCULATION			/MC /MC /MC
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA) ACTUAL ADJUSTMENT SUMMARY CALCULATION PARTICULARS CURRENT QRTLY ACTUAL ADJUSTMENT PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT		- - - (0.1995) (0.2026)	/MC /MC /MC
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT 3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA) ACTUAL ADJUSTMENT SUMMARY CALCULATION PARTICULARS CURRENT QRTLY ACTUAL ADJUSTMENT			/MC /MC /MC

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 15-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed:

15 10

BY:\_MW

Marty Whelan

SCHEDULE I

## PURCHASED GAS ADJUSTMENT NORTHEAST OHIO NATURAL GAS CORPORATION EXPECTED GAS COST RATE CALCULATION

PAGE 2 OF 2

DETAILS FOF

## DETAILS FOR THE EGC RATE IN EFFECT AS OF October 1, 2015 VOLUME FOR THE TWELVE MONTH PERIOD ENDED 08/31/15

	RIOD ENDED 08/31/15 EXPECTED GAS COST AMOUNT								
SUPPLIER NAME PRIMARY GAS SUPPLIERS	RES	SERVATION		COMMODITY	TRANSPORTATIO	N	MISC.		TOTAL
GAS COST RECOVERY RATE EFFECTIVE DATES: 10/01/15 - 10/31/15									
BP			\$	2,190,840.03				\$	2,190,840.03
CONSTELLATION NEW ENERGY			\$	3,138,732.45				\$	3,138,732.45
SEQUENT ENERGY MANAGEMENT			\$	1,471,039.73				\$	1,471,039:73
SHELL			\$	413,080.36				\$	413,080.36
JOHN D. OIL & GAS			\$					\$	_
GREAT PLAINS EXPLORATION			\$	-				\$	•
JOHN D. RESOURCES			\$	-				\$	-
OSAIR			\$	-				\$	-
DOMINION EAST OHIO GAS	\$	27,087			\$ 745,74	1		\$	772,827.59
COBRA					\$ 739,78	1\$	1,375	\$	741,156
TENNESSEE GAS PIPELINE COMPANY					\$	7		\$	96.62
COLUMBIA GAS TRANSMISSION CORPORATION	\$	36,353			\$ 601,61	6		\$	637,969.18
SPELMAN PIPELINE					\$ 42,74	6		\$	42,746
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	63,440	\$	7,213,693	\$ 2,129,98	1 \$	1,375	\$	9,408,488
(B) SYNTHETIC (SCH I-A)	\$	-	\$	-		\$	-	\$	-
(C) OTHER GAS COMPANIES (SCH I-B)	\$	-	\$	-		\$	-	\$	-
(D) OHIO PRODUCERS (SCH I-B)	\$	-	\$	212,239	\$-	\$	-	\$	212,239
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$	-	\$	-		\$	-	\$	-
(F) SPECIAL PURCHASES (SCH I-B) TOTAL PRIMARY GAS SUPPLIERS	\$ \$		\$ \$	- 212,239	\$ -	\$ \$		\$ \$	212,239
UTILITY PRODUCTION	•		•	,	*	Ŧ		¥	£ 12,4,00

TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

\$\_\_\_\_

TOTAL EXPECTED GAS COST AMOUNT

\$ 9,620,727

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

10/5/2015 10:20:50 AM

in

Case No(s). 15-0209-GA-GCR

Summary: Report Report of GCR calculation rates effective 10/1/2015 electronically filed by Ms. Stephanie A Patton on behalf of Northeast Ohio Natural Gas Corp.