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September 1, 2015

Betty McCauley
Public Utilities Commission of Ohio
Docketing – 11th Floor
180 East Broad Street
Columbus, Ohio 43215

Re: Case No. 15-0206-GA-GCR

Dear Ms. McCauley:

Brainard Gas Corporation (“Brainard”) herein submits the following:

1. Brainard’s GCR calculation rate to be effective for billing purposes on September 1, 2015.

Thank you for your attention to this matter.

Sincerely,

A handwritten signature in black ink that reads 'Steph Patton'.

Stephanie Patton

**BRAINARD GAS CORP.
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 2

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2015

EXPECTED GAS COST (EGC)	\$	3.5881	/MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$	-	/MCF
ACTUAL ADJUSTMENT (AA)	\$	1.4800	/MCF
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GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$	5.0681	/MCF
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GAS COST RECOVERY RATE EFFECTIVE DATES: 09/01/15 - 09/30/15			

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	183,591	
UTILITY PRODUCTION EXPECTED GAS COST	\$	-	
INCLUDABLE PROPANE EXPECTED GAS COST	\$	-	
TOTAL ANNUAL EXPECTED GAS COST	\$	183,591	
TOTAL ANNUAL SALES		51,167	MCF
EXPECTED GAS COST (EGC) RATE	\$	3.5881	

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	-	/MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	-	/MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	-	/MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	-	/MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$	-	/MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	0.0373	/MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	0.7202	/MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	0.3269	/MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	0.3956	/MCF
ACTUAL ADJUSTMENT (AA)	\$	1.4800	/MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 15-0206-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed:

9/1/15

BY:



Marty Whelan, President

PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2015
VOLUME FOR THE TWELVE MONTH PERIOD ENDED July 31, 2015

EXPECTED GAS COST AMOUNT						
SUPPLIER NAME	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	TOTAL	
PRIMARY GAS SUPPLIERS						
GAS COST RECOVERY RATE EFFECTIVE DATES: 09/01/15 - 09/30/15						
BP	\$ -	\$ 3,130.41	\$ -	\$ -	3,130.41	
CONSTELLATION NEW ENERGY	\$ -	\$ 148,766.39	\$ -	\$ -	148,766.39	
SEQUENT ENERGY MANAGEMENT	\$ -	\$ 107.41	\$ -	\$ -	107.41	
GREAT PLAINS EXPLORATION	\$ -	\$ 6.01	\$ -	\$ -	6.01	
COBRA PIPELINE	\$ -	\$ -	\$ 22,404.00	\$ -	22,404.00	
OTP	\$ -	\$ -	\$ 3,602.78	\$ -	3,602.78	
NorthCoast	\$ -	\$ 4,545.29	\$ 1,029.04	\$ -	5,574.33	
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$ -	\$ 156,555.51	\$ 27,035.82	\$ -	\$ 183,591.33	
(C) OTHER GAS COMPANIES (SCH I-B)	\$ -	\$ -	\$ -	\$ -	-	
(D) OHIO PRODUCERS (SCH I-B)	\$ -	\$ -	\$ -	\$ -	-	
TOTAL PRIMARY GAS SUPPLIERS	\$ -	\$ -	\$ -	\$ -	-	

UTILITY PRODUCTION

TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

0

TOTAL EXPECTED GAS COST AMOUNT

\$ 183,591.33

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 15-0206-GA-GCR

Summary: Report Report of GCR Calculation Rates Effective 9/1/2015. electronically filed by Ms. Stephanie A Patton on behalf of Brainard Gas Corp.