

October 1, 2015

Mrs. Barcy McNeal Commission Secretary The Public Utilities Commission of Ohio 180 East Broad Street Columbus, OH 43215

SUBJECT: Case Nos.

10-176-EL-ATA

89-6008-EL-TRF

Dear Ms. McNeal:

In response to the Opinion and Order of May 25, 2011, in the above mentioned case, please file the attached tariff pages on behalf of The Toledo Edison Company. These tariff pages reflect changes to the Residential Generation Credit Rider (RGC) and its associated pages. Please file one copy of the tariffs in each of the above mentioned Case Nos. 10-176-EL-ATA and 89-6008-EL-TRF, and distribute two copies to the Staff. Thank you.

Sincerely,

Eileen M. Mikkelsen

Elm M Millelow

Director, Rates & Regulatory Affairs

Enclosures

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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RIDER RGC Residential Generation Credit Rider

APPLICABILITY:

Applicable to any customer taking service under Rate Schedule RS who took service from the Company under one of the following rate schedules as of January 1, 2007, or any subsequent customer at that same service address, who continues to comply with the requirements of the previously applicable rate schedule set forth below, and who uses electricity as their primary or sole source of heat at that address:

RGC1

Original Sheet No. 11
Original Sheet No. 13
Original Sheet No. 14
Original Sheet No. 17
Original Sheet No. 18

RGC2

Residential Rate "R-09" (Apartment Rate)

Residential Rate "R-09a" (Apartment Rate)

Original Sheet No. 19
Original Sheet No. 20

This Residential Generation Credit Rider (RGC) credit is effective for service rendered beginning October 31 through March 31, for kWhs consumed by the customer during each winter billing period, as defined in the Electric Service Regulations. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE: $\frac{RGC1^*}{RGC \text{ credit}}$ RGC credit $\frac{RGC2^{**}}{(1.0500)}$

- * Will apply for all kWhs in excess of 2,000 kWhs, per kWh
- ** Will apply for the first 2,000 kWhs, per kWh

ADDITIONAL PROVISION:

Any customer taking service under Rate Schedule RS who took service from the Company under one of the above rate schedules as of January 1, 2007, or any subsequent customer at that same service address, who continues to comply with the requirements of the previously applicable rate schedule set forth above, and who takes electric generation service from a certified supplier, will have generation charges shall be reduced by 1.90¢ per kWh for all kWhs in excess of 500 kWhs consumed by the customer during each winter billing period as defined in the Electric Service Regulations.

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Case No(s). 10-0176-EL-ATA, 89-6008-EL-TRF

Summary: Tariff Update of Rider RGC PUCO No. 8 electronically filed by Ms. Tamera J Singleton on behalf of The Toledo Edison Company and Mikkelsen, Eileen M