

September 30, 2015

Barcy F. McNeal
Docketing Division Chief
Public Utilities Commission of Ohio
180 East Broad Street
Columbus Ohio 43215-3793

*Re: In the Matter of the Distribution Investment Rider for
Ohio Power Company, Case No. 14-1696-EL-RDR*

Dear Ms. McNeal:

Steven T. Nourse
Senior Counsel –
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Through the Opinion and Order issued August 8, 2012 in Case No. 11-346-EL-SSO et al. (ESP II), the Commission modified and approved the Company's proposal to establish the Distribution Investment Rider (DIR). As part of the Commission's approval of the DIR, it ordered that quarterly updates be made and that audits would be implemented on an annual basis.

The Company submits its DIR adjustment based on investment data from the FERC Form 3Q for the 2nd quarter of 2015. Included in the adjustment is the over/under recovery for June 2015 plant actual balances.

Through its August 8 ESP II Order, the Commission approved the Company's proposal that for any year the DIR revenue is less than the annual cap allowance, the difference shall be applied to increase the cap for the subsequent period. The Company is including calculations on the Over/Under schedule that increase the 2015 cap by the difference between the 2012, 2013, and 2014 DIR revenue and the approved \$86,000,000 2012 cap, prorated to represent the partial year, \$104,000,000 2013 cap, and the \$124,000,000 2014 cap. The Company's calculations reflect the Commission's May 28, 2015 entry in Case No. 13-2385-EL-SSO, which set the 2015 cap at \$145,000,000.

On November 13, 2013, the Commission approved the Company's proposal to include the Deferred Asset Recovery Rider (DARR) under-recovery true-up in the DIR rates effective Cycle 1 December 2013. In this DIR filing, included in the true-up of the DIR revenue collected in December 2013, the Company has adjusted the DIR Over/Under calculation to exclude the revenue attributable to the DARR under-recovery revenue requirement.

Through its order on November 28, 2012, the Commission clarified that future DIR filings should be automatically approved 60 days after the application is filed, with the new rate to take effect on the proposed effective date, unless the 60-day period is suspended by the Commission. The Company is updating its DIR to be effective

on the first billing cycle of December 2015 unless otherwise ordered by the Commission.

Regards,

/s/ Steven T. Nourse

Steven T. Nourse

Senior Attorney

American Electric Power Service
Corporation

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AEP Ohio Distribution Investment Rider June 2015

Line		Return	Depreciation	Property Tax	Total
1	Distribution Plant as of 8/31/2010	\$ 3,345,925,000	\$ 3,345,925,000	\$ 3,345,925,000	
2	Accumulated Depreciation as of 8/31/2010	<u>\$ 1,253,173,000</u>	<u>\$ -</u>	<u>\$ 1,253,173,000</u>	
3=1-2	Net Distribution Plant	\$ 2,092,752,000	\$ 3,345,925,000	\$ 2,092,752,000	
4					
5	June 2015 Distribution Plant	\$ 4,174,280,437	\$ 4,174,280,437	\$ 4,174,280,437	
6	Accumulated Depreciation June 2015	<u>\$ 1,464,795,968</u>	<u>\$ -</u>	<u>\$ 1,464,795,968</u>	
7=5-6	Net Distribution Plant	\$ 2,709,484,469	\$ 4,174,280,437	\$ 2,709,484,469	
8					
9=7-3	Change in Distribution Net Plant	\$ 616,732,469	\$ 828,355,437	\$ 616,732,469	
10					
11	Remove Plant Held for Future Use	\$ 18,085	\$ -	\$ 18,085	
12					
13	gridSMART II Net Plant Adjustment (Recovered through GS Rider)	\$ 18,625,198	\$ 26,722,879	\$ 18,625,198	
14					
15	Incremental Veg Mgmt Net Plant Adjustment (Recovered through Rider)	\$ 30,044,529	\$ 34,248,854	\$ 30,044,529	
16					
17	Incremental ADIT/Theoretical Reserve Offset	\$ 271,520,389	\$ -	\$ 122,178,000	
18					
19=9-11-13-15-17	Adjusted Change in Distribution Plant	\$ 296,524,268	\$ 767,383,704	\$ 445,866,657	
20					
21	Carrying Charge Rate	10.54%	3.68%	5.66%	19.88%
22					
23=19*21	Initial Rider Revenue	\$ 31,253,658	\$ 28,239,720	\$ 25,236,053	\$ 84,729,431
24					
25	Revenue Offset Provided in Distribution Stipulation				\$ 62,344,000
26					
27=23+25	Revised Rider Revenue				\$ 147,073,431
28					
29	Gross Up Factor (CAT)				100.26%
30					
31=27*29	Revised Grossed Up Revenue				\$ 147,455,822
32					
33	2015 Rider Revenue Cap				\$ 171,922,695
34					
35	2015 Rider Revenue (lesser of line 27 & 33)				\$ 147,455,822
36					
37	(Over)/Under (Based on July Actuals)				\$ 16,922,730
38					
39=35+37	2015 Fully Adjusted Revenue Requirement				\$ 164,378,552
40					
41	Annual Base Distribution Revenue (12 months ending June 2015)				\$ 642,356,031
42					
43=39/41	AEP Ohio Percentage of Base Distribution Revenue				<u>25.58994%</u>

DISTRIBUTION UTILITY PLANT ADFIT
ACTUAL BALANCES
Account 2821001

	D Case Filing Balance @ 8/31/2010	Actual Book Balance @ 12/31/2011	Actual Book Balance @ 12/31/2012	Actual Book Balance @ 12/31/2013	Actual Book Balance @ 12/31/2014	Actual Book Balance @ 3/31/2015	Actual Book Balance @ 6/30/2015
DISTRIBUTION							
ADFIT - A/C 282 (Utility Property)	(328,328,000)	(420,358,000)	(477,005,603)	(527,003,174)	(586,506,790)	(592,898,707)	(599,848,389)

AEP Ohio Net Book Value June 2015

GL_account	utility_account	month	book_cost	allocated_reserve	net_book_value
1010001 Plant In Service	36600 - Underground Conduit	06/2015	196860207.2	50503966.26	146356241
1010001 Plant In Service	37000 - Meters	06/2015	165131253.3	12770889.06	152360364.2
1010001 Plant In Service	36800 - Line Transformers	06/2015	720720829.9	274167294.6	446553535.3
1010001 Plant In Service	37300 - Street Lghtng & Signal Sys	06/2015	38685989.28	18511241.89	20174747.39
1010001 Plant In Service	37200 - Leased Prop Cust Premises	06/2015	103793	75048.2	28744.8
1010001 Plant In Service	37016 - AMI Meters	06/2015	19868431.78	10578296.75	9290135.03
1010001 Plant In Service	36200 - Station Equipment	06/2015	561076121.5	175711082.8	385365038.7
1010001 Plant In Service	36400 - Poles, Towers and Fixtures	06/2015	652077879.6	365619712.4	286458167.2
1010001 Plant In Service	36700 - Undergrnd Conductors,Device	06/2015	553603749.6	223983853.6	329619896
1010001 Plant In Service	36000 - Land	06/2015	17097413.52	0	17097413.52
1010001 Plant In Service	36500 - Overhead Conductors, Device	06/2015	665315668.7	159322540.2	505993128.5
1010001 Plant In Service	36900 - Services	06/2015	316078203.6	131680005.8	184398197.9
1010001 Plant In Service	36010 - Land Rights	06/2015	40942506.23	0	40942506.23
1010001 Plant In Service	37100 - Installs Customer Premises	06/2015	54023104.87	40061531.46	13961573.41
1010001 Plant In Service	36100 - Structures and Improvements	06/2015	20376443.91	9986779.16	10389664.75
1010001 Plant In Service	36300 - Storage Battery Equipment	06/2015	5069926.03	2415235.53	2654690.5
1060001 Completd Constr not Classif	36500 - Overhead Conductors, Device	06/2015	26417717.55	385941.15	26031776.4
1060001 Completd Constr not Classif	36800 - Line Transformers	06/2015	7239058.82	195713.94	7043344.88
1060001 Completd Constr not Classif	36700 - Undergrnd Conductors,Device	06/2015	26425897.42	468815.08	25957082.34
1060001 Completd Constr not Classif	36100 - Structures and Improvements	06/2015	14727.14	63.46	14663.68
1060001 Completd Constr not Classif	36200 - Station Equipment	06/2015	51998409.23	1263298.07	50735111.16
1060001 Completd Constr not Classif	36400 - Poles, Towers and Fixtures	06/2015	16778343.12	353736.39	16424606.73
1060001 Completd Constr not Classif	36900 - Services	06/2015	1671805.82	34787.51	1637018.31
1060001 Completd Constr not Classif	37100 - Installs Customer Premises	06/2015	253947.26	9153.9	244793.36
1060001 Completd Constr not Classif	37000 - Meters	06/2015	463.33	2.6	460.73
1060001 Completd Constr not Classif	36000 - Land	06/2015	2186496.11	0	2186496.11
1060001 Completd Constr not Classif	36300 - Storage Battery Equipment	06/2015	0	0	0
1060001 Completd Constr not Classif	37300 - Street Lghtng & Signal Sys	06/2015	273094.96	8487.94	264607.02
1060001 Completd Constr not Classif	36600 - Underground Conduit	06/2015	13280116.19	499902.42	12780213.77
1060001 Completd Constr not Classif	36010 - Land Rights	06/2015	695386.66	0	695386.66
1060001 Completd Constr not Classif	37016 - AMI Meters	06/2015	13451.14	419.13	13032.01

\$ 4,174,280,436.72 \$ 1,478,607,799.29 \$ 2,695,672,637.43

RWIP	\$ (13,811,831.53)
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\$ 4,174,280,436.72 \$ 1,464,795,967.76 \$ 2,709,484,468.96

Net Book Value AEP Ohio gridSMART Assets June 2015

company	utility_account	cc_rate_codes	month	book_cost	allocated_reserve	net_book_value
Ohio Power - Distr	36700 - Undergrnd Conductors,Device	gridSMART	06/2015	16537.92	1114.42	15423.5
Ohio Power - Distr	37016 - AMI Meters	gridSMART	06/2015	10256493.46	6391783.75	3864709.71
Ohio Power - Distr	36400 - Poles, Towers and Fixtures	gridSMART	06/2015	461328.95	68727.3	392601.65
Ohio Power - Distr	36800 - Line Transformers	gridSMART	06/2015	1100724.85	149442.66	951282.19
Ohio Power - Distr	37300 - Street Lghtng & Signal Sys	gridSMART	06/2015	2726.72	488.59	2238.13
Ohio Power - Distr	36500 - Overhead Conductors, Device	gridSMART	06/2015	9962178.25	960946.35	9001231.9
Ohio Power - Distr	37000 - Meters	gridSMART	06/2015	0	0	0
Ohio Power - Distr	36200 - Station Equipment	gridSMART	06/2015	4728168.83	497279.52	4230889.31
Ohio Power - Distr	37100 - Installs Customer Premises	gridSMART	06/2015	95614.87	17195.88	78418.99
Ohio Power - Distr	36600 - Underground Conduit	gridSMART	06/2015	1707.38	115.14	1592.24
Ohio Power - Distr	36900 - Services	gridSMART	06/2015	97397.65	10587.39	86810.26

\$ 26,722,878.88 \$ 8,097,681.00 \$ 18,625,197.88

Total Capital Spend				2.86%		4.00%		3.30%					
month	Remove Base			CSP	CSP	Remove Base	OPCO	OPCO	CSP	OPCO	Remove Base	Combined	Combined
number	CSP	OPC	Merged	CSP	Incremental	Incremental	OPCo	Incremental	Incremental	Depreciation	Depreciation	Combined	Incremental
200901	\$ 104,724	\$ 187,059		\$ 65,809	\$ 38,915	\$ 38,915	\$ 136,656	\$ 50,403	\$ 50,403	\$ 89,318		\$ 89,318	
200902	\$ 114,757	\$ 191,141	\$ -	\$ 66,398	\$ 40,359	\$ 87,273	\$ 116,663	\$ 64,478	\$ 114,880	\$ 93	\$ 168	\$ 112,836	
200903	\$ 185,456	\$ 325,269	\$ -	\$ 97,710	\$ 87,746	\$ 175,020	\$ 206,231	\$ 119,038	\$ 233,918	\$ 208	\$ 383	\$ 206,784	
200904	\$ 149,513	\$ 418,705	\$ -	\$ 138,973	\$ 10,540	\$ 185,559	\$ 255,896	\$ 162,809	\$ 396,727	\$ 417	\$ 780	\$ 173,349	
200905	\$ 300,530	\$ 746,872	\$ -	\$ 229,935	\$ 70,595	\$ 256,154	\$ 289,474	\$ 457,398	\$ 854,125	\$ 442	\$ 1,322	\$ 527,993	
200906	\$ 231,571	\$ 386,671	\$ -	\$ 79,621	\$ 151,950	\$ 408,104	\$ 224,192	\$ 162,479	\$ 1,016,605	\$ 611	\$ 2,847	\$ 314,429	
200907	\$ 244,585	\$ 541,455	\$ -	\$ 132,439	\$ 112,146	\$ 520,250	\$ 184,069	\$ 357,386	\$ 1,373,990	\$ 973	\$ 3,369	\$ 469,532	
200908	\$ 214,666	\$ 180,036	\$ -	\$ 107,287	\$ 107,379	\$ 627,629	\$ 216,113	\$ (36,077)	\$ 1,337,914	\$ 1,240	\$ 4,580	\$ 71,302	
200909	\$ 187,440	\$ 290,979	\$ -	\$ 16,309	\$ 171,131	\$ 798,760	\$ 226,225	\$ 64,754	\$ 1,402,667	\$ 1,496	\$ 4,460	\$ 235,185	
200910	\$ 455,658	\$ 822,415	\$ -	\$ 60,780	\$ 394,878	\$ 1,193,638	\$ 184,145	\$ 638,270	\$ 2,040,937	\$ 1,904	\$ 4,676	\$ 1,033,448	
200911	\$ 686,483	\$ 578,379	\$ -	\$ 95,597	\$ 590,886	\$ 1,784,524	\$ 139,913	\$ 438,466	\$ 2,479,403	\$ 2,845	\$ 8,263	\$ 1,029,352	
200912	\$ 998,622	\$ 582,985	\$ -	\$ 116,810	\$ 882,012	\$ 2,666,536	\$ 242,341	\$ 304,644	\$ 2,820,047	\$ 4,253	\$ 6,805	\$ 1,222,656	
201001	\$ 610,600	\$ 231,600	\$ -	\$ 65,809	\$ 544,791	\$ 3,211,327	\$ 136,656	\$ 94,944	\$ 2,914,991	\$ 6,355	\$ 9,400	\$ 638,735	
201002	\$ 101,405	\$ 126,837	\$ -	\$ 66,398	\$ 35,007	\$ 3,246,334	\$ 116,663	\$ 10,174	\$ 2,925,164	\$ 7,654	\$ 9,717	\$ 45,180	
201003	\$ 245,797	\$ 393,086	\$ -	\$ 97,710	\$ 148,087	\$ 3,394,421	\$ 206,231	\$ 186,855	\$ 3,112,019	\$ 7,737	\$ 9,751	\$ 334,942	
201004	\$ 337,530	\$ 546,620	\$ -	\$ 138,973	\$ 198,557	\$ 3,592,978	\$ 255,896	\$ 290,724	\$ 3,402,743	\$ 8,090	\$ 10,373	\$ 489,281	
201005	\$ 427,796	\$ 626,308	\$ -	\$ 229,935	\$ 197,861	\$ 3,790,838	\$ 289,474	\$ 336,834	\$ 3,739,577	\$ 8,563	\$ 11,342	\$ 534,695	
201006	\$ 291,600	\$ 448,774	\$ -	\$ 79,621	\$ 211,979	\$ 4,002,817	\$ 224,192	\$ 224,582	\$ 3,964,160	\$ 9,035	\$ 12,465	\$ 436,561	
201007	\$ 409,080	\$ 411,784	\$ -	\$ 132,439	\$ 276,641	\$ 4,279,458	\$ 184,069	\$ 227,715	\$ 4,191,874	\$ 9,540	\$ 13,214	\$ 504,356	
201008	\$ 445,525	\$ 486,963	\$ -	\$ 107,287	\$ 338,238	\$ 4,617,696	\$ 216,113	\$ 270,850	\$ 4,462,725	\$ 10,199	\$ 13,973	\$ 609,088	
201009	\$ 383,478	\$ 784,754	\$ -	\$ 16,309	\$ 367,169	\$ 4,984,865	\$ 226,225	\$ 558,529	\$ 5,021,253	\$ 11,006	\$ 14,876	\$ 925,698	
201010	\$ 520,171	\$ 716,631	\$ -	\$ 60,780	\$ 459,391	\$ 5,444,256	\$ 184,145	\$ 532,486	\$ 5,553,740	\$ 11,881	\$ 16,738	\$ 991,877	
201011	\$ 571,699	\$ 756,862	\$ -	\$ 95,597	\$ 476,102	\$ 5,920,358	\$ 139,913	\$ 616,949	\$ 6,170,688	\$ 12,975	\$ 18,512	\$ 1,093,051	
201012	\$ 472,255	\$ 971,781	\$ -	\$ 116,810	\$ 355,445	\$ 6,275,803	\$ 242,341	\$ 729,440	\$ 6,900,128	\$ 14,110	\$ 20,569	\$ 1,084,885	
201101	\$ 204,113	\$ 81,919	\$ -	\$ 65,809	\$ 138,304	\$ 6,414,107	\$ 136,656	\$ (54,737)	\$ 6,845,391	\$ 14,957	\$ 23,000	\$ 83,507	
201102	\$ 202,054	\$ 645,215	\$ -	\$ 66,398	\$ 135,856	\$ 6,549,763	\$ 116,663	\$ 528,552	\$ 7,373,942	\$ 15,287	\$ 22,818	\$ 664,207	
201103	\$ 176,176	\$ 487,443	\$ -	\$ 97,710	\$ 78,466	\$ 6,628,229	\$ 206,231	\$ 281,212	\$ 7,655,154	\$ 15,610	\$ 24,580	\$ 359,678	
201104	\$ 193,824	\$ 621,157	\$ -	\$ 138,973	\$ 54,851	\$ 6,683,080	\$ 255,896	\$ 365,261	\$ 8,020,415	\$ 15,797	\$ 25,517	\$ 420,112	
201105	\$ 255,085	\$ 581,351	\$ -	\$ 229,935	\$ 25,150	\$ 6,708,230	\$ 289,474	\$ 291,877	\$ 8,312,292	\$ 15,928	\$ 26,735	\$ 317,027	
201106	\$ 274,900	\$ 584,365	\$ -	\$ 79,621	\$ 195,279	\$ 6,903,509	\$ 224,192	\$ 360,173	\$ 8,672,466	\$ 15,988	\$ 27,708	\$ 355,452	
201107	\$ 653,539	\$ 1,034,656	\$ -	\$ 132,439	\$ 521,100	\$ 7,424,608	\$ 184,069	\$ 850,587	\$ 9,533,052	\$ 16,433	\$ 28,908	\$ 1,047,017	
201108	\$ 251,652	\$ 609,531	\$ -	\$ 107,287	\$ 144,365	\$ 7,568,974	\$ 216,113	\$ 393,418	\$ 9,916,471	\$ 17,695	\$ 31,744	\$ 537,783	
201109	\$ 334,765	\$ 714,840	\$ -	\$ 16,309	\$ 318,456	\$ 7,887,430	\$ 226,225	\$ 488,615	\$ 10,405,085	\$ 18,039	\$ 33,055	\$ 807,071	
201110	\$ 592,129	\$ 557,690	\$ -	\$ 60,780	\$ 531,349	\$ 8,418,779	\$ 184,145	\$ 373,545	\$ 10,778,631	\$ 18,798	\$ 34,684	\$ 904,894	
201111	\$ 580,100	\$ 464,781	\$ -	\$ 95,597	\$ 484,503	\$ 8,903,282	\$ 139,913	\$ 324,868	\$ 11,103,498	\$ 20,065	\$ 35,929	\$ 809,371	
201112	\$ 561,996	\$ 893,769	\$ -	\$ 116,810	\$ 465,186	\$ 9,368,468	\$ 242,341	\$ 651,428	\$ 11,754,926	\$ 21,219	\$ 37,012	\$ 893,317	
201201			\$ 611,711						\$ 1,116,235			\$ 21,123,394	\$ 58,089
201202			\$ 634,456						\$ 183,062	\$ 409,246	\$ 21,532,639	\$ 59,215	
201203			\$ 898,712						\$ 303,941	\$ 594,771	\$ 22,578,804	\$ 60,456	
201204			\$ 1,036,073						\$ 394,869	\$ 641,204	\$ 23,220,008	\$ 62,092	
201205			\$ 669,495						\$ 519,409	\$ 150,086	\$ 23,370,094	\$ 63,855	
201206			\$ 605,353						\$ 303,813	\$ 301,540	\$ 23,671,634	\$ 66,226	
201207			\$ 290,259						\$ 316,508	\$ (26,249)	\$ 23,645,385	\$ 65,097	
201208			\$ 845,820						\$ 323,400	\$ 522,420	\$ 24,167,805	\$ 65,025	
201209			\$ 553,280						\$ 242,534	\$ 310,746	\$ 24,474,551	\$ 66,461	
201210			\$ 1,542,575						\$ 244,925	\$ 1,297,650	\$ 25,776,201	\$ 67,316	
201211			\$ 823,035						\$ 235,510	\$ 887,525	\$ 26,363,726	\$ 70,885	
201212			\$ 364,543						\$ 359,151	\$ 5,392	\$ 26,369,118	\$ 72,500	
201301			\$ 489,666						\$ 202,465	\$ 287,201	\$ 26,656,318	\$ 72,515	
201302			\$ 596,846						\$ 183,062	\$ 413,784	\$ 27,070,103	\$ 73,305	
201303			\$ 199,160						\$ 303,941	\$ (104,781)	\$ 26,965,321	\$ 74,443	
201304			\$ 482,421						\$ 394,869	\$ 87,552	\$ 27,052,873	\$ 74,155	
201305			\$ 889,058						\$ 519,409	\$ 369,649	\$ 27,422,522	\$ 74,395	
201306			\$ 912,561						\$ 303,813	\$ 608,748	\$ 28,031,271	\$ 75,412	
201307			\$ 326,459						\$ 316,508	\$ 9,951	\$ 28,041,221	\$ 77,086	
201308			\$ 663,590						\$ 323,400	\$ 340,190	\$ 28,381,412	\$ 77,113	
201309			\$ 803,188						\$ 242,534	\$ 560,654	\$ 28,942,065	\$ 78,049	
201310			\$ 1,064,104						\$ 244,925	\$ 1,819,179	\$ 29,761,245	\$ 79,591	
201311			\$ 1,104,464						\$ 235,510	\$ 868,954	\$ 30,630,189	\$ 81,843	
201312			\$ 396,847						\$ 359,151	\$ 37,696	\$ 30,667,894	\$ 84,233	
201401			\$ 509,736						\$ 202,465	\$ 307,271	\$ 30,975,165	\$ 84,337	
201402			\$ 380,432						\$ 183,062	\$ 197,370	\$ 31,172,535	\$ 85,182	
201403			\$ 313,460						\$ 303,941	\$ 9,519	\$ 31,182,054	\$ 85,724	
201404			\$ 722,576						\$ 394,869	\$ 327,707	\$ 31,509,760	\$ 85,751	
201405			\$ 721,383						\$ 519,409	\$ 201,379	\$ 31,717,974	\$ 86,652	
201406			\$ 840,082						\$ 303,813	\$ 536,269	\$ 32,248,004	\$ 87,207	
201407			\$ 367,659						\$ 316,508	\$ 51,151	\$ 32,299,154	\$ 88,682	
201408			\$ 586,973						\$ 323,400	\$ 263,573	\$ 32,562,728	\$ 88,823	
201409			\$ 453,719						\$ 242,534	\$ 211,185	\$ 32,773,913	\$ 89,548	
201410			\$ 691,597						\$ 244,925	\$ 446,672	\$ 33,220,585	\$ 90,128	
201411			\$ 639,040						\$ 235,510	\$ 862,530	\$ 33,624,114	\$ 91,357	
201412			\$ 650,728						\$ 359,151	\$ 291,577	\$ 33,915,691	\$ 92,466	
201501			\$ 269,427						\$ 202,465	\$ 66,962	\$ 33,982,653	\$ 93,268	
201502			\$ 472,937						\$ 183,062	\$ 289,875	\$ 34,272,528	\$ 93,452	
201503			\$ 347,103						\$ 303,941	\$ 43,162	\$ 34,315,690	\$ 94,249	
201504			\$ 245,097						\$ 394,869	\$ (149,727)	\$ 34,165,918	\$ 94,368	
201505			\$ 542,937						\$ 519,409	\$ 23,538	\$ 34,189,446	\$ 94,401	
201506			\$ 363,221						\$ 303,813	\$ 59,408	\$ 34,248,854	\$ 94,021	
	\$ 12,991,474	\$ 19,020,683	\$ 25,921,783	\$ 3,623,006	\$ 9,368,468		\$ 7,265,757	\$ 11,754,926	\$ 337,465	\$ 550,290	\$ 12,796,323	\$ 34,248,854	\$ 3,316,570

Cummulative Incremental Capital	\$ 34,248,854.04
Remove Depreciation	\$ (4,204,324.92)
Incremental Veg NBV	\$ 30,044,529.12

DIR Over/Under Calculation		
	Revenue Requirement	1/12 Revenue Requirement
Aug-12	\$ 67,630,393.91	\$ 5,635,866.16
Sep-12	\$ 69,670,556.32	\$ 5,805,879.69
Oct-12	\$ 71,354,438.06	\$ 5,946,203.17
Nov-12	\$ 69,440,000.77	\$ 5,786,666.73
Dec-12	\$ 71,478,392.55	\$ 5,956,532.71
Jan-13	\$ 71,918,112.27	\$ 5,993,176.02
Feb-13	\$ 71,708,851.72	\$ 5,975,737.64
Mar-13	\$ 72,298,648.39	\$ 6,024,887.37
Apr-13	\$ 72,894,056.23	\$ 6,074,504.69
May-13	\$ 74,390,444.89	\$ 6,199,203.74
Jun-13	\$ 91,483,002.49	\$ 7,623,583.54
Jul-13	\$ 93,180,148.99	\$ 7,765,012.42
Aug-13	\$ 95,075,456.80	\$ 7,922,954.73
Sep-13	\$ 96,174,053.73	\$ 8,014,504.48
Oct-13	\$ 99,216,687.73	\$ 8,268,057.31
Nov-13	\$ 102,191,956.74	\$ 8,515,996.40
Dec-13	\$ 105,913,286.21	\$ 8,826,107.18
Jan-14	\$ 107,100,769.43	\$ 8,925,064.12
Feb-14	\$ 107,910,709.53	\$ 8,992,559.13
Mar-14	\$ 110,376,371.12	\$ 9,198,030.93
Apr-14	\$ 112,444,013.71	\$ 9,370,334.48
May-14	\$ 117,641,732.84	\$ 9,803,477.74
Jun-14	\$ 119,485,398.67	\$ 9,957,116.56
Jul-14	\$ 122,157,951.77	\$ 10,179,829.31
Aug-14	\$ 124,297,307.72	\$ 10,358,108.98
Sep-14	\$ 126,074,525.96	\$ 10,506,210.50
Oct-14	\$ 131,131,501.23	\$ 10,927,625.10
Nov-14	\$ 134,295,513.84	\$ 11,191,292.82
Dec-14	\$ 133,993,377.89	\$ 11,166,114.82
Jan-15	\$ 136,772,286.75	\$ 11,397,690.56
Feb-15	\$ 138,457,241.18	\$ 11,538,103.43
Mar-15	\$ 140,974,888.70	\$ 11,747,907.39
Apr-15	\$ 142,881,321.71	\$ 11,906,776.81
May-15	\$ 146,364,580.93	\$ 12,197,048.41
Jun-15	\$ 147,455,821.85	\$ 12,287,985.15
Jul-15	\$ -	\$ -
Aug-15	\$ -	\$ -
Sep-15	\$ -	\$ -
Oct-15	\$ -	\$ -
Nov-15	\$ -	\$ -
Dec-15	\$ -	\$ -
Sum		\$ 307,986,150.22
DIR Revenue through July 2015		\$ 292,782,713.28
DARR True-Up Revenue		\$ 1,719,293.00
(Over)/Under		\$ 16,922,729.94

Calculation of DIR Cap 2012			
2012 Cap*			
	86,000,000	2012 Actual	(Over)/Under
Aug-12	\$ 7,166,667	\$ 5,635,866	
Sep-12	\$ 7,166,667	\$ 5,805,880	
Oct-12	\$ 7,166,667	\$ 5,946,203	
Nov-12	\$ 7,166,667	\$ 5,786,667	
Dec-12	\$ 7,166,667	\$ 5,956,533	
	\$ 35,833,333	\$29,131,148	\$ 6,702,185

* Represents Partial Year

Calculation of DIR Cap 2013			
2013 Cap	\$104,000,000		
2012 Under	\$ 6,702,185		
Total 2013	\$110,702,185		

	2013 Cap	2013 Actual	(Over)/Under
Jan-13	\$ 9,225,182	\$ 5,993,176	
Feb-13	\$ 9,225,182	\$ 5,975,738	
Mar-13	\$ 9,225,182	\$ 6,024,887	
Apr-13	\$ 9,225,182	\$ 6,074,505	
May-13	\$ 9,225,182	\$ 6,199,204	
Jun-13	\$ 9,225,182	\$ 7,623,584	
Jul-13	\$ 9,225,182	\$ 7,765,012	
Aug-13	\$ 9,225,182	\$ 7,922,955	
Sep-13	\$ 9,225,182	\$ 8,014,504	
Oct-13	\$ 9,225,182	\$ 8,268,057	
Nov-13	\$ 9,225,182	\$ 8,515,996	
Dec-13	\$ 9,225,182	\$ 8,826,107	
	\$110,702,185	\$ 87,203,726	\$ 23,498,459

Calculation of DIR Cap 2015			
2015 Cap	\$145,000,000		
2014 Under	\$ 26,922,695		
Total 2015	\$171,922,695		

	2015 Cap	2015 Actual	(Over)/Under
Jan-15	\$ 14,326,891	\$ 11,397,691	
Feb-15	\$ 14,326,891	\$ 11,538,103	
Mar-15	\$ 14,326,891	\$ 11,747,907	
Apr-15	\$ 14,326,891	\$ 11,906,777	
May-15	\$ 14,326,891	\$ 12,197,048	
Jun-15	\$ 14,326,891	\$ 12,287,985	
Jul-15	\$ 14,326,891	\$ -	
Aug-15	\$ 14,326,891	\$ -	
Sep-15	\$ 14,326,891	\$ -	
Oct-15	\$ 14,326,891	\$ -	
Nov-15	\$ 14,326,891	\$ -	
Dec-15	\$ 14,326,891	\$ -	
	\$171,922,695	\$ 71,075,512	\$ 100,847,183

Calculation of DIR Cap 2014			
2014 Cap	\$124,000,000		
2013 Under	\$ 23,498,459		
Total 2014	\$147,498,459		

	2014 Cap	2014 Actual	(Over)/Under
Jan-14	\$ 12,291,538	\$ 8,925,064	
Feb-14	\$ 12,291,538	\$ 8,992,559	
Mar-14	\$ 12,291,538	\$ 9,198,031	
Apr-14	\$ 12,291,538	\$ 9,370,334	
May-14	\$ 12,291,538	\$ 9,803,478	
Jun-14	\$ 12,291,538	\$ 9,957,117	
Jul-14	\$ 12,291,538	\$ 10,179,829	
Aug-14	\$ 12,291,538	\$ 10,358,109	
Sep-14	\$ 12,291,538	\$ 10,506,210	
Oct-14	\$ 12,291,538	\$ 10,927,625	
Nov-14	\$ 12,291,538	\$ 11,191,293	
Dec-14	\$ 12,291,538	\$ 11,166,115	
	\$147,498,459	\$120,575,764	\$ 26,922,695

P.U.C.O. NO. 20

DISTRIBUTION INVESTMENT RIDER

Effective Cycle 1 ~~September~~-~~December~~ 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Distribution Investment Rider charge of ~~24.3497925.58994~~% of the customer's distribution charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Filed pursuant to order dated November 13, 2013 in Case No. 12-2627-EL-RDR

Issued: ~~June 26, 2015~~September 30, 2015

Effective: Cycle 1 ~~September~~-~~December~~ 2015

Issued By
Pablo Vegas, President
AEP Ohio

P.U.C.O. NO. 20

OAD - DISTRIBUTION INVESTMENT RIDER
(Open Access Distribution- Distribution Investment Rider)

Effective Cycle 1 ~~September~~-~~December~~ 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Distribution Investment Rider charge of ~~24.3497925.58994~~% of the customer's distribution charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Filed pursuant to order dated November 13, 2013 in Case No. 12-2627-EL-RDR

Issued: ~~June 26, 2015~~September 30, 2015

Effective: Cycle 1 ~~September~~-~~December~~ 2015

Issued By
Pablo Vegas, President
AEP Ohio

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Case No(s). 14-1696-EL-RDR

Summary: Notice re: DIR quarterly updates electronically filed by Mr. Matthew J Satterwhite
on behalf of Ohio Power Company