

September 28, 2015

Ms. Barcy F. McNeal, Secretary
Public Utilities Commission of Ohio
180 E. Broad St.
Columbus, OH 43215-3793

Re: Foraker Gas Company, Inc.
Gas Cost Recovery Rate Calculation
September 2015 Service Period
Case No. 15-0204-GA-GCR

Dear Ms. McNeal:

Foraker Gas Company ("Foraker") herein submits the following for filing in Case No. 15-0204-GA-GCR, an original copy of the GCR calculation for the GCR to be effective for billing purposes September 1, 2015.

Thank you for your attention to this matter.

Sincerely,

/s/ *Kenneth N. Rosselet, Jr.*

Kenneth N. Rosselet, Jr.
Consultant for Foraker Gas Co. Inc.

cc: Roger Sarver, PUCO Staff

**FORAKER GAS COMPANY, INC.
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/Dth	\$ 2.7700
Supplier Refund and Reconciliation Adjustment (RA)	\$/Dth	\$ -
Actual Adjustment (AA)	\$/Dth	\$ (0.6200)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/Dth	\$ 2.1500

Gas Cost Recovery Rate for the September 2015 Service Period

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 107,349
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 107,349
Total Annual Sales	Dth	38,733
Expected Gas Costs (EGC) Rate	\$/Dth	\$ 2.7700

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/Dth	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/Dth	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Dth	
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Dth	
Supplier Refund & Reconciliation Adjustment (RA)	\$/Dth	\$ -

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/Dth	\$ (0.0300)
Previous Quarterly Reported Actual Adjustment	\$/Dth	\$ (0.3700)
Second Previous Quarterly Reported Actual Adjustment	\$/Dth	\$ (0.1800)
Third Previous Quarterly Reported Actual Adjustment	\$/Dth	\$ (0.0400)
Actual Adjustment (AA)	\$/Dth	\$ (0.6200)

THIS REPORT FILED PURSUANT TO ORDER NO 13-1911-GA-GCR OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED FEBRUARY 13, 2014.

DATE FILED: September 28, 2015

BY: Daniel Foraker
TITLE: President

FORAKER GAS COMPANY, INC.
PURCHASED GAS ADJUSTMENT
EXPECTED GAS COST RATE CALCULATION

Details for the EGC Rate In Effect for the September 2015 Service Period
 Volumes for the Twelve Month Period Ended August 31, 2015

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch. 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch. 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch. 1-B)	\$ -	\$ 96,040	\$ -	\$ 96,040
(D) Ohio Producers (Sch. 1-B)	\$ -	\$ 11,309	\$ -	\$ 11,309
(E) Self Help Arrangements (Sch. 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch. 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 107,349	\$ -	\$ 107,349
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 107,349

**FORAKER GAS COMPANY, INC.
PURCHASED GAS ADJUSTMENT
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect for the September 2015 Service Period
Volumes for the Twelve Month Period Ended August 31, 2015

Supplier Name	Unit Rate (\$/Dth)	Twelve Month Volume (Dth)	Expected Gas Cost Amount (\$)
---------------	--------------------------	------------------------------------	----------------------------------------

Other Gas Companies:

Constellation Energy	\$ 2.8514	33,261	\$ 94,840
National Gas	\$ -	-	\$ 1,200
Total Other Gas Companies			<u>\$ 96,040</u>

Ohio Producers

Various	\$ 2.0667	5,472	\$ 11,309
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 11,309</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

FORAKER GAS COMPANY, INC.
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

Details for the Three Months Ended June 30, 2015

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended June 30, 2015	Dth	38,712.0
Total Sales: Twelve Months Ended June 30, 2015	Dth	211,872.0
Ratio Jurisdictional Sales to Total Sales	Ratio	18%
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales for the Twelve Months Ended June 30, 2015	Dth	38,712.0
Current Supplier Refund and Reconciliation Adjustment	\$/Dth	\$ -

Details of Refunds/Adjustments
Received/Ordered During the Three Months Ended March 31, 2015

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	\$ -
	\$ -
Total Reconciliation Adjustments Ordered	\$ -

FORAKER GAS COMPANY, INC.
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
DETAILS OF SUPPLIER REFUNDS

Details for the Three Months Ended June 30, 2015

MM-YY	Amount
Apr-15	\$ -
May-15	\$ -
Jun-15	\$ -
Total	<u>\$ -</u>

FORAKER GAS COMPANY, INC.
PURCHASED GAS ADJUSTMENT
ACTUAL ADJUSTMENT

Details for the Three Months Ended June 30, 2015

Particulars	Unit	Month Apr-15	Month May-15	Month Jun-15
<u>Supply Volume Per Books</u>				
Primary Supplies	Dth	15,935.0	7,137.0	7,118.0
Local Production	Dth	1,257.0	1,289.0	1,431.0
Special Production	Dth	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Dth	-	-	-
Storage Adjustment	Dth	-	-	-
Total Supply Volumes	Dth	17,192.0	8,426.0	8,549.0
<u>Supply Costs Per Books</u>				
Primary Supplies	\$	\$ 44,299.30	\$ 20,037.92	\$ 22,203.82
Local Production	\$	\$ 2,503.94	\$ 2,572.85	\$ 2,875.16
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	100	100	100
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 46,903.24	\$ 22,710.77	\$ 25,178.98
<u>Sales Volumes</u>				
Jurisdictional	Dth	2,324.0	911.0	562.0
Non-Jurisdictional	Dth	14,005.0	12,939.0	11,194.0
Other Volumes (Specify)	Dth	-	-	-
Total Sales Volumes	Dth	16,329.0	13,850.0	11,756.0
<u>Unit Book Cost of Gas</u>				
(Supply \$ / Sales MCF)	\$/Dth	\$ 2.8700	\$ 1.6400	\$ 2.1400
Less: EGC In Effect for Month	\$/Dth	\$ 2.7100	\$ 2.6900	\$ 2.8400
Difference	\$/Dth	\$ 0.1600	\$ (1.0500)	\$ (0.7000)
Times: Jurisdictional Sales	Dth	2,324.0	911.0	562.0
Monthly Cost Difference	\$	\$ 371.84	\$ (956.55)	\$ (393.40)
Other Credits	\$	\$ -	\$ -	\$ -
Particulars	Unit	Amount		
Cost Difference for Three Month Period		\$	\$	(978.11)
Balance Adjustment (Sch. IV)				-
Total			\$	(978.11)
Jurisdictional Sales for the Twelve Months Ended June 30, 2015	Dth			38,712.0
Current Quarter Actual Adjustment	\$/Dth		\$	(0.0300)

**FORAKER GAS COMPANY, INC.
PURCHASED GAS ADJUSTMENT
BALANCE ADJUSTMENT**

Details for the Three Months Ended June 30, 2015

Particulars	Amount
<u>Balance Adjustment for the AA</u>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR	\$ -
Less: Dollar amount resulting from the AA of _____ \$/Dth as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of _____	\$ -
Balance Adjustment for the AA	<u>\$ -</u>
<u>Balance Adjustment for the RA</u>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of _____ \$/Dth as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of _____ Dth for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<u>Balance Adjustment for the BA</u>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Dth as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Dth for the period between the effective date of the current GCR rate and effective date of the GCR rate in effect immediately prior to the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ -</u></u>

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

9/27/2015 9:19:55 AM

in

Case No(s). 15-0204-GA-GCR

Summary: Tariff GCR for September 2015 Billing Period electronically filed by Mr. Kenneth N Rosselet on behalf of Foraker Gas Company, Inc.