

September 24, 2015

The Public Utilities Commission of Ohio Attention: Docketing Division 180 East Broad Street 11th Floor Columbus, OH 43215-3793

RE:	In the Matter of the Application of)	
	Duke Energy Ohio, Inc. to Adjust and)	Case No. 15-1264-EL-RDF
	Set Its Base Transmission Rider)	Case No. 89-6002-EL-TRF

Docketing Division:

Enclosed for purposes of setting the Company's electric tariff in the above referenced cases is the proposed tariff to become effective for bills rendered beginning with the first billing cycle in October 2015. The updated index is also included.

Sheet No. 89.04 Rider BTR, Base Transmission Rider Sheet No. 10.85 Index to Applicable Electric Tariff Schedules and Communities Served

Thank you.

Very truly yours,

Ted Gupil Ted Czupik

Enclosures

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INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED AND COMMUNITIES SERVED

Division and Town Names	Town		Town
Division No. 1 (Cincinnati)	No.	Division No. 2 (Middletown) (Contd.)	No.
Addyston	17	Preble County	93
Amberley Village	33	Springboro	45
Arlington Heights	03	Trenton	52
Blue Ash	30	Warren County	92
Cheviot	04	West Elkon	47
Cincinnati	01	Division No. 3 (Batavia)	• • •
Clermont County	96	Amelia	89
Cleves	18	Batavia	78
Columbia Township	55	Brown County	98
Deer Park	05	Chilo	90
Delhi Township	70	Clermont County	96
Elmwood Place	06		95
	40	Clinton County	
Evendale		Columbia Township	55
Fairfax	41	Fayetteville	84
Forest Park	20	Felicity	75
Glendale	07	Hamilton County	91
Golf Manor	38	Higginsport	79
Green Township	71	Highland County	99
Greenhills	36	Midland	85
Hamilton County	91	Milford (Clermont County)	69
Indian Hill	34	Milford (Hamilton County)	68
Lincoln Heights	37	Moscow	72
Lockland	08	Mt. Orab	76
Madeira	21	Neville	83
Mariemont	09	New Richmond	74
Montgomery	24	Newtonsville	81
Mt. Healthy	10	Owensville	82
Newtown	42	Russellville	77
North Bend	26	St. Martin	88
North College Hill	11	Terrace Park	70
Norwood	02	Warren County	92
Reading	12	Williamsburg	73
St. Bernard	13	Division No. 4 (Oxford)	
Sharonville	14	Butler County	97
Silverton	15	College Corner (Butler Co.)	65
Springdale	19	College Corner (Preble Co.)	66
Springfield Township	73	Oxford	60
Sycamore Township	74	Preble County	93
Woodlawn	35	Division No. 5 (Fairfield)	
Wyoming	16	Butler County	97
Division No. 2 (Middletown)	10	Fairfield	09
Butler County	97	Hamilton	03
Carlisle	54	Hamilton County	91
Franklin	43	Millville	08
Jacksonburg	46	New Miami	01
Mason	06	Seven Mile	02

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Division and Town Names	Town
Division No. 6 (Harrison)	<u>No.</u>
Middletown	42
Monroe	40
Montgomery County	94
Hamilton County	91
Harrison	01
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Butlerville	04
Clermont County	96
Clinton County	95
Hamilton County	91
Loveland (Clermont County)	11
Loveland (Hamilton County)	09
Loveland (Warren County)	10
Maineville	08
Mason	06
Morrow	07
Pleasant Plain	03
South Lebanon	05
Warren County	92

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RIDER BTR

BASE TRANSMISSION RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service area.

CHARGE

The Base Transmission Rider charges detailed below are to recover transmission costs related to the provision of retail transmission service in Duke Energy Ohio's service territory. Costs recoverable in this rider include transmission-related costs charged to Duke Energy Ohio by the Federal Energy Regulatory Commission (FERC), a FERC-approved regional transmission organization, or the Public Utilities Commission of Ohio (PUCO) including:

Schedule 1A Transmission Owner Scheduling, System Control, and Dispatch

Schedule 2 Reactive Supply and Voltage Control from Generation or Other Sources

Service

Schedule 12 Transmission Enhancement Charges

Network Integration Transmission Service – Pursuant to Attachment H-22A

Transmission Expansion Planning Costs billed directly or indirectly from the Midcontinent ISO, Inc. Consultant fees incurred by the PUCO and billed to Duke Energy Ohio

Other transmission-related costs incurred by Duke Energy Ohio as approved by the FERC and the PUCO.

Costs recoverable under Rider BTR are limited to those charges approved by the FERC and the PUCO subject to R.C. 4928.05 and O.A.C. 4901:1-36.

Rider BTR contains two components: a BTR charge and an RTEP credit to reflect a Stipulation approved by the Commission in Case No. 11-2641-EL-RDR. Both components apply to all customers. The RTEP credit is a reduction to bills for all rate classes and reflects an agreement to credit the first \$121 million in RTEP costs billed to the Company's retail load.

RATE

The BTR charges and RTEP credits for each rate schedule are shown in the following tables. Both the BTR charge and the offsetting RTEP credit apply to all customers:

BTR Charge Tariff Sheet	BTR Charge
Data DC DCLL DC2D Desidential Consise	(per kWh\kW)
Rate RS, RSLI, RS3P, Residential Service All kWh	\$0.006227
Rate ORH, Optional Residential Service With Electric Space Heating	Ψ0.000221
All kWh	\$0.006227
Rate TD-AM, Time-of-Day Rate For Residential Service	
With Advance Metering	
All kWh	\$0.006227

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BTR Charge Tariff Sheet	BTR Charge (per kWh\kW)
Rate TD, Optional Time-of-Day Rate	
All kWh Rate CUR, Common Use Residential Rate	\$0.006227
All kWh	\$0.006227
Rate TD-CPP_LITE, Optional Critical Peak Pricing Rate For Residential Service With Advance Metering	
All kWh	\$0.006227
Rate TD-LITE, Optional Time-of-Day Rate For Residential Service With Advance Metering	
All kWh	\$0.006227
Rate DS, Service at Secondary Distribution Voltage All kW	\$1.691600
Rate GS-FL, Optional Unmetered For Small Fixed Loads	
All kWh Rate EH, Optional Rate For Electric Space Heating	\$0.005670
All kWh	\$0.006463
Rate DM, Secondary Distribution Service, Small All kWh	\$0.006034
Rate DP, Service at Primary Distribution Voltage	
All kW Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached	\$2.050200
Directly to Company's Power Lines	#0 00F070
All kWh Rate TS, Service at Transmission Voltage	\$0.005670
All kVA	\$2.293900
Rate SL, Street Lighting Service All kWh	\$0.001496
Rate TL, Traffic Lighting Service	60 004400
All kWh Rate OL, Outdoor Lighting Service	\$0.001496
All kWh	\$0.001496
Rate NSU, Street Lighting Service for Non-Standard Units All kWh	\$0.001496
Rate NSP, Private Outdoor Lighting for Non-Standard Units	#0.004.406
All kWh Rate SC, Street Lighting Service - Customer Owned	\$0.001496
All kWh	\$0.001496
Rate SE, Street Lighting Service - Overhead Equivalent All kWh	\$0.001496
Rate UOLS, Unmetered Outdoor Lighting Electric Service	£0.001400
All kWh	\$0.001496

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RTEP Credit

Tariff Sheet	RTEP Credit
	(per kWh)
Rate RS, RSLI, RS3P, Residential Service	\$0.001203
Rate ORH, Optional Residential Service With Electric Space Heating	\$0.001203
Rate TD-AM, Time-of-Day Rate For Residential Service	\$0.001203
With Advance Metering	00.004000
Rate TD, Optional Time-of-Day Rate	\$0.001203
Rate CUR, Common Use Residential Rate	\$0.001203
Rate TD-CPP_LITE, Optional Critical Peak Pricing Rate For	
Residential Service With Advance Metering	\$0.001203
Rate TD-LITE, Optional Time-of-Day Rate For Residential Service	
With Advance Metering	\$0.001203
Rate DS, Service at Secondary Distribution Voltage	\$0.000924
Rate EH, Optional Rate For Electric Space Heating	\$0.000924
Rate DM, Secondary Distribution Service, Small	\$0.000924
Rate DP, Service at Primary Distribution Voltage	\$0.000924
Rate GS-FL, Optional Unmetered For Small Fixed Loads	\$0.000924
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly	\$0.000924
to Company's Power Lines	
Rate TS, Service at Transmission Voltage	\$0.000924
Rate SL, Street Lighting Service	\$0.000924
Rate TL, Traffic Lighting Service	\$0.000924
Rate OL, Outdoor Lighting Service	\$0.000924
Rate NSU, Street Lighting Service for Non-Standard Units	\$0.000924
Rate NSP, Private Outdoor Lighting for Non-Standard Units	\$0.000924
Rate SC, Street Lighting Service - Customer Owned	\$0.000924
Rate SE, Street Lighting Service - Overhead Equivalent	\$0.000924
Rate UOLS, Unmetered Outdoor Lighting Electric Service	\$0.000924

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Summary: Tariff Duke Energy Ohio BTR October 2015 electronically filed by Mrs. Julie A. Lee on behalf of Czupik, Ted and Duke Energy Ohio and Lee, Julie Ann Mrs.