



August 28, 2015

The Public Utilities Commission of Ohio  
Energy and Water Division  
180 East Broad Street  
Columbus, Ohio 43215

Re: Case No. 12-2637-GA-EXM

Docketing Division:

In accordance with the Public Utilities Commission of Ohio's (Commission) Opinion and Order of January 9, 2013 and Columbia's Second Revised Program Outline filed on November 27, 2012 in Case No. 12-2637-GA-EXM, Columbia Gas of Ohio, Inc. (Columbia) hereby submits for filing its quarterly CHOICE/SCO Reconciliation Rider (CSRR) rate filing. This CSRR filing provides for establishment of a revised CSRR of \$0.0422 per Mcf (four and twenty-two hundredths cents per 1,000 cubic feet) to be applied to bills of customers served under rate schedules SGS, GS, LGS, FRSGTS, FRGTS and FRLGTS.

This CSRR, provides for the pass back or recovery of activity on Columbia's books through June 30, 2015 of gas costs, refunds and shared Off-System Sales and Capacity Release (OSS/CR) revenues.

This CSRR adjustment will become effective September 29, 2015 and will remain in effect through the conclusion of the December 2015 billing month.

Very truly yours,

/s/ Larry W. Martin

Larry W. Martin  
Director  
Regulatory Matters

Enclosures

COLUMBIA GAS OF OHIO, INC.

CHOICE/SCO RECONCILIATION RIDER

Effective September 29, 2015

Computation of CSRR Adjustment

PARTICULARS	Unit	Amount
SUMMARY OF CHOICE/SSO RIDER		
Actual Adjustment (AA)	\$/Mcf	0.0551
Supplier Refund & Reconciliation Adjustment (RA)	\$/Mcf	(0.0039)
Off-System Sales/Capacity Release Shared Revenue	\$/Mcf	(0.0140)
Customer Education Cost Recovery Allowance	\$/Mcf	0.0050
Total	\$/Mcf	0.0422

CHOICE/SCO Rider Effective Date: 29-Sep-15 to 30-Dec-15

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Actual Adjustment	\$/Mcf	(0.2514)
Previous Quarter Actual Adjustment	\$/Mcf	0.1316
Second Previous Quarter Actual Adjustment	\$/Mcf	0.1312
Third Previous Quarter Actual Adjustment	\$/Mcf	0.0437
Actual Adjustment (AA)	\$/Mcf	0.0551

SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Supplier Refund & Reconciliation Adjustment		(0.0012)
Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	-
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	(0.0027)
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	-
Supplier Refund & Reconciliation Adjustment (RA)	\$/Mcf	(0.0039)

OFF-SYSTEM SALES CAPACITY RELEASE REVENUE SHARING CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Actual Adjustment	\$/Mcf	(0.0029)
Previous Quarter Actual Adjustment	\$/Mcf	(0.0063)
Second Previous Quarter Actual Adjustment	\$/Mcf	(0.0039)
Third Previous Quarter Actual Adjustment	\$/Mcf	(0.0009)
Total Off-System Sales/Capacity Release Adjustment	\$/Mcf	(0.0140)

THIS QUARTERLY REPORT FILED PURSUANT TO COMMISSION ORDER ISSUED JANUARY 9, 2013  
IN CASE NO. 12-2637-GA-EXM

Date Filed: August 28, 2015

By: Larry W. Martin  
Title: Director Regulatory Affairs

## COLUMBIA GAS OF OHIO, INC.

CHOICE/SCO RECONCILIATION RIDER  
for Three Months Ended June 30, 2015

## Computation of Actual Cost Adjustment

Account No.	Description	Activity \$
19100100	Unrecovered Gas Costs	(35,247,134)
19100100	Remaining Balance - Actual Cost Adjustment	1,085,435
24220300-N013	Balance Adjustment	(96,494)
25402700	SCO Supplier Deposits	(5,524,133)
25407150-N032	Gas Due to Line Breaks	(34,729)
25402600	Logo Fees	(7,702)
25407150-N015	Standby Sales Service Charges	(527,052)
25407150-N022	End User Balancing	(264,167)
Total		(40,615,975)
Total CHOICE/Sales Throughput TME June 30, 2015 (Mcf)		161,549,728
Current Quarter Actual Cost Adjustment (\$/Mcf)		(0.2514)

## Schedule B

## COLUMBIA GAS OF OHIO, INC.

CHOICE/SCO RECONCILIATION RIDER  
for Three Months Ended June 30, 2015

## Computation of Supplier Refund &amp; Reconciliation Adjustment

<u>Account No.</u>	<u>Description</u>	<u>Activity</u> \$
24220300	Rate Refunds Suspended - Principal	\$ (188,393)
	Interest Factor	<u>1.0550</u>
Total, including Interest		\$ (198,755)
Total CHOICE/Sales Throughput TME June 30, 2015 (Mcf)		161,549,728
Current Quarter RA Cost Adjustment (\$/Mcf)		\$ (0.0012)

COLUMBIA GAS OF OHIO, INC.  
 CHOICE/SCO RECONCILIATION RIDER  
 for Three Months Ended June 30, 2015

Account No.	Description	Activity \$
25401450	OSS/CR CSRR	(468,591) (a)
	Total	(468,591)
Total CHOICE/Sales Throughput TME June 30, 2015 (Mcf)		161,549,728
Current Quarter OSS/CR Cost Adjustment (\$/Mcf)		(0.0029)

**OSS/CR Detail:**

<u>Month</u>	<u>Customer Share</u>	<u>Columbia Share</u>
Apr-15	193,446.53	193,446.53
May-15	123,331.72	123,331.72
Jun-15	151,812.80	151,812.80
<b>Total</b>	<b>468,591.05</b>	<b>468,591.05</b>
<b>Current YTD</b>		
Apr-15 through Jun-15	468,591.05	468,591.05
<b>Stipulation Period to Date</b>		
Apr-13 through Jun-15	6,137,346.36	8,137,346.54

(a) OSS Shared revenues shown as a credit in order to reflect as a reduction to CSRR.

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**8/28/2015 9:14:23 AM**

**in**

**Case No(s). 12-2637-GA-EXM**

Summary: Report Choice/SCO Reconciliation Rider (CSRR) effective September 29, 2015.  
electronically filed by Ms. Melissa J Bell on behalf of Columbia Gas of Ohio