



Regulatory Operations

August 6, 2015

Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case No. 15-0046-EL-RDR

Docketing Division:

The Dayton Power and Light Company herewith submits an amended copy of Schedules, Workpapers, and Tariffs for modifying its Transmission Cost Recovery Rider – Bypassable. The final Tariffs will be docketed in this case and our TRF docket before the effective date of September 1, 2015.

Please contact me at (937) 259-7368 if you have any questions. Thank you very much for your assistance.

Sincerely,

A handwritten signature in black ink that reads "Claire Hale".

Claire Hale
Rate Analyst, Regulatory Operations

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
Summary of Projected Jurisdictional Net Costs
September - November 2015
(Revenue)/Expense in \$

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference No(s).: WP2

Schedule 1

Page 1 of 1

<u>Line</u>	<u>Description</u>	<u>Demand/Energy</u>	<u>Total Costs/Revenues</u> <u>Sep - Nov 2015</u>
(A)	(B)	(C)	(D)
			WP1, Col (I)
	TCRR-B Costs		
1	Regulation	Energy	\$ 98,624
2	Day-Ahead Scheduling Reserves	Energy	\$ 8,987
3	Synchronized (Spinning) Reserves	Energy	\$ 13,555
4	Non-Synchronized Reserves	Energy	\$ -
5	Operating Reserves- Generation Deviation	Energy	\$ 21,590
6	Operating Reserves- Load Deviation	Energy	\$ 89,326
7	CT Loss Opportunity Cost Allocation	Energy	\$ -
8	RTO Start-up Cost Recovery - AEP zone	Demand - 1 CP	\$ 128
9	Synchronous Condensing	Energy	\$ 1,719
10	PJM Annual Membership Fee	Energy	\$ 444
11	PJM Default Charges	Energy	\$ -
12	Transmission Congestion - LSE	Energy	\$ (333,056)
13	Transmission Congestion - GEN	Energy	\$ 602,377
14	Transmission Losses - LSE	Energy	\$ 36,745
15	Transmission Losses - GEN	Energy	\$ 466,099
16	Non-Firm PTP Transmission Service	Energy	\$ 16
17	FTR Auction	Energy	\$ -
18	ARR Auction	Demand - 1 CP	\$ (63,359)
19	PJM Scheduling - FTR Administration	Energy	\$ 2,625
20	PJM Scheduling System Control and Dispatch Service (Other)	Energy	\$ 10,889
21	Reactive Services	Energy	\$ 19,653
22	Other Supporting Facilities	Energy	\$ -
23	Real-Time Economic Load Response	Energy	\$ -
24	Emergency Load Response	Energy	\$ 5,977
25	TCRR-B SubTotal		\$ 982,339
26	Projected TCRR-B Reconciliation		\$ (434,838)
27	Projected TCRR-B Deferral Carrying Costs		\$ (2,715)
28	TCRR-B SubTotal with Deferral		\$ 544,786
29	Gross Revenue Conversion Factor (WP2)		1.003
30			
31	Total TCRR-B Recovery (Line 28 * Line 29)		\$ 546,208
32			
33	PJM RPM Rider Costs		
34	RPM Auction Charge/Credit	Demand - 5 CP	\$ (2,224,222)
35	Locational Reliability Charge	Demand - 5 CP	\$ 4,401,177
36	DR & ILR Compliance Penalty Credit	Demand - 5 CP	\$ -
37	Capacity Resource Deficiency Credit	Demand - 5 CP	\$ -
38	Generation Resource Rating Test Credit	Demand - 5 CP	\$ -
39	Peak Hour Period Availability Charge/Credit	Demand - 5 CP	\$ -
40	Load Management Test Failure Credit	Demand - 5 CP	\$ -
41	PJM RPM Rider SubTotal		\$ 2,176,955
42	Projected PJM RPM Rider Reconciliation		\$ (1,782,943)
43	Projected PJM RPM Rider Deferral Carrying Costs		\$ (10,584)
44	PJM RPM Rider SubTotal with Deferral		\$ 383,427
45	Gross Revenue Conversion Factor (WP2)		1.003
46			
47	Total PJM RPM Rider Recovery (Line 44 * Line 45)		\$ 384,428

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
Summary of Current versus Proposed Revenues
September - November 2015
(Revenue)/Expense in \$

Data: Actual and Forecasted
Type of Filing: Original
Work Paper Reference No(s): WP4

Schedule 2
Page 1 of 1

Line (A)	Tariff Class (B)	Forecasted SSO Billing Determinants (C) WP4, Col (G)	Current		Proposed		\$ Difference (H) = (G) - (E)	% Difference (I) = (H) / (E)
			Rate (D)	Revenue (E) = (C) * (D)	Rate (F) Schedule 3	Revenue (G) = (C) * (F)		
<u>TCRR-B Rates</u>								
1	Residential & School	478,601,972 kWh	\$ 0.0038881	\$ 1,860,852	\$ 0.0007755	\$ 371,156	\$ (1,489,696)	-80%
2	Secondary ¹	26,124,173 0-1500 kWh	\$ 0.0038803	\$ 101,370	\$ 0.0006845	\$ 17,882		
3		78,773,383 >1500 kWh	\$ 0.0039482	\$ 311,013	\$ 0.0008686	\$ 68,423		
4		303,528 kW	\$ (0.0100296)	\$ (3,044)	\$ (0.0261769)	\$ (7,945)		
5				\$ 409,338		\$ 78,359	\$ (330,979)	-81%
6	Primary, Substation, High Voltage	114,302,798 kWh	\$ 0.0039482	\$ 451,290	\$ 0.0008686	\$ 99,283		
7		229,628 kW	\$ (0.0129554)	\$ (2,975)	\$ (0.0264859)	\$ (6,082)		
8				\$ 448,315		\$ 93,201	\$ (355,114)	-79%
9	Private Outdoor Lighting ²	3,025,516 kWh	\$ 0.0039482	\$ 11,945	\$ 0.0008686	\$ 2,628	\$ (9,317)	-78%
10	<u>Streetlighting</u>	1,052,780 kWh	\$ 0.0039482	\$ 4,157	\$ 0.0008686	\$ 914	\$ (3,242)	-78%
11	Total TCRR-B Rates			\$ 2,734,608		\$ 546,259	\$ (2,188,349)	
12								
<u>PJM RPM Rider Rates</u>								
14	Residential & School	478,601,972 kWh	\$ (0.0000487)	\$ (23,308)	\$ 0.0005571	\$ 266,629	\$ 289,937	-1244%
15	Secondary ¹	26,124,173 0-1500 kWh	\$ (0.0000571)	\$ (1,492)	\$ 0.0011411	\$ 29,810		
16		303,528 kW	\$ (0.0084258)	\$ (2,557)	\$ 0.1622250	\$ 49,240		
17				\$ (4,049)		\$ 79,050	\$ 83,099	-2052%
18	Primary, Substation, High Voltage	114,302,798 kWh	\$ -	\$ -	\$ -	\$ -		
19		229,628 kW	\$ (0.0111927)	\$ (2,570)	\$ 0.1687991	\$ 38,761	\$ 41,331	-1608%
20	Private Outdoor Lighting ²	3,025,516 kWh	\$ -	\$ -	\$ -	\$ -	\$ -	N/A
21	<u>Streetlighting</u>	1,052,780 kWh	\$ -	\$ -	\$ -	\$ -	\$ -	N/A
22	Total PJM RPM Rider Rates			\$ (29,927)		\$ 384,440	\$ 414,368	

¹ Secondary customers are charged for all kW over 5kW of Billing Demand

² Private Outdoor Lighting \$/kWh rates are based on assumed usage. Rates are charged per fixture.

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
Summary of Proposed Rates
September - November 2015

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s).: None

Schedule 3
Page 1 of 1

TCRR-B and PJM RPM Rates

Line (A)	Description (B)	Total (C)	Residential & School (D)	Secondary ¹ (E)	Primary, Primary Sub, High Voltage (F)	Private Outdoor Lighting (G)	Street Lighting (H)	Source (I)
1	TCRR-B Base Rates							
2	Demand (kWh, kW)		\$ (0.0000931)	\$ (0.0261769)	\$ (0.0264859)	\$ -	\$ -	Schedule 3a, Page 1, Line 14
3	Energy (0-1500 kWh)		\$ 0.0014936	\$ 0.0013095	\$ 0.0014936	\$ 0.0014936	\$ 0.0014936	Schedule 3a, Page 1, Line 18 + Line 50
4	Energy (>1500 kWh)		\$ 0.0014936	\$ 0.0014936	\$ 0.0014936	\$ 0.0014936	\$ 0.0014936	Schedule 3a, Page 1, Line 50
5								
6	TCRR-B Reconciliation Rates							
7	Energy (kWh)		\$ (0.0006250)	\$ (0.0006250)	\$ (0.0006250)	\$ (0.0006250)	\$ (0.0006250)	Schedule 3b, Line 12
8								
9	Total TCRR-B Rates		\$/kW	\$ (0.0261769)	\$ (0.0264859)			
10		\$/kWh for 0-1500 kWh	\$ 0.0007755	\$ 0.0006845	\$ 0.0008686	\$ 0.0008686	\$ 0.0008686	
11		\$/kWh for >1500 kWh	\$ 0.0007755	\$ 0.0008686	\$ 0.0008686	\$ 0.0008686	\$ 0.0008686	
12								
13	PJM RPM Base Rates							
14	Demand (kWh, kW)		\$ 0.0031629	\$ 0.9210525	\$ 0.9583778	\$ -	\$ -	Schedule 3a, Page 2, Line 19
15	Energy 0-1500 kWh			\$ 0.0064783				Schedule 3a, Page 2, Line 23
16								
17	PJM RPM Reconciliation Rates							
18	Demand (kWh, kW)		\$ (0.0026058)	\$ (0.7588275)	\$ (0.7895787)	\$ -	\$ -	Schedule 3b, Line 28
19	Energy 0-1500 kWh			\$ (0.0053372)				Schedule 3b, Line 32
20								
21	Total PJM RPM Rates		\$/kW	\$ 0.1622250	\$ 0.1687991			
22		\$/kWh	\$ 0.0005571	\$ 0.0011411		\$ -	\$ -	

¹ Secondary customers are charged for all kW over 5 kW of Billing Demand

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
Development of Proposed Base Rates
September - November 2015

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s): WP1, WP2, WP3, WP4

Schedule 3a
Page 1 of 2

Line (A)	Description (B)	"Current" Cycle Base					Street Lighting (H)	Source (I)
		Costs (C)	Residential & School (D)	Secondary ¹ (E)	Primary, Primary Sub, HV (F)	Private Outdoor Lighting (G)		
		WP1, Col (I)						
1	Demand-Based Allocators - 1 CP		70.29%	20.12%	9.59%	0.00%	0.00%	WP3, Col (F)
2								
3	TCRR-B Demand-Based Components							
4	RTO Start-up Cost Recovery - AEP zone Charge	\$ 128	\$ 90	\$ 26	\$ 12	\$ -	\$ -	Col (C) * Line 1
5	ARR Auction Credit	\$ (63,359)	\$ (44,533)	\$ (12,748)	\$ (6,078)	\$ -	\$ -	Col (C) * Line 1
6	Subtotal	\$ (63,232)	\$ (44,443)	\$ (12,722)	\$ (6,066)	\$ -	\$ -	Line 4 + Line 5
7	Gross Revenue Conversion Factor	1.003	1.003	1.003	1.003	1.003	1.003	WP2, Line 4
8	Total Demand-Based Component Cost	\$ (63,397)	\$ (44,559)	\$ (12,755)	\$ (6,082)	\$ -	\$ -	Line 6 * Line 7
9								
10	Portion of Secondary Demand Greater Than 5 kW		NA	62.29%	NA	NA	NA	WP4, Col (G), Line 5 / (Line 4 + Line 5)
11	Demand-Based Component Cost	\$ (44,559)	\$ (7,945)	\$ (6,082)	\$ -	\$ -	\$ -	Line 8 * Line 10
12								
13	Projected Billing Determinants (kWh, kW)		478,601,972	303,528	229,628	3,025,516	1,052,780	WP4, Column (G)
14	Demand Portion of TCRR-B Rate	\$ (0.0000931)	\$ (0.0261769)	\$ (0.0264859)	\$ -	\$ -	\$ -	Line 11 / Line 13
15								
16	Secondary Energy Portion of Demand-Based Component Cost		NA	\$ (4,810)	NA	NA	NA	Line 8 - Line 11
17	Secondary 0-1500 kWh Billing Determinants		478,601,972	26,124,173	229,628	3,025,516	1,052,780	WP4, Column (G)
18	Secondary 0-1500 kWh TCRR-B Rate	\$ -	\$ (0.0001841)	\$ -	\$ -	\$ -	\$ -	Line 16 / Line 17
19								
20	Energy-Based Allocators		68.19%	14.95%	16.29%	0.43%	0.15%	WP3, Col (D)
21								
22	TCRR-B Energy-Based Components							
23	Regulation Charge	\$ 98,624	\$ 67,250	\$ 14,740	\$ 16,061	\$ 425	\$ 148	Col (C) * Line 20
24	DA Scheduling Reserves Charge	\$ 8,987	\$ 6,128	\$ 1,343	\$ 1,464	\$ 39	\$ 13	Col (C) * Line 20
25	Synchronized (Spinning) Reserves Charge	\$ 13,555	\$ 9,243	\$ 2,026	\$ 2,207	\$ 58	\$ 20	Col (C) * Line 20
26	Non-Synchronized Reserves Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Col (C) * Line 20
27	Operating Reserves- Generation Deviation Charge	\$ 21,590	\$ 14,722	\$ 3,227	\$ 3,516	\$ 93	\$ 32	Col (C) * Line 20
28	Operating Reserves- Load Deviation Charge	\$ 89,326	\$ 60,910	\$ 13,350	\$ 14,547	\$ 385	\$ 134	Col (C) * Line 20
29	CT Lost Opportunity Cost Allocation Credit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Col (C) * Line 20
30	Synchronous Condensing Charge	\$ 1,719	\$ 1,172	\$ 257	\$ 280	\$ 7	\$ 3	Col (C) * Line 20
31	PJM Annual Membership Fee	\$ 444	\$ 303	\$ 66	\$ 72	\$ 2	\$ 1	Col (C) * Line 20
32	PJM Default Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Col (C) * Line 20
33	Transmission Congestion - LSE Charge/Credit	\$ (333,056)	\$ (227,106)	\$ (49,776)	\$ (54,239)	\$ (1,436)	\$ (500)	Col (C) * Line 20
34	Transmission Congestion - GEN Charge	\$ 602,377	\$ 410,752	\$ 90,026	\$ 98,098	\$ 2,597	\$ 904	Col (C) * Line 20
35	Transmission Losses - LSE Charge/Credit	\$ 36,745	\$ 25,056	\$ 5,492	\$ 5,984	\$ 158	\$ 55	Col (C) * Line 20
36	Transmission Losses - GEN Charge	\$ 466,099	\$ 317,826	\$ 69,660	\$ 75,905	\$ 2,009	\$ 699	Col (C) * Line 20
37	Non-Firm PTP Transmission Service Charge	\$ 16	\$ 11	\$ 2	\$ 3	\$ 0	\$ 0	Col (C) * Line 20
38	FTR Auction Charge/Credit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Col (C) * Line 20
39	PJM Scheduling - FTR Administration	\$ 2,625	\$ 1,790	\$ 392	\$ 427	\$ 11	\$ 4	Col (C) * Line 20
40	PJM Scheduling System Control and Dispatch Service (Other)	\$ 10,889	\$ 7,425	\$ 1,627	\$ 1,773	\$ 47	\$ 16	Col (C) * Line 20
41	Reactive Services Charge	\$ 19,653	\$ 13,401	\$ 2,937	\$ 3,201	\$ 85	\$ 29	Col (C) * Line 20
42	Other Supporting Facilities Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Col (C) * Line 20
43	Real-Time Economic Load Response Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Col (C) * Line 20
44	Emergency Load Response Charge	\$ 5,977	\$ 4,075	\$ 893	\$ 973	\$ 26	\$ 9	Col (C) * Line 20
45	Subtotal	\$ 1,045,571	\$ 712,959	\$ 156,263	\$ 170,273	\$ 4,507	\$ 1,568	Sum (Line 23 thru 44)
46	Gross Revenue Conversion Factor	1.003	1.003	1.003	1.003	1.003	1.003	WP2, Line 4
47	Total Energy-Based Components Cost	\$ 1,048,300	\$ 714,820	\$ 156,671	\$ 170,718	\$ 4,519	\$ 1,572	Line 45 * Line 46
48								
49	Projected Billing Determinants (kWh)		478,601,972	104,897,555	114,302,798	3,025,516	1,052,780	WP4, Column (G)
50	Energy Portion of TCRR-B Rate	\$ 0.0014936	\$ 0.0014936	\$ 0.0014936	\$ 0.0014936	\$ 0.0014936	\$ 0.0014936	Line 47 / Line 49
51								
52	Total Base TCRR-B Component Cost	\$ 984,903						Line 8 + Line 47

¹ Secondary customers are charged for all kW over 5 kW of Billing Demand

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
Development of Proposed Base Rates
September - November 2015

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WP1, WP2, WP3, WP4

Schedule 3a
Page 2 of 2

<u>Line</u> (A)	<u>Description</u> (B)	<u>"Current" Cycle Base</u>					<u>Source</u>	
		<u>Costs</u> (C)	<u>Residential & School</u> (D)	<u>Secondary</u> ¹ (E)	<u>Primary, Primary Sub, HV</u> (F)	<u>Private Outdoor Lighting</u> (G)	<u>Street Lighting</u> (H)	(I)
1	RPM-Based Allocators - 5 CP	WP1, Col (I)						WP3, Col (H)
2			69.35%	20.56%	10.08%	0.00%	0.00%	
3	RPM Demand-Based Components							
4	RPM Auction Charge/Credit	\$ (2,224,222)	\$ (1,542,603)	\$ (457,355)	\$ (224,264)	\$ -	\$ -	Col (C) * Line 1
5	Locational Reliability Charge	\$ 4,401,177	\$ 3,052,424	\$ 904,992	\$ 443,761	\$ -	\$ -	Col (C) * Line 1
6	DR & ILR Compliance Penalty Credit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Col (C) * Line 1
7	Capacity Resource Deficiency Credit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Col (C) * Line 1
8	Generation Resource Rating Test Credit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Col (C) * Line 1
9	Peak Hour Period Availability Charge/Credit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Col (C) * Line 1
10	Load Management Test Failure Credit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Col (C) * Line 1
11	Subtotal	\$ 2,176,955	\$ 1,509,821	\$ 447,636	\$ 219,498	\$ -	\$ -	Sum (Line 4 thru 10)
12	Gross Revenue Conversion Factor	1.003	1.003	1.003	1.003	1.003	1.003	WP2, Line 4
13	Total Demand-Based Component Cost	\$ 2,182,637	\$ 1,513,761	\$ 448,804	\$ 220,071	\$ -	\$ -	Line 11 * Line 12
14								
15	Portion of Secondary Demand Greater Than 5 kW		NA	62.29%	NA	NA	NA	Page 1, Col (E), Line 10
16	Demand-Based Component Cost		\$ 1,513,761	\$ 279,565	\$ 220,071	\$ -	\$ -	Line 13 * Line 15
17								
18	Projected Billing Determinants (kWh, kW)		478,601,972	303,528	229,628	3,025,516	1,052,780	WP4, Column (G)
19	Demand Portion of PJM RPM Rate		\$ 0.0031629	\$ 0.9210525	\$ 0.9583778	\$ -	\$ -	Line 16 / Line 18
20								
21	Secondary Energy Portion of Demand-Based Component Cost		NA	\$ 169,239	NA	NA	NA	Line 13 - Line 16
22	Secondary 0-1500 kWh Billing Determinants		478,601,972	26,124,173	229,628	3,025,516	1,052,780	WP4, Column (G)
23	Secondary 0-1500 kWh PJM RPM Rate		\$ -	\$ 0.0064783	\$ -	\$ -	\$ -	Line 21 / Line 22
24								
25	Total Base PJM RPM Component Cost	\$ 2,182,637						Line 13

¹ Secondary customers are charged for all kW over 5 kW of Billing Demand

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
Development of Proposed Reconciliation Rate
September - November 2015

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WP1a, WP2, WP3, WP4

Schedule 3b
Page 1 of 1

Reconciliation TCRR-B and PJM RPM Rate									
Line	Description	(Over) / Under Recovery	Demand/ Energy Ratios	Residential & School	Secondary ¹	Primary, Primary Sub, High Voltage	Private Outdoor Lighting	Street Lighting	Source
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1	Energy-Based Allocators			68.19%	14.95%	16.29%	0.43%	0.15%	WP3, Col (D)
2									
3	TCRR-B Under Recovery Total	\$ (434,838)		\$ (296,510)	\$ (64,988)	\$ (70,814)	\$ (1,874)	\$ (652)	WP1a, Page 1, Col (I), Line 8
4	<u>TCRR-B Under Recovery of Carrying Costs Total</u>	<u>\$ (2,715)</u>		<u>\$ (1,851)</u>	<u>\$ (406)</u>	<u>\$ (442)</u>	<u>\$ (12)</u>	<u>\$ (4)</u>	WP1a, Page 1, Col (H)
5	TCRR-B Under Recovery Subtotal	\$ (437,553)		\$ (298,361)	\$ (65,393)	\$ (71,256)	\$ (1,886)	\$ (656)	Line 3 + Line 4
6	<u>Gross Revenue Conversion Factor</u>	<u>1.003</u>		<u>1.003</u>	<u>1.003</u>	<u>1.003</u>	<u>1.003</u>	<u>1.003</u>	WP2, Line 4
7	Total TCRR-B Under Recovery	\$ (438,695)		\$ (299,140)	\$ (65,564)	\$ (71,442)	\$ (1,891)	\$ (658)	Line 5 * Line 6
8									
9	Projected Billing Determinants (kWh)			478,601,972	104,897,555	114,302,798	3,025,516	1,052,780	WP4, Column (G)
10									
11	TCRR-B Reconciliation Rates								
12	Energy Portion of TCRR-B Rate (kWh)			\$ (0.0006250)	\$ (0.0006250)	\$ (0.0006250)	\$ (0.0006250)	\$ (0.0006250)	Line 7 / Line 9
13									
14	RPM-Based Allocators - 5 CP			69.35%	20.56%	10.08%	0.00%	0.00%	WP3, Col (H)
15									
16	PJM RPM Rider Under Recovery Total	\$ (1,782,943)		\$ (1,236,555)	\$ (366,618)	\$ (179,770)	\$ -	\$ -	WP1a, Page 2, Col (I), Line 8
17	<u>PJM RPM Rider Under Recovery of Carrying Costs Total</u>	<u>\$ (10,584)</u>		<u>\$ (7,341)</u>	<u>\$ (2,176)</u>	<u>\$ (1,067)</u>	<u>\$ -</u>	<u>\$ -</u>	WP1a, Page 2, Col (H)
18	PJM RPM Rider Under Recovery Subtotal	\$ (1,793,528)		\$ (1,243,896)	\$ (368,794)	\$ (180,838)	\$ -	\$ -	Line 16 + Line 17
19	<u>Gross Revenue Conversion Factor</u>	<u>1.003</u>		<u>1.003</u>	<u>1.003</u>	<u>1.003</u>	<u>1.003</u>	<u>1.003</u>	WP2, Line 4
20	Total PJM RPM Rider Under Recovery	\$ (1,798,209)		\$ (1,247,143)	\$ (369,757)	\$ (181,310)	\$ -	\$ -	Line 18 * Line 19
21									
22	Portion of Secondary Demand Greater Than 5 kW			NA	62.29%	NA	NA	NA	Schedule 3a, Page 1, Col (E), Line 10
23	Demand-Based Under Recovery			\$ (1,247,143)	\$ (230,325)	\$ (181,310)	\$ -	\$ -	Line 20 * Line 22
24									
25	Projected Billing Determinants (kWh, kW)			478,601,972	303,528	229,628	3,025,516	1,052,780	WP4, Column (G)
26									
27	PJM RPM Reconciliation Rates								
28	Demand Portion of PJM RPM Rate (kWh, kW)			\$ (0.0026058)	\$ (0.7588275)	\$ (0.7895787)	\$ -	\$ -	Line 23 / Line 25
29									
30	Secondary Energy Portion of Under Recovery			NA	\$ (139,431)	NA	NA	NA	Line 20 - Line 23
31	Secondary 0-1500 kWh Billing Determinants			478,601,972	26,124,173	229,628	3,025,516	1,052,780	WP4, Column (G)
32	Secondary 0-1500 kWh PJM RPM Rate			\$ -	\$ (0.0053372)	\$ -	\$ -	\$ -	Line 30 / Line 31

¹ Secondary customers are charged for all kW over 5 kW of Billing Demand

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
Actual Charges and Revenues
March - June 2015
(Revenue)/Expense in \$

Data: Actual
Type of Filing: Original
Work Paper Reference No(s): WP1a

Schedule 4
Page 1 of 4

March 2015 - Actual

Line (A)	Description (B)	Total		Jurisdictional Allocation Factors		Allocated		Retail Revenues (I)	Total Net Costs (J) = (G)+(H)+(I)
		PJM Bill Charges (C)	PJM Bill Revenues (D)	Charges (E)	Revenues (F)	PJM Bill Charges (G) = (C)*(E)	PJM Bill Revenues (H) = (D)*(F)		
1	Transmission Cost Recovery Rider - Bypassable (TCRR-B)								
2	TCRR-B Revenue Rider	\$ -	NA	100.0%	NA	\$ -		\$ (317,054)	\$ (317,054)
3	Regulation	\$ 49,779	NA	100.0%	NA	\$ 49,779			\$ 49,779
4	DA Scheduling Reserves	\$ 1,794	NA	100.0%	NA	\$ 1,794			\$ 1,794
5	Synchronized (Spinning) Reserves	\$ 29,982	NA	100.0%	NA	\$ 29,982			\$ 29,982
6	Non-Synchronized Reserves	\$ 3,543	NA	100.0%	NA	\$ 3,543			\$ 3,543
7	Operating Reserves- Generation Deviation	\$ 110,089	NA	15.8%	NA	\$ 17,394			\$ 17,394
8	Operating Reserves- Load Deviation	\$ 51,746	NA	100.0%	NA	\$ 51,746			\$ 51,746
9	CT Loss Opportunity Cost Allocation	NA	\$ (1,947)	NA	15.8%		\$ (308)		\$ (308)
10	RTO Start-up Cost Recovery - AEP zone	\$ 43	NA	100.0%	NA	\$ 43			\$ 43
11	Synchronous Condensing	\$ -	NA	100.0%	NA	\$ -			\$ -
12	PJM Annual Membership Fee	\$ -	NA	15.8%	NA	\$ -			\$ -
13	PJM Default Charges	\$ -	NA	100.0%	NA	\$ -			\$ -
14	Transmission Congestion - LSE	\$ (171,879)	\$ (29,301)	75.0%	75.0%	\$ (128,909)	\$ (21,976)		\$ (150,885)
15	Transmission Congestion - GEN	\$ 3,142,171	NA	11.9%	NA	\$ 373,918			\$ 373,918
16	Transmission Losses - LSE	\$ 5	\$ (74,792)	100.0%	100.0%	\$ 5	\$ (74,792)		\$ (74,787)
17	Transmission Losses - GEN	\$ 2,213,290	NA	15.8%	NA	\$ 349,700			\$ 349,700
18	Non-Firm PTP Transmission Service	\$ 241	NA	15.8%	NA	\$ 38			\$ 38
19	FTR Auction	\$ 15,323	\$ -	75.0%	75.0%	\$ 11,492			\$ 11,492
20	ARR Auction	NA	\$ (19,039)	NA	75.0%		\$ (14,279)		\$ (14,279)
21	PJM Scheduling - FTR Administration	\$ 702	NA	100.0%	NA	\$ 702			\$ 702
22	PJM Scheduling System Control and Dispatch Service (Other)	\$ 40,246	NA	15.8%	NA	\$ 6,359			\$ 6,359
23	Reactive Services	\$ 684	NA	100.0%	NA	\$ 684			\$ 684
24	Other Supporting Facilities	\$ 256	NA	100.0%	NA	\$ 256			\$ 256
25	Real-Time Economic Load Response	\$ -	NA	100.0%	NA	\$ -			\$ -
26	Emergency Load Response	\$ -	\$ -	100.0%	100.0%	\$ -			\$ -
27	SubTotal	\$ 5,488,014	\$ (125,079)			\$ 768,525	\$ (111,354)	\$ (317,054)	\$ 340,117
28	TCRR-B Deferral carrying costs (WP1a)								\$ 9,498
29									
30	Total TCRR-B including carrying costs	\$ 5,488,014	\$ (125,079)			\$ 768,525	\$ (111,354)	\$ (317,054)	\$ 349,615
31									
32	Reliability Pricing Model (RPM) Rider								
33	RPM Revenue Rider		NA	100.0%	NA	\$ -		\$ (411,777)	\$ (411,777)
34	RPM Auction	\$ 155,162	\$ (10,623,996)	15.8%	15.8%	\$ 24,516	\$ (1,678,591)		\$ (1,654,076)
35	Locational Reliability	\$ 1,675,381	NA	100.0%	NA	\$ 1,675,381			\$ 1,675,381
36	DR & ILR Compliance Penalty	NA	\$ -	NA	100.0%		\$ -		\$ -
37	Capacity Resource Deficiency	NA	\$ (5,358)	NA	100.0%		\$ (5,358)		\$ (5,358)
38	Generation Resource Rating Test	NA	\$ -	NA	100.0%		\$ -		\$ -
39	Peak Hour Period Availability - GEN	\$ -	\$ -	15.8%	15.8%	\$ -	\$ -		\$ -
40	Peak Hour Period Availability - LSE	\$ -	\$ -	100.0%	100.0%	\$ -	\$ -		\$ -
41	Load Management Test Failure	NA	\$ (652)	NA	100.0%		\$ (652)		\$ (652)
42	SubTotal	\$ 1,830,543	\$ (10,630,007)			\$ 1,699,897	\$ (1,684,602)	\$ (411,777)	\$ (396,482)
43	PJM RPM Deferral carrying costs (WP1a)								\$ (6,989)
44									
45	Total PJM RPM including carrying costs	\$ 1,830,543	\$ (10,630,007)			\$ 1,699,897	\$ (1,684,602)	\$ (411,777)	\$ (403,471)

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
Actual Charges and Revenues
March - June 2015
(Revenue)/Expense in \$

Data: Actual
Type of Filing: Original
Work Paper Reference No(s): WP1a

Schedule 4
Page 2 of 4

April 2015 - Actual

Line (A)	Description (B)	Total		Jurisdictional Allocation Factors		Allocated		Retail Revenues (I)	Total Net Costs (J) = (G)+(H)+(I)
		PJM Bill Charges (C)	PJM Bill Revenues (D)	Charges (E)	Revenues (F)	PJM Bill Charges (G) = (C)*(E)	PJM Bill Revenues (H) = (D)*(F)		
46	Transmission Cost Recovery Rider - Bypassable (TCRR-B)								
47	TCRR-B Revenue Rider	\$ -	NA	100.0%	NA	\$ -		\$ (238,790)	\$ (238,790)
48	Regulation	\$ 33,201	NA	100.0%	NA	\$ 33,201			\$ 33,201
49	DA Scheduling Reserves	\$ 1,168	NA	100.0%	NA	\$ 1,168			\$ 1,168
50	Synchronized (Spinning) Reserves	\$ (11,084)	NA	100.0%	NA	\$ (11,084)			\$ (11,084)
51	Non-Synchronized Reserves	\$ 1,706	NA	100.0%	NA	\$ 1,706			\$ 1,706
52	Operating Reserves- Generation Deviation	\$ 45,742	NA	22.5%	NA	\$ 10,292			\$ 10,292
53	Operating Reserves- Load Deviation	\$ 21,583	NA	100.0%	NA	\$ 21,583			\$ 21,583
54	CT Loss Opportunity Cost Allocation	NA	\$ (1,584)	NA	22.5%		\$ (356)		\$ (356)
55	RTO Start-up Cost Recovery - AEP zone	\$ 41	NA	100.0%	NA	\$ 41			\$ 41
56	Synchronous Condensing	\$ -	NA	100.0%	NA	\$ -			\$ -
57	PJM Annual Membership Fee	\$ -	NA	22.5%	NA	\$ -			\$ -
58	PJM Default Charges	\$ (6,825)	NA	100.0%	NA	\$ (6,825)			\$ (6,825)
59	Transmission Congestion - LSE	\$ (128,273)	\$ (38,451)	75.0%	75.0%	\$ (96,205)	\$ (28,838)		\$ (125,043)
60	Transmission Congestion - GEN	\$ 193,825	NA	16.9%	NA	\$ 32,756			\$ 32,756
61	Transmission Losses - LSE	\$ 34,935	\$ (40,661)	100.0%	100.0%	\$ 34,935	\$ (40,661)		\$ (5,726)
62	Transmission Losses - GEN	\$ 912,794	NA	22.5%	NA	\$ 205,379			\$ 205,379
63	Non-Firm PTP Transmission Service	\$ 233	NA	22.5%	NA	\$ 52			\$ 52
64	FTR Auction	\$ 14,828	\$ -	75.0%	75.0%	\$ 11,121			\$ 11,121
65	ARR Auction	NA	\$ (18,353)	NA	75.0%		\$ (13,765)		\$ (13,765)
66	PJM Scheduling - FTR Administration	\$ 682	NA	100.0%	NA	\$ 682			\$ 682
67	PJM Scheduling System Control and Dispatch Service (Other)	\$ 30,821	NA	22.5%	NA	\$ 6,935			\$ 6,935
68	Reactive Services	\$ 148	NA	100.0%	NA	\$ 148			\$ 148
69	Other Supporting Facilities	\$ 320	NA	100.0%	NA	\$ 320			\$ 320
70	Real-Time Economic Load Response	\$ -	NA	100.0%	NA	\$ -			\$ -
71	Emergency Load Response	\$ -	\$ -	100.0%	100.0%	\$ -			\$ -
72									
73	SubTotal	\$ 1,145,845	\$ (99,049)			\$ 246,205	\$ (83,621)	\$ (238,790)	\$ (76,205)
74	TCRR-B Deferral carrying costs (WP1a)								\$ 10,080
75	Total TCRR-B including carrying costs	\$ 1,145,845	\$ (99,049)			\$ 246,205	\$ (83,621)	\$ (238,790)	\$ (66,125)
76									
77	Reliability Pricing Model (RPM) Rider								
78	RPM Revenue Rider		NA	100.0%	NA	\$ -		\$ (301,523)	\$ (301,523)
79	RPM Auction	\$ 150,156	\$ (10,281,287)	22.5%	22.5%	\$ 33,785	\$ (2,313,289)		\$ (2,279,504)
80	Locational Reliability	\$ 1,621,891	NA	100.0%	NA	\$ 1,621,891			\$ 1,621,891
81	DR & ILR Compliance Penalty	NA	\$ -	NA	100.0%		\$ -		\$ -
82	Capacity Resource Deficiency	NA	\$ (6,128)	NA	100.0%		\$ (6,128)		\$ (6,128)
83	Generation Resource Rating Test	NA	\$ -	NA	100.0%		\$ -		\$ -
84	Peak Hour Period Availability - GEN	\$ -	\$ -	22.5%	22.5%				
85	Peak Hour Period Availability - LSE	\$ -	\$ -	100.0%	100.0%	\$ -	\$ -		\$ -
86	Load Management Test Failure	NA	\$ (632)	NA	100.0%		\$ (632)		\$ (632)
87	SubTotal	\$ 1,772,047	\$ (10,288,046)			\$ 1,655,676	\$ (2,320,049)	\$ (301,523)	\$ (965,897)
88	PJM RPM Deferral carrying costs (WP1a)								\$ (9,823)
89									
90	Total PJM RPM including carrying costs	\$ 1,772,047	\$ (10,288,046)			\$ 1,655,676	\$ (2,320,049)	\$ (301,523)	\$ (975,720)

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
Actual Charges and Revenues
March - June 2015
(Revenue)/Expense in \$

Data: Actual
Type of Filing: Original
Work Paper Reference No(s): WP1a

Schedule 4
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May 2015 - Actual

Line (A)	Description (B)	Total		Jurisdictional Allocation Factors		Allocated		Retail Revenues (I)	Total Net Costs (J) = (G)+(H)+(I)
		PJM Bill Charges (C)	PJM Bill Revenues (D)	Charges (E)	Revenues (F)	PJM Bill Charges (G) = (C)*(E)	PJM Bill Revenues (H) = (D)*(F)		
91	Transmission Cost Recovery Rider - Bypassable (TCRR-B)								
92	TCRR-B Revenue Rider	\$ -	NA	100.0%	NA	\$ -		\$ (202,144)	\$ (202,144)
93	Regulation	\$ 43,580	NA	100.0%	NA	\$ 43,580			\$ 43,580
94	DA Scheduling Reserves	\$ 12,760	NA	100.0%	NA	\$ 12,760			\$ 12,760
95	Synchronized (Spinning) Reserves	\$ (541,625)	NA	100.0%	NA	\$ (541,625)			\$ (541,625)
96	Non-Synchronized Reserves	\$ 2,503	NA	100.0%	NA	\$ 2,503			\$ 2,503
97	Operating Reserves- Generation Deviation	\$ 65,234	NA	14.2%	NA	\$ 9,263			\$ 9,263
98	Operating Reserves- Load Deviation	\$ 33,712	NA	100.0%	NA	\$ 33,712			\$ 33,712
99	CT Loss Opportunity Cost Allocation	NA	\$ (1,765)	NA	14.2%		\$ (251)		\$ (251)
100	RTO Start-up Cost Recovery - AEP zone	\$ 43	NA	100.0%	NA	\$ 43			\$ 43
101	Synchronous Condensing	\$ -	NA	100.0%	NA	\$ -			\$ -
102	PJM Annual Membership Fee	\$ -	NA	14.2%	NA	\$ -			\$ -
103	PJM Default Charges	\$ -	NA	100.0%	NA	\$ -			\$ -
104	Transmission Congestion - LSE	\$ (18,958)	\$ (14,761)	75.0%	75.0%	\$ (14,218)	\$ (11,071)		\$ (25,289)
105	Transmission Congestion - GEN	\$ (55,480)	NA	10.7%	NA	\$ (5,936)			\$ (5,936)
106	Transmission Losses - LSE	\$ 81,884	\$ (36,791)	100.0%	100.0%	\$ 81,884	\$ (36,791)		\$ 45,093
107	Transmission Losses - GEN	\$ 1,313,605	NA	14.2%	NA	\$ 186,532			\$ 186,532
108	Non-Firm PTP Transmission Service	\$ 1,609	NA	14.2%	NA	\$ 228			\$ 228
109	FTR Auction	\$ 15,323	\$ -	75.0%	75.0%	\$ 11,492	\$ -		\$ 11,492
110	ARR Auction	NA	\$ (18,958)	NA	75.0%		\$ (14,219)		\$ (14,219)
111	PJM Scheduling - FTR Administration	\$ 697	NA	100.0%	NA	\$ 697			\$ 697
112	PJM Scheduling System Control and Dispatch Service (Other)	\$ 35,722	NA	14.2%	NA	\$ 5,072			\$ 5,072
113	Reactive Services	\$ -	NA	100.0%	NA	\$ -			\$ -
114	Other Supporting Facilities	\$ 388	NA	100.0%	NA	\$ 388			\$ 388
115	Real-Time Economic Load Response	\$ -	NA	100.0%	NA	\$ -			\$ -
116	Emergency Load Response	\$ -	\$ -	100.0%	100.0%	\$ -			\$ -
117	SubTotal	\$ 990,997	\$ (72,276)			\$ (173,624)	\$ (62,332)	\$ (202,144)	\$ (438,100)
118	TCRR-B Deferral carrying costs (WP1a)								\$ 9,063
119									
120	Total TCRR-B including carrying costs	\$ 990,997	\$ (72,276)			\$ (173,624)	\$ (62,332)	\$ (202,144)	\$ (429,037)
121									
122	Reliability Pricing Model (RPM) Rider								
123	RPM Revenue Rider		NA	100.0%	NA	\$ -		\$ (253,641)	\$ (253,641)
124	RPM Auction	\$ 155,162	\$ (10,623,996)	14.2%	14.2%	\$ 22,033	\$ (1,508,607)		\$ (1,486,575)
125	Locational Reliability	\$ 1,686,075	NA	100.0%	NA	\$ 1,686,075			\$ 1,686,075
126	DR & ILR Compliance Penalty	NA	\$ -	NA	100.0%		\$ -		\$ -
127	Capacity Resource Deficiency	NA	\$ (14,132)	NA	100.0%		\$ (14,132)		\$ (14,132)
128	Generation Resource Rating Test	NA	\$ -	NA	100.0%		\$ -		\$ -
129	Peak Hour Period Availability - GEN	\$ 257,964	\$ -	14.2%	14.2%	\$ 36,631	\$ -		\$ 36,631
130	Peak Hour Period Availability - LSE	NA	\$ (4,351)	100.0%	100.0%		\$ (4,351)		\$ (4,351)
131	Load Management Test Failure	NA	\$ (656)	NA	100.0%		\$ (656)		\$ (656)
132	SubTotal	\$ 2,099,201	\$ (10,643,135)			\$ 1,744,739	\$ (1,527,747)	\$ (253,641)	\$ (36,648)
133	PJM RPM Deferral carrying costs (WP1a)								\$ (11,929)
134									
135	Total PJM RPM including carrying costs	\$ 2,099,201	\$ (10,643,135)			\$ 1,744,739	\$ (1,527,747)	\$ (253,641)	\$ (48,577)

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
Actual Charges and Revenues
March - June 2015
(Revenue)/Expense in \$

Data: Actual
Type of Filing: Original
Work Paper Reference No(s): WP1a

Schedule 4
Page 4 of 4

June 2015 - Estimate

Line (A)	Description (B)	Total		Jurisdictional Allocation Factors		Allocated		Retail Revenues (I)	Total Net Costs (J) = (G)+(H)+(I)
		PJM Bill Charges (C)	PJM Bill Revenues (D)	Charges (E)	Revenues (F)	PJM Bill Charges (G) = (C)*(E)	PJM Bill Revenues (H) = (D)*(F)		
136	Transmission Cost Recovery Rider - Bypassable (TCRR-B)								
137	TCRR-B Revenue Rider	\$ -	NA	100.0%	NA	\$ -		\$ (1,162,445)	\$ (1,162,445)
138	Regulation	\$ 23,849	NA	100.0%	NA	\$ 23,849			\$ 23,849
139	DA Scheduling Reserves	\$ 18,759	NA	100.0%	NA	\$ 18,759			\$ 18,759
140	Synchronized (Spinning) Reserves	\$ 12,345	NA	100.0%	NA	\$ 12,345			\$ 12,345
141	Non-Synchronized Reserves	\$ 2,610	NA	100.0%	NA	\$ 2,610			\$ 2,610
142	Operating Reserves- Generation Deviation	\$ 34,625	NA	16.5%	NA	\$ 5,713			\$ 5,713
143	Operating Reserves- Load Deviation	\$ 31,933	NA	100.0%	NA	\$ 31,933			\$ 31,933
144	CT Loss Opportunity Cost Allocation	NA	\$ -	NA	16.5%		\$ -		\$ -
145	RTO Start-up Cost Recovery - AEP zone	\$ 40	NA	100.0%	NA	\$ 40			\$ 40
146	Synchronous Condensing	\$ -	NA	100.0%	NA	\$ -			\$ -
147	PJM Annual Membership Fee	\$ -	NA	16.5%	NA	\$ -			\$ -
148	PJM Default Charges	\$ -	NA	100.0%	NA	\$ -			\$ -
149	Transmission Congestion - LSE	\$ 162,497	\$ 67,197	75.0%	75.0%	\$ 121,873	\$ 50,398		\$ 172,271
150	Transmission Congestion - GEN	\$ (1,121,096)	NA	12.4%	NA	\$ (139,016)			\$ (139,016)
151	Transmission Losses - LSE	\$ 136,244	\$ (46,843)	100.0%	100.0%	\$ 136,244	\$ (46,843)		\$ 89,401
152	Transmission Losses - GEN	\$ 1,463,156	NA	16.5%	NA	\$ 241,421			\$ 241,421
153	Non-Firm PTP Transmission Service	\$ -	NA	16.5%	NA	\$ -			\$ -
154	FTR Auction	\$ 41,171	\$ -	75.0%	75.0%	\$ 30,878	\$ -		\$ 30,878
155	ARR Auction	NA	\$ (26,553)	NA	75.0%		\$ (19,915)		\$ (19,915)
156	PJM Scheduling - FTR Administration	\$ 413	NA	100.0%	NA	\$ 413			\$ 413
157	PJM Scheduling System Control and Dispatch Service (Other)	\$ 45,796	NA	16.5%	NA	\$ 7,556			\$ 7,556
158	Reactive Services	\$ (68)	NA	100.0%	NA	\$ (68)			\$ (68)
159	Other Supporting Facilities	\$ 12	NA	100.0%	NA	\$ 12			\$ 12
160	Real-Time Economic Load Response	\$ -	NA	100.0%	NA	\$ -			\$ -
161	Emergency Load Response	\$ -	\$ -	100.0%	100.0%	\$ -			\$ -
162									
163	SubTotal	\$ 852,287	\$ (6,199)			\$ 494,564	\$ (16,360)	\$ (1,162,445)	\$ (684,242)
164	TCRR-B Deferral carrying costs (WP1a)								\$ 6,789
165	Total TCRR-B including carrying costs	\$ 852,287	\$ (6,199)			\$ 494,564	\$ (16,360)	\$ (1,162,445)	\$ (677,453)
166									
167	Reliability Pricing Model (RPM) Rider								
168	RPM Revenue Rider		NA	100.0%	NA	\$ -		\$ 12,076	\$ 12,076
169	RPM Auction	\$ 801,312	\$ (9,767,538)	16.5%	16.5%	\$ 132,216	\$ (1,611,644)		\$ (1,479,427)
170	Locational Reliability	\$ 1,827,709	NA	100.0%	NA	\$ 1,827,709			\$ 1,827,709
171	DR & ILR Compliance Penalty	NA	\$ -	NA	100.0%		\$ -		\$ -
172	Capacity Resource Deficiency	NA	\$ (25,861)	NA	100.0%		\$ (25,861)		\$ (25,861)
173	Generation Resource Rating Test	NA	\$ -	NA	100.0%		\$ -		\$ -
174	Peak Hour Period Availability - GEN	\$ -	\$ -	16.5%	16.5%	\$ -	\$ -		\$ -
175	Peak Hour Period Availability - LSE	NA	\$ -	100.0%	100.0%		\$ -		\$ -
176	Load Management Test Failure	NA	\$ -	NA	100.0%		\$ -		\$ -
177									
178	SubTotal	\$ 2,629,021	\$ (9,793,399)			\$ 1,959,926	\$ (1,637,505)	\$ 12,076	\$ 334,496
179	PJM RPM Deferral carrying costs (WP1a)								\$ (11,364)
180	Total PJM RPM including carrying costs	\$ 2,629,021	\$ (9,793,399)			\$ 1,959,926	\$ (1,637,505)	\$ 12,076	\$ 323,132

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
Typical Bill Comparison
Residential

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference: None

Schedule 5

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Line No.	Level of (kW)	Level of (kWh)	Total Current Bill	Total Proposed Bill	PJM RPM Rider Dollar Variance	TCRR Dollar Variance	Total Dollar Variance	Total Percent
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H = E - D)	(I = H / D)
1	0.0	50	\$13.81	\$13.68	\$0.03	(\$0.16)	(\$0.13)	-0.94%
2	0.0	100	\$20.69	\$20.44	\$0.06	(\$0.31)	(\$0.25)	-1.21%
3	0.0	200	\$34.41	\$33.91	\$0.12	(\$0.62)	(\$0.50)	-1.45%
4	0.0	400	\$61.79	\$60.78	\$0.24	(\$1.25)	(\$1.01)	-1.63%
5	0.0	500	\$75.52	\$74.26	\$0.30	(\$1.56)	(\$1.26)	-1.67%
6	0.0	750	\$109.79	\$107.91	\$0.45	(\$2.33)	(\$1.88)	-1.71%
7	0.0	1,000	\$140.69	\$138.19	\$0.61	(\$3.11)	(\$2.50)	-1.78%
8	0.0	1,200	\$165.38	\$162.37	\$0.73	(\$3.74)	(\$3.01)	-1.82%
9	0.0	1,400	\$190.09	\$186.58	\$0.85	(\$4.36)	(\$3.51)	-1.85%
10	0.0	1,500	\$202.47	\$198.71	\$0.91	(\$4.67)	(\$3.76)	-1.86%
11	0.0	2,000	\$264.25	\$259.23	\$1.21	(\$6.23)	(\$5.02)	-1.90%
12	0.0	2,500	\$325.81	\$319.54	\$1.51	(\$7.78)	(\$6.27)	-1.92%
13	0.0	3,000	\$387.34	\$379.82	\$1.82	(\$9.34)	(\$7.52)	-1.94%
14	0.0	4,000	\$510.45	\$500.42	\$2.42	(\$12.45)	(\$10.03)	-1.96%
15	0.0	5,000	\$633.59	\$621.06	\$3.03	(\$15.56)	(\$12.53)	-1.98%
16	0.0	7,500	\$941.35	\$922.55	\$4.54	(\$23.34)	(\$18.80)	-2.00%

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
Typical Bill Comparison
Secondary Unmetered

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference: None

Schedule 5

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Line No.	Level of (kW)	Level of (kWh)	Total Current Bill	Total Proposed Bill	PJM RPM Rider Dollar Variance	TCRR Dollar Variance	Total Dollar Variance	Total Percent
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H = E - D)	(I = H / D)
1	0.0	50	\$23.71	\$23.61	\$0.06	(\$0.16)	(\$0.10)	-0.42%
2	0.0	100	\$30.38	\$30.18	\$0.12	(\$0.32)	(\$0.20)	-0.66%
3	0.0	150	\$37.01	\$36.71	\$0.18	(\$0.48)	(\$0.30)	-0.81%
4	0.0	200	\$43.68	\$43.28	\$0.24	(\$0.64)	(\$0.40)	-0.92%
5	0.0	300	\$56.95	\$56.35	\$0.36	(\$0.96)	(\$0.60)	-1.05%
6	0.0	400	\$70.24	\$69.44	\$0.48	(\$1.28)	(\$0.80)	-1.14%
7	0.0	500	\$83.54	\$82.54	\$0.60	(\$1.60)	(\$1.00)	-1.20%
8	0.0	600	\$96.81	\$95.61	\$0.72	(\$1.92)	(\$1.20)	-1.24%
9	0.0	800	\$123.37	\$121.77	\$0.96	(\$2.56)	(\$1.60)	-1.30%
10	0.0	1,000	\$149.96	\$147.96	\$1.20	(\$3.20)	(\$2.00)	-1.33%
11	0.0	1,200	\$176.55	\$174.16	\$1.44	(\$3.83)	(\$2.39)	-1.35%
12	0.0	1,400	\$203.10	\$200.31	\$1.68	(\$4.47)	(\$2.79)	-1.37%
13	0.0	1,600	\$223.49	\$220.19	\$1.80	(\$5.10)	(\$3.30)	-1.48%
14	0.0	2,000	\$251.78	\$247.25	\$1.80	(\$6.33)	(\$4.53)	-1.80%
15	0.0	2,200	\$265.83	\$260.68	\$1.80	(\$6.95)	(\$5.15)	-1.94%
16	0.0	2,400	\$279.89	\$274.13	\$1.80	(\$7.56)	(\$5.76)	-2.06%

Secondary customers are charged for all kW over 5kW of Billing Demand and for the first 1,500 kWh

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
Typical Bill Comparison
Secondary Single Phase

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference: None

Schedule 5

Page 3 of 10

Line No.	Level of (kW)	Level of (kWh)	Total Current Bill	Total Proposed Bill	PJM RPM Rider Dollar Variance	TCRR Dollar Variance	Total Dollar Variance	Total Percent
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H = E - D)	(I = H / D)
1	5	750	\$118.74	\$117.24	\$0.90	(\$2.40)	(\$1.50)	-1.26%
2	5	1,500	\$218.41	\$215.42	\$1.80	(\$4.79)	(\$2.99)	-1.37%
3	10	1,500	\$287.30	\$285.08	\$2.65	(\$4.87)	(\$2.22)	-0.77%
4	25	5,000	\$740.17	\$729.49	\$5.21	(\$15.89)	(\$10.68)	-1.44%
5	25	7,500	\$915.87	\$897.49	\$5.21	(\$23.59)	(\$18.38)	-2.01%
6	25	10,000	\$1,091.56	\$1,065.48	\$5.21	(\$31.29)	(\$26.08)	-2.39%
7	50	15,000	\$1,787.41	\$1,749.80	\$9.48	(\$47.09)	(\$37.61)	-2.10%
8	50	25,000	\$2,484.61	\$2,416.20	\$9.48	(\$77.89)	(\$68.41)	-2.75%
9	200	50,000	\$6,294.33	\$6,172.11	\$35.08	(\$157.30)	(\$122.22)	-1.94%
10	200	100,000	\$9,780.32	\$9,504.12	\$35.08	(\$311.28)	(\$276.20)	-2.82%
11	300	125,000	\$12,901.11	\$12,563.37	\$52.14	(\$389.88)	(\$337.74)	-2.62%
12	500	200,000	\$20,499.94	\$19,962.13	\$86.27	(\$624.08)	(\$537.81)	-2.62%
13	1,000	300,000	\$33,846.54	\$33,078.02	\$171.60	(\$940.12)	(\$768.52)	-2.27%
14	1,000	500,000	\$46,761.76	\$45,377.32	\$171.60	(\$1,556.04)	(\$1,384.44)	-2.96%
15	2,500	750,000	\$83,572.83	\$81,650.24	\$427.57	(\$2,350.16)	(\$1,922.59)	-2.30%
16	2,500	1,000,000	\$99,429.12	\$96,736.63	\$427.57	(\$3,120.06)	(\$2,692.49)	-2.71%

Secondary customers are charged for all kW over 5kW of Billing Demand and for the first 1,500 kWh

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
Typical Bill Comparison
Secondary Three Phase

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference: None

Schedule 5

Page 4 of 10

Line No.	Level of (kW)	Level of (kWh)	Total Current Bill	Total Proposed Bill	PJM RPM Rider Dollar Variance	TCRR Dollar Variance	Total Dollar Variance	Total Percent
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H = E - D)	(I = H / D)
1	5	500	\$92.87	\$91.87	\$0.60	(\$1.60)	(\$1.00)	-1.08%
2	5	1,500	\$225.75	\$222.76	\$1.80	(\$4.79)	(\$2.99)	-1.32%
3	10	1,500	\$294.64	\$292.42	\$2.65	(\$4.87)	(\$2.22)	-0.75%
4	25	5,000	\$747.51	\$736.83	\$5.21	(\$15.89)	(\$10.68)	-1.43%
5	25	7,500	\$923.21	\$904.83	\$5.21	(\$23.59)	(\$18.38)	-1.99%
6	25	10,000	\$1,098.90	\$1,072.82	\$5.21	(\$31.29)	(\$26.08)	-2.37%
7	50	25,000	\$2,491.95	\$2,423.54	\$9.48	(\$77.89)	(\$68.41)	-2.75%
8	200	50,000	\$6,301.67	\$6,179.45	\$35.08	(\$157.30)	(\$122.22)	-1.94%
9	200	125,000	\$11,530.66	\$11,177.47	\$35.08	(\$388.27)	(\$353.19)	-3.06%
10	500	200,000	\$20,507.28	\$19,969.47	\$86.27	(\$624.08)	(\$537.81)	-2.62%
11	1,000	300,000	\$33,853.88	\$33,085.36	\$171.60	(\$940.12)	(\$768.52)	-2.27%
12	1,000	500,000	\$46,769.10	\$45,384.66	\$171.60	(\$1,556.04)	(\$1,384.44)	-2.96%
13	2,500	750,000	\$83,580.17	\$81,657.58	\$427.57	(\$2,350.16)	(\$1,922.59)	-2.30%
14	2,500	1,000,000	\$99,436.46	\$96,743.97	\$427.57	(\$3,120.06)	(\$2,692.49)	-2.71%
15	5,000	1,500,000	\$165,308.11	\$161,462.08	\$854.20	(\$4,700.23)	(\$3,846.03)	-2.33%
16	5,000	2,000,000	\$196,734.76	\$191,348.93	\$854.20	(\$6,240.03)	(\$5,385.83)	-2.74%

Secondary customers are charged for all kW over 5kW of Billing Demand and for the first 1,500 kWh

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
Typical Bill Comparison
Primary Service

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference: None

Schedule 5

Page 5 of 10

Line No.	Level of (kW)	Level of (kWh)	Total Current Bill	Total Proposed Bill	PJM RPM Rider Dollar Variance	TCRR Dollar Variance	Total Dollar Variance	Total Percent
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H = E - D)	(I = H / D)
1	5	1,000	\$236.28	\$234.03	\$0.90	(\$3.15)	(\$2.25)	-0.95%
2	5	2,500	\$335.11	\$328.24	\$0.90	(\$7.77)	(\$6.87)	-2.05%
3	10	5,000	\$563.88	\$550.14	\$1.80	(\$15.54)	(\$13.74)	-2.44%
4	25	7,500	\$922.33	\$903.39	\$4.50	(\$23.44)	(\$18.94)	-2.05%
5	25	10,000	\$1,086.29	\$1,059.65	\$4.50	(\$31.14)	(\$26.64)	-2.45%
6	50	20,000	\$2,063.42	\$2,010.15	\$9.00	(\$62.27)	(\$53.27)	-2.58%
7	50	30,000	\$2,713.69	\$2,629.62	\$9.00	(\$93.07)	(\$84.07)	-3.10%
8	200	50,000	\$5,958.83	\$5,838.14	\$36.00	(\$156.69)	(\$120.69)	-2.03%
9	200	75,000	\$7,584.43	\$7,386.75	\$36.00	(\$233.68)	(\$197.68)	-2.61%
10	200	100,000	\$9,210.03	\$8,935.36	\$36.00	(\$310.67)	(\$274.67)	-2.98%
11	500	250,000	\$22,852.97	\$22,166.30	\$90.00	(\$776.67)	(\$686.67)	-3.00%
12	1,000	500,000	\$45,591.11	\$44,217.77	\$179.99	(\$1,553.33)	(\$1,373.34)	-3.01%
13	2,500	1,000,000	\$97,261.86	\$94,598.41	\$449.98	(\$3,113.43)	(\$2,663.45)	-2.74%
14	5,000	2,500,000	\$224,624.70	\$217,758.01	\$899.96	(\$7,766.65)	(\$6,866.69)	-3.06%
15	10,000	5,000,000	\$447,699.58	\$433,966.19	\$1,799.92	(\$15,533.31)	(\$13,733.39)	-3.07%
16	25,000	7,500,000	\$800,415.72	\$781,480.26	\$4,499.80	(\$23,435.26)	(\$18,935.46)	-2.37%
17	25,000	10,000,000	\$958,669.97	\$932,035.51	\$4,499.80	(\$31,134.26)	(\$26,634.46)	-2.78%
18	50,000	15,000,000	\$1,599,281.61	\$1,561,410.67	\$8,999.59	(\$46,870.53)	(\$37,870.94)	-2.37%

For the purpose of typical bill comparison, a 90% Power Factor is assumed.

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
Typical Bill Comparison
Primary Substation

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference: None

Schedule 5

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Line No.	Level of (kW)	Level of (kWh)	Total Current Bill	Total Proposed Bill	PJM RPM Rider Dollar Variance	TCRR Dollar Variance	Total Dollar Variance	Total Percent
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H = E - D)	(I = H / D)
1	3,000	1,000,000	\$100,036.69	\$97,456.48	\$539.98	(\$3,120.19)	(\$2,580.21)	-2.58%
2	5,000	2,000,000	\$186,380.77	\$181,053.88	\$899.96	(\$6,226.85)	(\$5,326.89)	-2.86%
3	5,000	3,000,000	\$248,589.27	\$240,182.78	\$899.96	(\$9,306.45)	(\$8,406.49)	-3.38%
4	10,000	4,000,000	\$371,136.69	\$360,482.90	\$1,799.92	(\$12,453.71)	(\$10,653.79)	-2.87%
5	10,000	5,000,000	\$433,345.19	\$419,611.80	\$1,799.92	(\$15,533.31)	(\$13,733.39)	-3.17%
6	15,000	6,000,000	\$555,892.63	\$539,911.95	\$2,699.88	(\$18,680.56)	(\$15,980.68)	-2.87%
7	15,000	7,000,000	\$618,101.13	\$599,040.85	\$2,699.88	(\$21,760.16)	(\$19,060.28)	-3.08%
8	15,000	8,000,000	\$680,309.63	\$658,169.75	\$2,699.88	(\$24,839.76)	(\$22,139.88)	-3.25%
9	25,000	9,000,000	\$863,196.01	\$839,641.15	\$4,499.80	(\$28,054.66)	(\$23,554.86)	-2.73%
10	25,000	10,000,000	\$925,404.51	\$898,770.05	\$4,499.80	(\$31,134.26)	(\$26,634.46)	-2.88%
11	30,000	12,500,000	\$1,141,264.70	\$1,107,763.53	\$5,399.75	(\$38,900.92)	(\$33,501.17)	-2.94%
12	30,000	15,000,000	\$1,296,785.95	\$1,255,585.78	\$5,399.75	(\$46,599.92)	(\$41,200.17)	-3.18%
13	50,000	17,500,000	\$1,693,662.93	\$1,648,092.99	\$8,999.59	(\$54,569.53)	(\$45,569.94)	-2.69%
14	50,000	20,000,000	\$1,849,184.18	\$1,795,915.24	\$8,999.59	(\$62,268.53)	(\$53,268.94)	-2.88%
15	50,000	25,000,000	\$2,160,226.68	\$2,091,559.74	\$8,999.59	(\$77,666.53)	(\$68,666.94)	-3.18%

For the purpose of typical bill comparison, a 90% Power Factor is assumed.

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
Typical Bill Comparison
High Voltage Service

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference: None

Schedule 5

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Line No.	Level of (kW)	Level of (kWh)	Total Current Bill	Total Proposed Bill	PJM RPM Rider Dollar Variance	TCRR Dollar Variance	Total Dollar Variance	Total Percent
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H = E - D)	(I = H / D)
1	1,000	500,000	\$43,814.15	\$42,440.81	\$179.99	(\$1,553.33)	(\$1,373.34)	-3.13%
2	2,000	1,000,000	\$87,050.84	\$84,304.16	\$359.98	(\$3,106.66)	(\$2,746.68)	-3.16%
3	3,000	1,500,000	\$129,713.90	\$125,593.89	\$539.98	(\$4,659.99)	(\$4,120.01)	-3.18%
4	3,500	2,000,000	\$166,378.14	\$160,801.55	\$629.97	(\$6,206.56)	(\$5,576.59)	-3.35%
5	5,000	2,500,000	\$215,039.93	\$208,173.24	\$899.96	(\$7,766.65)	(\$6,866.69)	-3.19%
6	7,500	3,000,000	\$275,699.22	\$267,708.88	\$1,349.94	(\$9,340.28)	(\$7,990.34)	-2.90%
7	7,500	4,000,000	\$337,030.22	\$325,960.28	\$1,349.94	(\$12,419.88)	(\$11,069.94)	-3.28%
8	10,000	5,000,000	\$428,355.03	\$414,621.64	\$1,799.92	(\$15,533.31)	(\$13,733.39)	-3.21%
9	10,000	6,000,000	\$489,686.03	\$472,873.04	\$1,799.92	(\$18,612.91)	(\$16,812.99)	-3.43%
10	12,500	7,000,000	\$581,010.82	\$561,534.39	\$2,249.90	(\$21,726.33)	(\$19,476.43)	-3.35%
11	12,500	8,000,000	\$642,341.82	\$619,785.79	\$2,249.90	(\$24,805.93)	(\$22,556.03)	-3.51%
12	15,000	9,000,000	\$733,666.63	\$708,447.15	\$2,699.88	(\$27,919.36)	(\$25,219.48)	-3.44%
13	20,000	10,000,000	\$854,985.22	\$827,518.45	\$3,599.84	(\$31,066.61)	(\$27,466.77)	-3.21%
14	40,000	20,000,000	\$1,708,245.66	\$1,653,312.11	\$7,199.67	(\$62,133.22)	(\$54,933.55)	-3.22%
15	60,000	30,000,000	\$2,561,506.06	\$2,479,105.74	\$10,799.51	(\$93,199.83)	(\$82,400.32)	-3.22%

For the purpose of typical bill comparison, a 90% Power Factor is assumed.

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
Typical Bill Comparison
Private Outdoor Lighting

Data: Actual and Forecasted
Type of Filing: Original
Work Paper Reference: None

Schedule 5
Page 8 of 10

Line No.	Level of (kW)	Level of (kWh)	Total Current Bill	Total Proposed Bill	PJM RPM Rider Dollar Variance	TCRR Dollar Variance	Total Dollar Variance	Total Percent
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H = E - D)	(I = H / D)
1	7000 -							
2	Mercury	75	\$14.21	\$13.98	\$0.00	(\$0.23)	(\$0.23)	-1.62%
3	21000 -							
4	Mercury	154	\$25.53	\$25.06	\$0.00	(\$0.47)	(\$0.47)	-1.84%
5	2500 -							
6	Incandescent	64	\$13.22	\$13.02	\$0.00	(\$0.20)	(\$0.20)	-1.51%
7	7000 -							
8	Fluorescent	66	\$14.28	\$14.08	\$0.00	(\$0.20)	(\$0.20)	-1.40%
9	4000 -							
10	Mercury	43	\$13.04	\$12.91	\$0.00	(\$0.13)	(\$0.13)	-1.00%
11	9500 - High							
12	Pressure Sodium	39	\$11.71	\$11.59	\$0.00	(\$0.12)	(\$0.12)	-1.02%
13	28000 - High							
14	Pressure Sodium	96	\$16.22	\$15.92	\$0.00	(\$0.30)	(\$0.30)	-1.85%

Note: Current and proposed bills included monthly charge for 1 fixture, 1 pole, and 1 span

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
Typical Bill Comparison
School Rate

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference: None

Schedule 5

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Line No.	Level of (kW)	Level of (kWh)	Total Current Bill	Total Proposed Bill	PJM RPM Rider Dollar Variance	TCRR Dollar Variance	Total Dollar Variance	Total Percent
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H = E - D)	(I = H / D)
1	0.0	1,000	\$172.28	\$169.78	\$0.61	(\$3.11)	(\$2.50)	-1.45%
2	0.0	2,500	\$356.59	\$350.32	\$1.51	(\$7.78)	(\$6.27)	-1.76%
3	0.0	5,000	\$662.97	\$650.44	\$3.03	(\$15.56)	(\$12.53)	-1.89%
4	0.0	10,000	\$1,275.74	\$1,250.67	\$6.06	(\$31.13)	(\$25.07)	-1.97%
5	0.0	15,000	\$1,888.51	\$1,850.91	\$9.09	(\$46.69)	(\$37.60)	-1.99%
6	0.0	25,000	\$3,108.47	\$3,045.80	\$15.15	(\$77.82)	(\$62.67)	-2.02%
7	0.0	50,000	\$6,158.34	\$6,033.00	\$30.29	(\$155.63)	(\$125.34)	-2.04%
8	0.0	75,000	\$9,208.21	\$9,020.20	\$45.44	(\$233.45)	(\$188.01)	-2.04%
9	0.0	100,000	\$12,258.06	\$12,007.38	\$60.58	(\$311.26)	(\$250.68)	-2.05%
10	0.0	150,000	\$18,357.81	\$17,981.79	\$90.87	(\$466.89)	(\$376.02)	-2.05%
11	0.0	200,000	\$24,457.53	\$23,956.17	\$121.16	(\$622.52)	(\$501.36)	-2.05%
12	0.0	250,000	\$30,557.28	\$29,930.58	\$151.45	(\$778.15)	(\$626.70)	-2.05%
13	0.0	300,000	\$36,657.00	\$35,904.96	\$181.74	(\$933.78)	(\$752.04)	-2.05%
14	0.0	350,000	\$42,756.75	\$41,879.37	\$212.03	(\$1,089.41)	(\$877.38)	-2.05%
15	0.0	400,000	\$48,856.47	\$47,853.75	\$242.32	(\$1,245.04)	(\$1,002.72)	-2.05%
16	0.0	450,000	\$54,956.22	\$53,828.16	\$272.61	(\$1,400.67)	(\$1,128.06)	-2.05%
17	0.0	500,000	\$61,055.94	\$59,802.54	\$302.90	(\$1,556.30)	(\$1,253.40)	-2.05%

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
Typical Bill Comparison
Street Lighting

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference: None

Schedule 5

Page 10 of 10

Line No.	Level of (kW)	Level of (kWh)	Total Current Bill	Total Proposed Bill	PJM RPM Rider Dollar Variance	TCRR Dollar Variance	Total Dollar Variance	Total Percent
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H = E - D)	(I = H / D)
1	0.0	50	\$16.48	\$16.33	\$0.00	(\$0.15)	(\$0.15)	-0.91%
2	0.0	100	\$20.56	\$20.25	\$0.00	(\$0.31)	(\$0.31)	-1.51%
3	0.0	200	\$28.71	\$28.09	\$0.00	(\$0.62)	(\$0.62)	-2.16%
4	0.0	400	\$44.98	\$43.75	\$0.00	(\$1.23)	(\$1.23)	-2.73%
5	0.0	500	\$53.13	\$51.59	\$0.00	(\$1.54)	(\$1.54)	-2.90%
6	0.0	750	\$73.48	\$71.17	\$0.00	(\$2.31)	(\$2.31)	-3.14%
7	0.0	1,000	\$93.84	\$90.76	\$0.00	(\$3.08)	(\$3.08)	-3.28%
8	0.0	1,200	\$110.10	\$106.40	\$0.00	(\$3.70)	(\$3.70)	-3.36%
9	0.0	1,400	\$126.38	\$122.07	\$0.00	(\$4.31)	(\$4.31)	-3.41%
10	0.0	1,600	\$142.67	\$137.74	\$0.00	(\$4.93)	(\$4.93)	-3.46%
11	0.0	2,000	\$175.22	\$169.06	\$0.00	(\$6.16)	(\$6.16)	-3.52%
12	0.0	2,500	\$215.71	\$208.01	\$0.00	(\$7.70)	(\$7.70)	-3.57%
13	0.0	3,000	\$256.16	\$246.92	\$0.00	(\$9.24)	(\$9.24)	-3.61%
14	0.0	4,000	\$337.10	\$324.78	\$0.00	(\$12.32)	(\$12.32)	-3.65%
15	0.0	5,000	\$418.07	\$402.67	\$0.00	(\$15.40)	(\$15.40)	-3.68%

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
Projected Charges and Revenues
September - November 2015
(Revenue)/Expense in \$

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: WP1a

Workpaper 1

Page 1 of 1

Line (A)	Description (B)	September 2015		October 2015		November 2015		Sep - Nov 2015
		PJM Bill Charges (C)	PJM Bill Revenues (D)	PJM Bill Charges (E)	PJM Bill Revenues (F)	PJM Bill Charges (G)	PJM Bill Revenues (H)	Total Net Costs (I) = sum (C) thru (H)
1	TCRR-B Components							
2	Regulation	\$ 33,988		\$ 29,210		\$ 35,426		\$ 98,624
3	Day-Ahead Scheduling Reserves	\$ 3,115		\$ 2,703		\$ 3,169		\$ 8,987
4	Synchronized (Spinning) Reserves	\$ 4,698		\$ 4,077		\$ 4,779		\$ 13,555
5	Non-Synchronized Reserves	\$ -		\$ -		\$ -		\$ -
6	Operating Reserves- Generation Deviation	\$ 7,542		\$ 6,465		\$ 7,583		\$ 21,590
7	Operating Reserves- Load Deviation	\$ 30,963		\$ 26,868		\$ 31,495		\$ 89,326
8	CT Loss Opportunity Cost Allocation		\$ -		\$ -		\$ -	\$ -
9	RTO Start-up Cost Recovery - AEP zone	\$ 43		\$ 43		\$ 43		\$ 128
10	Synchronous Condensing	\$ 596		\$ 517		\$ 606		\$ 1,719
11	PJM Annual Membership Fee	\$ -		\$ -		\$ 444		\$ 444
12	PJM Default Charges	\$ -		\$ -		\$ -		\$ -
13	Transmission Congestion - LSE	\$ (112,622)	\$ (3,765)	\$ (96,551)	\$ (3,228)	\$ (113,108)	\$ (3,782)	\$ (333,056)
14	Transmission Congestion - GEN	\$ 210,443		\$ 180,372		\$ 211,562		\$ 602,377
15	Transmission Losses - LSE	\$ 47,891	\$ (34,225)	\$ 42,308	\$ (29,078)	\$ 51,992	\$ (42,144)	\$ 36,745
16	Transmission Losses - GEN	\$ 160,340		\$ 137,881		\$ 167,878		\$ 466,099
17	Non-Firm PTP Transmission Service	\$ 5		\$ 4		\$ 6		\$ 16
18	FTR Auction	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19	ARR Auction		\$ (21,395)		\$ (21,099)		\$ (20,865)	\$ (63,359)
20	PJM Scheduling - FTR Administration	\$ 875		\$ 875		\$ 875		\$ 2,625
21	PJM Scheduling System Control and Dispatch Service (Other)	\$ 3,629		\$ 3,306		\$ 3,955		\$ 10,889
22	Reactive Services	\$ 6,813		\$ 5,911		\$ 6,929		\$ 19,653
23	Other Supporting Facilities	\$ -		\$ -		\$ -		\$ -
24	Real-Time Economic Load Response	\$ -		\$ -		\$ -		\$ -
25	Emergency Load Response	\$ 2,072		\$ 1,798		\$ 2,107		\$ 5,977
26	SubTotal	\$ 400,391	\$ (59,385)	\$ 345,787	\$ (53,405)	\$ 415,741	\$ (66,791)	\$ 982,339
27	TCRR-B Deferral carrying costs (WP1a)		\$ (1,481)		\$ (910)		\$ (323)	\$ (2,715)
28								
29	Total TCRR-B including carrying costs	\$ 400,391	\$ (60,866)	\$ 345,787	\$ (54,316)	\$ 415,741	\$ (67,114)	\$ 979,624
30								
31	PJM RPM Rider Components							
32	RPM Auction	\$ -	\$ (748,497)	\$ -	\$ (659,955)	\$ -	\$ (815,770)	\$ (2,224,222)
33	Locational Reliability	\$ 1,486,117		\$ 1,465,682		\$ 1,449,378		\$ 4,401,177
34	DR & ILR Compliance Penalty		\$ -		\$ -		\$ -	\$ -
35	Capacity Resource Deficiency		\$ -		\$ -		\$ -	\$ -
36	Generation Resource Rating Test		\$ -		\$ -		\$ -	\$ -
37	Peak Hour Period Availability	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
38	Load Management Test Failure		\$ -		\$ -		\$ -	\$ -
39	SubTotal	\$ 1,486,117	\$ (748,497)	\$ 1,465,682	\$ (659,955)	\$ 1,449,378	\$ (815,770)	\$ 2,176,955
40	PJM RPM Deferral carrying costs (WP1a)		\$ (6,101)		\$ (3,460)		\$ (1,023)	\$ (10,584)
41								
42	Total PJM RPM Rider including carrying costs	\$ 1,486,117	\$ (754,598)	\$ 1,465,682	\$ (663,415)	\$ 1,449,378	\$ (816,793)	\$ 2,166,370

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
Calculation of Carrying Costs - TCRR-B
January - November 2015 (Over) / Under Recovery

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference No(s).: None

Workpaper 1a

Page 1 of 2

		MONTHLY ACTIVITY							CARRYING COST CALCULATION		
Line		First of	New	Amount	End of Month		End of		End of	Less:	Total
No.	Period	Month	TCRR-B	Collected	NET	Carrying	Month		Month	One-half Monthly	Applicable to
(A)	(B)	Balance	Charges	(CR)	AMOUNT	Costs @ 4.943%	Balance		Balance	Amount	Carrying Cost
		(C)	(D)	(E)	(F)	(H)	(I)		(J)	(K)	(L)
					(F) = (D) + (E)	(H) = (L) * (COD% / 12)	(I) = (G) + (H)		(J) = (G)	(K) = - (F) * .5	(L) = (J) + (K)
1	Jan-15	(729,898.37)	1,037,351.92	(50,733.90)	986,618.02		255,745.10		256,719.65	(493,309.01)	(236,589.36)
2	Feb-15	255,745.10	1,923,276.99	(48,235.69)	1,875,041.30		2,135,701.66		2,130,786.40	(937,520.65)	1,193,265.75
3	Mar-15	2,135,701.66	657,170.82	(317,054.04)	340,116.78		2,485,316.26		2,475,818.45	(170,058.39)	2,305,760.05
4	Apr-15	2,485,316.26	162,584.77	(238,789.93)	(76,205.16)		2,419,191.57		2,409,111.09	38,102.58	2,447,213.67
5	May-15	2,419,191.57	(235,956.11)	(202,143.53)	(438,099.64)		1,990,154.68		1,981,091.93	219,049.82	2,200,141.75
6	Jun-15	1,990,154.68	478,203.68	(1,162,445.33)	(684,241.65)		1,312,701.56		1,305,913.03	342,120.82	1,648,033.86
7	Jul-15	1,312,701.56	430,196.67	(1,311,894.18)	(881,697.51)		434,595.36		431,004.05	440,848.75	871,852.81
8	Aug-15	434,595.36	383,378.06	(1,252,811.25)	(869,433.19)		(434,838.33)		(434,837.83)	434,716.60	(121.24)
9	Sep-15	(434,838.33)	341,006.15	(190,320.88)	150,685.28		(285,633.88)		(284,153.06)	(75,342.64)	(359,495.69)
10	Oct-15	(285,633.88)	292,382.19	(163,169.80)	129,212.38		(157,331.94)		(156,421.49)	(64,606.19)	(221,027.69)
11	Nov-15	(157,331.94)	348,950.61	(191,295.29)	157,655.32		(0.00)		323.37	(78,827.66)	(78,504.29)
"Current cycle" carrying costs:						(2,714.64)					

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
Calculation of Carrying Costs - PJM RPM Rider
January - November 2015 (Over) / Under Recovery

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference No(s).: None

Workpaper 1a

Page 2 of 2

		MONTHLY ACTIVITY						CARRYING COST CALCULATION			
Line		First of	New	Amount	End of Month		End of	End of	Less:	Total	
No.	Period	Month	RPM	Collected	NET	Carrying	Month	Month	One-half Monthly	Applicable to	
(A)	(B)	Balance	Charges	(CR)	AMOUNT	Costs @ 4.943%	Balance	Balance	Amount	Carrying Cost	
		(C)	(D)	(E)	(F)	(H)	(I)	(J)	(K)	(L)	
					(F) = (D) + (E)	(H) = (L) * (COD% / 12)	(I) = (G) + (H)	(J) = (G)	(K) = - (F) * .5	(L) = (J) + (K)	
1	Jan-15	(826,244.70)	(89,459.14)	(349,242.48)	(438,701.62)	(1,264,946.31)	(4,306.98)	(1,269,253.30)	(1,264,946.31)	219,350.81	(1,045,595.50)
2	Feb-15	(1,269,253.30)	111,248.32	(334,683.27)	(223,434.95)	(1,492,688.25)	(5,688.45)	(1,498,376.70)	(1,492,688.25)	111,717.48	(1,380,970.77)
3	Mar-15	(1,498,376.70)	15,295.07	(411,777.07)	(396,482.00)	(1,894,858.70)	(6,988.65)	(1,901,847.35)	(1,894,858.70)	198,241.00	(1,696,617.70)
4	Apr-15	(1,901,847.35)	(664,373.59)	(301,523.03)	(965,896.62)	(2,867,743.96)	(9,823.37)	(2,877,567.33)	(2,867,743.96)	482,948.31	(2,384,795.66)
5	May-15	(2,877,567.33)	216,992.46	(253,640.84)	(36,648.38)	(2,914,215.72)	(11,928.66)	(2,926,144.38)	(2,914,215.72)	18,324.19	(2,895,891.52)
6	Jun-15	(2,926,144.38)	322,420.39	12,076.07	334,496.46	(2,591,647.91)	(11,364.35)	(2,603,012.27)	(2,591,647.91)	(167,248.23)	(2,758,896.14)
7	Jul-15	(2,603,012.27)	390,381.78	13,596.56	403,978.34	(2,199,033.92)	(9,890.21)	(2,208,924.14)	(2,199,033.92)	(201,989.17)	(2,401,023.09)
8	Aug-15	(2,208,924.14)	421,201.22	12,984.22	434,185.44	(1,774,738.69)	(8,204.69)	(1,782,943.38)	(1,774,738.69)	(217,092.72)	(1,991,831.42)
9	Sep-15	(1,782,943.38)	737,620.19	(133,950.18)	603,670.01	(1,179,273.37)	(6,100.93)	(1,185,374.30)	(1,179,273.37)	(301,835.00)	(1,481,108.37)
10	Oct-15	(1,185,374.30)	805,726.66	(114,840.92)	690,885.74	(494,488.56)	(3,459.82)	(497,948.38)	(494,488.56)	(345,442.87)	(839,931.43)
11	Nov-15	(497,948.38)	633,607.82	(134,635.98)	498,971.83	1,023.46	(1,023.46)	0.00	1,023.46	(249,485.92)	(248,462.46)
"Current cycle" carrying costs						(10,584.21)					

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
Computation of Gross Revenue Conversion Factor

Data: Actual

Type of Filing: Original

Work Paper Reference No(s): None

Workpaper 2

Page 1 of 1

<u>Line</u> (A)	<u>Item Description</u> (B)	<u>Gross Revenues</u> (C)	<u>Source</u> (D)
1	Operating Revenues	100.000%	
2	Less: Commercial Activities Tax (CAT)	0.260%	Current Statutory Rate
3	Percentage of Income After CAT	99.740%	Line 1 - Line 2
4	CAT Tax Gross Revenue Conversion Factor	1.00261	Line 1 / Line 3

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
Summary of Energy and Demand Usage by Tariff Class
Allocation Factors

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: None

Workpaper 3

Page 1 of 1

<u>Line</u>	<u>Tariff Class</u>	<u>3 Month Average</u>	<u>% of Total</u>	<u>1 Coincident Peak</u>	<u>% of Total</u>	<u>5 Peak Days (PJM)</u>	<u>% of Total</u>
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	Tariff Class						
2	Residential & School	159,533,991	68.19%	593,527	70.29%	572,384	69.35%
3	Secondary	34,965,852	14.95%	169,899	20.12%	169,702	20.56%
4	Total Prim, Prim Sub & HV	38,100,933	16.29%	81,010	9.59%	83,213	10.08%
5	Private Outdoor Lighting	1,008,505	0.43%	0	0.00%	0	0.00%
6	Street Lighting	<u>350,927</u>	<u>0.15%</u>	<u>0</u>	<u>0.00%</u>	<u>0</u>	<u>0.00%</u>
7	Total	233,960,207	100%	844,436	100%	825,300	100%

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
Projected Monthly Billing Determinants
September - November 2015
kWh / kW

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s): None

Workpaper 4

Page 1 of 1

<u>Line</u> (A)	<u>Tariff Class</u> (B)	<u>Units</u> (C)	2015 Forecast			Total <u>Sep - Nov 2015</u> (G) = Sum (D) thru (F)
			<u>Sep</u> (D)	<u>Oct</u> (E)	<u>Nov</u> (F)	
1	Residential & School	kWh	164,591,148	139,930,667	174,080,158	478,601,972
2	Secondary ¹	0-1500 kWh	8,960,038	8,284,378	8,879,758	26,124,173
3		>1500 kWh	30,272,255	24,046,140	24,454,988	78,773,383
4		0-5 kW	60,475	60,132	63,139	183,746
5		>5 kW	107,857	95,245	100,426	303,528
6	Total Prim, Prim Sub & HV	kWh	40,069,660	36,616,185	37,616,953	114,302,798
7		kW	75,076	79,089	75,464	229,628
8	Private Outdoor Lighting	kWh	966,350	993,053	1,066,113	3,025,516
9	Streetlighting	kWh	<u>342,413</u>	<u>351,073</u>	<u>359,295</u>	1,052,780
10	Total Billed kWh		245,201,863	210,221,495	246,457,263	701,880,621
11	Total Billed kW		182,933	174,334	175,890	533,156

¹ Secondary customers are charged for all kW over 5 kW of Billing Demand

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
TCRR-B Rate - Calculation of Private Outdoor Lighting Charges

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s).: None

Workpaper 5

Page 1 of 1

Line	Description	kWh / Fixture	Sep - Nov '15	Source
(A)	(B)	(C)	(D)	(E)
1	Private Outdoor Lighting Rate (\$/kWh)		\$0.0008686	Schedule 3
2				
3	Private Outdoor Lighting Charge (\$/Fixture/Month)			
4	9500 Lumens High Pressure Sodium	39	\$0.0338754	Line 1 * Col (C) Line 4
5	28000 Lumens High Pressure Sodium	96	\$0.0833856	Line 1 * Col (C) Line 5
6	7000 Lumens Mercury	75	\$0.0651450	Line 1 * Col (C) Line 6
7	21000 Lumens Mercury	154	\$0.1337644	Line 1 * Col (C) Line 7
8	2500 Lumens Incandescent	64	\$0.0555904	Line 1 * Col (C) Line 8
9	7000 Lumens Fluorescent	66	\$0.0573276	Line 1 * Col (C) Line 9
10	4000 Lumens PT Mercury	43	\$0.0373498	Line 1 * Col (C) Line 10

THE DAYTON POWER AND LIGHT COMPANY
No. T9
MacGregor Park
1065 Woodman Drive
No. T9
Dayton, Ohio 45432

~~Twelfth~~~~Eleventh~~ Revised Sheet

Cancels

~~Eleventh~~~~Tenth~~ Revised Sheet

Page 1 of 3

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – BYPASSABLE (TCRR-B)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with transmission, ancillary and other market-based services provided by PJM. This Transmission Cost Recovery Rider (TCRR-B) is designed to recover all market-based transmission, ancillary, and congestion costs or credits, imposed on or charged to the Company by FERC or PJM, which are not recovered in the TCRR-N.

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning ~~September~~~~June~~ 1, 2015 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The TCRR-B does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES:

The following charges will be assessed on a bypassable basis:

Residential:

Energy Charge \$~~0.003888~~~~10.0007755~~ per kWh

Residential Heating:

Energy Charge \$~~0.003888~~~~10.0007755~~ per kWh

Secondary:

Demand Charge \$~~(0.0100296)~~~~(0.0261769)~~ per kW for all kW over 5 kW of Billing
Demand

Energy Charge \$~~0.0038803~~~~0.0006845~~ per kWh for the first 1,500 kWh
\$~~0.0039482~~~~0.0008686~~ per kWh for all kWh over 1,500 kWh

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued ~~May 29~~ _____, 2015
2015

Effective ~~September~~~~June~~ 1,

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
No. T9
MacGregor Park
1065 Woodman Drive
No. T9
Dayton, Ohio 45432

~~Twelfth~~~~Eleventh~~ Revised Sheet

Cancels

~~Eleventh~~~~Tenth~~ Revised Sheet

Page 2 of 3

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – BYPASSABLE (TCRR-B)

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.0029220 per kWh for all kWh in lieu of the above demand and energy charges.

Primary:

Demand Charge \$~~(0.0129554)~~(0.0264859) per kW for all kW of Billing Demand

Energy Charge \$~~0.0039482~~0.0008686 per kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.0027436 per kWh in lieu of the above demand and energy charges.

Primary-Substation:

Demand Charge \$~~(0.0129554)~~(0.0264859) per kW for all kW of Billing Demand

Energy Charge \$~~0.0039482~~0.0008686 per kWh

High Voltage:

Demand Charge \$~~(0.0129554)~~(0.0264859) per kW for all kW of Billing Demand

Energy Charge \$~~0.0039482~~0.0008686 per kWh

Private Outdoor Lighting:

9,500 Lumens High Pressure Sodium \$~~0.1539798~~0.0338754 /lamp/month

28,000 Lumens High Pressure Sodium \$~~0.3790272~~0.0833856 /lamp/month

7,000 Lumens Mercury \$~~0.2961150~~0.0651450 /lamp/month

21,000 Lumens Mercury \$~~0.6080228~~0.1337644 /lamp/month

2,500 Lumens Incandescent \$~~0.2526848~~0.0555904 /lamp/month

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued ~~May 29~~ _____, 2015
2015

Effective ~~September~~~~June~~ 1,

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
No. T9
MacGregor Park
1065 Woodman Drive
No. T9
Dayton, Ohio 45432

~~Twelfth~~~~Eleventh~~ Revised Sheet

Cancels

~~Eleventh~~~~Tenth~~ Revised Sheet

Page 3 of 3

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – BYPASSABLE (TCRR-B)

7,000 Lumens Fluorescent	\$ 0.260581 <u>20.0573276</u> /lamp/month
4,000 Lumens PT Mercury	\$ 0.1697726 <u>0.0373498</u> /lamp/month

School:

Energy Charge	\$ 0.0038881 <u>0.0007755</u> per kWh
---------------	--

Street Lighting:

Energy Charge	\$ 0.0039482 <u>0.0008686</u> per kWh
---------------	--

All modifications to the TCRR-B are subject to Commission approval.

DETERMINATION OF KILOWATT BILLING DEMAND:

Billing demand shall be determined as defined on the applicable Electric Distribution Service Tariff Sheet Nos. D17 through D25.

TRANSMISSION RULES AND REGULATIONS:

All retail electric transmission and ancillary services of the Company are rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.

TERMS AND CONDITIONS:

The TCRR-B rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued ~~May 29~~ _____, 2015
2015

Effective ~~September~~~~June~~ 1,

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twelfth Revised Sheet No. T9
Cancels
Eleventh Revised Sheet No. T9
Page 1 of 3

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – BYPASSABLE (TCRR-B)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with transmission, ancillary and other market-based services provided by PJM. This Transmission Cost Recovery Rider (TCRR-B) is designed to recover all market-based transmission, ancillary, and congestion costs or credits, imposed on or charged to the Company by FERC or PJM, which are not recovered in the TCRR-N.

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning September 1, 2015 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The TCRR-B does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES:

The following charges will be assessed on a bypassable basis:

Residential:

Energy Charge	\$0.0007755 per kWh
---------------	---------------------

Residential Heating:

Energy Charge	\$0.0007755 per kWh
---------------	---------------------

Secondary:

Demand Charge	\$(0.0261769) per kW for all kW over 5 kW of Billing Demand
---------------	---

Energy Charge	\$0.0006845 per kWh for the first 1,500 kWh \$0.0008686 per kWh for all kWh over 1,500 kWh
---------------	---

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.0029220 per kWh for all kWh in lieu of the above demand and energy charges.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued _____, 2015

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

Effective September 1, 2015

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twelfth Revised Sheet No. T9
Cancels
Eleventh Revised Sheet No. T9
Page 2 of 3

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – BYPASSABLE (TCRR-B)

Primary:

Demand Charge	\$(0.0264859) per kW for all kW of Billing Demand
Energy Charge	\$0.0008686 per kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.0027436 per kWh in lieu of the above demand and energy charges.

Primary-Substation:

Demand Charge	\$(0.0264859) per kW for all kW of Billing Demand
Energy Charge	\$0.0008686 per kWh

High Voltage:

Demand Charge	\$(0.0264859) per kW for all kW of Billing Demand
Energy Charge	\$0.0008686 per kWh

Private Outdoor Lighting:

9,500 Lumens High Pressure Sodium	\$0.0338754	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.0833856	/lamp/month
7,000 Lumens Mercury	\$0.0651450	/lamp/month
21,000 Lumens Mercury	\$0.1337644	/lamp/month
2,500 Lumens Incandescent	\$0.0555904	/lamp/month
7,000 Lumens Fluorescent	\$0.0573276	/lamp/month
4,000 Lumens PT Mercury	\$0.0373498	/lamp/month

School:

Energy Charge	\$0.0007755 per kWh
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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued _____, 2015

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Issued by
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ELECTRIC TRANSMISSION SERVICE
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Street Lighting:

Energy Charge \$0.0008686 per kWh

All modifications to the TCRR-B are subject to Commission approval.

DETERMINATION OF KILOWATT BILLING DEMAND:

Billing demand shall be determined as defined on the applicable Electric Distribution Service Tariff Sheet Nos. D17 through D25.

TRANSMISSION RULES AND REGULATIONS:

All retail electric transmission and ancillary services of the Company are rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.

TERMS AND CONDITIONS:

The TCRR-B rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.

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Issued _____, 2015

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

Effective September 1, 2015

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 15-0046-EL-RDR

Summary: Tariff Revised PUCO Tariff No. 17, updated schedules to reflect proposed Transmission Cost Recovery Rider - Bypassable rates effective September 1, 2015 electronically filed by Mrs. Claire E Hale on behalf of The Dayton Power & Light Company