THE OTTOVILLE MUTUAL TELEPHONE COMPANY 245 W THIRD ST., PO BOX 427 OTTOVILLE, OH 45876

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July 21, 2015

Barcy F. McNeal, Secretary Public Utilities Commission of Ohio Docketing Division 180 East Broad Street Columbus, Ohio 43215-3793

Re: In the Matter of the Adoption of Chapter 4901:1-3 Ohio Administrative Code, Concerning Access to Poles, Ducts, Conduits, and Rights-of-Way by Public Utilities Case No. 15-0933-TP-ATA - The Ottoville Mutual Telephone Company

Dear Ms. McNeal:

Pursuant to staff's request, please find attached, a replacement tariff page - P.U.C.O. No. 1, Section 1, Original Sheet No. 3 in the application of The Ottoville Mutual Telephone Company to establish a Pole Attachment and Conduit Occupancy Tariff, originally filed on May 15, 2015.

Also attached is a revised Exhibit D - Pole Attachment and Conduit Occupancy Calculation Spreadsheet to determine a Pole Attachment and Conduit Occupancy Rate. The revision removes Pole Rental Expense from the calculation.

If you have any questions regarding this matter, please contact Kathy Hobbs @ (614) 546-5012.

Sincerely,

William J Honigford General Manager

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WJH/ms

P.U.C.O. NO. 1

POLE ATTACHMENTS AND CONDUIT OCCUPANCY (Continued)

E. Assurance of Payment and Insurance (cont'd)

- 3. License shall maintain the following amounts of insurance, Commercial General Liability Insurance with limits of not less than \$1,000,000 per occurrence and \$2,000,000 annual aggregate. Umbrella or Excess Liability Insurance with limits of not less than \$10,000,000 per occurrence and in the aggregate. Workers Compensation Insurance in statutory amounts and Employers Liability Insurance in the amount \$1,000,000 per accident. Automobile Liability insurance covering any auto with combined single limits of \$1,000,000.
- 4. All insurance must be effective before the Attaching Entity attaches to any pole or occupies any conduit and shall remain in force until such attachments have been removed from all such poles.
- The Attaching Entity's property insurance policy shall contain a waiver-of subrogation clause running to the Company. This must be reflected on the certificate of insurance provided by the Attaching Entity. Such policy shall be the primary remedy for all losses covered by the policy.

F. Rates

- 1. The rate provided below entitles a customer to attach to the poles and occupy conduit in all of the Company's franchise area. The Attachment Fee applies per pole, per year for each one foot of space occupied by Attaching Party's Attachments. The conduit rate applies to each foot of conduit occupied.
 - \$.98 for all pole attachments
 (Pole attachment rate NA due to all poles being removed in near future)
 - N/A
 (Company does not have any conduit resale capacity at this time)
- 2. Field survey or inspection: Actual costs and expenses.
- 3. Make-ready work: Actual costs and expenses.
- 4. Labor: Actual costs and expenses.
- 5. Contractors: Actual costs and expenses.

G. Payment Terms

- 1. Attachment and occupancy fees are payable annually in advance. Fees are calculated on the number of attachments and feet of conduit occupied.
- 2. All fees and charges are due and payable 30 days after presentation of an invoice. Late payments will be assessed a late payment charge of 1% per month on all unpaid balances concurring on the date due and payable.

Issued: May 15, 2015

Effective: September 1, 2015

EXHIBIT D

(Pole Attachment and Conduit Occupancy Calculations)

Pursuant to the Commission's July 30, 2014 Finding and Order in Case No. 13-579-AU-ORD, The Ottoville Mutual Telephone Company submits the attached calculation spreadsheets, to determine applicable Pole Attachment and Conduit Occupancy rates.

POLE AND CONDUIT RENTAL CALCULATION INFORMATION Financial Information

1	Telecommunications Plant-in-Service	\$ 7,349,152
2	Gross Investment - Poles	64,276
3	Gross Investment - Conduit	34,296
4	Accumulated Depreciation - Total Plant-in-Service	1,885,545
5	Accumulated Depreciation - Poles	64,276
6	Accumulated Depreciation - Conduit	3,538
7	Depreciation Rate - Poles	8.06%
8	Depreciation Rate - Conduit	3.00%
9	Net Current Deferred Operating Income Taxes - Poles	-
10	Net Current Deferred Operating Income Taxes - Conduit	-
11	Net Current Deferred Operating Income Taxes - Total	-
12	Net Non-current Deferred Operating Income Taxes - Poles	0
13	Net Non-current Deferred Operating Income Taxes - Conduit	0
14	Net Non-current Deferred Operating Income Taxes - Total	0
15	Pole Maintenance Expense	0
16	Pole Rental Expense	. 0
17	Pole Expense (15) + (16)	
18	Conduit Maintenance Expense	0
19	Conduit Rental Expense	0
20	Conduit Expense (18) + (19)	-
21	General & Administrative Expense	208,774
22	Operating Taxes	\$ 5,785
C	perational Data (Actual)	
23	Equivalent Number of Poles	135
24	Conduit System Trench Kilometers	109
25	Conduit System Duct Kilometers	141
26	Number of inner-ducts (if no inner-ducts enter 2)	2

Maximum Pole Attachment Charge

\$	452.31	Gross Cost of a Bare Pole
	7.4074%	Space Factor
	2.92%	Carrying Charge Rate
5	0.98	Maximum Pole Attachment Charge per annum

Gross cost of a bare pole

64,276	Gross Investment Poles
0.95	Factor to remove investment in crossbars, etc.
61,062	Gross investment in <u>bare</u> poles
135	Number of Poles
452.31	Gross cost of a bare pole
	0.95 61,062 135

Space Factor

- 37.5 average pole height (feet)*

 24 unusable space*

 13.5 usable space
 - 1 space occupied by attachment (feet)
- 7.4074% Space Factor (space occupied/usable space)

Net Investment in Bare Poles

\$ 64,276	Gross Investment Poles
64,276	(less) Accumulated depreciation Poles
-	(less) Net Current Deferred Operating Income Taxes-Poles
-	(less) Net Non-Current Deferred Operating Income Taxes-Poles
\$ -	Net Pole Investment
0.95	Factor to remove investment in crossbars, etc.
\$ -	Net investment in <u>bare</u> poles

^{*}Avg pole height and unusable space are rebuttable presumptions

		Carrying Charge Rate
	0.00%	Maintenance Factor
		General and Administrative Factor
		Depreciation Factor
		Taxes Factor
	0.00%	Cost of Capital Factor
	2.92%	Carrying Charge Rate
		Maintenance Factor
\$	-	Pole Maintenance Expense
\$	64,276	Gross Investment Poles
	0.00%	Maintenance Factor
		General and Administrative Factor
\$	208,774	General and Administrative Expense
	7,349,152	Total Plant in Service
	2 84%	General and Adm. Factor (G&A expense/Net TPIS)
<u> </u>	2.0470	Depreciation Factor
		<u> </u>
	8.06%	Depreciation Rate-Poles
		Fully Depreciated? Yes = 0, No=1
	0.00%	Depreciation Factor
	 .	<u>Taxes Factor</u>
\$	5.785	Operating Taxes
\$		Total Plant in Service
<u> </u>		
	0.08%	Taxes Factor
		Cost of Capital Factor
	10.00%	SLEC default Cost of Capital per Entry
	-	Net Investment in Poles
	64,276	Gross Investment in Poles

0.00% Cost of Capital Factor

•	System duct Length in meters Number of Inner Ducts
\$ 30,758	Net conduit Investment
17.27%	Carrying Charge-Conduit
\$ 0.02	Maximum Rate Per Linear Meter
\$ 0.01	Maximum Rate Per Linear Foot
	Net Conduit Investment
\$ •	Gross Investment Conduit (less) Accumulated depreciation Conduit (less) Net Current Deferred Operating Income Taxes-Conduit (less) Net Non-Current Deferred Operating Income Taxes-Conduit
\$ 30,758	Net Conduit Investment

	Carrying Charge Rate - Conduit
3.82% 3.35% 0.11% 10.00%	6 Maintenance Factor 6 General and Administrative Factor 6 Depreciation Factor 6 Taxes Factor 6 Cost of Capital Factor 6 Carrying Charge Rate
	Maintenance Factor
\$ -	Conduit Maintenance Expense
\$ 30,758	Net Conduit Investment
0.00%	6 Maintenance Factor
	General and Administrative Factor
\$ 208,774	General and Administrative Expense
\$ 5,463,607	Net Total Plant in Service
3.82%	6 General and Adm. Factor (G&A expense/Net TPIS)
	<u>Depreciation Factor</u>
3.00%	6 Depreciation Rate-Conduit
\$ 34,296	Gross Conduit Investment
	Net Conduit Investment
1.12	Gross Conduit Investment/Net conduit Investment
3.35%	6 Depreciation Factor
	Taxes Factor
\$ 5,785	Operating Taxes
\$ 5,463,607	Net Total Plant in Service
0.119	6 Taxes Factor
	Cost of Capital Factor
10.00%	6 SLEC default Cost of Capital per Entry

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Case No(s). 15-0933-TP-ATA

Summary: Amended Application Pursuant to staff's request, replacement tariff page and revised exhibit D of Pole Attachment and Conduit Occupancy Tariff originally filed on May 15, 2015. electronically filed by Mr. William J Honigford on behalf of Honigford, William J