

July 17, 2015

Docketing Division  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case No. 15-0044-EL-RDR

Docketing Division:

The Dayton Power and Light Company herewith submits a copy of Schedules, Workpapers, and Tariffs for modifying its Competitive Bid True-up Rider. The final Tariff will be docketed in this case and our TRF docket before the effective date of September 1, 2015.

Please contact me at (937) 259-7181 if you have any questions. Thank you very much for your assistance.

Sincerely,

A handwritten signature in blue ink that reads "Eric Brown". The signature is fluid and cursive, with the first name "Eric" and last name "Brown" clearly distinguishable.

Eric Brown  
Rate Analyst, Regulatory Operations

**The Dayton Power and Light Company**  
**Case No. 15-0044-EL-RDR**  
**Competitive Bid True-up (CBT) Rider Summary**

Data: Actual

Type of Filing: Original

Schedule A

Workpaper Reference No(s): None

Page 1 of 1

Line	Description	Rate	Source
(A)	(B)	(C)	(D)
1	Component A (Auction Supply) Rate	\$ (0.0011403)	Schedule B-1, Line 24
2	Component B (Auction Cost) Rate	\$ (0.0000794)	Schedule B-2, Line 20
3	Competitive Bid True-Up (CBT) Rider Rate	\$ (0.0012197)	Line 1 + Line 2

**The Dayton Power and Light Company**  
**Case No. 15-0044-EL-RDR**  
**Component A (Auction Supply) Calculation**

Data: Actual  
Type of Filing: Original  
Workpaper Reference No(s): None

Schedule B-1  
Page 1 of 1

<u>Line</u> (A)	<u>Description</u> (B)	<u>Auction Supply</u> <u>Charges</u> (C)	<u>Revenue - G19 and</u> <u>G30 (Component A)</u> (D)	<u>(Over) / Under</u> <u>Recovery</u> (E)	<u>Carrying Costs</u> (F)	<u>Total</u> (G)	<u>YTD</u> <sup>1</sup> (H)	<u>Source</u> (I)
1	Prior Period						\$ (197,771.50)	Internal Data
2	Oct-14	\$ 1,369,276.31	\$ (1,510,468.73)	\$ (141,192.42)	\$ (1,105.45)	\$ (142,297.87)	\$ (340,069.37)	Internal Data
3	Nov-14	\$ 1,625,287.34	\$ (1,576,713.27)	\$ 48,574.07	\$ (1,300.76)	\$ 47,273.31	\$ (292,796.06)	Internal Data
4	Dec-14	\$ 1,931,034.20	\$ (1,539,529.98)	\$ 391,504.22	\$ (399.74)	\$ 391,104.48	\$ 98,308.42	Internal Data
5	Jan-15	\$ 15,606,869.86	\$ (7,904,317.48)	\$ 7,702,552.38	\$ 16,269.00	\$ 7,718,821.38	\$ 7,817,129.80	Internal Data
6	Feb-15	\$ 15,363,057.28	\$ (14,428,681.07)	\$ 934,376.21	\$ 34,124.49	\$ 968,500.70	\$ 8,785,630.50	Internal Data
7	Mar-15	\$ 13,015,359.00	\$ (14,436,368.45)	\$ (1,421,009.45)	\$ 33,262.79	\$ (1,387,746.66)	\$ 7,397,883.84	Internal Data
8	Apr-15	\$ 9,440,203.94	\$ (11,400,488.75)	\$ (1,960,284.81)	\$ 26,435.75	\$ (1,933,849.06)	\$ 5,464,034.78	Internal Data
9	May-15	\$ 10,802,269.20	\$ (9,972,628.46)	\$ 829,640.74	\$ 24,215.98	\$ 853,856.72	\$ 6,317,891.50	Internal Data
10	Jun-15	\$ 12,086,055.24	\$ (14,068,038.87)	\$ (1,981,983.63)	\$ 21,942.39	\$ (1,960,041.24)	\$ 4,357,850.26	Internal Data
11	Jul-15	\$ 12,688,193.01	\$ (15,328,682.98)	\$ (2,640,489.97)	\$ 12,512.40	\$ (2,627,977.57)	\$ 1,729,872.69	Corporate Forecast
12	Aug-15	\$ 12,116,763.12	\$ (14,638,335.05)	\$ (2,521,571.94)	\$ 1,932.25	\$ (2,519,639.69)	\$ (789,766.99)	Corporate Forecast
13	Sep-15	\$ 9,222,600.43	\$ (9,222,600.43)	\$ -	\$ (2,681.43)	\$ (2,681.43)	\$ (792,448.42)	Corporate Forecast
14	Oct-15	\$ 7,906,909.12	\$ (7,906,909.12)	\$ -	\$ (1,630.54)	\$ (1,630.54)	\$ (794,078.96)	Corporate Forecast
15	Nov-15	\$ 9,269,818.88	\$ (9,269,818.88)	\$ -	\$ (572.40)	\$ (572.40)	\$ (794,651.36)	Corporate Forecast
16	(Over) / Under Recovery						\$ (794,651.36)	Line 15
17	(Over) / Under Recovery Through August 2015						\$ (789,766.99)	Line 12
18	10% Quarterly Threshold						\$ 2,639,932.84	(Sum of Column C, Lines 13-15) * 10%
19	Amount Exceeding Threshold						\$ -	Line 17 - Line 18 (if Line 17 > Line 18); if not, 0
20	Balance of Component A (Auction Supply)						\$ (794,651.36)	Line 16 - Line 19
21	Gross Revenue Conversion Factor						1.0072	Case No. 12-426-EL-SSO, WP-11, Col (C), Line 21
22	Total (Over) / Under Recovery of Component A						\$ (800,372.85)	Line 20 * Line 21
23	Standard Offer Sales Forecast (kWh)			<u>Sep-15</u> 245,201,863	<u>Oct-15</u> 210,221,495	<u>Nov-15</u> 246,457,263	701,880,621	Corporate Forecast
24	Component A (Auction Supply) Rate \$/kWh						\$ (0.0011403)	Line 22 / Line 23

<sup>1</sup> YTD = current month Total + previous month YTD total

**The Dayton Power and Light Company**  
**Case No. 15-0044-EL-RDR**  
**Component B (Auction Cost) Calculation**

Data: Actual  
Type of Filing: Original  
Workpaper Reference No(s): None

Schedule B-2  
Page 1 of 1

<u>Line</u> (A)	<u>Description</u> (B)	<u>Auction Cost</u> <u>Charges</u> (C)	<u>Revenue - G30</u> <u>(Component B)</u> (D)	<u>(Over) / Under</u> <u>Recovery</u> (E)	<u>Carrying Costs</u> (F)	<u>Total</u> (G)	<u>YTD</u> <sup>1</sup> (H)	<u>Source</u> (I)
1	Prior Period						\$ 399,692.42	Internal Data
2	Oct-14	\$ 3,643.44	\$ (41,777.11)	\$ (38,133.67)	\$ 1,567.86	\$ (36,565.81)	\$ 363,126.61	Internal Data
3	Nov-14	\$ 229,203.95	\$ (44,605.15)	\$ 184,598.80	\$ 1,875.98	\$ 186,474.78	\$ 549,601.39	Internal Data
4	Dec-14	\$ 5,148.54	\$ (208,945.12)	\$ (203,796.58)	\$ 1,844.16	\$ (201,952.42)	\$ 347,648.97	Internal Data
5	Jan-15	\$ 9,654.65	\$ (257,939.22)	\$ (248,284.57)	\$ 920.66	\$ (247,363.91)	\$ 100,285.06	Internal Data
6	Feb-15	\$ 2,232.81	\$ (248,918.15)	\$ (246,685.34)	\$ (94.98)	\$ (246,780.32)	\$ (146,495.26)	Internal Data
7	Mar-15	\$ -	\$ (223,057.29)	\$ (223,057.29)	\$ (1,062.84)	\$ (224,120.13)	\$ (370,615.39)	Internal Data
8	Apr-15	\$ 606.62	\$ (167,085.63)	\$ (166,479.01)	\$ (1,869.50)	\$ (168,348.51)	\$ (538,963.90)	Internal Data
9	May-15	\$ -	\$ (140,696.18)	\$ (140,696.18)	\$ (2,509.86)	\$ (143,206.04)	\$ (682,169.94)	Internal Data
10	Jun-15	\$ 3,140.63	\$ 67,211.38	\$ 70,352.01	\$ (2,665.08)	\$ 67,686.93	\$ (614,483.01)	Internal Data
11	Jul-15	\$ 83,333.33	\$ 75,761.23	\$ 159,094.57	\$ (2,203.49)	\$ 156,891.08	\$ (457,591.93)	Corporate Forecast
12	Aug-15	\$ 83,333.33	\$ 72,349.22	\$ 155,682.56	\$ (1,564.26)	\$ 154,118.30	\$ (303,473.64)	Corporate Forecast
13	Sep-15	\$ 83,333.33		\$ 83,333.33	\$ (1,038.62)	\$ 82,294.71	\$ (221,178.92)	Corporate Forecast
14	Oct-15	\$ 83,333.33		\$ 83,333.33	\$ (625.69)	\$ 82,707.64	\$ (138,471.28)	Corporate Forecast
15	Nov-15	\$ 83,333.33		\$ 83,333.33	\$ (210.85)	\$ 83,122.48	\$ (55,348.80)	Corporate Forecast
16	(Over) / Under Recovery						\$ (55,348.80)	Line 15
17	Gross Revenue Conversion Factor						1.0072	Case No. 12-426-EL-SSO, WP-11, Col (C), Line 21
18	Total (Over) / Under Recovery of Component B						\$ (55,747.31)	Line 16 * Line 17
19	Standard Offer Sales Forecast (kWh)			<u>Sep-15</u> 245,201,863	<u>Oct-15</u> 210,221,495	<u>Nov-15</u> 246,457,263	701,880,621	Corporate Forecast
20	Component B (Auction Cost) Rate \$/kWh						\$ (0.0000794)	Line 18 / Line 19

<sup>1</sup> YTD = current month Total + previous month YTD total

**The Dayton Power and Light Company**  
**Case No. 15-0044-EL-RDR**  
**Calculation of Private Outdoor Lighting Charges**

Data: Actual

Type of Filing: Original

Workpaper Reference No(s): None

Workpaper A

Page 1 of 1

Line	Description	kWh/Fixture	CBT Rider Rate <sup>1</sup>	CBT Rider Charge/Fixture/Month
			\$/kWh	\$/Fixture/Month
(A)	(B)	(C)	(D)	(E)
				(E) = (C) * (D)
1	<b>Private Outdoor Lighting</b>			
2	9,500 Lumens High Pressure Sodium	39	\$ (0.0012197)	\$ (0.0475683)
3	28,000 Lumens High Pressure Sodium	96	\$ (0.0012197)	\$ (0.1170912)
4	7,000 Lumens Mercury	75	\$ (0.0012197)	\$ (0.0914775)
5	21,000 Lumens Mercury	154	\$ (0.0012197)	\$ (0.1878338)
6	2,500 Lumens Incandescent	64	\$ (0.0012197)	\$ (0.0780608)
7	7,000 Lumens Fluorescent	66	\$ (0.0012197)	\$ (0.0805002)
8	4,000 Lumens PT Mercury	43	\$ (0.0012197)	\$ (0.0524471)

<sup>1</sup> Source: Schedule A, Line 3

**The Dayton Power and Light Company**  
**Case No. 15-0044-EL-RDR**  
**Calculation of Carrying Costs - Auction Supply (Component A)**

Workpaper B-1

<u>Line</u>	<u>Period</u>	<u>MONTHLY ACTIVITY</u>									
		<u>First of Month Balance</u>	<u>Actual Auction Supply Charges</u>	<u>Amount Exceeding Threshold</u>	<u>Revenue - G19 and G30 (Component A) (CR)</u>	<u>NET AMOUNT</u>	<u>End of Month before Carrying Cost</u>	<u>Carrying Cost</u>	<u>End of Month Balance</u>	<u>Less: One-half Monthly Amount</u>	<u>Total Applicable to Carrying Cost</u>
(A)	(B)	(C)	(D)	(E)	(F)	(G) (G) = (D) + (E) + (F)	(H) (H) = (C) + (G)	(I) (I) = (L) * (4.943% / 12)	(J) (J) = (H) + (I)	(K) (K) = - (G) * .5	(L) (L) = (H) + (K)
1	Prior Period								\$ (197,771.50)		
2	Oct-14	\$ (197,771.50)	\$ 1,369,276.31		\$ (1,510,468.73)	\$ (141,192.42)	\$ (338,963.92)	\$ (1,105.45)	\$ (340,069.37)	\$ 70,596.21	\$ (268,367.71)
3	Nov-14	\$ (340,069.37)	\$ 1,625,287.34		\$ (1,576,713.27)	\$ 48,574.07	\$ (291,495.30)	\$ (1,300.76)	\$ (292,796.06)	\$ (24,287.04)	\$ (315,782.34)
4	Dec-14	\$ (292,796.06)	\$ 1,931,034.20	\$ -	\$ (1,539,529.98)	\$ 391,504.22	\$ 98,708.16	\$ (399.74)	\$ 98,308.42	\$ (195,752.11)	\$ (97,043.95)
5	Jan-15	\$ 98,308.42	\$ 15,606,869.86		\$ (7,904,317.48)	\$ 7,702,552.38	\$ 7,800,860.80	\$ 16,269.00	\$ 7,817,129.80	\$ (3,851,276.19)	\$ 3,949,584.61
6	Feb-15	\$ 7,817,129.80	\$ 15,363,057.28		\$ (14,428,681.07)	\$ 934,376.21	\$ 8,751,506.01	\$ 34,124.49	\$ 8,785,630.50	\$ (467,188.11)	\$ 8,284,317.91
7	Mar-15	\$ 8,785,630.50	\$ 13,015,359.00	\$ -	\$ (14,436,368.45)	\$ (1,421,009.45)	\$ 7,364,621.05	\$ 33,262.79	\$ 7,397,883.84	\$ 710,504.73	\$ 8,075,125.78
8	Apr-15	\$ 7,397,883.84	\$ 9,440,203.94		\$ (11,400,488.75)	\$ (1,960,284.81)	\$ 5,437,599.03	\$ 26,435.75	\$ 5,464,034.78	\$ 980,142.41	\$ 6,417,741.44
9	May-15	\$ 5,464,034.78	\$ 10,802,269.20		\$ (9,972,628.46)	\$ 829,640.74	\$ 6,293,675.52	\$ 24,215.98	\$ 6,317,891.50	\$ (414,820.37)	\$ 5,878,855.15
10	Jun-15	\$ 6,317,891.50	\$ 12,086,055.24	\$ -	\$ (14,068,038.87)	\$ (1,981,983.63)	\$ 4,335,907.87	\$ 21,942.39	\$ 4,357,850.26	\$ 990,991.81	\$ 5,326,899.69
11	Jul-15	\$ 4,357,850.26	\$ 12,688,193.01		\$ (15,328,682.98)	\$ (2,640,489.97)	\$ 1,717,360.29	\$ 12,512.40	\$ 1,729,872.69	\$ 1,320,244.98	\$ 3,037,605.28
12	Aug-15	\$ 1,729,872.69	\$ 12,116,763.12		\$ (14,638,335.05)	\$ (2,521,571.94)	\$ (791,699.24)	\$ 1,932.25	\$ (789,766.99)	\$ 1,260,785.97	\$ 469,086.73
13	Sep-15	\$ (789,766.99)	\$ 9,222,600.43	\$ -	\$ (8,944,995.50)	\$ 277,604.93	\$ (512,162.06)	\$ (2,681.43)	\$ (514,843.49)	\$ (138,802.46)	\$ (650,964.53)
14	Oct-15	\$ (514,843.49)	\$ 7,906,909.12		\$ (7,668,907.16)	\$ 238,001.96	\$ (276,841.54)	\$ (1,630.54)	\$ (278,472.08)	\$ (119,000.98)	\$ (395,842.51)
15	Nov-15	\$ (278,472.08)	\$ 9,269,818.88		\$ (8,990,792.66)	\$ 279,026.23	\$ 554.15	\$ (572.40)	\$ (18.25)	\$ (139,513.11)	\$ (138,958.96)

**The Dayton Power and Light Company**  
**Case No. 15-0044-EL-RDR**  
**Calculation of Carrying Costs - Auction Cost (Component B)**

Workpaper B-2

<u>Line</u>	<u>Period</u>	MONTHLY ACTIVITY								
		<u>First of Month Balance</u>	<u>Auction Cost Charges</u>	<u>Revenue - G30 (Component B) (CR)</u>	<u>NET AMOUNT</u>	<u>End of Month before Carrying Cost</u>	<u>Carrying Cost*</u>	<u>End of Month Balance</u>	<u>Less: One-half Monthly Amount</u>	<u>Total Applicable to Carrying Cost</u>
(A)	(B)	(C)	(D)	(E)	(F) (F) = (D) + (E)	(G) (G) = (C) + (F)	(H) (H) = (K) * (4.943% / 12)	(I) (I) = (G) + (H)	(J) (J) = - (F) * .5	(K) (K) = (G) + (J)
1	Prior Period							\$ 399,692.42		
2	Oct-14	\$ 399,692.42	\$ 3,643.44	\$ (41,777.11)	\$ (38,133.67)	\$ 361,558.75	\$ 1,567.86	\$ 363,126.61	\$ 19,066.84	\$ 380,625.59
3	Nov-14	\$ 363,126.61	\$ 229,203.95	\$ (44,605.15)	\$ 184,598.80	\$ 547,725.41	\$ 1,875.98	\$ 549,601.39	\$ (92,299.40)	\$ 455,426.01
4	Dec-14	\$ 549,601.39	\$ 5,148.54	\$ (208,945.12)	\$ (203,796.58)	\$ 345,804.81	\$ 1,844.16	\$ 347,648.97	\$ 101,898.29	\$ 447,703.10
5	Jan-15	\$ 347,648.97	\$ 9,654.65	\$ (257,939.22)	\$ (248,284.57)	\$ 99,364.40	\$ 920.66	\$ 100,285.06	\$ 124,142.29	\$ 223,506.69
6	Feb-15	\$ 100,285.06	\$ 2,232.81	\$ (248,918.15)	\$ (246,685.34)	\$ (146,400.28)	\$ (94.98)	\$ (146,495.26)	\$ 123,342.67	\$ (23,057.61)
7	Mar-15	\$ (146,495.26)	\$ -	\$ (223,057.29)	\$ (223,057.29)	\$ (369,552.55)	\$ (1,062.84)	\$ (370,615.39)	\$ 111,528.65	\$ (258,023.91)
8	Apr-15	\$ (370,615.39)	\$ 606.62	\$ (167,085.63)	\$ (166,479.01)	\$ (537,094.40)	\$ (1,869.50)	\$ (538,963.90)	\$ 83,239.51	\$ (453,854.90)
9	May-15	\$ (538,963.90)	\$ -	\$ (140,696.18)	\$ (140,696.18)	\$ (679,660.08)	\$ (2,509.86)	\$ (682,169.94)	\$ 70,348.09	\$ (609,311.99)
10	Jun-15	\$ (682,169.94)	\$ 3,140.63	\$ 67,211.38	\$ 70,352.01	\$ (611,817.93)	\$ (2,665.08)	\$ (614,483.01)	\$ (35,176.01)	\$ (646,993.94)
11	Jul-15	\$ (614,483.01)	\$ 83,333.33	\$ 75,761.23	\$ 159,094.57	\$ (455,388.44)	\$ (2,203.49)	\$ (457,591.93)	\$ (79,547.28)	\$ (534,935.73)
12	Aug-15	\$ (457,591.93)	\$ 83,333.33	\$ 72,349.22	\$ 155,682.56	\$ (301,909.38)	\$ (1,564.26)	\$ (303,473.64)	\$ (77,841.28)	\$ (379,750.66)
13	Sep-15	\$ (303,473.64)	\$ 83,333.33	\$ 19,329.85	\$ 102,663.19	\$ (200,810.45)	\$ (1,038.62)	\$ (201,849.07)	\$ (51,331.59)	\$ (252,142.04)
14	Oct-15	\$ (201,849.07)	\$ 83,333.33	\$ 16,572.27	\$ 99,905.60	\$ (101,943.47)	\$ (625.69)	\$ (102,569.16)	\$ (49,952.80)	\$ (151,896.27)
15	Nov-15	\$ (102,569.16)	\$ 83,333.33	\$ 19,428.82	\$ 102,762.15	\$ 192.99	\$ (210.85)	\$ (17.86)	\$ (51,381.08)	\$ (51,188.09)

\*The Opinion and Order in Case No. 12-426-EL-SSO updated the cost of debt (COD) from 5.86% to 4.943% starting in January 2014.

**The Dayton Power and Light Company**  
**Case No. 15-0044-EL-RDR**  
**Calculation of Blended Auction Cost**

Data: Actual

Type of Filing: Original

Workpaper Reference No(s): None

Workpaper C

Page 1 of 1

Line	Description	Source
(A)	(B)	(D)
1	October 2013 Auction	
2	Auction Clearing Price (\$/kWh)	\$49.32 Case No. 13-2120-EL-UNC
3	Average Loss Factor	1.04559 Case No. 12-426-EL-SSO, WP-5.1, Col (L), Line 9
4	Auction Blend Percentage	10% Case No. 12-426-EL-SSO
5		
6	October 2013 Auction Cost (\$/kWh)	\$0.0051568 (Line 2 * Line 3 * Line 4) / 1000
7		
8	September 2014 Auction	
9	Auction Clearing Price (\$/kWh)	\$62.08 Case No. 13-2120-EL-UNC
10	Average Loss Factor	1.04559 Case No. 12-426-EL-SSO, WP-5.1, Col (L), Line 9
11	Auction Blend Percentage	50% Case No. 12-426-EL-SSO
12		
13	September 2014 Auction Cost (\$/kWh)	\$0.0324554 (Line 9 * Line 10 * Line 11) / 1000
14		
15	<b>Blended Auction Cost (\$/kWh)</b>	<b>\$0.0376123</b> Line 6 + Line 13



THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Fifty-~~Seventh~~-~~Eighth~~ Revised Sheet No. G2  
Cancels  
Fifty-~~Sixth~~-~~Seventh~~ Revised Sheet No. G2  
Page 1 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
G1	Seventh Revised	Table of Contents	1	January 1, 2014
G2	Fifty- <del>Seventh</del> - <del>Eighth</del> Revised	Tariff Index	2	<del>June</del> - <del>September</del> 1, 2015

RULES AND REGULATIONS

G3	First Revised	Application and Contract for Service	3	January 1, 2014
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	Ninth Revised	Alternate Generation Supplier Coordination	30	January 1, 2014
G9	Fourth Revised	Competitive Retail Generation Service	3	January 1, 2014

TARIFFS

G10	Thirteenth Revised	Standard Offer Residential	2	January 1, 2015
G11	Thirteenth Revised	Standard Offer Residential Heating	2	January 1, 2015
G12	Twenty-Sixth Revised	Standard Offer Secondary	3	January 1, 2015
G13	Twenty-Sixth Revised	Standard Offer Primary	2	January 1, 2015
G14	Tenth Revised	Standard Offer Primary-Substation	2	January 1, 2015
G15	Tenth Revised	Standard Offer High Voltage	3	January 1, 2015
G16	Eleventh Revised	Standard Offer Private Outdoor Lighting	3	January 1, 2015
G17	Tenth Revised	Standard Offer School	2	January 1, 2015
G18	Tenth Revised	Standard Offer Street Lighting	4	January 1, 2015
G19	Fifth Revised	Competitive Bidding Rate	2	January 1, 2015
G20	First Revised	Reserved	1	November 2, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued May 29, 2015

Effective June-September 1, 2015

Issued by  
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Fifty-~~Seventh-Eighth~~ Revised Sheet No. G2  
Cancels  
Fifty-~~Sixth-Seventh~~ Revised Sheet No. G2  
Page 2 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
<u>RIDERS</u>				
G22	Ninth Revised	Reserved	1	October 22, 2010
G24	Fifth Revised	Reserved	1	January 1, 2014
G25	Third Revised	Reserved	1	January 1, 2014
G26	<del>Ninth-Tenth</del> Revised	Alternative Energy Rider	1	<del>June-September</del> 1,
2015				
G27	<del>Twelfth-Thirteenth</del> Revised	PJM RPM Rider	2	<del>June-September</del> 1,
2015				
G28	Twenty- <del>Fourth-Fifth</del> Revised	FUEL Rider	1	<del>June-September</del> 1,
2015				
G29	First Revised	Service Stability Rider	2	January 1, 2015
G30	<del>Fifth-Sixth</del> Revised	Competitive Bid True-Up Rider	1	<del>June-September</del> 1,
2015				

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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued ~~May 29, 2015~~ \_\_\_\_\_

Effective ~~June-September~~ 1, 2015

Issued by  
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

~~SixthFifth~~ Revised Sheet No. G30  
Cancels  
~~FifthFourth~~ Revised Sheet No. G30  
Page 1 of 1

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
COMPETITIVE BID TRUE-UP RIDER

DESCRIPTION:

The Competitive Bid True-up Rider (CBT) recovers the difference between amounts paid to suppliers for the delivery of SSO supply, as a result of the Competitive Bidding Process (CBP) auction(s), and amounts billed to SSO customers through the Competitive Bidding (CB) Rate. This Rider also recovers costs associated with administering and implementing the CBP. These costs include CBP auction costs, CBP consultant fees, PUCO consultant fees, audit costs, and supplier default costs (if any).

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning ~~September~~~~June~~ 1, 2015 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The CBT Rider does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES:

The following charges will be assessed on a bypassable basis:

All Customers

Energy Charge (All kWh)	\$ <del>(0.00</del> <del>12197</del> <del>)76575</del>	/kWh
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Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$ <del>(0.0475683)2986425</del>	/lamp/month
28,000 Lumens High Pressure Sodium	\$ <del>(0.1170912)7351200</del>	/lamp/month
7,000 Lumens Mercury	\$ <del>(0.0914775)5743125</del>	/lamp/month
21,000 Lumens Mercury	\$ <del>(0.1878338)1.1792550</del>	
/lamp/month		
2,500 Lumens Incandescent	\$ <del>(0.0780608)4900800</del>	/lamp/month
7,000 Lumens Fluorescent	\$ <del>(0.0805002)5053950</del>	/lamp/month
4,000 Lumens PT Mercury	\$ <del>(0.0524471)3292725</del>	/lamp/month

All modifications to the Competitive Bid True-up Rider are subject to Commission approval.

TERMS AND CONDITIONS:

The CBT rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.

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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued May 29, 2015

Effective ~~September~~~~June~~ 1, 2015

Issued by  
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Fifty-Eighth Revised Sheet No. G2  
Cancels  
Fifty-Seventh Revised Sheet No. G2  
Page 1 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
G1	Seventh Revised	Table of Contents	1	January 1, 2014
G2	Fifty-Eighth Revised	Tariff Index	2	September 1, 2015

RULES AND REGULATIONS

G3	First Revised	Application and Contract for Service	3	January 1, 2014
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	Ninth Revised	Alternate Generation Supplier Coordination	30	January 1, 2014
G9	Fourth Revised	Competitive Retail Generation Service	3	January 1, 2014

TARIFFS

G10	Thirteenth Revised	Standard Offer Residential	2	January 1, 2015
G11	Thirteenth Revised	Standard Offer Residential Heating	2	January 1, 2015
G12	Twenty-Sixth Revised	Standard Offer Secondary	3	January 1, 2015
G13	Twenty-Sixth Revised	Standard Offer Primary	2	January 1, 2015
G14	Tenth Revised	Standard Offer Primary-Substation	2	January 1, 2015
G15	Tenth Revised	Standard Offer High Voltage	3	January 1, 2015
G16	Eleventh Revised	Standard Offer Private Outdoor Lighting	3	January 1, 2015
G17	Tenth Revised	Standard Offer School	2	January 1, 2015
G18	Tenth Revised	Standard Offer Street Lighting	4	January 1, 2015
G19	Fifth Revised	Competitive Bidding Rate	2	January 1, 2015
G20	First Revised	Reserved	1	November 2, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

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Issued \_\_\_\_\_

Effective September 1, 2015

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THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Fifty-Eighth Revised Sheet No. G2  
Cancels  
Fifty-Seventh Revised Sheet No. G2  
Page 2 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
<u>RIDERS</u>				
G22	Ninth Revised	Reserved	1	October 22, 2010
G24	Fifth Revised	Reserved	1	January 1, 2014
G25	Third Revised	Reserved	1	January 1, 2014
G26	Tenth Revised	Alternative Energy Rider	1	September 1, 2015
G27	Thirteenth Revised	PJM RPM Rider	2	September 1, 2015
G28	Twenty-Fifth Revised	FUEL Rider	1	September 1, 2015
G29	First Revised	Service Stability Rider	2	January 1, 2015
G30	Sixth Revised	Competitive Bid True-Up Rider	1	September 1, 2015

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Issued \_\_\_\_\_

Effective September 1, 2015

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THE DAYTON POWER AND LIGHT COMPANY  
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Sixth Revised Sheet No. G30  
Cancels  
Fifth Revised Sheet No. G30  
Page 1 of 1

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
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APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning September 1, 2015 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The CBT Rider does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES:

The following charges will be assessed on a bypassable basis:

All Customers

Energy Charge (All kWh)	\$(0.0012197)	/kWh
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Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$(0.0475683)	/lamp/month
28,000 Lumens High Pressure Sodium	\$(0.1170912)	/lamp/month
7,000 Lumens Mercury	\$(0.0914775)	/lamp/month
21,000 Lumens Mercury	\$(0.1878338)	/lamp/month
2,500 Lumens Incandescent	\$(0.0780608)	/lamp/month
7,000 Lumens Fluorescent	\$(0.0805002)	/lamp/month
4,000 Lumens PT Mercury	\$(0.0524471)	/lamp/month

All modifications to the Competitive Bid True-up Rider are subject to Commission approval.

TERMS AND CONDITIONS:

The CBT rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.

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Issued \_\_\_\_\_

Effective September 1, 2015

Issued by  
THOMAS A. RAGA, President and Chief Executive Officer

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**7/17/2015 2:21:07 PM**

**in**

**Case No(s). 15-0044-EL-RDR**

Summary: Tariff Revised PUCO Tariff No. 17 and updated schedules to reflect proposed CBT Rider rates effective September 1, 2015 electronically filed by Eric R Brown on behalf of The Dayton Power and Light Company