



Regulatory Operations

July 17, 2015

Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case No. 15-0045-EL-RDR

Docketing Division:

The Dayton Power and Light Company herewith submits a copy of Schedules, Workpapers, and Tariffs for modifying its Alternative Energy Rider. The final Tariff will be docketed in this case and our TRF docket before the effective date of September 1, 2015.

Please contact me at (937) 259-7811 if you have any questions. Thank you very much for your assistance.

Sincerely,

A handwritten signature in cursive script that reads "Jessica Kellie".

Jessica Kellie
Rate Analyst, Regulatory Operations

The Dayton Power and Light Company
Case No. 15-0045-EL-RDR
Alternative Energy Rider Summary

Schedule 1

<u>Line</u> (A)	<u>Description</u> (B)	<u>Sep-15</u> (C)	<u>Oct-15</u> (D)	<u>Nov-15</u> (E)	<u>Total</u> (F)	<u>Source</u> (G)
1	Forecasted REC & Project Expense	\$81,513	\$69,964	\$81,984	\$233,461	Schedule 3, Line 3
2	Gross Revenue Conversion Factor				<u>1.0072</u>	Case No. 12-426-EL-SSO, WP-11, Col (C), Line 21
3	Total Forecasted Expense				\$235,142	Line 1 * Line 2
4	Forecasted Metered Level Sales	245,201,863	210,221,495	246,457,263	701,880,621	Schedule 2, Line 20
5	AER Rate before Adjustments \$/kWh				\$0.0003350	Line 3 / Line 4
6	Reconciliation Adjustment \$/kWh				\$0.0000337	Schedule 2, Line 21
7	Forecasted AER Rate \$/kWh				\$0.0003687	Line 5 + Line 6

The Dayton Power and Light Company
Case No. 15-0045-EL-RDR
Summary of Actual Costs

Schedule 2

<u>Line</u> (A)	<u>Description</u> (B)	<u>REC Expense</u> (C)	<u>Compliance Administration Expense</u> (D)	<u>Historical Yankee Costs</u> (E)	<u>Total Expenses</u> (F)	<u>Revenue</u> (G)	<u>(Over) / Under Recovery</u> (H)	<u>Carrying Costs</u> (I)	<u>Total</u> (J)	<u>YTD</u> ¹ (K)	<u>Source</u> (L)
1	Prior Period									(\$533,248)	Accounting Records
2	Jan-15	\$142,422	\$628	\$121,882	\$264,932	(\$346,820)	(\$81,888)	(\$2,365)	(\$84,253)	(\$617,501)	Accounting Records
3	Feb-15	\$153,666	\$707	\$121,882	\$276,255	(\$335,001)	(\$58,746)	(\$2,665)	(\$61,410)	(\$678,912)	Accounting Records
4	Mar-15	(\$573,735)	\$1,086	\$121,882	(\$450,767)	(\$102,527)	(\$553,295)	(\$3,936)	(\$557,231)	(\$1,236,142)	Accounting Records
5	Apr-15	\$87,251	\$361	\$121,882	\$209,494	(\$77,317)	\$132,177	(\$4,820)	\$127,357	(\$1,108,785)	Accounting Records
6	May-15	\$88,325	\$17,549	\$121,882	\$227,756	(\$65,318)	\$162,438	(\$4,233)	\$158,206	(\$950,580)	Accounting Records
7	Jun-15	\$113,678	(\$15,590)	\$121,882	\$219,970	\$93,038	\$313,008	(\$3,271)	\$309,737	(\$640,842)	Accounting Records
8	Jul-15	\$112,381	\$570	\$121,882	\$234,833	\$104,766	\$339,600	(\$1,940)	\$337,659	(\$303,183)	Corporate Forecast
9	Aug-15	\$107,344	\$570	\$121,882	\$229,797	\$100,048	\$329,844	(\$570)	\$329,275	\$26,092	Corporate Forecast
10	Sep-15	\$80,881	\$632	\$0	\$81,513	(\$81,513)	\$0	\$85	\$85	\$26,177	Corporate Forecast
11	Oct-15	\$69,332	\$632	\$0	\$69,964	(\$69,964)	\$0	\$48	\$48	\$26,225	Corporate Forecast
12	Nov-15	\$81,351	\$632	\$0	\$81,984	(\$81,984)	\$0	\$17	\$17	\$26,242	Corporate Forecast
13	(Over)/Under Recovery									\$26,242	Line 12
14	(Over)/Under Recovery Through August 2015									\$26,092	Line 9
15	10% Quarterly Threshold									\$23,346	(Sum of Column F, Lines 10 - 12) * 10%
16	Amount Exceeding Threshold									\$2,746	Line 14 - Line 15
17	(Over) / Under Recovery									\$23,496	Line 13 - Line 16
18	Gross Revenue Conversion Factor									1.0072	Case No. 12-426-EL-SSO, WP-11, Col (C), Line 21
19	Total (Over) / Under Recovery with Carrying Costs									\$23,665	Line 17 * Line 18
20	Standard Offer Sales Forecast (kWh)						<u>Sep-15</u> 245,201,863	<u>Oct-15</u> 210,221,495	<u>Nov-15</u> 246,457,263	701,880,621	Corporate Forecast
21	AER Reconciliation Rate \$/kWh									\$0.0000337	Line 19 / Line 20

¹ YTD = current month Total + previous month YTD total

The Dayton Power and Light Company
Case No. 15-0045-EL-RDR
Projected Monthly Cost Calculation

Schedule 3

<u>Line</u> (A)	<u>Description</u> (B)	<u>Sep-15</u> (C)	<u>Oct-15</u> (D)	<u>Nov-15</u> (E)	<u>Total</u> (F)	<u>Source</u> (G)
1	REC Expense	\$ 80,881	\$ 69,332	\$ 81,351	\$ 231,564	Corporate Forecast
2	Compliance Administration	<u>\$632</u>	<u>\$632</u>	<u>\$632</u>	<u>\$1,897</u>	Corporate Forecast
3	Total AER Expense	\$ 81,513	\$ 69,964	\$ 81,984	\$233,461	Line 1 + Line 2
4	Gross Revenue Conversion Factor				1.0072	Case No. 12-426-EL-SSO, WP-11, Col (C), Line 21
5	Total Projected AER Costs				\$235,142	Line 3 x Line 4
6	Standard Offer Sales Forecast (kWh)				701,880,621	Corporate Forecast
7	AER Base Rate \$/kWh				\$0.0003350	Line 5 / Line 6

The Dayton Power and Light Company
Case No. 15-0045-EL-RDR
Alternative Energy Rider
Calculation of Carrying Costs

Workpaper 1

Line	Period	MONTHLY ACTIVITY								Carrying Cost Calculation	
		First of Month <u>Balance</u> (C)	New AER <u>Charges</u> (D)	Amount Exceeding <u>Threshold</u> (E)	Amount Collected FUEL Rider <u>(CR)</u> (F)	NET <u>AMOUNT</u> (G) (G) = (D) + (E) + (F)	End of Month before <u>Carrying Cost</u> (H) (H) = (C) + (G)	Carrying <u>Cost</u> (I) (I) = (L) * (4.943% / 12)	End of Month <u>Balance</u> (J) (J) = (H) + (I)	Less: One-half Monthly <u>Amount</u> (K) (K) = - (G) * 0.5	Total Applicable to <u>Carrying Cost</u> (L) (L) = (H) + (K)
1	Prior Period								(\$533,248)	\$0	\$0
2	Jan-15	(\$533,248)	\$264,932		(\$346,820)	(\$81,888)	(\$615,136)	(\$2,365)	(\$617,501)	\$40,944	(\$574,192)
3	Feb-15	(\$617,501)	\$276,255		(\$335,001)	(\$58,746)	(\$676,247)	(\$2,665)	(\$678,912)	\$29,373	(\$646,874)
4	Mar-15	(\$678,912)	(\$450,767)		(\$102,527)	(\$553,295)	(\$1,232,206)	(\$3,936)	(\$1,236,142)	\$276,647	(\$955,559)
5	Apr-15	(\$1,236,142)	\$209,494		(\$77,317)	\$132,177	(\$1,103,966)	(\$4,820)	(\$1,108,785)	(\$66,088)	(\$1,170,054)
6	May-15	(\$1,108,785)	\$227,756		(\$65,318)	\$162,438	(\$946,347)	(\$4,233)	(\$950,580)	(\$81,219)	(\$1,027,566)
7	Jun-15	(\$950,580)	\$219,970		\$93,038	\$313,008	(\$637,571)	(\$3,271)	(\$640,842)	(\$156,504)	(\$794,076)
8	Jul-15	(\$640,842)	\$234,833		\$104,766	\$339,600	(\$301,243)	(\$1,940)	(\$303,183)	(\$169,800)	(\$471,043)
9	Aug-15	(\$303,183)	\$229,797		\$100,048	\$329,844	\$26,661	(\$570)	\$26,092	(\$164,922)	(\$138,261)
10	Sep-15	\$26,092	\$81,513	(\$2,746)	(\$89,760)	(\$10,992)	\$15,099	\$85	\$15,184	\$5,496	\$20,596
11	Oct-15	\$15,184	\$69,964		(\$76,955)	(\$6,990)	\$8,194	\$48	\$8,242	\$3,495	\$11,689
12	Nov-15	\$8,242	\$81,984		(\$90,219)	(\$8,236)	\$6	\$17	\$23	\$4,118	\$4,124

The Dayton Power and Light Company
Case No. 15-0045-EL-RDR
Alternative Energy Rider
Calculation of Private Outdoor Lighting Charges

Workpaper 2

<u>Line</u>	<u>Description</u>	<u>kWh/Fixture</u>	September - <u>November</u>	<u>Source</u>
(A)	(B)	(C)	(D)	(E)
1	Private Outdoor Lighting Rate (\$/kWh)		\$0.0003687	Schedule 1, Line 7
2	Private Outdoor Lighting Charge (\$/Fixture/Month)			
3	9500 Lumens High Pressure Sodium	39	\$0.0143793	Line 1 * Col (C), Line 3
4	28000 Lumens High Pressure Sodium	96	\$0.0353952	Line 1 * Col (C), Line 4
5	7000 Lumens Mercury	75	\$0.0276525	Line 1 * Col (C), Line 5
6	21000 Lumens Mercury	154	\$0.0567798	Line 1 * Col (C), Line 6
7	2500 Lumens Incandescent	64	\$0.0235968	Line 1 * Col (C), Line 7
8	7000 Lumens Fluorescent	66	\$0.0243342	Line 1 * Col (C), Line 8
9	4000 Lumens PT Mercury	43	\$0.0158541	Line 1 * Col (C), Line 9

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fifty-~~Seventh-Eighth~~ Revised Sheet No. G2
Cancels
Fifty-~~Sixth-Seventh~~ Revised Sheet No. G2
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
G1	Seventh Revised	Table of Contents	1	January 1, 2014
G2	Fifty- Seventh-Eighth Revised	Tariff Index	2	June-September 1, 2015

RULES AND REGULATIONS

G3	First Revised	Application and Contract for Service	3	January 1, 2014
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	Ninth Revised	Alternate Generation Supplier Coordination	30	January 1, 2014
G9	Fourth Revised	Competitive Retail Generation Service	3	January 1, 2014

TARIFFS

G10	Thirteenth Revised	Standard Offer Residential	2	January 1, 2015
G11	Thirteenth Revised	Standard Offer Residential Heating	2	January 1, 2015
G12	Twenty-Sixth Revised	Standard Offer Secondary	3	January 1, 2015
G13	Twenty-Sixth Revised	Standard Offer Primary	2	January 1, 2015
G14	Tenth Revised	Standard Offer Primary-Substation	2	January 1, 2015
G15	Tenth Revised	Standard Offer High Voltage	3	January 1, 2015
G16	Eleventh Revised	Standard Offer Private Outdoor Lighting	3	January 1, 2015
G17	Tenth Revised	Standard Offer School	2	January 1, 2015
G18	Tenth Revised	Standard Offer Street Lighting	4	January 1, 2015
G19	Fifth Revised	Competitive Bidding Rate	2	January 1, 2015
G20	First Revised	Reserved	1	November 2, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued ~~May 29, 2015~~ _____

Effective ~~June-September~~ 1, 2015

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
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<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
<u>RIDERS</u>				
G22	Ninth Revised	Reserved	1	October 22, 2010
G24	Fifth Revised	Reserved	1	January 1, 2014
G25	Third Revised	Reserved	1	January 1, 2014
G26	Ninth-Tenth Revised	Alternative Energy Rider	1	June-September 1,
2015				
G27	Twelfth-Thirteenth Revised	PJM RPM Rider	2	June-September 1,
2015				
G28	Twenty- Fourth-Fifth Revised	FUEL Rider	1	June-September 1,
2015				
G29	First Revised	Service Stability Rider	2	January 1, 2015
G30	Fifth-Sixth Revised	Competitive Bid True-Up Rider	1	June-September 1,
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~~Ninth-Tenth~~ Revised Sheet No. G26
Cancels
~~Eighth-Ninth~~ Revised Sheet No. G26
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
ALTERNATIVE ENERGY RIDER

DESCRIPTION:

The Alternative Energy Rider (AER) is intended to compensate the Dayton Power and Light Company for advanced generation plant investments and compliance costs realized in meeting the renewable portfolio standards prescribed by Section 4928.64 of the Ohio Revised Code.

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning ~~June~~ September 1, 2015 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The AER does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES:

The following charges will be assessed on a bypassable basis:

All Customers

Energy Charge (All kWh) ~~\$(0.00031280003687)~~ / kWh

Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$(0.01219920143793) / lamp / month
28,000 Lumens High Pressure Sodium	\$(0.03002880353952) / lamp / month
7,000 Lumens Mercury	\$(0.02346000276525) / lamp / month
21,000 Lumens Mercury	\$(0.04817120567798) / lamp / month
2,500 Lumens Incandescent	\$(0.02001920235968) / lamp / month
7,000 Lumens Fluorescent	\$(0.02064480243342) / lamp / month
4,000 Lumens PT Mercury	\$(0.01345040158541) / lamp / month

All modifications to the Alternative Energy Rider are subject to Commission approval.

TERMS AND CONDITIONS:

The AER rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

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Fifty-Eighth Revised Sheet No. G2
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Fifty-Eighth Revised Sheet No. G2
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Tenth Revised Sheet No. G26
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Effective September 1, 2015

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 15-0045-EL-RDR

Summary: Tariff Revised PUCO Electric Tariff No. 17, updated schedules to reflect proposed AER rates effective September 1, 2015 electronically filed by Eric R Brown on behalf of The Dayton Power and Light Company