



Legal Department

American Electric Power
1 Riverside Plaza
Columbus, OH 43215-2373
AEP.com

July 15, 2015

Barcy F. McNeal
Docketing Division Chief
Public Utilities Commission of Ohio
180 East Broad Street
Columbus Ohio 43215-3793

*Re: Application of Ohio Power Company for Authority to True-Up
the Deferred Asset Recovery Rider In Relation to the Issuance of
Phase-In-Recovery Bonds, Case No. 12-1969-EL-ATS*

Steven T. Nourse
Senior Counsel –
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Dear Ms. McNeal:

On behalf of Ohio Power Company (AEP Ohio), I am submitting this true-up adjustment filing. Pursuant to the Commission's Financing Order adopted in this case on March 20, 2013, as modified on April 10, 2013 (the "Financing Order"), AEP Ohio, as servicer of the Phase-In-Recovery Bonds, files true-up adjustments to the Phase-In-Recovery Charges. Any capitalized terms not defined herein shall have the meanings ascribed thereto in the Financing Order.

The Company has calculated the true-up adjustment in accordance with the methodology approved in the Financing Order. Attachment 1 is the Company's Deferred Asset Phase-In Recovery Rider which shows the resulting values of the Phase-In-Recovery Charge rates as a percentage of the base distribution rates. The Company has attached its work papers showing the true-up calculation as Attachment 2. Attachment 3 is the semi-annual Servicer's Certificate for the Payment date of July 1, 2015.

Pursuant to the Financing Order, the Phase-In-Recovery Charge rates shall go into effect on August 1, 2015. The Commission will have 15 days after the filing date in which to confirm the mathematical accuracy of the true-up adjustment to the Phase-In-Recovery Charges. Any mathematical correction to the true-up adjustment will be made in the next true-up adjustment filing and will not delay the effectiveness of the Phase-In-Recovery Charges requesting herein on the effective date set forth in this request.

Thank you for your attention to this matter.

Respectfully Submitted,

cc: Parties of Record

P.U.C.O. NO. 20
Deferred Asset Phase-In Rider

Effective ~~August 1, 2014~~ August 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Deferred Asset Phase-In Rider charge of ~~7.60%~~ 7.74% of the customer's base distribution charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission as set forth in the financing order in Case No. 12-1969-EL-ATS.

Filed pursuant to Order dated March 20, 2013 in Case No. 12-1969-EL-ATA

Issued: August 1, ~~2014~~ 2015

Issued by
Pablo Vegas, President
AEP Ohio

Effective: August 1, ~~2014~~ 2015

P.U.C.O. NO. 20
OAD - DEFERRED ASSET PHASE-IN RIDER
(Open Access Distribution - Deferred Asset Phase-In Rider)

Effective August 1, ~~2014~~2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Deferred Asset Phase-In Rider charge of ~~7.60%~~7.74% of the customer's base distribution charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission as set forth in the financing order in Case No. 12-1969-EL-ATS.

Filed pursuant to Order dated March 20, 2013 in Case No. 12-1969-EL-ATA

Issued: August 1, ~~2014~~2015

Issued by
Pablo Vegas, President
AEP Ohio

Effective: August 1, ~~2014~~2015

AEP/Ohio Power Company
CALCULATION OF OH PIR RATES
Standard True-Up Adjustment for the Billing Period of August 2015 through July 2016

		A		B*		C		D		E
		Periodic Billing Requirement (PBR)		(Over)/Under Recovery		Adjusted PBR (C= A+B)		Projected Gross D Revenue		OH PIR Rate (E=C/D)
Bond Payment	\$	50,071,588	\$	(2,330,470)	\$	47,741,118	\$	624,929,137		7.64%
Taxes	\$	623,642	\$	11,592	\$	635,234	\$	624,929,137	<u>0.10%</u>	
										7.74%

* Over Under of Bond Payment from page 7 of Semi-Annual Servicer's Certificate filed as Attachment 3

July 2014 Through June 2015 Actuals Versus Estimates Over/(Under)

<u>Collections</u>	<u>Billed</u>	<u>Certificate Actuals</u>	
<u>June True Up</u>		\$	275,523
July	\$ 4,595,515	\$	4,655,709
August	\$ 4,213,970	\$	4,133,240
September	\$ 4,355,173	\$	4,212,951
October	\$ 3,522,093	\$	4,098,920
November	\$ 3,504,583	\$	3,164,114
December	\$ 3,997,721	\$	3,805,083
January	\$ 4,500,361	\$	3,879,358
February	\$ 4,356,642	\$	4,176,121
March	\$ 4,344,458	\$	4,618,858
April	\$ 3,729,876	\$	4,290,039
May	\$ 3,566,283	\$	3,645,562
June	\$ 3,948,393	\$	3,790,351
Total Collections	<u>48,635,067.44</u>	<u>48,745,828.33</u>	110,760.89

	<u>Tax Assessment</u>	<u>Rider Collections</u>	<u>Over/(Under)</u>
Gross Up	\$ 523,140.23	\$ 511,548.33	\$ (11,591.90)

Semi-Annual Servicer's Certificate
Ohio Power Company, as Servicer
Ohio Phase-In-Recovery Funding LLC

Pursuant to Section 4.01(c)(ii) of the Phase-In-Recovery Property Servicing Agreement dated as of August 1, 2013 (the "Servicing Agreement"), between, OHIO POWER COMPANY, as Servicer and OHIO PHASE-IN-RECOVERY FUNDING LLC, the Servicer does hereby certify, for the January 2, 2015 Payment Date (the "Current Payment Date"), as follows:

Capitalized terms used herein have their respective meanings as set forth in the Indenture (as defined in the Servicing Agreement). References herein to certain sections and subsections are references to the respective sections of the Servicing Agreement or the Indenture, as the context indicates.

Collection Periods Jul-2014 to Dec-2014

Payment Date: 1/2/2015

1. Collections Allocable and Aggregate Amounts Available for the Current Payment Date:

i. Remittances for the 07/14 Collection Period	4,931,232.36
ii. Remittances for the 08/14 Collection Period	4,133,240.12
iii. Remittances for the 09/14 Collection Period	4,212,950.61
iv. Remittances for the 10/14 Collection Period	4,098,919.83
v. Remittances for the 11/14 Collection Period	3,164,114.33
vi. Remittances for the 12/14 Collection Period	3,862,314.46
xii. Investment Earnings on Collection Account	
xiii. Investment Earnings on Capital Subaccount	71.04
xiv. Investment Earnings on Excess Funds Subaccount	133.12
xv. Investment Earnings on General Subaccount	837.01
xvi. General Subaccount Balance (sum of i through xv above)	24,403,812.88
xvii. Excess Funds Subaccount Balance as of Prior Payment Date	2,946,343.54
xviii. Capital Subaccount Balance as of Prior Payment Date	1,337,040.00
xix. Collection Account Balance (sum of xvi through xviii above)	28,687,196.42

2. Outstanding Amounts as of Prior Payment Date:

i. Tranche A-1 Outstanding Amount	129,963,522.28
ii. Tranche A-2 Outstanding Amount	102,508,000.00
iii. Aggregate Outstanding Amount of all Tranches:	232,471,522.28

Notes:

- ¹ December remittances do not include the previous month's true-up, which will settle on January 25, 2015.

3. Required Funding/Payments as of Current Payment Date:

<i>Principal</i>	<i>Principal Due</i>
i. Tranche A-1	22,200,102.47
ii. Tranche A-2	0.00
iii. For all Tranches:	22,200,102.47

<i>Interest Tranche</i>	<i>Interest Rate</i>	<i>Days in Interest Period¹</i>	<i>Principal Balance</i>	<i>Interest Due</i>
iv. Tranche A-1	0.958%	180	129,963,522.28	622,525.27
v. Tranche A-2	2.049%	180	102,508,000.00	1,050,194.46
vi. For all Tranches:				1,672,719.73

	<i>Required Level</i>	<i>Funding Required</i>
vii. Capital Subaccount	1,337,040.00	0.00
	1,337,040.00	0.00

4. Allocation of Remittances as of Current Payment Date Pursuant to 8.02(e) of Indenture:

i. Trustee Fees and Expenses, Indemnity Amounts ²	3,000.00
ii. Servicing Fee	133,704.00
iii. Administration Fee	25,000.00
iv. Permitted Return	35,698.97
v. Operating Expenses ³	42,971.02
vi. Semi-Annual Interest (including any past-due for prior periods)	1,672,719.73

<i>Tranche</i>	<i>Aggregate</i>	<i>Per \$1000 of Original Principal Amount</i>
1. Tranche A-1 Interest Payment	622,525.27	\$3.7752
2. Tranche A-2 Interest Payment	1,050,194.46	\$10.2450
	1,672,719.73	
 vii. Principal Due and Payable as a Result of Event of Default or on Final Maturity Date		 0.00
1. Tranche A-1 Principal Payment	0.00	\$0.0000
2. Tranche A-2 Principal Payment	0.00	\$0.0000
	0.00	

Notes:

¹ On 30/360 day basis for initial payment date; otherwise use one-half of annual rate.

² Subject to \$100,000 annual cap

³ Subject to annual aggregate dollar cap of \$652,594, minus the expenses in clauses (i), (ii) and (iii) above

viii. Semi-Annual Principal 22,200,102.47

<u>Tranche</u>	<u>Aggregate</u>	<u>Per \$1000 of Original Principal Amount</u>
1. Tranche A-1 Principal Payment	22,200,102.47	\$134.6277
2. Tranche A-2 Principal Payment	0.00	\$0.0000
	22,200,102.47	
ix. Funding of Capital Subaccount (to required level)		1,337,040.00
x. Investment Earnings on Capital Subaccount Released to Note Issuer		0.00
xi. Deposit to Excess Funds Subaccount		3,236,960.23
xii. Released to Note Issuer upon Retirement of all Notes		0.00
xiii. Aggregate Remittances as of Current Payment Date		28,687,196.42

**5. Outstanding Amount and Collection Account Balance as of Current Payment Date
(after giving effect to payments to be made on such Payment Date):**

<u>Tranche</u>	
i. Tranche A-1	107,763,419.81
ii. Tranche A-2	102,508,000.00
iii. Aggregate Outstanding Amount of all Tranches	210,271,419.81
iv. Excess Funds Subaccount Balance	3,236,960.23
v. Capital Subaccount Balance	1,337,040.00
vi. Aggregate Collection Account Balance	4,574,000.23

6. Subaccount Withdrawals as of Current Payment Date (if applicable, pursuant to Section 8.02(e) of Indenture):

i. Excess Funds Subaccount	2,946,476.66
ii. Capital Subaccount	1,337,111.04
iii. Total Withdrawals	4,283,587.70

7. Shortfalls In Interest and Principal Payments as of Current Payment Date:

i. Semi-annual Interest	
1. Tranche A-1 Principal Payment	0.00
2. Tranche A-2 Principal Payment	0.00
	0.00
ii. Semi-annual Principal	
1. Tranche A-1 Principal Payment	0.00
2. Tranche A-2 Principal Payment	0.00
	0.00

8. Shortfalls in Payment of Permitted Return as of Current Payment Date:

i. Permitted Return 0.00

9. Shortfalls in Required Subaccount Levels as of Current Payment Date:

i. Capital Subaccount 0.00

IN WITNESS WHEREOF, the undersigned has duly executed and delivered this Servicer's Certificate this 22th day of December, 2014.

OHIO POWER COMPANY,
as Servicer

By: 

Name: Julia A. Sloat
Title: Treasurer

Semi-Annual Servicer's Certificate
Ohio Power Company, as Servicer
Ohio Phase-In-Recovery Funding LLC

Pursuant to Section 4.01(c)(ii) of the Phase-In-Recovery Property Servicing Agreement dated as of August 1, 2013 (the "Servicing Agreement"), between, OHIO POWER COMPANY, as Servicer and OHIO PHASE-IN-RECOVERY FUNDING LLC, the Servicer does hereby certify, for the July 1, 2015 Payment Date (the "Current Payment Date"), as follows:

Capitalized terms used herein have their respective meanings as set forth in the Indenture (as defined in the Servicing Agreement). References herein to certain sections and subsections are references to the respective sections of the Servicing Agreement or the Indenture, as the context indicates.

Collection Periods: Jan-2015 to Jun-2015

Payment Date: 7/1/2015

1. Collections Allocable and Aggregate Amounts Available for the Current Payment Date:

i. Remittances for the 01/15 Collection Period	3,822,126.70
ii. Remittances for the 02/15 Collection Period	4,176,120.76
iii. Remittances for the 03/15 Collection Period	4,618,857.73
iv. Remittances for the 04/15 Collection Period	4,290,039.21
v. Remittances for the 05/15 Collection Period	3,645,561.71
vi. Remittances for the 06/15 Collection Period	3,570,839.64
xii. Investment Earnings on Collection Account	
xiii. Investment Earnings on Capital Subaccount	74.92
xiv. Investment Earnings on Excess Funds Subaccount	175.88
xv. Investment Earnings on General Subaccount	768.11
xvi. General Subaccount Balance (sum of i through xv above)	24,124,564.66
xvii. Excess Funds Subaccount Balance as of Prior Payment Date	3,236,960.23
xviii. Capital Subaccount Balance as of Prior Payment Date	1,337,040.00
xix. Collection Account Balance (sum of xvi through xviii above)	28,698,564.89

2. Outstanding Amounts as of Prior Payment Date:

i. Tranche A-1 Outstanding Amount	107,763,419.81
ii. Tranche A-2 Outstanding Amount	102,508,000.00
iii. Aggregate Outstanding Amount of all Tranches:	210,271,419.81

Notes:

- ¹ June remittances do not include the previous month's true-up, which will settle on July 25, 2015.

3. Required Funding/Payments as of Current Payment Date:

<u>Principal</u>	<u>Principal Due</u>
i. Tranche A-1	23,226,460.76
ii. Tranche A-2	0.00
iii. For all Tranches:	<u>23,226,460.76</u>

<u>Interest</u>	<u>Interest</u>	<u>Days in Interest</u>	<u>Principal</u>	<u>Interest Due</u>
<u>Tranche</u>	<u>Rate</u>	<u>Period</u>¹	<u>Balance</u>	
iv. Tranche A-1	0.958%	180	107,763,419.81	516,186.78
v. Tranche A-2	2.049%	180	102,508,000.00	1,050,194.46
vi. For all Tranches:				<u>1,566,381.24</u>

	<u>Required Level</u>	<u>Funding Required</u>
vii. Capital Subaccount	1,337,040.00	0.00
	<u>1,337,040.00</u>	<u>0.00</u>

4. Allocation of Remittances as of Current Payment Date Pursuant to 8.02(e) of Indenture:

i. Trustee Fees and Expenses, Indemnity Amounts ²	0.00
ii. Servicing Fee	133,704.00
iii. Administration Fee	25,000.00
iv. Permitted Return	35,698.97
v. Operating Expenses ³	43,810.21
vi. Semi-Annual Interest (including any past-due for prior periods)	1,566,381.24

	Per \$1000 of Original	
<u>Tranche</u>	<u>Aggregate</u>	<u>Principal Amount</u>
1. Tranche A-1 Interest Payment	516,186.78	\$3.1303
2. Tranche A-2 Interest Payment	1,050,194.46	\$10.2450
	<u>1,566,381.24</u>	
vii. Principal Due and Payable as a Result of Event of Default or on Final Maturity Date		0.00
1. Tranche A-1 Principal Payment	0.00	\$0.0000
2. Tranche A-2 Principal Payment	0.00	\$0.0000
	<u>0.00</u>	

Notes:

¹ On 30/360 day basis for initial payment date; otherwise use one-half of annual rate.

² Subject to \$100,000 annual cap

³ Subject to annual aggregate dollar cap of \$652,594, minus the expenses in clauses (i), (ii) and (iii) above

viii. Semi-Annual Principal 23,226,460.76

<u>Tranche</u>	<u>Aggregate</u>	<u>Per \$1000 of Original Principal Amount</u>
1. Tranche A-1 Principal Payment	23,226,460.76	\$140.8518
2. Tranche A-2 Principal Payment	0.00	\$0.0000
	<u>23,226,460.76</u>	
ix. Funding of Capital Subaccount (to required level)		1,337,040.00
x. Investment Earnings on Capital Subaccount Released to Note Issuer		0.00
xi. Deposit to Excess Funds Subaccount		2,330,469.71
xii. Released to Note Issuer upon Retirement of all Notes		0.00
xiii. Aggregate Remittances as of Current Payment Date		<u>28,698,564.89</u>

**5. Outstanding Amount and Collection Account Balance as of Current Payment Date
(after giving effect to payments to be made on such Payment Date):**

<u>Tranche</u>	
i. Tranche A-1	84,536,959.05
ii. Tranche A-2	102,508,000.00
iii. Aggregate Outstanding Amount of all Tranches	<u>187,044,959.05</u>
iv. Excess Funds Subaccount Balance	2,330,469.71
v. Capital Subaccount Balance	1,337,040.00
vi. Aggregate Collection Account Balance	<u>3,667,509.71</u>

6. Subaccount Withdrawals as of Current Payment Date (if applicable, pursuant to Section 8.02(e) of Indenture):

i. Excess Funds Subaccount	3,237,136.11
ii. Capital Subaccount	1,337,114.92
iii. Total Withdrawals	<u>4,574,251.03</u>

7. Shortfalls In Interest and Principal Payments as of Current Payment Date:

i. Semi-annual Interest	
1. Tranche A-1 Principal Payment	0.00
2. Tranche A-2 Principal Payment	0.00
	<u>0.00</u>
ii. Semi-annual Principal	
1. Tranche A-1 Principal Payment	0.00
2. Tranche A-2 Principal Payment	0.00
	<u>0.00</u>

8. Shortfalls in Payment of Permitted Return as of Current Payment Date:

i. Permitted Return 0.00

9. Shortfalls in Required Subaccount Levels as of Current Payment Date:

i. Capital Subaccount 0.00

IN WITNESS WHEREOF, the undersigned has duly executed and delivered this Servicer's Certificate this 24th day of June, 2015.

OHIO POWER COMPANY,
as Servicer

By: _____

Name: Julia A. Sloat
Title: Treasurer

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

7/15/2015 3:20:46 PM

in

Case No(s). 12-1969-EL-ATS

Summary: Correspondence -True-Up Adjustment filing electronically filed by Mr. Steven T Nourse on behalf of Ohio Power Company