

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the The Dayton Power and)	
Light Company's Annual Renewable)	Case No. 15-0171-EL-ACP
Portfolio Standard Status Report for 2014)	

Findings and Recommendations of the PUCO Staff

I. Statutory Background

Senate Bill 221, with an effective date of July 31, 2008, established Ohio's renewable portfolio standard (RPS) applicable to electric distribution utilities and electric service companies. The RPS is addressed principally in section 4928.64, Ohio Revised Code (ORC), with relevant resource definitions contained within 4928.01(A), ORC.

According to 4928.64(B)(2), ORC, the specific compliance obligations for 2014 are as follows:

- Renewable Energy Resources = 2.50% (includes solar requirement)
- Solar Energy Resources = 0.12%

The PUCO further developed rules to implement the Ohio RPS, with those rules contained within Ohio Administrative Code (OAC) 4901:1-40.

4901:1-40-05(A), OAC:

Unless otherwise ordered by the commission, each electric utility and electric services company shall file by April fifteenth of each year, on such forms as may be published by the commission, an annual alternative energy portfolio status report analyzing all activities undertaken in the previous calendar year to demonstrate how the applicable alternative energy portfolio benchmarks and planning requirements have or will be met. Staff shall conduct annual compliance reviews with regard to the benchmarks under the alternative energy portfolio standard.

4901:1-40-05(C), OAC:

Staff shall review each electric utility's or electric services company's alternative energy portfolio status report and any timely filed comments, and file its findings and recommendations and any proposed modifications thereto.

The findings and recommendations in this document pertain to the company's compliance status. This document does not address such matters as cost recovery or status relative to the statutory 3% cost provision.

II. Company Filing Summarized

The Dayton Power and Light Company (DP&L or Company) filed its RPS compliance status report for the 2014 compliance year on April 15, 2015. In its compliance filing, DP&L proposed a baseline of 4,038,806 megawatt-hours (MWHs), which it indicated was computed using 2014 compliance year sales. Applying the statutory benchmarks to its proposed baseline, DP&L calculated its 2014 compliance obligations to be as follows:

- 4,847 Solar MWHs
- 96,124 Non-Solar MWHs

The Company indicated that it had obtained the necessary renewable energy credits (RECs) and solar RECs (S-RECs) to satisfy its 2014 compliance obligations. The Company further indicated that it had transferred the necessary RECs and S-RECs to its PJM EIS Generation Attributes Tracking System (GATS) reserve subaccount for Ohio compliance purposes.

III. Filed Comments

No persons filed comments in this proceeding.

IV. Staff Findings

Following its review of the annual status report and any timely comments submitted in this proceeding, Staff makes the following findings:

- (1) That DP&L is an electric services company in Ohio with retail electric sales in the state of Ohio during 2014, and therefore the Company had an RPS obligation for 2014.
- (2) That the baseline proposed by DP&L is reasonable, and given the proposed baseline and the 2014 statutory benchmarks, DP&L accurately calculated its RPS compliance obligations.

- (3) That the Company has transferred 96,124 RECs and 4,847 S-RECs to its GATS reserve subaccount for 2014 Ohio compliance purposes.
- (4) That following a review of the Company's reserve subaccount data on GATS, Staff confirmed that DP&L satisfied its non-solar¹ obligation for 2014. The RECs that the Company transferred to its GATS reserve subaccount were sourced from generating facilities certified by the Commission and were appropriately associated with electricity generated between August 1, 2008, and December 31, 2014.
- (5) That following a review of the Company's reserve subaccount data on GATS, Staff confirmed that the DP&L satisfied its solar obligation for 2014. The S-RECs that the Company transferred to its GATS reserve subaccount were sourced from generating facilities certified by the Commission and were appropriately associated with electricity generated between August 1, 2008, and December 31, 2014.

V. Staff Recommendations

Following its review of the information submitted in this proceeding and other relevant data, Staff recommends the following:

- (1) That DP&L is found to have satisfied its 2014 RPS compliance obligations.
- (2) That for future compliance years in which the Company is utilizing GATS to demonstrate its Ohio compliance efforts, the Company initiates the transfer of the appropriate RECs and S-RECs to its GATS reserve subaccount between March 1st and April 15th so as to precede the filing of their Ohio annual compliance status report with the Commission.

¹ Staff uses "non-solar" in this context to refer to the total renewable requirement net of the specific solar carve-out. Staff acknowledges that there is not a specific "non-solar" requirement in the applicable statute.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

6/18/2015 3:24:50 PM

in

Case No(s). 15-0171-EL-ACP

Summary: Staff Review and Recommendation electronically filed by Ms. Justine R Patmon on behalf of PUCO Staff