FILE

GREGORY J. FOXHOVEN Director of Public Service and Safety



101 East Spring Street St. Marys, OH 45885-2395

May 26, 2015

ECELVEED-DOCKETING DI 2015 JUNI 17 KM 9: 22 PUCO

The Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43266-0573

Re:

In the Matter of the Application of the City of St. Marys, for Re-Certification as a Governmental Aggregator Case No. 03-1526-GA-GAG

To Whom It May Concern:

Enclosed please find the City of St. Marys' completed **RE-CERTIFICATION APPLICATION FOR GOVERNMENTAL AGGREGATORS**. We have enclosed an original application, notarized and signed by an authorized official and ten conformed copies, including all exhibits, and other attachments.

The material provided includes the following:

- 1) Authorizing ordinance reflecting voter authorization;
- 2) Plan of Operation and Governance;
- 3) Copy of Automatic Aggregation Disclosures;
- 4) Copy of Opt-out Notification;
- 5) Experience statement

Should you have any questions or need additional information, please contact our aggregation program manager, Chris Easton of AMPO, Inc., at ceaston@amppartners.org.

Respectfully submitted,

Gregory J. Foxhoven

Director of Public Service and Safety

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.

Technician Date Processed .III 1 7 2015

E-Mail: gfoxhoven@cityofstmarys.net Web Site: www.cityofstmarys.net TEL: (419) 394-3303 ext. 1241 FAX: (419) 394-2452



PUGO USEIO	NLYAEN/ersional:0746	
Date Received	Renewal Certification Number	ORIGINAL GAG Case Number
		03 - 1526 - GA-GAG

RENEWAL CERTIFICATION APPLICATION OHIO NATURAL GAS GOVERNMENTAL AGGREGATORS

Please type or print all required information. Identify all attachments with an exhibit label and title (*Example: Exhibit B-1 – Authorizing Ordinance*). All attachments should bear the legal name of the Applicant. Applicants should file completed applications and all related correspondence with the Public Utilities Commission of Ohio, Docketing Division, 13th Floor, 180 East Broad Street, Columbus, Ohio 43215-3793.

This PDF form is designed so that you may directly input information onto the form. You may also download the form by saving it to your local disk.

SECTION A - APPLICANT INFORMATION

A-1 Renewal Applicant information:

Legal Name

City of St. Marys

Address

101 East Spring Street, St. Marys, Ohio 45885-2395

Telephone No.

419-394-3303

Web site address

www.cityofstmarys.net

Current PUCO Certificate Number

03-058G (6)

Effective Dates August 13, 2013 - August 13, 2015

A-2 Contact person for regulatory or emergency matters:

Name

Gregory J. Foxhoven

Title

Director of Public Service and Safety

Business Address

101 East Spring Street, St. Marys, Ohio 45885-2395

Telephone No.

419-394-3303

Fax No. 419-394-2452

Email Address gfoxhoven@cityofstmarys.net

A-3 Contact person for Commission Staff use in investigating customer complaints:

Name

Gregory J. Foxhoven

Title

Director of Public Service and Safety

Business address

101 East Spring Street, St. Marys, Ohio 45885-2395

Telephone No.

419-394-3303

Fax No. 419-394-2452

Email Address gfoxhoven@cityofstmarys.net

A-4 Applicant's address and toll-free number for customer service and complaints:

Customer service address

101 East Spring Street, St. Marys, Ohio 45885-2395

Toll-Free Telephone No.

419-394-3303

Fax No. 419-394-2452

Email Address gfoxhoven@cityofstmarys.ne

(Ohio Natural Gas Governmental Aggregator Renewal) Page 1 of 3

SECTION B - APPLICANT AUTHORITY AND AGGREGATION PROGRAM INFORMATION

PROVIDE THE FOLLOWING AS SEPARATE ATTACHMENTS AND LABEL AS INDICATED

- **B-1** Exhibit B-1 "Authorizing Ordinance," provide a copy of the adopted ordinance or resolution that reflects voter authorization to form a governmental aggregation program pursuant to Sections 4929.26 and 4929.27 of the Ohio Revised Code.
- B-2 Exhibit B-2 "Operation and Governance Plan," provide a copy of the applicant's plan for operation and governance of its aggregation program adopted pursuant to Sections 4929.26(C) or 4929.27(B) of the Revised Code. The Operation and Governance Plan should include all information pursuant to Rule 4901;1-28-03 of the Ohio Administrative Code.
- **B-3** Exhibit B-3 "Automatic Aggregation Disclosure Notification," if the aggregation program provides for automatic aggregation in accordance with Section 4929.26(A) of the Revised Code, provide a copy of the disclosure notification required by Section 4929.26(D) of the Revised Code,
- B-4 Exhibit B-4 "Opt-Out Notice," provide a draft copy of the applicant's opt out notice that comports with the Opt-Out disclosure requirements pursuant to Rule 4901:1-28-04 of the Ohio Administrative Code. (Ten days prior to public dissemination, the applicant shall docket with the Commission, the finalized Opt-Out notice that provides or offers natural gas aggregation service.)
- B-5 Exhibit B-5 "Experience," provide a detailed description of the applicant's experience and plan for: providing aggregation services (including contracting with consultants, broker/aggregators, retail natural gas suppliers); providing billing statements; responding to customer inquiries and complaints; and complying with all applicable provisions of Commission rules adopted pursuant to Section 4929.22 of the Ohio Revised Code and contained in Chapter 4901:1-29 of the Ohio Administrative Code.

Applicant Signature and Title

Gregory J. Foxhoven, Director of Public Service and Safety

Sworn and subscribed before me this 20th day of Way M

Month 2015 Year

Signature of official administering oath

Print Name and Title

My commission expires on

DEBRA KABLE

Notary Public, State of Ohio

My Comm. Expires Dec. 23, 2018

Administrave Secretary



The Public Utilities Commission of Ohio

Ohio Natural Gas Governmental Aggregation Affidavit Form (Version 1.07)

In	the Matter of the Application of)			
for	of St. Marys a Certificate or Renewal Certificate to Provide tural Gas Governmental Aggregation Service in io.)	Case No.	03-1526	-GA-GAG
Cou Stat	inty of _{Auglaize} te of Ohio				
	Gregory J. Foxhoven, Director of Public Service and Safety	[<i>A</i>	ffiant], being d	uly sworn/affi	rmed, hereby states that:
(1)	The information provided within the certification or cert		ion renewal app	olication and s	supporting information is
(2)	The applicant will timely file an annual report of its intrastate gross receipts and sales of hundred cubic feet of natural gas pursuant to Sections 4905.10(A), 4911.18(A), and 4929.23(B), Ohio Revised Code.				
(3)) The applicant will timely pay any assessment made pursuant to Section 4905.10 or Section 4911.18(A), Ohio Revised Code.				
(4)	Applicant will comply with all applicable rules and o pursuant to Title 49, Ohio Revised Code.	rders	adopted by the	Public Utilit	ies Commission of Ohio
(5)) Applicant will cooperate with the Public Utilities Commission of Ohio and its staff in the investigation of any consumer complaint regarding any service offered or provided by the applicant.				
(6)	Applicant will comply with Section 4929.21, Ohio Rev courts and the service of process.	ised C	ode, regarding	consent to the	jurisdiction of the Ohio
(7)	Applicant will inform the Public Utilities Commission of the certification or certification renewal application with contact person for regulatory or emergency purposes complaints.	in 30	days of such ma	aterial change	, including any change in
(8)	Affiant further sayeth naught.	>			
	Affiant Signature & Title Gegory J. Foxhoven, prect	or of	Public Service	and Safety	
	Sworn and subscribed before me this 26th day of		may_	Month	_2015 Year
	Debra Kable Signature of Official Administering Oath	Do Prin	cbra Kabl	C WAC IN	nistrative Secr

(Ohio Natural Gas Governmental Aggregator Renewal) Page 3 of 3

Notary Public, State of Ohio
S My Comm. Expires Dec. 23, 2018

My commission expires on

EXHIBIT B-1

AUTHORIZING ORDINANCE

GROUNANCE NO. 2003-05

An Emerciacy ordemance to facilitate competitive retail, matural garbrance to promote natural garbaying lower cost natural garbupeles and other benefits for cretain natural gar commisses, authorizing all actions necessaly to espect an opt-out natural gar accessably to espect an opt-out natural gar accessably to espect pursuant to excess may an optive ond revised cose and article xym bection 40% the ond constitution, directing the aeglabee county board of emections to eurist a balliot question to the elections.

And authorizing an agreement with ampoint for every furposes

WHEREAS, Assiste XVIII Section 4 of the Chia Countitation grants the City of St. Maryn (the "Municipality") corosin authority retained to utility service; and

WHEREAS, presumed to Chapter 4929 of the Oblo Revised Code, to findingle conspectative retail natural gas service to promote school gas service, forth east unless gas supplies, and other banelits, certain generamental station may aggregate testals author gas consumers within their judicalisation and

WHIGHEAS, provided to Society (429.36), Revised Code, the Municipality is artherised to establish an opt-out maked gas appropositio program ("Case Aggregation") for the intending code ablent gas constantes within the Municipality on that the constantes may realize invertent natural gas appoints and other handles from the aggregation and culturities purchasing of natural gas applies; and

WHEREAS, the Aggregation provides an opportunity for upland gas communes collectively to scaline sustant gas savings, lower cost natural gas supplies, and other benefits that the constances may not otherwise the abite to scaline individually, and

WHEREAS, the Municipality desires to publish to the electors of the Municipality the question of whether the Municipality should create it Gas Aggregation progests to Service to promise making gas service to promise making gas services, but other bonesis in accordance with Seation 4929.25, Ravierd Code; and

WHEREAS, this Collecture constitutes an energency measure providing for the immediate preservation of the public pence, preparity, haplin, or sufety, in that opportunities to excellente regregation activities with certain suppliers of natural gas may become limited; and

WHEREAS, the intensicipality ten nelected this Ordinance paramet to the authority conferred by Article XVIII Section 4 of the Orie Constitution and Section 4729.26, Novinal Code: and

NOW, "THEREFORE BE IT ORDAINED BY THE COUNCIL FOR THE CITY OF ST. MARYS, ORIGI

SBCTAIN 1. This Council finds and describes the to finiting exception studies actually as active to protect natural gas actives got tested gas supplies, and other benefits. It is in the best interest of the Manicipality and certain returning as communes while the judicition of the blanicipality as establish an operant manual Can Appropriate program in the Municipality remains to Specias 4929.26, Revised Code. Provided that this Ordinance and the Can Appropriate program is approved by the educates of the Manicipality in necessary to affect a Cast Appropriate program amounts to Section 4929.26, Revised Code. The Municipality way execute this testing amount program parameter to Section 4929.26, Revised Code. The Municipality way execute this testing and try with other estables to the full eather permitted by law, and for such purposes, the Director of Public Service and Suday of the City of St. Marys is brough authorized purposes, the Director of Public Service and Suday of the City of St. Marys is brough authorized.

Ordinance No. 2003-05 Ora Appregation Page 2 of 4

to execute and deliver on agreement with AMPCS, inc. to amin the triuminiquity at his constitute and agent to effect the Can Aggregation program. Anteres accountry to effect the Can Aggregation program. Anteres accountry to effect the Can Aggregation program include determining and outpring into service agreementity with source an applican to facilitate the sale and parchase of all material gas commentity and services to serve the two play surface ages constitutes to be the entry outly such actions to be the entry outly such actions to be the entry outly such actions as set for such as adjusted of the entrained material gas constitute the delenance and select the subset parameters to delenance and agengration program and the creation economics.

SECTION 2. The Cine Appropriate program shall not apply to person, starting any of the following criteria, as more specifically described in Section 4929-26(A)(2), Resized Code: (b) the person is both a distribution service exploser and a stereoable exclosure, (ii) the person just an existing commodity soles service contract with a retail natural gas supplier, (iii) the person just an existing currencity soles service as part of a retail natural gas suppliers parament in Sulan and Onless of the Public Utilities Currentation of Chie ("Contembolism"), or (iv) such after persons that are not eligible parament to Rules and Onless of the Commission or the plan of operations and government (the "Fine") for the Gas Appropriate program.

SECTION 3. The Board of Elections of Aughite County is hearby directed to submit the following question to the cicetose of the Municipality at the primary election on May 6, 2015:

To findinate operpositive small particul gas pervice to promote cannot gas pervings, force casts of solural gas repulses, and other baselts, shall the City of St. Maryo laves the millionity to aggregate ratall messes gas basis immed in the City of St. Maryo and cater into service agreemagh for the sale and purchase of united gas contenability and other nervices. Anali aggregation to coper millionities, aloust where any person affirmatively classe not to be so constitut by a stated procedure?

FOR, the City of St. Manys to facilities competitive result natural gas service to promote natural gas services on other baselies by acting as an appropriate.

NOT POR, the City of St. Marys to declinate competitive rotal natural gas steries to promote substell gas sorings and other bodelin by soting as all aggregator.

The Clork of this Conneil is instructed to file a cartified copy of this Ordinance and the proposed form of the helicit question with the Angluine County Builed of Sientisms not into than February 20, 2003, solicit is seventy-five (25) days prior to bring 6, 2003. The Gas Aggregation program shall not take effect unless approval by a susjectly of the electes voding sport the proposed builet spection at the abelian both in accordance with this Collessor's and Sections 4528.25, Revised Code. Upon approval, the Gas Aggregation shall take effect at the entiret premiable point in time and continue thereafter in accordance with Section 4505.26, Revised Code, and other requirements of Clusters 4429, Servised Code.

SECTION 4. Upon approval by a majority of the electors voting at the blooder provided for its thic Custinance, the Municipality shall develop and adopt a Plan of approximate and government for the Cust Aggregation program. Community corolled in the Cust Aggregation program shall be applied their entered gus requirements and other services in accordance with surply agreements; descrations in the class of the testant gas community, an appointment with surply agreements; descration on behalf of the testant gas community in this Cast Aggregation program and the communities beautiful within the primitions of the fiducipality. The shautiful participality that he authorized by the electors to be the majorative analyst action program to determine and subset the manual gas supplicated to provide the community and all other aggregation program and the continue and subset the manual gas supplicated to provide the community and all other aggregation program and the continue of the first two published once in week for two constantive weeks in a natural part of gastest effective the first benefits in the Municipality. The notice shalf summentation for Plan and toution of each hearing.

Ordinance No., 2003-05 Clus Aggregation Page 3 of 4

SECTION 5. The adopted Pan shall an approprie say rotal unions gas land within the Manicipality, union the person where estall natural gas land in to be so appropried is neithed in structure that the person will be established outstand only in the time Appropries program and shall consist at tension, at smaller, unless the person affirmatively check and to be so established by a state for structure. The discission shall state the structure, charges, and other some and catalities of the excellenge. Once corolled the consensor may only systems of the Can Appropries program every two years without paying a switching fig. Any such person that open-out of the Can Appropries program shall definit to the newspill per company providing distribution service for the person's retail natural yet lead, until the program chooses on alternative supplier.

SECTION 6. That the Angleise County stand of Elections shall count at appropriate notice to be shall given of the election to be held on hiny 6, 2003, we due throughing proposed and attraction to provide for such election in the standard partial by the Love of the State of Ohio.

SECTION 7. This Council finds and determines that all favour ections of this Council concerning and relating to the adoption of this Council and that all definerations of this Council and any of its commission that all definerations of this Council and any of its commission that resulted in those formal action were in compliance with the Law.

SECTION 8. That this is an entrapency endinence, fire rowers the the emerginary being that the immediate passage of this fingulation is amountary in order for said lease to be platted as the least the passage of this fingulation was of 2/3 of all the semidens started to Coursel and approved by the Mayor, it shall therefore this offeet and to in face immediately agon in passage.

Powerd this (4) day of Falguary, 2001.

Daniel R. Hibrarior, Jr. Broadest of Council

ATTEST:

Johnnes, Chat, of Council

Approved by the Law Director this 18 day of Polymery, 2011

....

Approved by the Mayor this 18th day of February, 2003.

EXHIBIT B-2

OPERATION AND GOVERNANCE PLAN

OPENIANCE NO. 2013-25

AN EMERCISHEY ORDINANCE TO APPROVE THE PLAN OF OPERATION AND GOVERNANCE FOR THE CITY OF ST. MARYS' MATURAL GAS AGGREGATION PROGRAM

Writerial, property to Couper 4929 of the Christic Code, to the Station competitive stand coderal gas service to provide stand gas partiage, from some salest gas repoller, and other bounds, costain governmental cutting stany appropris contain soles gas commisses within their justicitation; and

Wellink All, on May 6, 2003, the electrus of the City of St. Marye approved of the City's plan to create an aggregation program for communical located widths the becoming of the City; and,

WHALEAS, Oldo Revised Cude 4939.26(C) requires a governmental entity interested in the automatic registerior of outcomers under governmental aggregation, autjoid to detector rigin to "opt-out" of such in aggregation, to obey a Plan of Operation and Constraint Series aggregation proteons had.

WHEREAS, public harrings were hold on June 3rd and June 10th with request to the Chy of St. Manyo' Manacipal Valuation Aggregation Program Plan of Operation and Governance.

Now, therefore, we it ordanged by the council for the City of St. Marya, onds:

SECTION 1. That this Commit insulptendants the City of St. Marys Plan of Operation and Governance, (attracted favors and troughtened forms by reference as Exhibit A) for the implementation and attractation of the City's associated the engagement program is accordance with City forward Code 4929-24(C).

RECITON 2. That this is an emergentry ardinance, the secons for the emergency being that approximates an openitude aggregation anti-take with various supplies of antiful green arrives may be expended, as an indicate is received for the bealth, and synthet of the citizens of St. Minys; therefore, this entitiones and faits effect and be in force immediately dyes its passage.

CERTIFICATION

CITY OF ST. MARYS, OHIO

COUNTY OF AUGLAIZE

1. Betty Wehrman, Clerk of St. Marys City Council, St. Marys, Ohio, do hereby certify that the foregoing copy of Ordinance Resolution No. 2003 -25 is a true and correct copy, passed by the legislative body of the above said City on the 2300 day of 1200 2000.

IN TESTIMONY WHEREOF, I have hereups placed my name and affixed the seal of the City of St. Marys, Ohio.

June 24, 2003

Betty Walterman, Clork of Council

AMENDED ORDINANCE NO. 2005-05

AN EMBRGENCY ORDHANCE AUTHORIZING
THE DIRECTOR OF PUBLIC SERVICE AND SAFETY TO RELE AN
OBIO NATURAL GAS GOVERNMENTAL AGGREGATORS RENEWAL
APPLICATION AND RELATED DOCUMENTS WITH THE
PUBLIC UTILITIES COMMISSION OF OBIO, APPROVING CERTAIN
CHANGEE IN THE PLAN OF DEPERATION AND GOVERNANCE
FOR THE CITY OF ST. MARYS NATURAL GAS AGGREGATION PROGRAM

WHEREAS, presume to Chapter 4929 of the Chie Revised Code, to findints competitive retail material gas service, to promote messant gas service on a promote messant gas service over cost entered gas supplies, and other boundits, contain governmental-outlies may appropriate contains material gas computers within their judications; and,

WHEREAS, on May 19, 2003, the electors of the City approved of the city's plan to area an appropriate program for contorners located within the boundaries of the City; and,

WHERGAR, pursuant to the requirement of Section 4929.26(C) applicable to a governmental entity providing for the automatic registration of customers under governmental aggregation, this jet to contained rights to "opt-qui" of such as aggregation, this Council on June 23, 2003, adopted Ordinance No. 2003-25 approving the plan of operation and governance for the City of St. Marya Natural Car Aggregation Program; and,

WHEREAS, this Council now finds it to be in the public interest to enthocise the Director of Public Service and Safety to file on Obio Natural Gas Covernmental Aggregators Renewal Application and related documents with the Public Vitilities Commission of Chio and to suppreve cortain changes in the Plan of Operation and Covernment for the City of St. Maryo Natural Gas Aggregation Program.

NOW, THEREFORE, BE IT ORDAINED BY THE COUNCIL FOR THE CITY OF ST. MARYS. OHIO:

SECTION 1. That the Director of Public Service and Sulety is homby sutherland to file on Ohio Natural Gus Governmental Aggregators Reserval Application and related documents with the Public Utilities Contribution of Ohio.

SECTION 2. That this Council hereby approves the following changes in the Plan of Operation and Governance for the City of St. Manya Natural Gas Aggregation Program that was approved by Ordinance No. 2083-25.

- Replacement of the expression "switching for" with the expression "emity termination first" on pages 6, 7, and then requested by the Public Utilities Commission of Ohio.
- The addition of the CRNGS (Certified Retail Plantal Gas Supplier) supplier name, phone reacher and hours of operation as to flower interested Gas Supply. 800-280-4474, hours of operation Monday-Priday, 8:00 a.m. - 4:00 p.m.

SECTION 3. That this is an neargeney ordinance, the meson for the energency being that the immediate acceptance of these changes is necessary to continue to facilitate computative retail nuttine get service for the citizens of St. Marye; all of which is necessary for the imalit, safety, and welfare of the citizens of St. Marye; therefore, this ordinance shall take effect said be in force immediately upon its passage.

Passed this 1147 day of 4	DC1 3905
attest:	Daniel B. Heplatine, Sr. President of Council
Better Wharson	-
Approved by the Law Director this	11th and April 2006.
	Kreig E. Hobbs, Law Disselar
Approved by the Bringer this	See from the
CERTIFICATE OF PUBLICATION:	•
I beroby certify that Ordinance No. 2005-05 to	1 17. Mas chily published in <i>The Evening Londor</i> On
	Betty Webcase, Clerk of Council

Exhibit A

Ordinance 2003-25

CITY OF ST.MARYS

PLAN OF
OPERATION AND
GOVERNANCE FOR
MUNICIPAL OPT-OUT
NATURAL GAS
AGGREGATION

ADOPTED BY CITY COUNCIL (June 23, 2003)

Overview

At the May 6, 2003 general election, local residents authorized the City of St. Marys (the City) to create a municipal opt-out natural gas aggregation program (the Aggregation Program) in compliance with Section 4929.26 of the Chio Revised Code. Under the opt-out natural gas aggregation program, all eligible natural gas consumers within the City's corporation limits will be automatically included in the Aggregation Program initially. However, all consumers will also be given the opportunity to opt-out or decline participation in the Aggregation Program as detailed herein.

The City's purpose in creating the Aggregation Program is to represent local consumer interests in emerging competitive natural gas markets by aggregating natural gas loads within the City's corporation limits (including natural facilities) and negotiating affordable, reliable natural gas supplies and other rainted services on behalf of local consumers. The City may pursue this purpose individually or in cooperation with other extities.

Many small commercial and residential natural gas consumers lack the leverage to offectively negotiate natural gas supply rates and services. A governmental aggregation program provides them with an option for professional representation and the bargaining power of a larger, more diverse consumer group that may be more attractive to suppliers, allowing them to effectively participate in the competitive process and achieve benefits.

1. Description of Services

The Aggregation Program is designed to reduce the amount a consumer pays for natural gas energy, and to gain other favorable economic and non-economic terms in service consumer interests to set terms and conditions for service. Through a negotiation process, the City will develop a contract with a Competitive Retail Natural Gas Services Provider (CRNGS Provider) or Providers for firm all-requirements natural gas service. Once the contract has been finalized, it will be submitted to the St. Marys City Council for approval.

The Aggregation Program covers the natural gas supply portion only of a participant's natural gas bill. Dominion East Ohio (DBO) will continue to deliver natural gas to Aggregation Program participants' homes and businesses through its natural gas distribution system as a monopoly function regulated by the Public Utilities Commission of Ohio (PUCO). DBO will also continue to install, operate and maintain its system of pipelines, Rights of Way, meters and other natural gas distribution compensate. Aggregation Program participants should continue to call DBO if their natural gas is

interrupted or if they have billing questions. The PUCO will continue to oversee DEO natural gas safety and reliability service standards.

Oversight of the Aggregation Program will be the responsibility of the Director of Public Service & Safety, who shall report to Council. The Director of Public Service & Safety, subject to City Council approval, will have the authority to develop specifications for the Aggregation Program, to appoint an Aggregation Program Manager, and to select, hire and manage the CRNGS Provider. The CRNGS Provider and the Aggregation Program Manager will work under the direction of the Director of Public Service & Safety with the advice and counsel of the City Attorney.

Due to the complexity of the natural gas utility industry and the uncertainties of its associated restructuring activities, the City of St. Marys may contract with a consultant or consultants to provide the necessary expertise to represent the City's interest in legislative and regulatory matters and/or to serve as the Aggregation Program Managar. Such services may include, but are not limited to, facilitating consumer emoliment and opt-out, assisting with consumer education, addressing consumer questions and concerns, providing reports on program operation, enrollment and savings, negotiating future CRNGS Provider contracts, and representing the City in dealings with CRNGS Providers, DEO, the Ohio Legislature, the PUCO and the Ohio Consumer's Counsel (OCC).

The City docume any and all information related to an eligible customer to be confidential and proprietary trade secret information. The CRNGS Provider shall keep all eligible customer information provided to it by the City or DEO in supplying eligible customers within the City's corporation limit confidential and shall not disclose such information to any third party, unless such disclosure is required to serve any eligible customer, the third party agrees to keep such eligible customer information confidential, and the City consents to the disclosure of such information to the third party.

The City will require any CRNGS Provider to disclose any subcontractors that it uses in fulfillment of the services described herein.

The CRNGS Provider will provide a local or toll free telephone number for participant questions and concerns about enrollment, opt-out provisions, billing and other Aggregation Program issues.

The CRNGS Provider will develop internal controls and processes to help ensure that the City remains in good standing as a governmental aggregator that complies with all laws, rules and regulations regarding the same as they may be periodically amended.

Natural gas service reliability is an essential to Aggregation Program participants. The City will strive to provide high-quality service and reliability through provisions of the CRNGS Provider contract, through traditional proceedings related to DBO distribution

services; and through direct discussions with DEO concerning specific or general problems related to quality and reliability of its distribution system.

If for any reason a CRNGS Provider thils to provide uninterrupted service, the City will attempt to acquire an alternative natural gas supply. If this attempt fails, participants will default to DEO established tariff rates. In no case will participants be without natural gas as the result of the CRNGS Provider's failure to provide uninterrupted service. The City will seek to minimize this risk by contracting only with reputable CRNGS Providers that demonstrate reliable service. The City also intends to include conditions in its CRNGS Provider contract that will indemnify participants against risks or problems with natural gas supply service and price.

All Aggregation Program participants shall enjoy the protections of law afforded to consumers as they currently exist or as they may be amended from time to time. These include rights to question billings or service quality or service practices. All program participants shall also enjoy the individual right to decline participation in the Aggregation Program subject to the terms and conditions contained herein.

All Aggregation Program participants will be treated equitably. They will be guaranteed the right to raise and resolve disputes with the CRNGS Provider, be provided all required notices and information; and always retain the right to opt-out of the Aggregation Program or switch suppliers subject to the terms and conditions contained herein.

All consumers within the City's corporation limits shall be eligible to participate in the Aggregation Program subject to the terms and conditions described herein, Ohio law, PUCO rules and regulation governing natural gas service, and DBO approved tariffs.

Service under the Aggregation Program shall include all eligible customer clauses in adherence with universal service principles and requirements, and the traditional non-discriminatory practices of local government. CRNGS Provider contracts shall contain provisions to maintain these principles and equitable treatment of all contours clauses.

Low-income consumers shall remain subject to all provisions of Ohio law and PUCO rules and regulations as they may be amended from time to time regarding their rights to return to DEO General Service and participation in the Aggregation Program.

The City developed this Plan of Operation and Governmen in compliance with Chio law regarding municipal opt-out aggregation of natural gas consumers, including two public hearings prior to its adoption.

The St. Marys City Council shall approve through resolution or ordinance the Aggregation Program's Plan of Operation and Governance in accordance with Ohio Revised Code Section 4929.26. Amendments to the Plan of Operation and Governance may be subject to St. Marya City Council approval and fitting with the FUCO.

After adoption of the Plan of Operation and Governance, the City will file with the PUCO for governmental aggregator certification and also register as a governmental aggregator with DEO.

Augregation Program participants are subject to the same standards and responsibilities as other natural gas consumers, including payment of billings and access to metering and other equipment necessary to carry out utility operations.

The Aggregation Program may be discontinued upon the termination or expiration of the CRNGS Provider contract without any extension, renewal or subsequent contract being executed. In the event of Aggregation Program termination, each participant will receive notification at least 60 days prior to such program termination and could return to DEO General Service Rate or select another approved CRNGS Provider.

2. Determination of Rates

The City will not buy and resell natural gas to Aggregation Program participants. The City will aggregate natural gas loads within the City's corporation limits including municipal facilities. Through a competitive selection process, the City will develop and negotiate a contract with a CRNGS Provider or Providers for firm, all-requirements service. The contract will contain mutually agreeable price terms for affordable, reliable natural gas supplies and other related services. The City may pursue this purpose individually or in cooperation with other entities. Contracts will be monitored by the City on behalf of consumers.

CRNGS Providers will supply information on natural gas supply charges by DEO customer rate classification or other appropriate pricing category as approved by the City. All natural gas supply charges will be fully and prominently disclosed in consumer encollment materials and will be subject to approval by the St. Marys City Council.

The City will contract only with a CRNGS Provider or Providers that meet, at a minimum, the following criteria:

- Certified CRNGS Provider by the PUCO
- 2. Registered with DEO
- 3. Have a service agreement under DEO Gas Transportation Service Taniff
- Successfully completed Electronic Data Intenshange (EDI) computer system testing
 with DEO and that CRNGS Provider's EDI computer system is capable of effectively
 processing Aggregation Program EDI transactions in a timely manner
- 5. Meet standards of creditworthiness established by the City
- 6. Have a customer call center expable of effectively handling participants' questions, concerns and disputes in a timely manner using a toll-free telephone number
- 7. Hold the City harmless from any financial obligations arising from offering natural gas and/or energy-related services to Aggregation Program participants

The CRNGS Provider's contract will run for a fixed term (i.e., one to five years) and contain all pricing, charges, early termination foot, etc. in clear and easily understood terms, and it will include a sales tax instead of a gross receipts tax.

The CRNGS Provider's rates will include an administrative fee, which shall (if implemented) be collected on behalf of the City to fund the implementation and administration of the City's Aggregation Program. The administrative fee will be adjusted annually to cover the City's cost of administrating the program. The fee will be reviewed annually to ensure that the amounts collected do not exceed the cost of administering the aggregation program.

DEO assigns customer rate classifications, character of service and associated segulated rates subject to PUCO approved tariffs. In addition to the CRNGS Provider's gas service charges, consumers will continue to be billed for DEO service and delivery charges. Although the City may participate in regulatory proceedings and represent the interests of consumers regarding these regulated rates, it cannot assign or after customer rate classifications.

3. Plan for Providing Opt-out Notice

initially, each eligible consumer within the City's corporation limits will be automatically included in the Aggregation Program. However, prior to actual enrollment, each consumer will receive a notice from the City detailing the Aggregation Program's rates, terms and conditions.

Bach consumer will then have a 21-day period to opt-out of or decline to participate in the Aggregation Program without charge. Consumers opting out of the program will remain on Dominion East Ohio's (DEO) established tariff rates until such time as they select an approved CRNGS Provider. A similar opt-out period will be offered every two years during which time consumers can leave the Aggregation Program without paying an early termination fee.

4. Frocese for Determining the Pool of Customers

After contract approval by the St. Marya City Council, the CRNGS Provider will work with the City and DEO to identify all eligible consumers within the City's corporation limits.

All eligible consumers will be notified of the rates, charges and other terms and conditions of participation in the Aggregation Program and that they will be automatically enrolled in the Aggregation Program unless they "opt out" or decline participation in the program. Consumers will be given a 21-day period in which to notify the City that they wish to opt out or decline participation in the Aggregation Program.

After the initial 21-day opt-out period has elapsed, all eligible consumers who have not notified the City of their desire to opt out of the Aggregation Program will be enrolled by the CRNGS Provider at the earliest date practicable.

Consumers enrolled in the Aggregation Program by the CRNGS Provider will receive a letter from DEO notifying them of their enrollment. Consumers will have seven calendar days to notify DEO of any objection to their enrollment in the Aggregation Program. DEO will notify the CRNGS Provider of consumer objections or any reason that a consumer was not enrolled in the Aggregation Program.

Customers who meet the following criteria will become Members of the aggregation program:

- · Are not currently buying gas from another supplier;
- Are up to date with their bill payments;
- Have not opted out of the program:
- Currently have service with DEO;

- Are classified as non-mercantile;
- · Have not exercised their right of rescission, or;
- · Are not on the Percentage of Income Payment Plan (PIPP).

New members may opt into the Program upon contract expiration with an alternate supplier. These members will need to contact the CRNGS Provider for encollment information. The CRNG Provider has a right of refusal in accordance with criteria described in this plan.

The CRNGS Provider will build and maintain a database of all Aggregation Program participants. The database will include the name, address and DEO account number and may include other pertinent information as agreed upon by the City and the CRNGS Provider. Such information may include the CRNGS Provider's account number (if different from DEO account number), rate code, rider code (if applicable), most recent 12 months of natural gas consumption, and master reading cycle. The Aggregation Program database will be updated at least quarterly. The City will have the right to access information in the database for purposes of statiting.

The CRNGS Provider will report to the City the status of Aggregation Programs enrollment on at least a monthly basis.

Participants who wish to leave the Augregation Program may do so:

- During the initial 21-day opt-out period;
- During the seven day rescission period;
- During subsequent opt-out period offered by the City at least every two years;
- At any other time; however an early termination for may be assessed.

In addition to the initial 21-day opt-out period described above, each participant will be given an opportunity to opt out of the Aggregation Program every two years without paying an early termination fee. Consumers who choose to opt out of the Aggregation Program at any time other than during the initial 21-day opt-out period or during subsequent opt-out periods offered by the City may be subject to an early termination fee.

Any consumer who opts out of the Aggregation Program will be returned to DEO established tariff rates until such time as the consumer solvets another approved CRNGS Provider.

5. Customer Billing Procedures

The City plans to utilize DEO consolidated billing service in which each communer account receives one bill itemizing the CRNGS Provider's natural gas supply charges and DEO delivery, transition and other PUCO-approved charges. The billing statement will be consistent with applicable PUCO rules and regulations. The City will consider other billing options, including CRNGS Provider consolidated billing, if and when they become available and if it appears advantageous to do so.

6. Credit and Deposit Policies

Collection, credit and deposit procedures remain the responsibility of the Local Gas. Utility, the selected supplier and the individual member. Members are required to remit and comply with the payment terms of the local utility. This program will not be responsible for late or no payment on the part of any of its members. The Municipality will have no separate credit or deposit policy. The selected supplier shall not charge more than 1 % percent per month for overdue balances owed to the selected supplier.

8. 7. Governmental Assersator's Castemer Service Procedures and Disnute Resolution

The Aggregation Program only impacts the source of natural gas supply. DBO will continue to deliver the natural gas purchased through the Aggregation Program to participants' homes and businesses through its natural gas distribution system. Participants with question or concerns regarding service delivery or safety, such as a natural gas outage or odor of gas should continue to contact DBO at 877 542-2630. Meter reading or other billing questions should also be directed to DBO at 800 362-7557. Questions regarding Aggregation Program caroliment or opting out should be directed to the CRNGS Provider. General questions and concerns should be directed to the Director of Public Service & Safety, City of St. Marys. Disputes unresolved by the aforementioned parties, should be directed to either the Ohio Consumer's Counsel or the Public Utilities Commission of Ohio. The following table gives toll-free telephone numbers for use by consumers.

Question or Concern	contact	Telephone Number
Natural gas outage or interruption	DEO	877-542-2630
Turn natural gas on or off	DBO	800-362-7557
Meter reading/billing	DBO	800-362-7557
To enroll in or opt-out of the Aggregation Program	Gas Supply Hours: Mon - Fri: 8:00 AM - 5:00 PM	
Aggregation Program Questions or concerns	Director of Public Service & Safety	419-394-3303
Uncesolved disputes (residential customers)	Ohio Consumer's Counsel	877-742-5622 000@00c.state.ok.zs
Unresolved disputes (all customers)	Public Utilities Commission of Ohio	(800)-686-7826 (voice) (800)-686-1570 (TDD)

8. Members Moving Inta/Within the Aggregation (New Account Number)

Consumers who move into the City after the initial opt-out period will be not be automatically included in the Program, but will be afforded an opportunity to enroll. However, the City cannot guarantee that the rates, terms and conditions to consumers enrolling in the Aggregation Program after the initial 21-day opt-out period will match those of the initial enrolless.

The same rule will apply to participants who move within the City after the initial opt-out period, if they are given a new account number by DEO. That is, they will not be <u>automatically</u> included in the Program, but will be given an opportunity to re-entell under a new set of rates, terms and conditions.

9. Members Moving Within the Agermation (Sume Account Number)

Participants who relocate within the City limits and retain the same DRO account number, will be allowed to continue in the Aggregation Program at their new location under the same terms and conditions as at their former location, subject to any switching fees imposed by DRO.

19. Joining the Program at a Later Date (Onting-in)

Residents of the City who initially choose to opt-out of the Program, for whatever reason, and wish to caroll at a later date, will be treated the same as a new resident. That is, they will not sugmatically become part of the existing program, but will be given an opportunity to encoll. However, the City cannot guarantee that rates, terms and conditions to consumers enrolling in the Aggregation Program after the initial 21-day opt-out period will match those of the initial enrolless.

DEFINITIONS

Aggregation

Combining the natural gas loads of multiple customers for the purposes of supplying or arranging for the supply of competitive sotal materal gas service to those customers.

Aggregation Program Manager

The person or entity designated by the City to overace the operation and management of the City of St. Marys Municipal Natural gas Aggregation Program.

Competitive Retail Natural Gas Service (CRNGS)

A component of remit natural gas service deemed competitive under the Ohio Revised Code or pursuant to an order of the PUCO. This includes but is not limited to the services provided by competitive retail natural gas services providers, natural gas marketers, aggregators and governmental aggregators.

Competitive Retail Natural Gas Service Provider (CRNGS Provider)

A person or entity certified by the PUCO and registered with DEO who supplies or offers to supply a competitive retail natural gas service over the DEO natural gas distribution system. This term does not apply to DEO in its provision of standard offer natural gas service.

Consumer

Any person or entity that is an end user of natural gas and is connected to any part of DEO natural gas distribution system within the City of St. Marys corporation limits.

Delivery Charge

Charge imposed by DEO for delivering natural gas to a consumer's home or business. The charge includes meter reading, billing, transition costs, maintaining natural gas system reliability and responding during emergencies and outages (also called the distribution charge).

Distribution

Delivery of natural gas to a home or business timough DEO owned pipelines, meters and other equipment. DEÖ distribution system operations will remain regulated by the PUCO.

Governmental Aggregator

An incorporated village or city, township or county acting as an aggregator for the provision of a CRNGS under authority conferred under Section 4929.26 of the Ohio Revised Code.

Mercantile Customer

A customer that consumes, other than for residential use, more than five hundred thousand cubic feet of natural gas per year at a single location within the state; or a customer that has three or more locations within the state that consume natural gas, other than for residential use,

Natural Gas Related Service

Service directly related to the consumption of natural gas at a consumer's home or business. This may include, but is not limited to, the installation of metering, remote reading indices, regulation; the maintenance, repair or replacement of appliances and other energy-consuming devices at a consumer's premises, and the provision of energy consumption measurement and billing services.

Natural gas Supply Charge

All charges related to the acquisition of natural gas by the CRNGS Provider, and its delivery to the City's distribution system.

Ohio Consumers' Counsel (OCC)

The Ohio Consumers' Counsel (OCC), established by the Ohio Legislature in 1976, represents the interests of Ohio's four million residential utility contomers served by investor-owned utilities in proceedings before the PUCO, other regulatory agencies and in the courts. The OCC also educates consumers about utility issues and resolves complaints individuals have with investor-owned utility companies.

Participant

A consumer enrolled in the City of St. Maryr Municipal Natural gas Aggregation Program.

Public Utilities Commission of Ohio (PUCO)

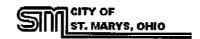
The state agency charged with assuring all communers (residential commercial and industrial) served by investor-owned utilities have access to adequate, safe, and reliable utility services at fair prices. The PUCO regulates a wide variety of investor-owned utilities, including "astural gas, electricity, pipeline, heating/cooling, local telephone, long, distance telephone, waterworks, wastewater, railroad, household goods carriers, water transportation, basandous materials carriers, and commercial transportation carriers.

EXHIBIT B-3

AUTOMATIC AGGREGATION DISCLOSURE

EXHIBIT B-4

OPT-OUT NOTICE



September 24, 2013

Dear St. Marys Resident or Small Commercial Natural Gas Account Holder.

Thank you for participating in the St. Marys Natural Gas Aggregation Program with IGS Energy. We are pleased to announce that St. Marys has again chosen IGS Energy as your natural gas supplier for the next 24 month period.

Under governmental aggregation, the City of St. Marys acts on behalf of natural gas consumers in the unincorporated areas of St. Marys to negotiate a gas supply contract with eligible suppliers. Both the City of St. Marys and IGS Energy have to be certified by the Public Utilities Commission of Ohio. The City of St. Marys passed 2003-05 on February 10, 2003 after St. Marys voters approved the implementation of the program. The aggregation program for St. Marys will renew again with your November 2013 billing period.

Your new price under the program will be \$5.49 per MCF through your October 2014 billing period. The price for subsequent months will be calculated as shown in the "Price" section of the accompanying terms and conditions. Subsequent rates may vary by month or may be fixed for a period of time as determined by your community. Please see the enclosed terms and conditions for full details of the program.

You will be automatically re-enrolled in the City of St. Marys Natural Gas Aggregation Program unless you choose to "opt out" – that is, to not participate. There is no cost for enrollment and you do not need to do anything to be included.

If you want to be excluded from the City of St. Marys Natural Gas Aggregation Program you must return the enclosed "Opt-Out" form or contact IGS Energy at 1-800-280-4474 by October 25, 2013. If you do not cancel or opt-out at this time, you will be reenrolled in the program until it expires with your October 2015 billing period.

Under this program IGS Energy will deliver your gas to Dominion East Ohio and then Dominion will deliver that gas to you. Dominion will maintain the pipeline system that delivers natural gas to your home or business. Dominion will continue to read your meter and will continue to send you a monthly bill that will include the gas supply charge from IGS Energy. You will still contact Dominion regarding loss of gas service, odor of gas, or for any other concerns or issues having to do with your local service. Budget billing and automatic billing options will continue to be available through Dominion.

If you have any questions please call IGS Energy at 1-800-280-4474, weekdays, from 8:00 a.m. to 8:00 p.m. (ET). For general information on natural gas deregulation in Ohio, you can also visit the Web Sites of the Ohio Consumer's Counsel (www.pickocc.org) or the Public Utilities Commission of Ohio (www.pucco.ohio.gov).

Sincerely,

The City of St. Marys and IGS Energy

P.S. Remember to return the "Opt-Out" form only if you do not want to participate in St. Marys Natural Gas Aggregation Program.

If the home or small business for which you have received this letter is not located within the unincorporated areas of St. Marys you have received this letter in error. Please contact IGS Energy at 1-800-280-4474 to be removed from the aggregation list.

You are not eligible to participate in this program if you are currently enrolled in the PIPP program. If you are already under contract with a competitive retail natural gas service provider, you may incur a contract termination fee or other charges if you fail to opt-out of the aggregation program.

	13 digit account number as it appears on your Dominion East Ohio gas bill.		
Name (Please Print)		I wish to opt out of the St. Marys Natural Gas Aggregation Program.	
		(Check box to opt out.)	
City, State, Zip			
Phone Number			
Email Address			
Signature (REQUIRED)		_	
		OODEO02	

Term: The community's opt-out government aggregation program (the "Program") and my service with Interstate Gas Suppty, Inc. (etsewhere referred to as "IGS Energy" and the consumer will be referred in the first person, "my", "me" or "i") as my supplier on the Program will begin within one to two billing cycles after my enrollment or rate change is confirmed with the utility company and shall continue through my October 2015 utility billing cycle, unless notified otherwise. IGS Energy will supply the commodity portion of my natural gas and Dominion East Ohio Gas Company will be my Natural Gas Distribution Company ("NSDC"). I can contact the IGS Energy choice department by phone at 1-800-280-4474, by tax at 1-800-584-4839, in writing at P.O.Box 9060, Dublin, OH 43017, or through their web site at http://www.lgsenergy.com.

Regulatory: The NGDC's choice program and the government aggregation for my community are subject to ongoing Public Utilities Commission of Ohio (PUCO) jurisdiction, and I understand that if the choice program or this Program is terminated, this Agreement may be terminated, without penalty to either party.

Price: My price through my October 2014 billing cycle will be \$5.49 per Mcf, which does not include applicable sales tax or NGDC transportation and other charges. Beginning with my November 2014 billing cycle and thereafter, my community, with the consent and agreement of IGS Energy, will have the right to determine the price of my gas each month through my October 2015 billing cycle. In the event my community and IGS Energy cannot establish the price for any month after October 2014, as described herein, then this agreement will terminate and I will be returned to the NGCD for supply service.

Renewal: If my community's governmental aggregation continues, at least every two years from the establishment of this Program the government aggregator or its supplier shall provide me notice of my right to opt-out of the aggregation without penalty. The process for providing me with notice of my right to opt-out shall include a provision for me to return a post card or similar notice to the governmental aggregator or the stupplier. For renewals, I, will have at least twenty-one days from the post mark date on the written notice to choose to opt out of the Program, and my return post card or notice that is post marked before the opt out deadline has elapsed shall count as timely sent. The notice will follow the procedures established for the mittal opt-out notice set forth in this rule and shall prominently disclose to customers all changes to the terms and conditions associated with the aggregation. I am entitled to opt-out of the government aggregation program at least every two years from the commencement sent date of the Program, without a penalty. If I am in the Program when the Program is renewed and I do not exercise my right to opt-out, I will be continued in the Program.

Rescission Period: I will have 21 days from the post mark date of my opt-out notice to exercise my right to opt-out of my community's Program. If I do not opt-out of the Program, IGS Energy will submit my enrollment to the NGDC and I if I am new to the Program or a new customer to IGS Energy will have 7 business days from the post-mark date of the confirmation notice sent by the NGDC to rescind my enrollment. I can rescind my enrollment by contacting the NGDC in writing or by telephone at the number provided on the confirmation notice within that 7 day period. Otherwise, I can cancel this agreement as detailed below.

Cancellation: Either party can cancel this Agreement within the first 30 days of enrollment with IGS Energy by providing the other with notice of cancellation, with no cancellation fee. At any other time either party can cancel this agreement with notice to the other, without a cancellation fee. Cancellation notices provided after the NGDC deadline may result in additional month(s) of service beyond the cancellation notice date, as the effective date of all cancellations are subject to NGDC guidelines and I agree to continue to pay for my service with IGS Energy for all periods billed with IGS Energy. I understand that if I switch my service to another supplier or back to the NGDC an NGDC switching fee may apply under the NGDC's tartifiend the NGDC may charge a price other than the NGDC commodity rate.

Contact and Dispute Resolutions: In the event of a billing dispute or issues regarding volume or metering, I should contact the NGDC at the number listed on their bill. For other questions or concerns about pricing, I can contact the IGS Energy choice department by phone weekdays from 8:00 a.m. to 5:00 p.m. EST at 1-800-280-4474, by fax 1-800-584-4839, in writing at P.O. Box 9060, Dublin, OH 43017, or through their web site at www.igsenergy.com. Also, I can contact IGS Energy through e-mail at choice@igsenergy.com. If my questions or concerns are not nesolved after I have called IGS Energy, or for general utility information, residential and business customers may call the Public Utilities Commission of Ohio (PUCO) toll free at 1-800-686-7826 or for IDD/TTY toll free at 1-800-686-1570, from 8:00 a.m. to 5:30 p.m. weekdays, or visit the PUCO website at www.puco.ohio.gov. The Ohio Consumers Coursel (OCC) represents residential utility customers in matters before the PUCO. The OCC can be contacted toll free at 1-877-742-5622 from 8:00 a.m. to 5:00 p.m. weekdays or visit www.pickocc.org.

Billing: For my convenience I will receive only one bill, which will be issued by the NGDC each month and will contain IGS Energy's gas price plus applicable taxes and all of the NGDC's transportation and other applicable charges, including any late fees assessed by the NGDC. I agree to continue to pay the NGDC for the entire ges bill under the NGDC's payment terms and conditions. If I pay under the budget bill payment plan, I understand that this service is available and will remain available. IGS Energy reserves the right to issue an invoice to me clirectly, such invoice would contain IGS Energy's gas price and may also contain applicable taxes and sit of the NGDC's transportation and other applicable charges. If IGS Energy invoices me directly and I fail to pay within the terms specified on the invoice(s) a late fee of 1.5% per month on all past-clue amounts will apply. If IGS Energy bills me directly for services provided, IGS Energy may terminate this Agreement with fourteen (14) days written notice should I fail to pay the bill or meet any agreed-upon payment arrangements. If I fail to pay my invoices timely which include IGS Energy charges, the NGDC may disconnect my service, according to tartiff guidelines. I may request, at no charge, up to 24 months of my payment history for services, or for commercial collections, IGS Energy will not disclose my account number to any other third party without my affirmative written consent or electronic authorization or pursuant to a court or Commission order and that, other than for credit checking and credit reporting, if IGS Energy is performing billing services, IGS Energy will not disclose my social security number without my affirmative written consent or pursuant to a court or Commission order and that, other than for credit checking and credit reporting, if IGS Energy to obtain my billing payment and usage history from the NGDC.

Assignment: This contract is assignable by IGS Energy without my consent subject only to required regulatory approvals, IGS will use its best efforts to give the NGDC and me thirty (30) days written notice prior to any assignment.

Moving/Termination: I understand that this contract will automatically terminate, without penalty, if I relocate outside my community aggregation Program boundaries, or if the requested service location is not served by the NGDC. Also, I understand that I have the right to terminate this Agreement, without penalty, if I relocate inside the NGDC service territory and the NGDC does not have contract portability and if IGS Energy agrees to allow me to continue. In such instances, I would have to enroll with IGS Energy under a new agreement, as this Agreement is only valid for opt-out government aggregation. I understand that I am not entitled to the pricing or service from IGS Energy hereunder at my new location until such time as the NGDC accepts my enrollment with IGS Energy at my new location and/or transfers my contract to my new location and that the pricing hereunder will not be extended for additional months that I was not with IGS Energy, unless agreed to in writing by IGS Energy. Except as provided in this Agreement, If IGS Energy returns me to the NGDC's sales service, this Agreement will terminate without penalty to me.

Eligibility / Limitation of Liability / Jurisdiction: This Agreement is for residential and small commercial customers that use 500 MCF a year and are otherwise eligible for opt-out government aggregation programs. IGS Energy and my community shall use its best efforts to ensure that only eligible customer accounts within its governmental boundaries and customers who have not opted out are included in its aggregation. If ineligible accounts, accounts from outside of the governmental aggregation, as soon as IGS Energy is aware of such event the governmental aggregation (or IGS Energy) will promptly contact the natural gas company to have the customer switched back to the customer's former supplier, and will pay any switching fee imposed by the NGDC for such switch. Participation in the program is subject to the rules of the NGDC and the rules established in Ohio Administrative Code 4901:1-28. Customers are sometimes terminated or not enrolled in the program due to NGDC issues. In such instances, I can contact the NGDC to correct the problem and be reinstated or enrolled in the Program. Regardless of the reason for termination, in no case will the original term be extended for months that I was unable to participate in the Program. IGS Energy assumes no liability or responsibility for losses or consequential damages arising from items associated with the NGDC including, but not limited to: operations and maintenance of their system; any interruption of service; termination of service; or deterioration of service, nor does IGS Energy assume responsibility or itsibility for obsess or consequential damages arising from items associated with the NGDC including, but not limited to: operations and maintenance of their system; any interruption of service; termination of service; or deterioration of service; or deterioration of service; or appropriate for any indirect, consequential, special or puritive damages whether arising under contract, tort (including negligence or stircl liability) or any other legal theory. The

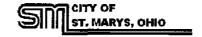
By returning this signed form, you will be excluded from the opportunity to join other residents in the St. Marys Natural Gas Governmental Aggregation Program

NOTICE

Return the "Opt-Out" form only if you do not want to participate in the St. Marys Natural Gas Aggregation Program.

Return by October 25, 2013 to:

Natural Gas Governmental Aggregation Program PO Box 9060 Dublin, Ohio 43017-0960



September 24, 2013

Dear Resident or Small Business Owner,

The City of St. Marys is providing you with the opportunity to participate with other St. Marys residents and businesses in a natural gas aggregation program with IGS Energy of Dublin, Ohio as your supplier.

Under governmental aggregation, the City of St. Marys acts on behalf of natural gas consumers in the community to negotiate a gas supply contract with eligible suppliers. Both St. Marys and eligible retail natural gas suppliers have to be certified by the Public Utilities Commission of Ohio. The City of St. Marys passed ordinance number 2003-05 on February 10, 2003 adopting this program after St. Marys voters approved the implementation of the program. Your participation in the aggregation program for the City of St. Marys will begin within one to two billing periods following enrollment with IGS Energy and end with your October 2015 billing period.

Your community and IGS Energy have selected a fixed rate of be \$5.49 per MCF through your October 2014 billing period. This low fixed rate provides you the stability and peace of mind you need in an unpredictable market. If you wish to cancel at any time you can do so, free of charge, by contacting IGS Energy. Please refer to the attached Terms and Conditions for full details of this offer.

You will be automatically enrolled in the City of St. Marys Natural Gas Aggregation Program unless you choose to "opt out" - that is, affirmatively choose to <u>not</u> participate. If you want to be excluded from the City of St. Marys Natural Gas Aggregation Program, you must return the enclosed "Opt-Out" Form or contact IGS Energy at 1-800-280-4474 by October 25, 2013. If you do not cancel or opt-out at this time, you will be enrolled in the program until it expires with your October 2015 billing period.

Under this aggregation, Dominion East Ohio will continue to maintain the pipeline system that delivers natural gas to your home or business. You will continue to receive a single bill from Dominion for your natural gas service that will include your new gas supply charge from IGS Energy. You will still contact Dominion regarding loss of gas service, gas odor, or for any other concerns or issues having to do with your local service. Budget billing and automatic billing options will continue to be available through Dominion.

If you have any questions please call IGS Energy at 1-800-280-4474, weekdays, from 8:00 a.m. to 8:00 p.m. ET. For general information on natural gas deregulation in Ohio, you can also visit the Public Utilities Commission of Ohio website (www.PUCO.ohio.gov).

Sincerely,

The City of St. Marys and IGS Energy

P.S. Remember to return the "Opt-Out" form below only if you do not want to participate in the City of St.Marys Natural Gas Aggregation Program.

If the home or small business for which you have received this letter is not located within the City of St. Marys limits, you have received this letter in error. Please contact IGS Energy at 1-800-280-4474 to be removed from the aggregation list.

You are not eligible to participate in this program if you are currently enrolled in the PIPP program.

	13 digit account number as it appears on your Dominion East Ohio gas bill.	
Norwa (Clendo Drint)		I wish to opt out of the City of St. Marys Natural Gas Aggregation Program.
Name (Please Print)		(Check box to opt out.)
Address		_
City, State, Zip		_ -
Phone Number		_
Email Address		_
Signature (REQUIRED)		
Phone Number		

Term: The community's opt-out government aggregation program (the "Program") and my service with Interstate Gas Supply, Inc. (elsewhere referred to as "KS Energy" and the consumer will be referred in the first person, "my", "me" or "i"] as my supplier on the Program will begin within one to two billing cycles after my enrollment or rate change is confirmed with the utility company and shall continue through my October 2015 utility billing cycle, unless notified otherwise. IGS Energy will supply the commodity portion of my natural gas and Dominion East Ohio Gas Company will be my Natural Gas Distribution Company ("NGDC"). I can contact the IGS Energy choice department by phone at 1-800-280-4474, by fax at 1-800-584-4839, in writing at P.O.Box 9060, Dublin, OH 43017, or through their web site at http://www.igsenergy.com.

Regulatory: The NGDC's choice program and the government aggregation for my community are subject to ongoing Public Utilities Commission of Ohio (PUCO) jurisdiction, and I understand that if the choice program or this Program is terminated, this Agreement may be terminated, without penalty to either party.

Price: My price through my October 2014 billing cycle will be \$5.49 per Mcf, which does not include applicable sales tax or NGDC transportation and other charges. Beginning with my November 2014 billing cycle and thereafter, my community, with the consent and agreement of IGS Energy, will have the right to determine the price of my gas each month through my October 2015 billing cycle. In the event my community and IGS Energy cannot establish the price for any month after October 2014, as described herein, then this agreement will terminate and I will be returned to the NGCD for supply service.

Renewal: If my community's governmental aggregation continues, at least every two years from the establishment of this Program the government aggregator or its supplier shall provide me notice of my right to opt out of the aggregation without penalty. The process for providing me with notice of my right to opt-out shall include a provision for me to return a post card or similar notice to the governmental aggregator or the supplier. For renewals, I will have at least twenty-one days from the post mark date on the written notice to choose to opt out of the Program, and my return post card or notice that is post marked before the opt out deadline has etapsed shall count as timely sent. The notice will follow the procedures established for the initial opt-out notice set forth in this rule and shall prominently disclose to customers all changes to the terms and conditions associated with the aggregation. I am entitled to opt-out of the government aggregation program at least every two years from the commencement sent date of the Program, writhout a penalty. If I am in the Program when the Program is renewed and I do not exercise my right to opt-out, I will be continued in the Program.

Rescission Period: I will have 21 days from the post mark date of my opt-out notice to exercise my right to opt-out of my community's Program. If I do not opt-out of the Program, IGS Energy will submit my enrollment to the NGDC and I if I am new to the Program or a new customer to IGS Energy will have 7 business days from the post-mark date of the confirmation notice sent by the NGDC to rescind my enrollment. I can rescind my enrollment by contacting the NGDC in writing or by telephone at the number provided on the confirmation notice within that 7 day period. Otherwise, I can cancel this agreement as detailed below.

Cancellation: Either party can cancel this Agreement within the first 30 days of enrollment with IGS Energy by providing the other with notice of cancellation, with no cancellation fee. At any other time either party can cancel this agreement with notice to the other, without a cancellation fee. Cancellation notices provided after the NGDC deadline may result in additional month(s) of service beyond the cancellation notice date, as the effective date of all cancellations are subject to NGDC guidelines and 1 agree to continue to pay for my service with IGS Energy for all periods billed with IGS Energy. I understand that if I switch my service to another supplier or back to the NGDC an NGDC switching fee may apply under the NGDC's tariff and the NGDC may charge a price other than the NGDC commodity rate.

Contact and Dispute Resolutions: In the event of a billing dispute or issues regarding volume or metering, I should contact the NGDC at the number listed on their bill. For other questions or concerns about pricing, I can contact the IGS Energy choice department by phone weekdays from 8:00 a.m. to 5:00 p.m. EST at 1-800-280-4474, by fax 1-800-584-4839, in writing at P.O. Box 9060, Dublin, OH 43017, or through their web site at www.igsenergy.com. Also, I can contact IGS Energy through e-mail at choice@igsenergy.com. If my questions or concerns are not resolved after I have called IGS Energy, or for general utility information, residential and business customers may call the Public Utilities Commission of Ohio (PUCO) toll free at 1-800-686-7826 or for TIDD/TTY toll free at 1-800-686-1570, from 8:00 a.m. to 5:30 p.m. weekdays, or visit the PUCO website at www.puco.ohio.gov. The Ohio Consumers Counsel (OCC) represents residential utility customers in matters before the PUCO. The OCC can be contacted toll free at 1-877-742-5622 from 8:00 a.m. to 5:00 p.m. weekdays or visit www.pickocc.org.

Billing: For my convenience I will receive only one bil, which will be issued by the NGDC each month and will contain IGS Energy's gas price plus applicable taxes and all of the NGDC's transportation and other applicable charges, including any late fees assessed by the NGDC. I agree to continue to pay the NGDC for the entire gas bill under the NGDC's payment terms and conditions. If I pay under the budget bill payment plan, I understand that this service is available and will remain available. IGS Energy reserves the right to issue an invoice to me directly, such invoice would contain IGS Energy's gas price and may also contain applicable taxes and all of the NGDC's transportation and other applicable charges. If IGS Energy invoices me directly and I fail to pay within the terms specified on the invoice(s) a late fee of 1.5% per month on all past-due amounts will apply. If IGS Energy bills me directly for services provided, IGS Energy may terminate this Agreement with fourteen (14) days written notice should I fail to pay the bill or meet any agreed-upon payment arrangements. If I fail to pay my invoices timely which include IGS Energy of the NGDC may disconnect my service, according to tariff guidelines. I may request, at no charge, up to 24 months of my payment history for services, or for commercial collections, IGS Energy will not disclose my account number to any other third party without my affirmative written consent or electronic authorization or pursuant to a court or Commission order and that, other than for credit checking and credit reporting, if IGS Energy to obtain my billing payment and usage history from the NGDC.

Assignment: This contract is assignable by IGS Energy without my consent subject only to required regulatory approvals. IGS will use its best efforts to give the NGDC and me thirty (30) days written notice prior to any assignment.

Moving/Termination: I understand that this contract will automatically terminate, without penalty, if I relocate outside my community aggregation Program boundaries, or if the requested service location is not served by the NGDC. Also, I understand that I have the right to terminate this Agreement, without penalty, if I relocate inside the NGDC service territory and the NGDC does not have contract portability and if IGS Energy agrees to allow me to continue. In such instances, I would have to enroll with IGS Energy understand that I am not entitled to the pricing or service from IGS Energy hereunder at my new location until such time as the NGDC accepts my enrollment with IGS Energy at my new location and/or transfers my contract to my new location and that the pricing hereunder will not be extended for additional months that I was not with IGS Energy, unless agreed to in writing by IGS Energy. Except as provided in this Agreement, If IGS Energy returns me to the NGDC's sales service, this Agreement will terminate without penalty to me.

Eligibility / Limitation of Liability / Jurisdiction: This Agreement is for residential and small commercial customers that use 500 MCF a year and are otherwise eligible for opt-out government aggregation programs. IGS Energy and my community shall use its best efforts to ensure that only eligible customer accounts within its governmental boundaries and customers who have not opted out are included in its aggregation, if ineligible accounts, accounts from outside of the governmental boundaries, or eccounts for customers who opted out of the aggregation are switched to the governmental aggregation, as soon as IGS Energy is aware of such event the governmental aggregation (or IGS Energy) will promptly contact the natural gas company to have the customer switched back to the customer's former supplier, and will pey any switching lee imposed by the NGDC for such switch. Participation in the program is subject to the rules of the NGDC and the rules established in Ohio Administrative Code 4901:1-28. Customers are sometimes terminated or not enrolled in the program due to NGDC issues. In such instances, I can contact the NGDC to correct the problem and be reinstated or enrolled in the Program. Regardless of the reason for termination, in no case will the original term be extended for months that I was unable to participate in the Program. IGS Energy assumes no liability or responsibility for losses or consequential damages arising from items associated with the NGDC including, but not limited to: operations and maintenance of their system; any interruption of service; termination of service; or deterioration of service, nor does IGS Energy assume responsibility or lability for damages arising from any in-thorne or building damages and in addition shall not be responsible for any indirect, consequential, special or punitive damages whether arising under contract, tort (including negligence or strict liability) or any other legal theory. The parties agree that if the customer is unable to resolve its issues through the

By returning this signed form, you will be excluded from the opportunity to join other residents in the St. Marys Natural Gas Governmental Aggregation Program

NOTICE

Return the "Opt-Out" form only if you do not want to participate in the City of St. Marys Natural Gas Aggregation Program.

Return by October 25, 2013 to:

Natural Gas Governmental Aggregation Program PO Box 9060 Dublin, Ohio 43017-0960

EXHIBIT B-5

EXPERIENCE

The City of St. Marys has experience in negotiating, contracting and providing for common services for residents of the City. Some examples of experience as a service provider are:

- Electric Power purchase, generation and distribution
- Municipal Opt-in Gas Aggregation
- Water and Sewer Service
- Police and Fire Service
- Parks and Recreation

The Mayor, City Council and City Staff routinely negotiate for services and supplies that benefit the residents of Alliance.

However, due to the complexity of municipal opt-out aggregation, the City has chosen to retain the services of a consultant to assist them in designing, implementing and maintaining their electric aggregation program.

Contractual Arrangements for Capability Standards

The City of St. Marys states that a valid contract exists with:

AMPO, Inc., a Subsidiary of AMP 1111 Schrock Road, Suite 100 Columbus, Ohio 43229

for the purpose of providing consulting services on municipal opt-out electric aggregation.

Detailed summary of the services being provided:

- Assist with developing model ordinances to create opt-in or opt-out electric aggregation programs.
- Coordinate and work with municipal local officials and staff to develop a procurement strategy for reliable and competitive electric supplies and related services for the electric aggregation program.
- Assist with the preparation of a Plan of Operation and Governance for the electric aggregation program.
- Coordinate and assist with the preparation and filing of the required aggregation certification documents with the Public Utilities Commission of Ohio ("PUCO").
- Assist with performing the PUCO requirements for governmental aggregation programs.
- Provide consulting services and administer the process of negotiating with certified electric suppliers, developing and soliciting requests for quotations ("RFQ") or requests for proposals ("RFP").
- Evaluate and manage the ongoing negotiations and/or RFQ or RFP.
- Analyze the negotiations and/or RFQ or RFP's from certified retail electric suppliers and make recommendations to local officials and staff.
- Assist with developing and negotiating the contract with the certified retail electric supplier to serve the aggregation program.
- Assist the municipality in executing and administering agreements with the selected certified retail electric supplier.

- Coordinate the PUCO customer notifications and other requirements for enrolling residents in the municipal electric aggregation program.
- Work with and assist the municipality, the certified retail electric supplier, and the electric local distribution company to facilitate the enrollment of customers in the municipal electric aggregation program at the earliest date practicable.
- Work with the certified retail electric supplier to coordinate and communicate with the municipality regarding enrollments in the municipal electric aggregation program, cost savings to participants, and other related matters.
- Assist the municipality in developing effective consumer education materials to explain the aggregation program and make community presentations as needed.
- Assist with monitoring proceedings of applicable legislative and regulatory bodies and provide analysis and updates on changes that may impact the municipal electric aggregation program, its participants, or the municipality.
- Represent the interests of the municipality at meetings with the certified retail electric supplier and the local distribution company concerning the municipal electric aggregation program rates, terms and conditions of service, customer concerns, etc.
- Assist and work with the municipality to prepare and file annual reports required by the PUCO and Section 4905.10(A) and Section 4911.18(A), Ohio Revised Code.
- Coordinate with municipal legal counsels to facilitate legal reviews and/or opinions that may be
 needed in connection with the aggregation program. Please note that the performance of any legal
 work, including but not limited to the legal reviews and/or opinions, are beyond the scope of
 AMPO's services.
- As the initial term of the certified retail electric supplier contract agreement nears its end, repeat
 Phase I activities to secure ongoing competitive electric supplies and related services for the
 municipal electric aggregation program.

Documentation of Contracting Party's Experience in Energy Aggregation:

AMP, Inc.

Founded in 1971, Columbus based American Municipal Power (AMP) was organized as a nonprofit corporation for the purpose of owning and operating electric facilities or otherwise providing for the generation, transmission and/or distribution of electric power and energy to its member communities. Members include 80 of Ohio's 86 municipally owned electric systems, three in Kentucky, seven in Michigan, 29 in Pennsylvania, five in Virginia and two West Virginia public power communities, ranging in size from 116 customers to more than 80,000 customers. Collectively, AMP member communities serve approximately 364,000 customers.

AMP coordinates, negotiates and develops power supply options and interchange agreements on behalf of its members. AMP also owns and operates the Richard H. Gorsuch Generating Station, a 213-megawatt coal-fired facility located in Marietta, Ohio, that provides power to 48 participating communities, and has undertaken an ambitious program of siting distributed generation in member communities throughout Ohio. In addition, AMP serves as an independent project manager for Ohio members participating in joint ventures to share ownership of power generation and transmission facilities, including the OMEGA JV5 project, a 42 MW run-of-the-river hydroelectric power station completed on the Ohio River in 1999.

AMP also operates a sophisticated 24-hour energy control center that monitors electric loads and transmission availability, dispatches, buys and sells power and energy and controls AMP and memberowned generation. A competent in-house engineering, operations, safety, power supply, key accounts, economic development, rate and environmental staff is available at AMP's headquarters to assist member communities in addition to performing AMP duties and providing support to the joint ventures.

AMP's knowledgeable, experienced staff understands the unique challenges faced by local government staff and elected officials. AMP is governed by a 16-member Board of Trustees, all of who are local government representatives, and a number of AMP staff members—including its president—once worked for local governments.

AMPO, Inc.

Formed in 1998, AMPO, Inc. is a wholly owned, taxable subsidiary of AMP whose purpose is to provide direction and service to local governments and other energy consumers in evolving energy markets. This includes the development and implementation of local electric and electric aggregation programs, review and negotiation of energy contracts, and the evaluation and implementation of energy supply alternatives for local business, industry and government. AMPO, Inc. has been an approved supplier in the Columbia Gas of Ohio CHOICEsm and Dominion East Ohio Energy Choice programs and currently works with over 40 Ohio communities to offer natural gas and/or electric aggregation programs to residential and small commercial customers.