



Legal Department

American Electric Power
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Columbus, OH 43215-2373
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June 10, 2015

Barcy F. McNeal
Docketing Division Chief
Public Utilities Commission of Ohio
180 East Broad Street
Columbus Ohio 43215-3793

Matthew J. Satterwhite
Senior Counsel –
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*Re: In the Matter of the Alternative Energy Rider and Auction
Cost Recovery Rider for Ohio Power Company, Case No.
15-1052-EL-RDR.*

Dear Ms. McNeal:

On June 1, 2015 the Ohio Power Company (AEP Ohio) filed its quarterly Alternative Energy Rider and Auction Cost Rider. The Company, in consultation with the Commission Staff, became aware of a formulaic error that it would like to correct.

On Schedule 3 line 6 the formula should have multiplied the rate by 100 in order to reflect ¢/kWh instead of \$/kWh.

The error has been corrected and only the Revised Schedules 2 and 3 are enclosed.

Thank you for your attention to this matter.

Regards,

/s/ Mathew J. Satterwhite
Matthew J. Satterwhite
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OHIO POWER COMPANY and COLUMBUS SOUTHERN POWER COMPANY
Calculation of Quarterly AER For Billing During
July 2015 through September 2015
Summary - Proposed AER Rate

COLUMBUS SOUTHERN POWER RATE ZONE

Line	Delivery Voltage	A	B	C	D
		Schedule 3		Schedule 4	
		Current AER Rate	Forecast (FC) Component	Reconciliation (RA) Adjustment Comp.	Total of FC and RA Components
1	Secondary	0.04479	0.07407	-0.13666	-0.06259
2	Primary	0.04323	0.07149	-0.13191	-0.06042
3	Sub/Transmission	0.04236	0.07006	-0.12927	-0.05921

OHIO POWER RATE ZONE

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OHIO POWER COMPANY and COLUMBUS SOUTHERN POWER COMPANY
Calculation of Quarterly AER For Billing During
July 2015 through September 2015
FC Component

Line	Description	Forecast Period - 3rd Quarter 2015			
		July	August	September	Total
	<u>TOTAL COMPANY</u>				
1	Renewable Energy Credits	895,000	946,000	990,000	\$ 2,831,000
2	Retail Non-Shopping Sales - Generation Level Kwh	1,354,026,274	1,392,011,037	1,306,810,102	4,052,847,412
3	<u>TOTAL COMPANY</u>				
4	% for Retail Load				\$ 2,831,000
5	% Non-Shopping Sales				4,052,847,412
6	FC Component of AER Rate At Generation Level - Cents/kWh				0.06985
		Secondary	Primary	Sub/Trans	
7	FC Component of AER Rate At Generation Level	0.06985	0.06985	0.06985	
8	Loss Factor	1.0604	1.0235	1.0031	
9	FC at the Meter Level - Cents/kWh	0.07407	0.07149	0.07006	

Line 7 x Line 8

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in

Case No(s). 15-1052-EL-RDR

Summary: Letter of Notification electronically filed by Mr. Matthew J Satterwhite on behalf of Ohio Power Company