

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of)
Columbia Gas of Ohio, Inc. for)
Approval to Implement a Capital) Case No. 12-3221-GA-UNC
Expenditure Program)

In the Matter of the Application of)
Columbia Gas of Ohio, Inc. for) Case No. 12-3222-GA-AAM
Approval to Change Accounting)
Methods)

**SUPPLEMENT TO ANNUAL INFORMATION FILING
OF COLUMBIA GAS OF OHIO, INC.**

On April 30, 2015, Columbia Gas of Ohio, Inc., (“Columbia”) filed its Annual Information Report on its Capital Expenditure Program (“CEP Report”) as required by the Public Utilities Commission of Ohio’s (“Commission”) Order dated October 9, 2013.

In its CEP Report, Columbia inadvertently included a schedule that did not accurately categorize Columbia’s customers by class. This supplement corrects the categorization of customers and updates the remainder of the CEP Report. Per the August 29, 2012 Order, Columbia recommends providing Staff an additional 30 days to review the supplemental CEP Report.

For the reasons stated herein, Columbia files this Supplement to its Annual Information Filing and corresponding attachments.

Respectfully submitted,
COLUMBIA GAS OF OHIO, INC.

/s/ Brooke E. Leslie

Brooke E. Leslie (lead attorney)

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COLUMBIA GAS OF OHIO, INC.

CERTIFICATE OF SERVICE

I hereby certify that a true and accurate copy of the foregoing Supplement to Annual Informational Filing of Columbia Gas of Ohio, Inc. was sent by electronic mail to the parties listed below on this 27th day of May, 2015.

/s/ Brooke E. Leslie
Brooke E. Leslie
Attorney for
COLUMBIA GAS OF OHIO, INC.

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Columbia Gas of Ohio, Inc.
2015 Capital Expenditure Program
 Case Nos. 12-3221-GA-UNC and 12-3222-GA-UM
Capital Investment Eligible for Accounting Treatment
 Total Depreciation Calculations

Line No.	Description	Oct 11	Nov 11	Dec 11	Jan 12	Feb 12	Mar 12	Apr 12	May 12	Jun 12	Jul 12	Aug 12	Sep 12	Oct 12	Nov 12	Dec 12
1	NON IRP Net Plant	\$4,993,517	\$8,909,957	\$10,989,570	\$13,178,513	\$17,295,515	\$20,364,650	\$26,486,286	\$30,194,493	\$31,341,195	\$36,382,436	\$43,776,905	\$46,974,313	\$50,427,971	\$55,364,913	\$59,854,369
2	TOTAL Non IRP Net Plant	\$4,993,517	\$8,909,957	\$10,989,570	\$13,178,513	\$17,295,515	\$20,364,650	\$26,486,286	\$30,194,493	\$31,341,195	\$36,382,436	\$43,776,905	\$46,974,313	\$50,427,971	\$55,364,913	\$59,854,369
3	NON IRP Net Plant Depreciation	\$5,659	\$15,757	\$22,553	\$27,390	\$34,537	\$42,682	\$53,098	\$64,238	\$69,740	\$76,753	\$90,847	\$102,851	\$110,389	\$119,899	\$130,582
4	TOTAL Provision for Plant Depreciation	\$5,659	\$15,757	\$22,553	\$27,390	\$34,537	\$42,682	\$53,098	\$64,238	\$69,740	\$76,753	\$90,847	\$102,851	\$110,389	\$119,899	\$130,582
5	Accumulated Depreciation Reserve	\$5,659	\$21,417	\$43,969	\$71,360	\$105,897	\$148,579	\$201,676	\$265,915	\$335,655	\$412,408	\$503,256	\$606,107	\$716,496	\$836,395	\$966,977
6	TOTAL Accumulated Plant Depreciation	\$5,659	\$21,417	\$43,969	\$71,360	\$105,897	\$148,579	\$201,676	\$265,915	\$335,655	\$412,408	\$503,256	\$606,107	\$716,496	\$836,395	\$966,977
Jan 13 - Dec 13																
7	NON IRP Net Plant	\$63,047,719	\$62,837,861	\$67,433,166	\$67,695,544	\$72,179,959	\$75,222,560	\$80,752,994	\$88,455,067	\$92,308,082	\$100,719,978	\$109,361,255	\$115,398,548			
8	TOTAL Non IRP Net Plant	\$63,047,719	\$62,837,861	\$67,433,166	\$67,695,544	\$72,179,959	\$75,222,560	\$80,752,994	\$88,455,067	\$92,308,082	\$100,719,978	\$109,361,255	\$115,398,548			
9	NON IRP Net Plant Depreciation	\$123,775	\$141,621	\$146,555	\$152,020	\$157,360	\$165,828	\$175,472	\$191,769	\$204,865	\$218,765	\$238,092	\$254,728			
10	TOTAL Provision for Plant Depreciation	\$123,775	\$141,621	\$146,555	\$152,020	\$157,360	\$165,828	\$175,472	\$191,769	\$204,865	\$218,765	\$238,092	\$254,728			
11	Accumulated Depreciation Reserve	\$1,090,752	\$1,232,373	\$1,378,928	\$1,530,948	\$1,688,308	\$1,854,135	\$2,029,608	\$2,221,377	\$2,426,242	\$2,645,007	\$2,883,099	\$3,137,827			
12	TOTAL Accumulated Plant Depreciation	\$1,090,752	\$1,232,373	\$1,378,928	\$1,530,948	\$1,688,308	\$1,854,135	\$2,029,608	\$2,221,377	\$2,426,242	\$2,645,007	\$2,883,099	\$3,137,827			
Jan 14 - Dec 14																
13	NON IRP Net Plant	\$116,472,563	\$120,847,397	\$126,570,389	\$146,542,434	\$152,780,102	\$158,194,230	\$159,380,714	\$167,225,913	\$173,731,010	\$209,667,488	\$221,137,420	\$220,962,971			
14	TOTAL Non IRP Net Plant	\$116,472,563	\$120,847,397	\$126,570,389	\$146,542,434	\$152,780,102	\$158,194,230	\$159,380,714	\$167,225,913	\$173,731,010	\$209,667,488	\$221,137,420	\$220,962,971			
15	NON IRP Net Plant Depreciation	\$262,787	\$268,963	\$360,611	\$398,062	\$436,263	\$453,245	\$462,865	\$476,029	\$496,945	\$558,803	\$653,028	\$784,478			
16	TOTAL Provision for Plant Depreciation	\$262,787	\$268,963	\$360,611	\$398,062	\$436,263	\$453,245	\$462,865	\$476,029	\$496,945	\$558,803	\$653,028	\$784,478			
17	Accumulated Depreciation Reserve	\$3,400,614	\$3,669,577	\$4,030,188	\$4,428,250	\$4,864,513	\$5,317,758	\$5,780,623	\$6,256,652	\$6,753,597	\$7,312,400	\$7,965,429	\$8,749,906			
18	TOTAL Accumulated Plant Depreciation	\$3,400,614	\$3,669,577	\$4,030,188	\$4,428,250	\$4,864,513	\$5,317,758	\$5,780,623	\$6,256,652	\$6,753,597	\$7,312,400	\$7,965,429	\$8,749,906			
Jan 15 - Dec 15																
19	NON IRP Net Plant	\$229,150,539	\$234,540,886	\$243,749,554	\$251,275,046	\$260,557,525	\$271,002,510	\$278,912,901	\$288,087,597	\$298,101,762	\$306,013,408	\$316,256,777	\$327,547,981			
20	TOTAL Non IRP Net Plant	\$229,150,539	\$234,540,886	\$243,749,554	\$251,275,046	\$260,557,525	\$271,002,510	\$278,912,901	\$288,087,597	\$298,101,762	\$306,013,408	\$316,256,777	\$327,547,981			
21	NON IRP Net Plant Depreciation	\$682,297	\$702,879	\$725,009	\$750,375	\$775,853	\$805,756	\$833,580	\$859,478	\$888,565	\$915,738	\$943,258	\$975,901			
22	TOTAL Provision for Plant Depreciation	\$682,297	\$702,879	\$725,009	\$750,375	\$775,853	\$805,756	\$833,580	\$859,478	\$888,565	\$915,738	\$943,258	\$975,901			
23	Accumulated Depreciation Reserve	\$9,432,203	\$10,135,082	\$10,860,091	\$11,610,466	\$12,386,319	\$13,192,075	\$14,025,655	\$14,885,133	\$15,773,699	\$16,689,437	\$17,632,695	\$18,608,595			
24	TOTAL Accumulated Plant Depreciation	\$9,432,203	\$10,135,082	\$10,860,091	\$11,610,466	\$12,386,319	\$13,192,075	\$14,025,655	\$14,885,133	\$15,773,699	\$16,689,437	\$17,632,695	\$18,608,595			
Jan 16 - Dec 16																
19	NON IRP Net Plant	\$335,936,998	\$341,459,970	\$350,895,210	\$358,605,860	\$368,116,728	\$378,818,703	\$386,923,723	\$396,324,155	\$406,584,711	\$414,691,017	\$425,186,416	\$436,755,431			
20	TOTAL Non IRP Net Plant	\$335,936,998	\$341,459,970	\$350,895,210	\$358,605,860	\$368,116,728	\$378,818,703	\$386,923,723	\$396,324,155	\$406,584,711	\$414,691,017	\$425,186,416	\$436,755,431			
21	NON IRP Net Plant Depreciation	\$1,005,733	\$1,026,821	\$1,049,495	\$1,075,485	\$1,101,590	\$1,132,230	\$1,160,738	\$1,187,273	\$1,217,076	\$1,244,917	\$1,273,114	\$1,306,560			
22	TOTAL Provision for Plant Depreciation	\$1,005,733	\$1,026,821	\$1,049,495	\$1,075,485	\$1,101,590	\$1,132,230	\$1,160,738	\$1,187,273	\$1,217,076	\$1,244,917	\$1,273,114	\$1,306,560			
23	Accumulated Depreciation Reserve	\$19,614,328	\$20,641,149	\$21,690,644	\$22,766,129	\$23,867,720	\$24,999,949	\$26,160,687	\$27,347,960	\$28,565,036	\$29,809,953	\$31,083,068	\$32,389,628			
24	TOTAL Accumulated Plant Depreciation	\$19,614,328	\$20,641,149	\$21,690,644	\$22,766,129	\$23,867,720	\$24,999,949	\$26,160,687	\$27,347,960	\$28,565,036	\$29,809,953	\$31,083,068	\$32,389,628			
MONTHLY DEFERRAL SPREAD:																
19	Provision for Plant Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,659	\$15,757	\$22,553	
20	Accumulated Depreciation Reserve	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,659	\$21,417	\$43,969	
21	Provision for Plant Depreciation	\$27,390	\$34,537	\$42,682	\$53,098	\$64,238	\$69,740	\$76,753	\$90,847	\$102,851	\$110,389	\$119,899	\$130,582			
22	Accumulated Depreciation Reserve	\$71,360	\$105,897	\$148,579	\$201,676	\$265,915	\$335,655	\$412,408	\$503,256	\$606,107	\$716,496	\$836,395	\$966,977			
Jan 13 - Dec 13																
23	Provision for Plant Depreciation	\$123,775	\$141,621	\$146,555	\$152,020	\$157,360	\$165,828	\$175,472	\$191,769	\$204,865	\$218,765	\$238,092	\$254,728			
24	Accumulated Depreciation Reserve	\$1,090,752	\$1,232,373	\$1,378,928	\$1,530,948	\$1,688,308	\$1,854,135	\$2,029,608	\$2,221,377	\$2,426,242	\$2,645,007	\$2,883,099	\$3,137,827			
Jan 14 - Dec 14																
25	Provision for Plant Depreciation	\$262,787	\$268,963	\$360,611	\$398,062	\$436,263	\$453,245	\$462,865	\$476,029	\$496,945	\$558,803	\$653,028	\$784,478			
26	Accumulated Depreciation Reserve	\$3,400,614	\$3,669,577	\$4,030,188	\$4,428,250	\$4,864,513	\$5,317,758	\$5,780,623	\$6,256,652	\$6,753,597	\$7,312,400	\$7,965,429	\$8,749,906			
Jan 15 - Dec 15																
27	Provision for Plant Depreciation	\$682,297	\$702,879	\$725,009	\$750,375	\$775,853	\$805,756	\$833,580	\$859,478	\$888,565	\$915,738	\$943,258	\$975,901			
28	Accumulated Depreciation Reserve	\$9,432,203	\$10,135,082	\$10,860,091	\$11,610,466	\$12,386,319	\$13,192,075	\$14,025,655	\$14,885,133	\$15,773,699	\$16,689,437	\$17,632,695	\$18,608,595			
Jan 16 - Dec 16																
27	Provision for Plant Depreciation	\$1,005,733	\$1,026,821	\$1,049,495	\$1,075,485	\$1,101,590	\$1,132,230	\$1,160,738	\$1,187,273	\$1,217,076	\$1,244,917	\$1,273,114	\$1,306,560			
28	Accumulated Depreciation Reserve	\$19,614,328	\$20,641,149	\$21,690,644	\$22,766,129	\$23,867,720	\$24,999,949	\$26,160,687	\$27,347,960	\$28,565,036	\$29,809,953	\$31,083,068	\$32,389,628			

Columbia Gas of Ohio, Inc.
2015 Capital Expenditure Program
Case Nos. 12-3221-GA-UNC and 12-3222-GA-AAM
Capital Investment Eligible for Accounting Treatment
Total Interest Calculations

Line No.	Description	Oct 11	Nov 11	Dec 11	Jan 12	Feb 12	Mar 12	Apr 12	May 12	Jun 12	Jul 12	Aug 12	Sep 12	Oct 12	Nov 12	Dec 12
1	Interest Deferral	\$0	\$24,108	\$42,961	\$52,904	\$63,351	\$83,083	\$97,711	\$127,042	\$144,655	\$149,860	\$173,855	\$209,156	\$224,113	\$240,272	\$263,555
2	TOTAL PISCC	\$0	\$24,108	\$42,961	\$52,904	\$63,351	\$83,083	\$97,711	\$127,042	\$144,655	\$149,860	\$173,855	\$209,156	\$224,113	\$240,272	\$263,555
3	Accumulated PISCC	\$0	\$24,108	\$67,069	\$119,973	\$183,324	\$266,407	\$364,118	\$491,161	\$635,815	\$785,676	\$959,531	\$1,168,687	\$1,392,800	\$1,633,072	\$1,896,626
4	TOTAL Accumulated PISCC	\$0	\$24,108	\$67,069	\$119,973	\$183,324	\$266,407	\$364,118	\$491,161	\$635,815	\$785,676	\$959,531	\$1,168,687	\$1,392,800	\$1,633,072	\$1,896,626
Jan 13 Feb 13 Mar 13 Apr 13 May 13 Jun 13 Jul 13 Aug 13 Sep 13 Oct 13 Nov 13 Dec 13																
5	Interest Deferral	\$217,001	\$297,084	\$295,398	\$316,730	\$317,259	\$338,007	\$351,802	\$377,479	\$413,491	\$430,983	\$470,269	\$510,563			
6	TOTAL PISCC	\$217,001	\$297,084	\$295,398	\$316,730	\$317,259	\$338,007	\$351,802	\$377,479	\$413,491	\$430,983	\$470,269	\$510,563			
7	Accumulated PISCC	\$2,113,628	\$2,410,711	\$2,706,110	\$3,022,840	\$3,340,099	\$3,678,106	\$4,029,908	\$4,407,387	\$4,820,877	\$5,251,861	\$5,722,130	\$6,232,693			
8	TOTAL Accumulated PISCC	\$2,113,628	\$2,410,711	\$2,706,110	\$3,022,840	\$3,340,099	\$3,678,106	\$4,029,908	\$4,407,387	\$4,820,877	\$5,251,861	\$5,722,130	\$6,232,693			
Jan 14 Feb 14 Mar 14 Apr 14 May 14 Jun 14 Jul 14 Aug 14 Sep 14 Oct 14 Nov 14 Dec 14																
9	Interest Deferral	\$538,290	\$542,180	\$561,868	\$587,580	\$681,438	\$709,255	\$733,043	\$736,512	\$771,848	\$800,657	\$870,293	\$1,154,392			
10	TOTAL PISCC	\$538,290	\$542,180	\$561,868	\$587,580	\$681,438	\$709,255	\$733,043	\$736,512	\$771,848	\$800,657	\$870,293	\$1,154,392			
11	Accumulated PISCC	\$6,770,983	\$7,313,163	\$7,875,031	\$8,462,611	\$9,144,048	\$9,853,304	\$10,586,346	\$11,322,859	\$12,094,706	\$12,895,363	\$13,865,656	\$15,020,047			
12	TOTAL Accumulated PISCC	\$6,770,983	\$7,313,163	\$7,875,031	\$8,462,611	\$9,144,048	\$9,853,304	\$10,586,346	\$11,322,859	\$12,094,706	\$12,895,363	\$13,865,656	\$15,020,047			
Jan 15 Feb 15 Mar 15 Apr 15 May 15 Jun 15 Jul 15 Aug 15 Sep 15 Oct 15 Nov 15 Dec 15																
13	Interest Deferral	\$1,011,549	\$1,047,324	\$1,069,668	\$1,110,106	\$1,142,401	\$1,182,949	\$1,228,896	\$1,262,629	\$1,302,265	\$1,345,764	\$1,379,111	\$1,423,441			
14	TOTAL PISCC	\$1,011,549	\$1,047,324	\$1,069,668	\$1,110,106	\$1,142,401	\$1,182,949	\$1,228,896	\$1,262,629	\$1,302,265	\$1,345,764	\$1,379,111	\$1,423,441			
15	Accumulated PISCC	\$16,031,596	\$17,078,920	\$18,148,588	\$19,258,694	\$20,401,096	\$21,584,045	\$22,812,941	\$24,075,571	\$25,377,836	\$26,723,599	\$28,102,710	\$29,526,152			
16	TOTAL Accumulated PISCC	\$16,031,596	\$17,078,920	\$18,148,588	\$19,258,694	\$20,401,096	\$21,584,045	\$22,812,941	\$24,075,571	\$25,377,836	\$26,723,599	\$28,102,710	\$29,526,152			
Jan 16 Feb 16 Mar 16 Apr 16 May 16 Jun 16 Jul 16 Aug 16 Sep 16 Oct 16 Nov 16 Dec 16																
13	Interest Deferral	\$1,459,739	\$1,494,625	\$1,515,869	\$1,555,492	\$1,586,843	\$1,626,577	\$1,671,794	\$1,704,605	\$1,743,413	\$1,786,143	\$1,818,563	\$1,862,138			
14	TOTAL PISCC	\$1,459,739	\$1,494,625	\$1,515,869	\$1,555,492	\$1,586,843	\$1,626,577	\$1,671,794	\$1,704,605	\$1,743,413	\$1,786,143	\$1,818,563	\$1,862,138			
15	Accumulated PISCC	\$30,985,890	\$32,480,515	\$33,996,384	\$35,551,876	\$37,138,718	\$38,765,295	\$40,437,088	\$42,141,694	\$43,885,106	\$45,671,249	\$47,489,812	\$49,351,951			
16	TOTAL Accumulated PISCC	\$30,985,890	\$32,480,515	\$33,996,384	\$35,551,876	\$37,138,718	\$38,765,295	\$40,437,088	\$42,141,694	\$43,885,106	\$45,671,249	\$47,489,812	\$49,351,951			

MONTHLY DEFERRAL SPREAD

17	PISCC Deferral	Jan 11	Feb 11	Mar 11	Apr 11	May 11	Jun 11	Jul 11	Aug 11	Sep 11	Oct 11	Nov 11	Dec 11
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$24,108	\$42,961
18	PISCC Deferral	Jan 12	Feb 12	Mar 12	Apr 12	May 12	Jun 12	Jul 12	Aug 12	Sep 12	Oct 12	Nov 12	Dec 12
		\$52,904	\$63,351	\$83,083	\$97,711	\$127,042	\$144,655	\$149,860	\$173,855	\$209,156	\$224,113	\$240,272	\$263,555
19	PISCC Deferral	Jan 13	Feb 13	Mar 13	Apr 13	May 13	Jun 13	Jul 13	Aug 13	Sep 13	Oct 13	Nov 13	Dec 13
		\$217,001	\$297,084	\$295,398	\$316,730	\$317,259	\$338,007	\$351,802	\$377,479	\$413,491	\$430,983	\$470,269	\$510,563
20	PISCC Deferral	Jan 14	Feb 14	Mar 14	Apr 14	May 14	Jun 14	Jul 14	Aug 14	Sep 14	Oct 14	Nov 14	Dec 14
		\$538,290	\$542,180	\$561,868	\$587,580	\$681,438	\$709,255	\$733,043	\$736,512	\$771,848	\$800,657	\$870,293	\$1,154,392
21	PISCC Deferral	Jan 15	Feb 15	Mar 15	Apr 15	May 15	Jun 15	Jul 15	Aug 15	Sep 15	Oct 15	Nov 15	Dec 15
		\$1,011,549	\$1,047,324	\$1,069,668	\$1,110,106	\$1,142,401	\$1,182,949	\$1,228,896	\$1,262,629	\$1,302,265	\$1,345,764	\$1,379,111	\$1,423,441
22	PISCC Deferral	Jan 16	Feb 16	Mar 16	Apr 16	May 16	Jun 16	Jul 16	Aug 16	Sep 16	Oct 16	Nov 16	Dec 16
		\$1,459,739	\$1,494,625	\$1,515,869	\$1,555,492	\$1,586,843	\$1,626,577	\$1,671,794	\$1,704,605	\$1,743,413	\$1,786,143	\$1,818,563	\$1,862,138

Columbia Gas of Ohio, Inc.
2015 Capital Expenditure Program
Case Nos. 12-3221-GA-UNC and 12-3222-GA-AAM
Capital Investment Eligible for Accounting Treatment
Total Property Tax Calculations

Line No.	Description	Jan 12	Feb 12	Mar 12	Apr 12	May 12	Jun 12	Jul 12	Aug 12	Sep 12	Oct 12	Nov 12	Dec 12
1	PROPERTY TAXES	\$29,566	\$29,566	\$29,566	\$29,566	\$29,566	\$29,566	\$29,566	\$29,566	\$29,566	\$29,566	\$29,566	\$29,566
2	TOTAL PROPERTY TAXES	\$29,566	\$29,566	\$29,566	\$29,566	\$29,566	\$29,566	\$29,566	\$29,566	\$29,566	\$29,566	\$29,566	\$29,566
3	CUMULATIVE DEFERRED PROPERTY TAXES	\$29,566	\$59,131	\$88,697	\$118,262	\$147,828	\$177,394	\$206,959	\$236,525	\$266,091	\$295,656	\$325,222	\$354,787
2013													
		Jan 13	Feb 13	Mar 13	Apr 13	May 13	Jun 13	Jul 13	Aug 13	Sep 13	Oct 13	Nov 13	Dec 13
4	PROPERTY TAXES	\$132,438	\$132,438	\$132,438	\$132,438	\$132,438	\$132,438	\$132,438	\$132,438	\$132,438	\$132,438	\$132,438	\$132,438
5	TOTAL PROPERTY TAXES	\$132,438	\$132,438	\$132,438	\$132,438	\$132,438	\$132,438	\$132,438	\$132,438	\$132,438	\$132,438	\$132,438	\$132,438
6	CUMULATIVE DEFERRED PROPERTY TAXES	\$487,225	\$619,663	\$752,101	\$884,539	\$1,016,977	\$1,149,415	\$1,281,853	\$1,414,291	\$1,546,729	\$1,679,166	\$1,811,604	\$1,944,042
2014													
		Jan 14	Feb 14	Mar 14	Apr 14	May 14	Jun 14	Jul 14	Aug 14	Sep 14	Oct 14	Nov 14	Dec 14
7	PROPERTY TAXES	\$253,730	\$253,730	\$253,730	\$253,730	\$253,730	\$253,730	\$253,730	\$253,730	\$253,730	\$253,730	\$253,730	\$342,918
8	TOTAL PROPERTY TAXES	\$253,730	\$253,730	\$253,730	\$253,730	\$253,730	\$253,730	\$253,730	\$253,730	\$253,730	\$253,730	\$253,730	\$342,918
9	CUMULATIVE DEFERRED PROPERTY TAXES	\$2,197,772	\$2,451,503	\$2,705,233	\$2,958,963	\$3,212,693	\$3,466,423	\$3,720,154	\$3,973,884	\$4,227,614	\$4,481,344	\$4,735,074	\$5,077,992
2015													
		Jan 15	Feb 15	Mar 15	Apr 15	May 15	Jun 15	Jul 15	Aug 15	Sep 15	Oct 15	Nov 15	Dec 15
10	PROPERTY TAXES	\$474,429	\$474,429	\$474,429	\$474,429	\$474,429	\$474,429	\$474,429	\$474,429	\$474,429	\$474,429	\$474,429	\$474,429
11	TOTAL PROPERTY TAXES	\$474,429	\$474,429	\$474,429	\$474,429	\$474,429	\$474,429	\$474,429	\$474,429	\$474,429	\$474,429	\$474,429	\$474,429
12	CUMULATIVE DEFERRED PROPERTY TAXES	\$5,552,422	\$6,026,851	\$6,501,280	\$6,975,709	\$7,450,138	\$7,924,567	\$8,398,996	\$8,873,425	\$9,347,854	\$9,822,284	\$10,296,713	\$10,771,142
2016													
		Jan 16	Feb 16	Mar 16	Apr 16	May 16	Jun 16	Jul 16	Aug 16	Sep 16	Oct 16	Nov 16	Dec 16
13	PROPERTY TAXES	\$675,722	\$675,722	\$675,722	\$675,722	\$675,722	\$675,722	\$675,722	\$675,722	\$675,722	\$675,722	\$675,722	\$675,722
14	TOTAL PROPERTY TAXES	\$675,722	\$675,722	\$675,722	\$675,722	\$675,722	\$675,722	\$675,722	\$675,722	\$675,722	\$675,722	\$675,722	\$675,722
15	CUMULATIVE DEFERRED PROPERTY TAXES	\$11,446,864	\$12,122,586	\$12,798,308	\$13,474,030	\$14,149,752	\$14,825,474	\$15,501,196	\$16,176,918	\$16,852,640	\$17,528,362	\$18,204,084	\$18,879,806

Columbia Gas of Ohio, Inc.
2015 Capital Expenditure Program
Case Nos. 12-3221-GA-UNC and 12-3222-GA-AAM
Capital Investment Eligible for Accounting Treatment
Customer Rate Development

Line No.	Description	Jan 14	Feb 14	Mar 14	Apr 14	May 14	Jun 14	Jul 14	Aug 14	Sep 14	Oct 14	Nov 14	Dec 14
Gross CEP Deferrals:													
1	Depreciation Deferral	\$3,400,614	\$3,669,577	\$4,030,188	\$4,428,250	\$4,864,513	\$5,317,758	\$5,780,623	\$6,256,652	\$6,753,597	\$7,312,400	\$7,965,429	\$8,749,906
2	Interest Deferral	\$6,770,983	\$7,313,163	\$7,875,031	\$8,462,611	\$9,144,048	\$9,853,304	\$10,586,346	\$11,322,859	\$12,094,706	\$12,895,363	\$13,865,656	\$15,020,047
3	Property Tax Deferral	\$2,197,772	\$2,451,503	\$2,705,233	\$2,958,963	\$3,212,693	\$3,466,423	\$3,720,154	\$3,973,884	\$4,227,614	\$4,481,344	\$4,735,074	\$5,077,992
4	TOTAL Gross CEP Deferrals	\$12,369,370	\$13,434,242	\$14,610,452	\$15,849,824	\$17,221,254	\$18,637,485	\$20,087,123	\$21,553,395	\$23,075,917	\$24,689,107	\$26,566,159	\$28,847,946
5	Net Customer Additions Revenue Offset	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	TOTAL Pre-Tax Deferrals	\$12,369,370	\$13,434,242	\$14,610,452	\$15,849,824	\$17,221,254	\$18,637,485	\$20,087,123	\$21,553,395	\$23,075,917	\$24,689,107	\$26,566,159	\$28,847,946
Deferred Tax Offset													
7	Deferred Tax Offset (35.0%)	(\$4,329,279)	(\$4,701,985)	(\$5,113,658)	(\$5,547,438)	(\$6,027,439)	(\$6,523,120)	(\$7,030,493)	(\$7,543,688)	(\$8,076,571)	(\$8,641,188)	(\$9,298,156)	(\$10,096,781)
8	TOTAL Associated Tax Impact	(\$4,329,279)	(\$4,701,985)	(\$5,113,658)	(\$5,547,438)	(\$6,027,439)	(\$6,523,120)	(\$7,030,493)	(\$7,543,688)	(\$8,076,571)	(\$8,641,188)	(\$9,298,156)	(\$10,096,781)
9	TOTAL Net Ratebase Deferrals	\$8,040,090	\$8,732,258	\$9,496,794	\$10,302,385	\$11,193,815	\$12,114,365	\$13,056,630	\$14,009,707	\$14,999,346	\$16,047,920	\$17,268,003	\$18,751,165
Revenue Requirement Calculation													
10	Pretax Return on Rate Base (10.95%)	\$880,390	\$956,182	\$1,039,899	\$1,128,111	\$1,225,723	\$1,326,523	\$1,429,701	\$1,534,063	\$1,642,428	\$1,757,247	\$1,890,846	\$2,053,253
11	Amortization of Deferred Assets	\$336,447	\$365,411	\$511,074	\$554,427	\$602,399	\$651,939	\$702,648	\$753,938	\$807,196	\$898,190	\$966,477	\$1,049,488
12	TOTAL Revenue Requirement	\$1,216,837	\$1,321,594	\$1,550,972	\$1,682,538	\$1,828,122	\$1,978,462	\$2,132,349	\$2,288,001	\$2,449,624	\$2,655,437	\$2,857,323	\$3,102,741
Customer Class Allocation													
13	SGS (76.74%)	\$933,801	\$1,014,191	\$1,190,216	\$1,291,180	\$1,402,901	\$1,518,272	\$1,636,364	\$1,755,812	\$1,879,841	\$2,037,782	\$2,192,710	\$2,381,043
14	GS (14.96%)	\$182,039	\$197,710	\$232,025	\$251,708	\$273,487	\$295,978	\$318,999	\$342,285	\$366,464	\$397,253	\$427,456	\$464,170
15	LGS (3.24%)	\$39,426	\$42,820	\$50,252	\$54,514	\$59,231	\$64,102	\$69,088	\$74,131	\$79,368	\$86,036	\$92,577	\$100,529
16	Allocated Revenue Requirement	\$1,155,265	\$1,254,721	\$1,472,493	\$1,597,402	\$1,735,619	\$1,878,352	\$2,024,452	\$2,172,228	\$2,325,673	\$2,521,072	\$2,712,743	\$2,945,742
Customer Class Allocation													
17	Average SGS Customer Count	1,297,377	1,297,377	1,297,377	1,297,377	1,297,377	1,297,377	1,297,377	1,297,377	1,297,377	1,297,377	1,297,377	1,297,377
18	Average GS Customer Count	105,853	105,853	105,853	105,853	105,853	105,853	105,853	105,853	105,853	105,853	105,853	105,853
19	Average LGS Customer Count	1,209	1,209	1,209	1,209	1,209	1,209	1,209	1,209	1,209	1,209	1,209	1,209
20	Total Customer Count	1,404,439	1,404,439	1,404,439	1,404,439	1,404,439	1,404,439	1,404,439	1,404,439	1,404,439	1,404,439	1,404,439	1,404,439
Increase in Monthly Customer Charge													
21	SGS Customer Charge	\$ 0.06	\$ 0.07	\$ 0.08	\$ 0.08	\$ 0.09	\$ 0.10	\$ 0.11	\$ 0.11	\$ 0.12	\$ 0.13	\$ 0.14	\$ 0.15
22	GS Customer Charge	\$ 0.14	\$ 0.16	\$ 0.18	\$ 0.20	\$ 0.22	\$ 0.23	\$ 0.25	\$ 0.27	\$ 0.29	\$ 0.31	\$ 0.34	\$ 0.37
23	LGS Customer Charge	\$ 2.72	\$ 2.95	\$ 3.46	\$ 3.76	\$ 4.08	\$ 4.42	\$ 4.76	\$ 5.11	\$ 5.47	\$ 5.93	\$ 6.38	\$ 6.93

Columbia Gas of Ohio, Inc.
2015 Capital Expenditure Program
Case Nos. 12-3221-GA-UNC and 12-3222-GA-AAM
Capital Investment Eligible for Accounting Treatment
Customer Rate Development

Line No.	Description	Jan 15	Feb 15	Mar 15	Apr 15	May 15	Jun 15	Jul 15	Aug 15	Sep 15	Oct 15	Nov 15	Dec 15
Gross CEP Deferrals:													
1	Depreciation Deferral	\$9,432,203	\$10,135,082	\$10,860,091	\$11,610,466	\$12,386,319	\$13,192,075	\$14,025,655	\$14,885,133	\$15,773,699	\$16,689,437	\$17,632,695	\$18,608,595
2	Interest Deferral	\$16,031,596	\$17,078,920	\$18,148,588	\$19,258,694	\$20,401,096	\$21,584,045	\$22,812,941	\$24,075,571	\$25,377,836	\$26,723,599	\$28,102,710	\$29,526,152
3	Property Tax Deferral	\$5,552,422	\$6,026,851	\$6,501,280	\$6,975,709	\$7,450,138	\$7,924,567	\$8,398,996	\$8,873,425	\$9,347,854	\$9,822,284	\$10,296,713	\$10,771,142
4	TOTAL Gross CEP Deferrals	\$31,016,221	\$33,240,853	\$35,509,959	\$37,844,869	\$40,237,552	\$42,700,687	\$45,237,593	\$47,834,129	\$50,499,389	\$53,235,320	\$56,032,118	\$58,905,889
5	Net Customer Additions Revenue Offset	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	TOTAL Pre-Tax Deferrals	\$31,016,221	\$33,240,853	\$35,509,959	\$37,844,869	\$40,237,552	\$42,700,687	\$45,237,593	\$47,834,129	\$50,499,389	\$53,235,320	\$56,032,118	\$58,905,889
Deferred Tax Offset													
7	Deferred Tax Offset (35.0%)	(\$10,855,677)	(\$11,634,299)	(\$12,428,486)	(\$13,245,704)	(\$14,083,143)	(\$14,945,240)	(\$15,833,157)	(\$16,741,945)	(\$17,674,786)	(\$18,632,362)	(\$19,611,241)	(\$20,617,061)
8	TOTAL Associated Tax Impact	(\$10,855,677)	(\$11,634,299)	(\$12,428,486)	(\$13,245,704)	(\$14,083,143)	(\$14,945,240)	(\$15,833,157)	(\$16,741,945)	(\$17,674,786)	(\$18,632,362)	(\$19,611,241)	(\$20,617,061)
9	TOTAL Net Ratebase Deferrals	\$20,160,544	\$21,606,555	\$23,081,473	\$24,599,165	\$26,154,409	\$27,755,447	\$29,404,435	\$31,092,184	\$32,824,603	\$34,602,958	\$36,420,876	\$38,288,828
Revenue Requirement Calculation													
10	Pretax Return on Rate Base (10.95%)	\$2,207,580	\$2,365,918	\$2,527,421	\$2,693,609	\$2,863,908	\$3,039,221	\$3,219,786	\$3,404,594	\$3,594,294	\$3,789,024	\$3,988,086	\$4,192,627
11	Amortization of Deferred Assets	\$1,128,370	\$1,209,302	\$1,291,852	\$1,376,796	\$1,463,842	\$1,553,451	\$1,645,744	\$1,740,206	\$1,837,168	\$1,936,701	\$2,038,448	\$2,142,996
12	TOTAL Revenue Requirement	\$3,335,950	\$3,575,220	\$3,819,274	\$4,070,405	\$4,327,750	\$4,592,672	\$4,865,529	\$5,144,800	\$5,431,462	\$5,725,725	\$6,026,534	\$6,335,623
Customer Class Allocation													
13	SGS (76.74%)	\$2,560,008	\$2,743,624	\$2,930,911	\$3,123,629	\$3,321,115	\$3,524,417	\$3,733,807	\$3,948,119	\$4,168,104	\$4,393,921	\$4,624,763	\$4,861,957
14	GS (14.96%)	\$499,058	\$534,853	\$571,363	\$608,933	\$647,431	\$687,064	\$727,883	\$769,662	\$812,547	\$856,568	\$901,570	\$947,809
15	LGS (3.24%)	\$108,085	\$115,837	\$123,744	\$131,881	\$140,219	\$148,803	\$157,643	\$166,692	\$175,979	\$185,513	\$195,260	\$205,274
16	Allocated Revenue Requirement	\$3,167,151	\$3,394,314	\$3,626,018	\$3,864,442	\$4,108,766	\$4,360,283	\$4,619,334	\$4,884,473	\$5,156,630	\$5,436,003	\$5,721,592	\$6,015,040
Customer Class Allocation													
17	Average SGS Customer Count	1,364,803	1,364,803	1,364,803	1,364,803	1,364,803	1,364,803	1,364,803	1,364,803	1,364,803	1,364,803	1,364,803	1,364,803
18	Average GS Customer Count	41,206	41,206	41,206	41,206	41,206	41,206	41,206	41,206	41,206	41,206	41,206	41,206
19	Average LGS Customer Count	428	428	428	428	428	428	428	428	428	428	428	428
20	Total Customer Count	1,406,437	1,406,437	1,406,437	1,406,437	1,406,437	1,406,437	1,406,437	1,406,437	1,406,437	1,406,437	1,406,437	1,406,437
Increase in Monthly Customer Charge													
21	SGS Customer Charge	\$ 0.16	\$ 0.17	\$ 0.18	\$ 0.19	\$ 0.20	\$ 0.22	\$ 0.23	\$ 0.24	\$ 0.25	\$ 0.27	\$ 0.28	\$ 0.30
22	GS Customer Charge	\$ 1.01	\$ 1.08	\$ 1.16	\$ 1.23	\$ 1.31	\$ 1.39	\$ 1.47	\$ 1.56	\$ 1.64	\$ 1.73	\$ 1.82	\$ 1.92
23	LGS Customer Charge	\$ 21.04	\$ 22.55	\$ 24.09	\$ 25.68	\$ 27.30	\$ 28.97	\$ 30.69	\$ 32.46	\$ 34.26	\$ 36.12	\$ 38.02	\$ 39.97

Columbia Gas of Ohio, Inc.
2015 Capital Expenditure Program
Case Nos. 12-3221-GA-UNC and 12-3222-GA-AAM
Capital Investment Eligible for Accounting Treatment
Customer Rate Development

Line No.	Description	Jan 16	Feb 16	Mar 16	Apr 16	May 16	Jun 16	Jul 16	Aug 16	Sep 16	Oct 16	Nov 16	Dec 16
Gross CEP Deferrals:													
1	Depreciation Deferral	\$19,614,328	\$20,641,149	\$21,690,644	\$22,766,129	\$23,867,720	\$24,999,949	\$26,160,687	\$27,347,960	\$28,565,036	\$29,809,953	\$31,083,068	\$32,389,628
2	Interest Deferral	\$30,985,890	\$32,480,515	\$33,996,384	\$35,551,876	\$37,138,718	\$38,765,295	\$40,437,088	\$42,141,694	\$43,885,106	\$45,671,249	\$47,489,812	\$49,351,951
3	Property Tax Deferral	\$11,446,864	\$12,122,586	\$12,798,308	\$13,474,030	\$14,149,752	\$14,825,474	\$15,501,196	\$16,176,918	\$16,852,640	\$17,528,362	\$18,204,084	\$18,879,806
4	TOTAL Gross CEP Deferrals	\$62,047,082	\$65,244,250	\$68,485,336	\$71,792,035	\$75,156,190	\$78,590,718	\$82,098,972	\$85,666,572	\$89,302,783	\$93,009,565	\$96,776,964	\$100,621,385
5	Net Customer Additions Revenue Offset	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	TOTAL Pre-Tax Deferrals	\$62,047,082	\$65,244,250	\$68,485,336	\$71,792,035	\$75,156,190	\$78,590,718	\$82,098,972	\$85,666,572	\$89,302,783	\$93,009,565	\$96,776,964	\$100,621,385
Deferred Tax Offset													
7	Deferred Tax Offset (35.0%)	(\$21,716,479)	(\$22,835,487)	(\$23,969,868)	(\$25,127,212)	(\$26,304,666)	(\$27,506,751)	(\$28,734,640)	(\$29,983,300)	(\$31,255,974)	(\$32,553,348)	(\$33,871,937)	(\$35,217,485)
8	TOTAL Associated Tax Impact	(\$21,716,479)	(\$22,835,487)	(\$23,969,868)	(\$25,127,212)	(\$26,304,666)	(\$27,506,751)	(\$28,734,640)	(\$29,983,300)	(\$31,255,974)	(\$32,553,348)	(\$33,871,937)	(\$35,217,485)
9	TOTAL Net Ratebase Deferrals	\$40,330,603	\$42,408,762	\$44,515,468	\$46,664,823	\$48,851,523	\$51,083,967	\$53,364,332	\$55,683,272	\$58,046,809	\$60,456,217	\$62,905,027	\$65,403,900
Revenue Requirement Calculation													
10	Pretax Return on Rate Base (10.95%)	\$4,416,201	\$4,643,759	\$4,874,444	\$5,109,798	\$5,349,242	\$5,593,694	\$5,843,394	\$6,097,318	\$6,356,126	\$6,619,956	\$6,888,100	\$7,161,727
11	Amortization of Deferred Assets	\$2,257,273	\$2,373,586	\$2,491,497	\$2,611,794	\$2,734,182	\$2,859,130	\$2,986,761	\$3,116,550	\$3,248,835	\$3,383,688	\$3,520,746	\$3,660,606
12	TOTAL Revenue Requirement	\$6,673,474	\$7,017,345	\$7,365,940	\$7,721,592	\$8,083,424	\$8,452,825	\$8,830,155	\$9,213,868	\$9,604,961	\$10,003,644	\$10,408,846	\$10,822,333
Customer Class Allocation													
13	SGS (76.74%)	\$5,121,224	\$5,385,111	\$5,652,623	\$5,925,550	\$6,203,220	\$6,486,698	\$6,776,261	\$7,070,722	\$7,370,847	\$7,676,796	\$7,987,749	\$8,305,058
14	GS (14.96%)	\$998,352	\$1,049,795	\$1,101,945	\$1,155,150	\$1,209,280	\$1,264,543	\$1,320,991	\$1,378,395	\$1,436,902	\$1,496,545	\$1,557,163	\$1,619,021
15	LGS (3.24%)	\$216,221	\$227,362	\$238,656	\$250,180	\$261,903	\$273,872	\$286,097	\$298,529	\$311,201	\$324,118	\$337,247	\$350,644
16	Allocated Revenue Requirement	\$6,335,796	\$6,662,268	\$6,993,224	\$7,330,880	\$7,674,403	\$8,025,112	\$8,383,349	\$8,747,646	\$9,118,950	\$9,497,459	\$9,882,159	\$10,274,723
Customer Class Allocation													
17	Average SGS Customer Count	1,373,421	1,373,421	1,373,421	1,373,421	1,373,421	1,373,421	1,373,421	1,373,421	1,373,421	1,373,421	1,373,421	1,373,421
18	Average GS Customer Count	36,881	36,881	36,881	36,881	36,881	36,881	36,881	36,881	36,881	36,881	36,881	36,881
19	Average LGS Customer Count	428	428	428	428	428	428	428	428	428	428	428	428
20	Total Customer Count	1,410,730	1,410,730	1,410,730	1,410,730	1,410,730	1,410,730	1,410,730	1,410,730	1,410,730	1,410,730	1,410,730	1,410,730
Increase in Monthly Customer Charge													
21	SGS Customer Charge	\$ 0.31	\$ 0.33	\$ 0.34	\$ 0.36	\$ 0.38	\$ 0.39	\$ 0.41	\$ 0.43	\$ 0.45	\$ 0.47	\$ 0.48	\$ 0.50
22	GS Customer Charge	\$ 2.26	\$ 2.37	\$ 2.49	\$ 2.61	\$ 2.73	\$ 2.86	\$ 2.98	\$ 3.11	\$ 3.25	\$ 3.38	\$ 3.52	\$ 3.66
23	LGS Customer Charge	\$ 42.10	\$ 44.27	\$ 46.47	\$ 48.71	\$ 50.99	\$ 53.32	\$ 55.70	\$ 58.12	\$ 60.59	\$ 63.11	\$ 65.66	\$ 68.27

Columbia Gas of Ohio, Inc.
2015 Capital Expenditure Report
Computation of Revenue Requirement Offset

DEFERRAL PERIOD CALENDAR YEAR 2013						
Line No.	Revenue Class	Average Customers Rate Case (1)	Average Customers (2)	Increase/Decrease (3 = 2 -1)	Annual Revenue Credit Per Customer (4)	CEP Credit (5 = 3 X 4)
1	Residential	1,300,455	1,292,912	(7,543)	\$ 167.25	\$ (1,261,591.94)
2	Commercial	110,707	105,524	(5,183)	\$ 1,674.32	\$ (8,677,840.72)
3	Industrial	2,160	1,341	(819)	\$ 23,220.26	\$ (19,015,455.60)
4	Total	1,413,322	1,399,777	(13,545)		\$ (28,954,888.26)
5	Credit to Deferred Account					\$ -

Columbia Gas of Ohio, Inc.
2015 Capital Expenditure Report
Computation of Revenue Requirement Offset

DEFERRAL PERIOD CALENDAR YEAR 2014						
Line No.	Revenue Class	Average Customers Rate Case (1)	Average Customers (2)	Increase/Decrease (3 = 2 -1) (3)	Annual Revenue Credit Per Customer (4)	CEP Credit (5 = 3 X 4)
1	Residential	1,300,455	1,297,377	(3,079)	\$ 167.25	\$ (514,872.34)
2	Commercial	110,707	105,853	(4,853)	\$ 1,674.32	\$ (8,126,153.57)
3	Industrial	2,160	1,209	(951)	\$ 23,220.26	\$ (22,082,464.57)
4	Total	1,413,322	1,404,439	(8,883)		\$ (30,723,490.48)
5	Credit to Deferred Account					\$ -

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in

Case No(s). 12-3221-GA-UNC, 12-3222-GA-AAM

Summary: Annual Report Supplement of the Capital Expenditure Program electronically filed by Cheryl A MacDonald on behalf of Columbia Gas of Ohio, Inc.