

May 15, 2015

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

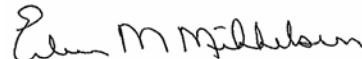
SUBJECT: Case Nos. 15-975-EL-ATA
13-579-AU-ORD
89-6006-EL-TRF

Dear Mrs. McNeal:

In response to and compliance with the Order of February 25, 2015, in Case No. 13-579-AU-ORD, please file the attached tariff page on behalf of Ohio Edison Company. This tariff page reflects changes to the Pole Attachment Tariff. Also enclosed is a redline version of the tariff page and the applicable supporting calculations based on 2014 data.

Please file one copy of the tariffs in Case Nos. 15-975-EL-ATA, 13-579-AU-ORD and 89-6006-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,



Eileen M. Mikkelsen
Director, Rates & Regulatory Affairs

Enclosures

POLE ATTACHMENT TARIFF

The yearly charge of \$10.58 per pole, occupied or reserved at Attachee's request, shall be made for the communications system attachment of any necessary contact on a pole to accommodate a single messenger's strand (support wire) system, with or without communication cable(s) lashed to it, including service drops and multiple contacts where required for construction on this single messenger strand system or a single self supporting wire or cable, to any of the Company's poles by any person or entity other than a public utility that is authorized and has obtained, under law, any necessary public or private authorization and permission to construct and maintain the communications attachment, so long as the attachment does not interfere, obstruct, or delay the service and operation of the Company's electric system, or create a hazard to safety. Attachee shall pay Company on or before January 10 of each year, or within thirty days of an invoice date, whichever is later. The rates contained in this tariff shall be updated on an annual basis. No later than May 1st of each year, the Company shall file with the PUCO a request for approval of the tariff charges which, unless otherwise ordered by the PUCO, shall become effective on July 1st of each year.

Nothing herein shall be construed as a waiver by the Company of its property rights in its poles or facilities appendant thereto, and the Company reserves complete authority, at its sole option, to decline access, as permitted by law, to its poles or to require removal of any wire, cable, facility or apparatus thereon.

The Company has heretofore entered into, or may in the future enter into, agreements or arrangements with others not covered by this tariff. Nothing herein shall be construed as a limitation, restriction or prohibition against the Company with respect to such other agreements and arrangements. The rights of any Attachee shall at all times be subject to any present or future arrangement between the Company and any other public utility or governmental body.

Attachments under this tariff shall be made pursuant to 4901:1-3, Ohio Administrative Code, subject to the following terms and conditions:

POLE ATTACHMENT TARIFF

The yearly charge of ~~\$10.58 4.69~~ per pole, occupied or reserved at Attachee's request, shall be made for the communications system attachment of any necessary contact on a pole to accommodate a single messenger's strand (support wire) system, with or without communication cable(s) lashed to it, including service drops and multiple contacts where required for construction on this single messenger strand system or a single self supporting wire or cable, to any of the Company's poles by any person or entity other than a public utility that is authorized and has obtained, under law, any necessary public or private authorization and permission to construct and maintain the communications attachment, so long as the attachment does not interfere, obstruct, or delay the service and operation of the Company's electric system, or create a hazard to safety. Attachee shall pay Company on or before January 10 of each year, or within thirty days of an invoice date, whichever is later. The rates contained in this tariff shall be updated on an annual basis. No later than May 1st of each year, the Company shall file with the PUCO a request for approval of the tariff charges which, unless otherwise ordered by the PUCO, shall become effective on July 1st of each year, the above charge per pole as that rate may by law be modified from time to time, for every pole occupied or reserved at any time during the prior year.

Nothing herein shall be construed as a waiver by the Company of its property rights in its poles or facilities appendant thereto, and the Company reserves complete authority, at its sole option, to decline access, as permitted by law, to its poles or to require removal of any wire, cable, facility or apparatus thereon.

The Company has heretofore entered into, or may in the future enter into, agreements or arrangements with others not covered by this tariff. Nothing herein shall be construed as a limitation, restriction or prohibition against the Company with respect to such other agreements and arrangements. The rights of any Attachee shall at all times be subject to any present or future arrangement between the Company and any other public utility or governmental body.

~~Terms and conditions for such Attachments~~ under this tariff shall be made pursuant to 4901:1-3, Ohio Administrative Code, subject to the following terms and conditions are as follows:

	A	B	C	D	E	F	G	H	I	J	L	
1	Case No. 13-579-AU-ORD and Case No. 15-975-EL-ATA											
2	Ohio Edison Company											
3	Annual Pole Attachment Calculation (Year-End 2014)											
4												
5	Net Cost of a Bare Pole Calculation							Source FERC Form 1				
6												
7	Gross Distribution Plant						2,576,617,161	207, line 75(g)				
8	Gross Pole Investment (Acct. 364)						466,323,578	207, line 64(g)				
9	Distribution Plant Accumulated Depreciation						937,503,324	219, line 26(b)				
10	Depreciation Reserve (Poles)						169,672,046	F8/F7*F9				
11	Gross Plant Investment (Electric)						3,292,657,866	200, line 8(c)				
12	Accumulated Deferred Taxes (Electric)(190, 281-3)						612,864,141	273, 8(k)+275, 2(k)+277, 9(k)-234, 8(c)				
13	Accumulated Deferred Taxes(Accts. 190, 281-3)(Poles)						86,797,053	F8/F11*F12				
14	Net Pole Investment						209,854,479	F8-F10-F13				
15	Appurtenances Factor						0.8762	Account 364 Continuing Property Records				
16	Net Pole Investment Allocable to Attachments						183,874,495	F14*F15				
17	Total Number of Poles						570,817	Ohio Edison Books				
18	Net Cost of a Bare Pole						\$322.13	F16/F17				
19												
20	Carrying Charge Calculation											
21												
22	Total General and Administrative						117,580,328	323, line 197(b)				
23	Gross Plant Investment (Electric)						3,292,657,866	200, line 8(c)				
24	Depreciation Reserve (Electric)						1,280,792,494	200, line 22(c)				
25	Accumulated Deferred Taxes (Electric)(190, 281-3)						612,864,141	273, 8(k)+275, 2(k)+277, 9(k)-234, 8(c)				
26	Administrative Carrying Charge						0.0840	F22/(F23-F24-F25)				
27												
28	Account 593 (Maintenance of Overhead Lines)						25,979,109	322, line 149(b)				
29	Investment in Accts. 364,365 & 369						1,263,291,671	207, lines 64(g)+65(g)+69(g)				
30	Depreciation (Poles) related to Accts. 364, 365 & 369						459,649,248	F29/F7*F9				
31	Accumulated Deferred Income Taxes for 364, 365 & 369						235,137,143	F29/F11*F12				
32	Maintenance Carrying Charge						0.0457	F28/(F29-F30-F31)				
33												
34	Gross Pole Investment (Acct. 364)						466,323,578	207, line 64(g)				
35	Net Pole Investment						209,854,479	F14				
36	Depreciation Rate for Gross Pole Investment						0.0293	Current Approved Rate				
37	Depreciation Carrying Charge						0.0651	F34/F35*F36				
38												
39	Taxes (Accts. 408.1 + 409.1 + 410.1 + 411.4 - 411.1)						229,205,344	114, line 14(c)+15(c)+16(c)+17(c)+19(c)-18(c)				
40	Gross Plant Investment (Total Plant)						3,292,657,866	200, line 8(b)				
41	Depreciation Reserve (Total Plant)						1,280,792,494	200, line 22(b)				
42	Accumulated Deferred Taxes (Total Plant)(190, 281-3)						612,864,141	273, 17(k)+275, 9(k)+277, 19(k)-234, 18(c)				
43	Taxes Carrying Charge						0.1638	F39/(F40-F41-F42)				
44												
45	Rate of Return						0.0848	Latest ROR approved by PUCO				
46	Return Carrying Charge						0.0848					
47												
48	Total Carrying Charges						0.4435	F26+F32+F37+F43+F46				
49												
50	Attacher Responsibility Percentage											
51												
52	Space Occupied						1	Other/FirstEnergy Joint Use Agreements				
53	Usable Space						13.5	FCC Presumption				
54	Attacher Responsibility Percentage						0.0741	F52/F53				
55												
56	Pole Attachment Rate											
57												
58	Attacher Responsibility Percentage						0.0741	F54				
59	Net Cost of a Bare Pole						322.13	F18				
60	Total Carrying Charges						0.4435	F48				
61	Pole Attachment Rate						\$10.58	F58*F59*F60				

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

5/15/2015 4:14:43 PM

in

Case No(s). 15-0975-EL-ATA, 13-0579-AU-ORD, 89-6006-EL-TRF

Summary: Application for change to Pole Attachment tariff electronically filed by Ms. Tamera J Singleton on behalf of Ohio Edison Company and Mikkelsen, Eileen M