BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of Waterville)	
Gas & Oil Company for Approval of an)	Case No. 15-0317-GA-UEX
Adjustment to its Uncollectible Expense Rider)	
Rate.)	

APPLICATION FOR ADJUSTMENT TO THE UNCOLLECTIBLE EXPENSE RIDER by the WATERVILLE GAS & OIL COMPANY

Waterville Gas and Oil Company ("Waterville" or "Applicant") implemented its Uncollectible Expense Rider pursuant to the Entry of the Public Utilities Commission of Ohio ("Commission" or "PUCO") approving the filing of a revised Tariff PUCO No. 12 in Case No. 07-194-GA-AIR. Since that time, Waterville has filed updates to adjust the rider rate and the Commission has authorized such revisions. Most recently, the Commission's June 11, 2014, Finding and Order in Case No. 14-317-GA-UEX approved Waterville's current UEX rider of \$0.0036 per Mcf. Applicant now submits its Annual Report for May 1, 2014 through April 30, 2015, plus the information required in Paragraph 12 of the Commission's Finding and Order dated August 19, 2009 in Case No. 08-1229-GA-COI, *In the Matter of the Five-Year Review of Natural Gas Company Uncollectible Riders* for calendar year 2014.

Applicant now respectfully requests the Commission's approval to revise its Uncollectible Expense Rider ("Rider") rate as explained below. In support of the Application, Waterville states the following:

1. As of April 30, 2014, the Applicant's under-collection balance was \$622.79. Applicant's

over-collection balance as of April 30, 2015 was \$(886.84). Applicant has concluded that an

adjustment is appropriate.

2. Attached hereto and marked as Attachment 1 is Waterville's Annual Report for calendar year

2014 and 2015 (year to date.).

3. Attachment 2 sets forth the calculation of Applicant's proposed Rider rate of \$(0.0007) per

Mcf. This is a decrease of \$(0.0043) from the currently-effective Rider rate of \$0.0036 per

Mcf. Based on estimated sales volumes the over-collection balance will be eliminated by the

implementation of the proposed Rider by April 30, 2016.

4. The resulting rate of (0.0007) per Mcf is just and reasonable and should be approved. Copies

of the proposed and redlined current tariff sheets are included as Attachment 3 to this

Application.

WHEREFORE, Waterville Gas & Oil Company respectfully requests the Commission

approve the revised Uncollectible Expense Rider rate proposed in this Application and authorize the

filing in final form of Seventh Revised Sheet No. 18 contained in Attachment 3.

Respectfully submitted on this 11th day of May, 2015.

/s/ Christopher J. Allwein

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Counsel for Waterville Gas & Oil Company

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The Waterville Gas & Oil Company Uncollectible Accounts Expense Rider Reconciliation January 1, 2014 through December 31, 2014

1 Balance-Beginning of Month	<u>Jan</u> (1,709.08)	<u>Feb</u> (1,275.73)	<u>Mar</u> (901.69)	<u>Apr</u> (285.02)	<u>May</u> 622.79	<u>June</u> 704.86	<u>July</u> 669.00	<u>Aug</u> 629.88	<u>Sep</u> 345.40	<u>Oct</u> 635.35	<u>Nov</u> 365.01	<u>Dec</u> 226.01
2 Bad Debts Written Off	0.00	0.00	283.26	713.94	0.00	0.00	0.00	0.00	326.43	0.00	37.73	0.00
3 Recovery - Base Rates	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4 Recovery - Bad Debt Rider (a)	(437.39)	(376.98)	(335.01)	(193.41)	(80.27)	37.72	40.88	35.39	37.81	76.64	177.53	237.14
5 Recovery - Other (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	250.41	0.00	195.05	0.00	0.00
6 Incremental Bad Debt (2-(3+4+5))	437.39	376.98	618.27	907.35	80.27	(37.72)	(40.88)	(285.80)	288.62	(271.69)	(139.80)	(237.14)
7 Balance Subtotal (1+6)	(1,271.69)	(898.75)	(283.42)	622.33	703.06	667.14	628.12	344.08	634.02	363.66	225.21	(11.13)
8 Carrying Charges ((1+7)/2 x d	(4.04)	(2.94)	(1.60)	0.46	1.80	1.86	1.76	1.32	1.33	1.35	0.80	0.29
9 Balance - End of Month (7+8)	(1,275.73)	(901.69)	(285.02)	622.79	704.86	669.00	629.88	345.40	635.35	365.01	226.01	(10.84)
(a)												
Actual Monthly Sales Volumes	101,719	87,670	77,909	44,980	18,667	10,478	11,356	9,831	10,503	21,289	49,315	65,871
times Current Bad Debt Rider	(0.0043)	(0.0043)	(0.0043)	(0.0043)	(0.0043)	<u>0.0036</u>	<u>0.0036</u>	<u>0.0036</u>	<u>0.0036</u>	<u>0.0036</u>	<u>0.0036</u>	0.0036
Recovery - Bad Debt Rider	-437.39	-376.98	-335.01	-193.41	-80.27	37.72	40.88	35.39	37.81	76.64	177.53	237.14
(b) consists of customer payments, net-	collection agency	revenue, other co	llections									
(c)												
Annual Carrying Charge Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%
(d)												
Monthly Carrying Charge Rate	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%

The Waterville Gas & Oil Company Uncollectible Accounts Expense Rider Reconciliation January 1, 2015 through April 30, 2015

1	Balance-Beginning of Month	<u>Jan</u> (10.84)	<u>Feb</u> (338.47)	<u>Mar</u> (639.23)	<u>Apr</u> (897.81)
2	Bad Debts Written Off	0.00	31.00	0.00	167.85
3	Recovery - Base Rates	0.00	0.00	0.00	0.00
4	Recovery - Bad Debt Rider (a)	327.16	330.44	256.50	154.47
5	Recovery - Other (b)	0.00	0.00	0.00	0.00
6	Incremental Bad Debt (2-(3+4+5))	(327.16)	(299.44)	(256.50)	13.38
7	Balance Subtotal (1+6)	(338.00)	(637.91)	(895.73)	(884.43)
8	Carrying Charges ((1+7)/2 x d	(0.47)	(1.32)	(2.08)	(2.41)
9	Balance - End of Month (7+8)	(338.47)	(639.23)	(897.81)	(886.84)
	(a)				
	Actual Monthly Sales Volumes	90,877	91,788	71,249	42,909
	times Current Bad Debt Rider	0.0036	0.0036	0.0036	0.0036
	Recovery - Bad Debt Rider	327.16	330.44	256.50	154.47
	(b)				
	consists of customer payments, net-	collection agency	revenue, other c	ollections	
	(c)				
	Annual Carrying Charge Rate	3.25%	3.25%	3.25%	3.25%
	(d)				
	Monthly Carrying Charge Rate	0.2708%	0.2708%	0.2708%	0.2708%

The Waterville Gas & Oil Company Revised Rider Rate Calculation May 1, 2015

Balance Overcollected 05/01/15	(886.84)
Estimated Uncollectible Accts 5/15-4/16	563.01
Total to Collect	(323.83)
Estimated Sales Volumes 5/15-4/16 (mcf)	494,133

Calculated Davis ad Diday Data	(0.0007)	
Calculated Revised Rider Rate	(0.0007)	per mcf
Current Rider Rate-#14-317-GA-UEX	0.0036	per mcf
Change	(0.0043)	per mcf
	May	14 18,667
	June	10,478
	July	11,356
	August	9,831
	September	10,503
	October	21,289
	November	49,315
	December	65,871
	January	15 90,877
	February	91,788
	March	71,249
	April	<u>42,909</u>
		494,133

P.U.C.O. No. 12 (Cancels P.U.C.O. No. 11)

ISSUED:

Sixth-Seventh Revised Sheet No. 18

EFFECTIVE: _____

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF NATURAL GAS IN THE STATE OF OHIO

41. Ohio Mcf Tax Rider. The Ohio Excise Tax on each per MCF of natural gas distributed by the company through a meter of an end user in this state shall be applicable to all gas delivered by the Company to customers billed by the Company under its current Rate GS rate schedule.
All bills shall be adjusted to recover the Ohio Excise Tax by \$.0411 per Mcf delivered.
42. Uncollectible Expense Rider. Applicable to all customers served under the Company's current Rate GS rate schedule. An additional charge of \$0.0036 \$(0.0007) per Mcf shall be applied to all volumes of service rendered to recover cost associated with uncollectible accounts arising from those customers responsible for paying the Uncollectible Expense Rider. The Company shall file an application with the Public Utilities Commission of Ohio requesting approval to change the rate if the Company determines that an adjustment of more than plus or minus ten (10) percent is needed to adjust for prior period over- or under-collections.

Filed pursuant to PUCO Entry dated _____ in Case No. 15-317-GA-UEX

Issued By
Robert S. Black
President, Waterville Gas & Oil Company

P.U.C.O. No. 12 (Cancels P.U.C.O. No. 11)

Waterville Gas & Oil Company

Seventh Revised Sheet No. 18

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	Filed pursuant to PUCO Entry dated	in Case No. 15-317-GA-UEX
SSUED:	Issued By	EFFECTIVE:
	Robert S. Black	

President, Waterville Gas & Oil Company

This foregoing document was electronically filed with the Public Utilities

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Case No(s). 15-0317-GA-UEX

Summary: Application for Adjustment of Uncollectible Expense Rider and Attachments electronically filed by Mr. Christopher J. Allwein on behalf of Waterville Gas & Oil Company