

May 1, 2015

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case No. 15-0648-EL-RDR
89-6008-EL-TRF

Dear Mrs. McNeal:

In response to and compliance with the Orders of August 25, 2010 and July 18, 2012, in Case Nos. 10-388-EL-SSO and 12-1230-EL-SSO, respectively, please file the attached tariff pages on behalf of The Toledo Edison Company. These tariff pages reflect changes to Rider NMB and its associated pages, which are being provided as part of the audit application for Rider NMB.

Please file one copy of the tariffs in Case Nos. 15-648-EL-RDR and 89-6008-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,



Eileen M. Mikkelsen
Director, Rates & Regulatory Affairs

Enclosures

BEFORE THE
PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Review of the Non-)
Market-Based Services Rider Contained in) Case No. 15-0648-EL-RDR
the Tariffs of Ohio Edison Company, The)
Cleveland Electric Illuminating Company)
and The Toledo Edison Company)
)
)

**NON-MARKET-BASED SERVICES RIDER (RIDER NMB) REPORT IN
SUPPORT OF STAFF'S 2015 ANNUAL REVIEW SUBMITTED BY OHIO
EDISON COMPANY, THE CLEVELAND ELECTRIC ILLUMINATING
COMPANY AND THE TOLEDO EDISON COMPANY**

James W. Burk (0043808)
Counsel of Record
Carrie M. Dunn
FIRSTENERGY SERVICE COMPANY
76 South Main Street
Akron, OH 44308
(330) 384-5861
(330) 384-3875 (fax)
burkj@firstenergycorp.com
cdunn@firstenergycorp.com
*Attorneys for Ohio Edison Company, The Cleveland
Electric Illuminating Company, and The Toledo
Edison Company*

In its Order in Case No. 12-1230-EL-SSO (“Order”), the Commission clarified that the Companies should file annually an application, in a separate docket, for a review of certain riders approved in that proceeding. Pursuant to the schedule agreed to with the Commission Staff (“Staff”) and consistent with the Commission’s Order, this application for the review of Rider NMB is to be filed during May of each year. Ohio Edison Company, The Cleveland Electric Illuminating Company (“CEI”) and The Toledo Edison Company (collectively, “Companies”) hereby submit this Report on the Companies’ Rider NMB for the year beginning July 1, 2015.

In accordance with the Commission’s Orders in Case Nos. 12-1230-EL-SSO and 13-812-EL-RDR, the Companies submit the following Exhibits:

- Exhibit A: Rider NMB – Rate Design (Tariff Effective July 1, 2015)
- Exhibit B: Rider NMB - Deferral Worksheet (Actual Costs and Revenues through December 31, 2014)
- Exhibit C: Rider NMB – Estimated (Over) Under Collection as of June 30, 2015
- Exhibit D: Rider NMB –Tariff Sheets Effective July 1, 2015

In order to better align the Rider NMB recovery period with when the associated expenses are incurred, the Companies request approval to make their next Rider NMB filing no later than January 15, 2016, with the rates to be effective no later than 75 days following the filing of the Application. Thereafter, the Rider NMB filing would be made no later than January 15 of each year with the rates to be effective no later than 75 days following the filing of the Application.

Now Therefore, having complied with the Commission's Order, the Companies await further direction from the Staff on how it wishes to proceed with the annual review of Rider NMB, request the Commission to approve the above changes in the filing and effective dates for Rider NMB starting with the next annual filing, and to take any further actions as may be necessary to permit the change in the filing and effective date of Rider NMB.

Respectfully submitted,

/s/ James W. Burk

James W. Burk (0043808)

Counsel of Record

Carrie M. Dunn

FIRSTENERGY SERVICE COMPANY

76 South Main Street

Akron, OH 44308

(330) 384-5861

(330) 384-3875 (fax)

burkj@firstenergycorp.com

cdunn@firstenergycorp.com

*Attorneys for Ohio Edison Company, The Cleveland
Electric Illuminating Company, and The Toledo
Edison Company*

RATE CALCULATION FOR RIDER NMB (JULY 2015 - JUNE 2016)

OHIO EDISON									
			Demand	Total	CAT Tax	Revenue	Billing	NMB	
			Allocators	Allocated	(D) = (C) * 0.26%	Requirement	Units	Rates	
			(B)	Balance	/ (1-0.26%)	(E) = (C) + (D)	(F)	(G) = (E) / (F)	
				(C) = (A) * (B)					
Revenue Requirement									
(Before CAT Tax)									
12 months ending	RS	39.45%						\$ 0.008066	per kWh
30-Jun-16	GS	31.16%						\$ 2.3886	per kW
(A)	GP	10.36%						\$ 2.6995	per kW
	GSU	3.32%						\$ 2.2875	per kVa
	GT	15.67%						\$ 2.2543	per kVa
\$ 187,355,220	TRF	0.05%						\$ 0.007327	per kWh
CLEVELAND ELECTRIC ILLUMINATING COMPANY									
			Demand	Total	CAT Tax	Revenue	Billing	NMB	
			Allocators	Allocated	(D) = (C) * 0.26%	Requirement	Units	Rates	
			(B)	Balance	/ (1-0.26%)	(E) = (C) + (D)	(F)	(G) = (E) / (F)	
				(C) = (A) * (B)					
Revenue Requirement									
(Before CAT Tax)									
12 months ending	RS	31.20%						\$ 0.008317	per kWh
30-Jun-16	GS	39.80%						\$ 2.6115	per kW
(A)	GP	2.31%						\$ 3.7937	per kW
	GSU	16.69%						\$ 2.7434	per kW
	GT	9.94%						\$ 2.2433	per kVa
\$ 145,152,773	TRF	0.06%						\$ 0.005445	per kWh
TOLEDO EDISON									
			Demand	Total	CAT Tax	Revenue	Billing	NMB	
			Allocators	Allocated	(D) = (C) * 0.26%	Requirement	Units	Rates	
			(B)	Balance	/ (1-0.26%)	(E) = (C) + (D)	(F)	(G) = (E) / (F)	
				(C) = (A) * (B)					
Revenue Requirement									
(Before CAT Tax)									
12 months ending	RS	27.47%						\$ 0.008334	per kWh
30-Jun-16	GS	23.29%						\$ 2.3539	per kW
(A)	GP	10.48%						\$ 2.9303	per kW
	GSU	0.96%						\$ 3.3310	per kVa
	GT	37.79%						\$ 3.0646	per kVa
\$ 76,162,460	TRF	0.01%						\$ 0.003805	per kWh

Note(s):

1 - Column (A): See Exhibit A, page 3 of 4, line no. 36-38

2 - Column (B): See Exhibit A, page 2 of 4, column (G)

3 - Column (F): See Exhibit A, page 4 of 4

DEMAND ALLOCATORS

LINE NO.	RATE CODE / COMPANY (A)	JUNE PEAK kW (B)	JULY PEAK kW (C)	AUGUST PEAK kW (D)	SEPTEMBER PEAK kW (E)	AVERAGE PEAK kW (F)=SUM(B:E)/4	DEMAND ALLOCATION FACTORS (G)
1							
2	OE						
3	RS						39.45%
4	GS						31.16%
5	GP						10.36%
6	GSU						3.32%
7	GT						15.67%
8	Lighting*						0.05%
9	TOTAL						100.00%
10							
11	CEI						
12	RS						31.20%
13	GS						39.80%
14	GP						2.31%
15	GSU						16.69%
16	GT						9.94%
17	Lighting*						0.06%
18	TOTAL						100.00%
19							
20	TE						
21	RS						27.47%
22	GS						23.29%
23	GP						10.48%
24	GSU						0.96%
25	GT						37.79%
26	Lighting*						0.01%
27	TOTAL						100.00%

Note(s):

1 - * Solely TRF contributes to the coincident peak

2 - Demand Allocation Factors based on 2014 Coincident Peaks

[illegible]

Forecasted Billing Units (July 2015 - June 2016)

Billing Units		
OE	RS	kWh
	GS	kW
	GP	kW
	GSU	kVa
	GT	kVa
	LTG*	kWh
CEI	RS	kWh
	GS	kW
	GP	kW
	GSU	kW
	GT	kVa
	LTG*	kWh
TE	RS	kWh
	GS	kW
	GP	kW
	GSU	kVa
	GT	kVa
	LTG*	kWh

Note(s):

1 - Source: 2015, 3+9 Forecast

2 - * LTG includes Traffic Lighting only

OHIO EDISON COMPANY (OE)
Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011
For the Year Ended December 31, 2014

Line No.	Description	Source	Prior period Balance	Jan 2014	Feb 2014	Mar 2014	Apr 2014	May 2014	Jun 2014	Jul 2014	Aug 2014	Sep 2014	Oct 2014	Nov 2014	Dec 2014	YTD 2014
Revenues - Started 6/1/2011																
1	Non-Market Based Rider (NMB) Revenues	Sales Report		\$ 12,393,275.12	\$ 11,837,481.55	\$ 12,085,755.43	\$ 9,947,906.80	\$ 10,592,737.15	\$ 11,315,075.44	\$ 11,176,843.47	\$ 10,703,008.29	\$ 9,974,446.75	\$ 9,739,501.15	\$ 10,387,589.28	\$ 10,922,875.75	\$ 131,076,496.18
2	Prior Period NMB Revenue Adjustment			-	-	-	-	-	-	-	-	-	-	-	-	-
3	Total Adjusted NMB Revenues	L1 + L2		\$ 12,393,275.12	\$ 11,837,481.55	\$ 12,085,755.43	\$ 9,947,906.80	\$ 10,592,737.15	\$ 11,315,075.44	\$ 11,176,843.47	\$ 10,703,008.29	\$ 9,974,446.75	\$ 9,739,501.15	\$ 10,387,589.28	\$ 10,922,875.75	\$ 131,076,496.18
4	CAT Tax	Tax		0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	
5	CAT Amount	L3 x L4		32,222.52	30,777.45	31,422.96	25,864.56	27,541.12	29,419.20	29,059.79	27,827.82	25,933.56	25,322.70	27,007.73	28,399.48	340,798.89
6	Prior Period CAT Adjustment			-	-	-	-	-	-	-	-	-	-	-	-	-
7	Total Adjusted CAT Amount	L5 + L6		32,222.52	30,777.45	31,422.96	25,864.56	27,541.12	29,419.20	29,059.79	27,827.82	25,933.56	25,322.70	27,007.73	28,399.48	340,798.89
8	NMB Revenues Excluding CAT	L3 - L7		\$ 12,361,052.60	\$ 11,806,704.10	\$ 12,054,332.47	\$ 9,922,042.24	\$ 10,565,196.03	\$ 11,285,656.24	\$ 11,147,783.68	\$ 10,675,180.47	\$ 9,948,513.19	\$ 9,714,178.45	\$ 10,360,581.55	\$ 10,894,476.27	\$ 130,735,697.29
Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs																
NITS & Other FERC/RTO Expenses:																
9	NITS Expenses	507003		\$ 7,906,332.73	\$ 7,285,208.96	\$ 8,072,861.50	\$ 7,805,246.63	\$ 8,046,857.76	\$ 8,810,498.66	\$ 9,043,672.28	\$ 9,056,807.81	\$ 9,601,434.38	\$ 9,289,202.94	\$ 9,003,015.05	\$ 9,303,262.98	\$ 103,224,401.68
10	Load Reconciliation for Reactive Services/Sch. 2	507101														-
11	Load Reconciliation for Reactive Services/Sch. 2	507105		520,620.64	519,866.76	507,523.83	520,517.16	526,012.71	511,036.83	436,293.97	483,732.22	489,408.23	479,836.48	481,866.19	476,925.09	5,953,640.11
12	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	507502		86,259.83	73,587.26	67,139.61	66,055.44	60,243.26	63,820.00	46,745.88	56,378.72	55,866.79	41,900.79	51,218.91	57,940.85	727,157.34
13	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses	507513														
14	PJM Integration Expenses	507514														
15	MISO Exit Fee Expenses	507515														
16	Legacy Regional Transmission Expansion Plan (RTEP) Expenses	507510														
17	Non-Legacy RTEP Expenses	507509		6,549.89	6,436.94	6,439.80	6,387.75	36,282.30	36,700.92	36,731.79	169,296.41	172,008.01	173,361.44	154,336.34	173,665.90	978,197.49
18	Generation Deactivation Charges	507007		2,195,391.56	2,381,236.74	654,232.68	2,854,358.67	(26,731.26)	1,494,882.47	4,206,947.23	685,245.90	2,406,819.32	4,158,133.21	(1,612,919.35)	(144,940.11)	19,252,657.06
19	Net Metering - Customer Credits	506967		332.68	2,117.48	1,785.33	2,099.04	2,957.87								9,292.40
20																-
21																-
22	Total NITS & Other FERC/RTO Expenses	SUM (L9- L21)		\$ 12,120,752.77	\$ 11,677,589.69	\$ 10,720,449.79	\$ 12,663,972.38	\$ 10,021,727.87	\$ 12,411,231.89	\$ 15,412,935.02	\$ 11,967,814.02	\$ 14,266,814.98	\$ 15,891,167.30	\$ 9,635,853.13	\$ 11,406,002.17	\$ 148,196,311.01
Prior Period NITS & Other FERC/RTO Expense Adjustments:																
23	NITS Expenses															\$ -
24	Load Reconciliation for Reactive Services/Sch. 2															-
25	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1															-
26	MTEP Expenses															-
27	PJM Integration Expenses															-
28	MISO Exit Fee Expenses															-
29	Legacy RTEP Expenses															-
30	Non-Legacy RTEP Expenses															-
31	Generation Deactivation Charges														(1,289,706.23)	(1,289,706.23)
32	Net Metering - Customer Credits			-	-	-	-	-	(17,968.49)	-	-	-	-	-	-	(17,968.49)
33																-
34																-
35	Total Prior Period NITS & Other FERC/RTO Expense Adjustments	SUM (L23- L34)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ (17,968.49)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,289,706.23)	\$ (1,307,674.72)

OHIO EDISON COMPANY (OE)
Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011
For the Year Ended December 31, 2014

Line No.	Description	Source	Prior period Balance	Jan 2014	Feb 2014	Mar 2014	Apr 2014	May 2014	Jun 2014	Jul 2014	Aug 2014	Sep 2014	Oct 2014	Nov 2014	Dec 2014	YTD 2014
Adjusted NITS & Other FERC/RTO Expenses:																
36	NITS Expenses	L9 + L23		\$ 7,906,332.73	\$ 7,285,208.96	\$ 8,072,861.50	\$ 7,805,246.63	\$ 8,046,857.76	\$ 8,810,498.66	\$ 9,043,672.28	\$ 9,056,807.81	\$ 9,601,434.38	\$ 9,289,202.94	\$ 9,003,015.05	\$ 9,303,262.98	\$ 103,224,401.68
37	Load Reconciliation for Reactive Services/Sch. 2	L10 + L11 + L24		520,620.64	519,866.76	507,523.83	520,517.16	526,012.71	511,036.83	436,293.97	483,732.22	489,408.23	479,836.48	481,866.19	476,925.09	5,953,640.11
38	Load Reconciliation for Transmission Owner Scheduling.															
38	System Control & Dispatch Service/Sch. 1	L12 + L25		86,259.83	73,587.26	67,139.61	66,055.44	60,243.26	63,820.00	46,745.88	56,378.72	55,866.79	41,900.79	51,218.91	57,940.85	727,157.34
39	MTEP Expenses	L13 + L26		-	-	-	-	-	-	-	-	-	-	-	-	-
40	PJM Integration Expenses	L14 + L27		-	-	-	-	-	-	-	-	-	-	-	-	-
41	MISO Exit Fee Expenses	L15 + L28		-	-	-	-	-	-	-	-	-	-	-	-	-
42	Legacy RTEP Expenses	L16 + L29		-	-	-	-	-	-	-	-	-	-	-	-	-
43	Non-Legacy RTEP Expenses	L17 + L30		6,549.89	6,436.94	6,439.80	6,387.75	36,282.30	36,700.92	36,731.79	169,296.41	172,008.01	173,361.44	154,336.34	173,665.90	978,197.49
44	Generation Deactivation Charges	L18 + L31		2,195,391.56	2,381,236.74	654,232.68	2,854,358.67	(26,731.26)	1,494,882.47	4,206,947.23	685,245.90	2,406,819.32	4,158,133.21	(1,612,919.35)	(1,434,646.34)	17,962,950.83
45	Net Metering - Customer Credits	L19 + L32		332.68	2,117.48	1,785.33	2,099.04	2,957.87	(17,968.49)	-	-	-	-	-	-	(8,676.09)
46																-
47																-
48	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L36- L47)		\$ 12,120,752.77	\$ 11,677,589.69	\$ 10,720,449.79	\$ 12,663,972.38	\$ 10,021,727.87	\$ 12,393,263.40	\$ 15,412,935.02	\$ 11,967,814.02	\$ 14,266,814.98	\$ 15,891,167.30	\$ 9,635,853.13	\$ 10,116,295.94	\$ 146,888,636.29
NITS & Other FERC/RTO Expenses Not Recoverable:																
49	PJM Integration Expenses	L40		-	-	-	-	-	-	-	-	-	-	-	-	-
50	MISO Exit Fee Expenses	L41		-	-	-	-	-	-	-	-	-	-	-	-	-
51	Legacy RTEP Expenses	L42		-	-	-	-	-	-	-	-	-	-	-	-	-
52	Total NITS Expenses Not Recoverable	SUM (L49- L51)		-	-	-	-	-	-	-	-	-	-	-	-	-
Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/2016) or \$360 M of Legacy RTEP Expenses																
53	Cumulative Legacy RTEP Expenses (Only)	L51 + Prev L53		-	-	-	-	-	-	-	-	-	-	-	-	-
Recoverable NITS & Other FERC/RTO Expenses:																
54	Total Adjusted Rider NMB Monthly Recoverable Expenses	L48 - L52		\$ 10,715,487.33	\$ 10,268,454.14	\$ 9,309,982.75	\$ 11,254,664.69	\$ 8,645,622.64	\$ 10,898,970.39	\$ 13,770,391.15	\$ 10,451,461.06	\$ 12,725,536.73	\$ 14,142,434.86	\$ 8,077,517.14	\$ 8,577,148.48	\$ 128,837,671.36
55	Monthly NET NMB Principal Balance	L54 - L8		\$ (1,645,565.27)	\$ (1,538,249.96)	\$ (2,744,349.72)	\$ 1,332,622.45	\$ (1,919,573.39)	\$ (386,685.85)	\$ 2,622,607.47	\$ (223,719.41)	\$ 2,777,023.54	\$ 4,428,256.41	\$ (2,283,064.41)	\$ (2,317,327.79)	\$ (1,898,025.93)
Calculate Interest																
56	Balance Subject to Interest	L55 /2 + Prev L65		\$ (1,502,349.09)	\$ (3,103,926.82)	\$ (5,265,205.60)	\$ (6,004,959.61)	\$ (6,337,087.00)	\$ (7,531,006.34)	\$ (6,461,581.84)	\$ (5,303,728.86)	\$ (4,061,215.12)	\$ (484,715.84)	\$ 584,760.21	\$ (1,711,671.98)	
57	Prior Period Interest Adjustment			-	-	-	-	-	(9,590.35)	-	-	-	-	-	644,853.12	
58	Bal. Subject to Interest after Prior Period Adj.	L56 + L57		\$ (1,502,349.09)	\$ (3,103,926.82)	\$ (5,265,205.60)	\$ (6,004,959.61)	\$ (6,337,087.00)	\$ (7,540,596.69)	\$ (6,461,581.84)	\$ (5,303,728.86)	\$ (4,061,215.12)	\$ (484,715.84)	\$ 584,760.21	\$ (1,066,818.87)	
59	Annual Embedded Cost to Long-Term Debt	Treasury		7.724%	7.724%	7.724%	7.724%	7.724%	7.724%	7.724%	7.724%	7.724%	7.724%	7.724%	7.724%	
60	Monthly Embedded Cost to Long-Term Debt	L59 / 12		0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	
61	Monthly NMB Interest	L58 x L60		\$ (837,536.79)	\$ (9,670.12)	\$ (19,978.94)	\$ (33,890.37)	\$ (38,651.92)	\$ (40,789.72)	\$ (48,536.31)	\$ (41,591.05)	\$ (34,138.33)	\$ (26,140.69)	\$ (3,119.95)	\$ 3,763.91	\$ (299,610.25)
62	Monthly NMB Principal & Interest	L55 + L61		\$ (679,566.45)	\$ (1,655,235.39)	\$ (1,558,228.90)	\$ (2,778,240.09)	\$ 1,293,970.53	\$ (1,960,363.11)	\$ (435,222.16)	\$ 2,581,016.42	\$ (257,857.74)	\$ 2,750,882.85	\$ 4,425,136.46	\$ (2,279,300.50)	\$ (2,324,194.55)
63	Cumulative NMB Principal Balance	L55 + Prev L63		157,970.34	(1,487,594.93)	(3,025,844.89)	(5,770,194.61)	(4,437,572.16)	(6,357,145.55)	(6,743,831.40)	(4,121,223.93)	(4,344,943.34)	(1,567,919.80)	2,860,336.61	577,272.20	(1,740,055.59)
64	Cumulative NMB Interest Balance	L61 + Prev L64		(837,536.79)	(847,206.91)	(867,185.85)	(901,076.22)	(939,728.14)	(980,517.86)	(1,029,054.17)	(1,070,645.22)	(1,104,783.55)	(1,130,924.24)	(1,134,044.19)	(1,130,280.28)	(1,137,147.04)
65	Total Cumulative NMB Principal & Interest	L63 + L64		\$ (679,566.45)	\$ (2,334,801.84)	\$ (3,893,030.74)	\$ (6,671,270.83)	\$ (5,377,300.30)	\$ (7,337,663.41)	\$ (7,772,885.57)	\$ (5,191,869.15)	\$ (5,449,726.89)	\$ (2,698,844.04)	\$ 1,726,292.42	\$ (553,008.08)	\$ (2,877,202.63)

*December 2014 line 57 represents carrying charges associated with the prior period adjustment on line 31. These carrying charges were not recognized in the December 2014 deferral balance carried over into 2015, but rather, were reconciled in March 2015.

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CEI)
Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011
For the Year Ended December 31, 2014

Line No.	Description	Source	Prior Period Balances	Jan 2014	Feb 2014	Mar 2014	Apr 2014	May 2014	Jun 2014	Jul 2014	Aug 2014	Sep 2014	Oct 2014	Nov 2014	Dec 2014	YTD 2014
Revenues - Start 6/1/2011																
1	Non-Market Based Rider (NMB) Revenues	Sales Report		\$ 6,433,258.22	\$ 6,205,968.03	\$ 6,399,597.89	\$ 5,566,893.09	\$ 5,749,040.94	\$ 6,224,467.62	\$ 7,000,620.05	\$ 6,876,368.05	\$ 6,346,922.57	\$ 6,251,606.68	\$ 6,320,191.70	\$ 6,556,978.50	\$ 75,931,913.34
2	Prior Period NMB Revenue Adjustment			-	-	-	-	-	-	-	-	-	-	-	-	-
3	Total Adjusted NMB Revenues	L1 + L2		\$ 6,433,258.22	\$ 6,205,968.03	\$ 6,399,597.89	\$ 5,566,893.09	\$ 5,749,040.94	\$ 6,224,467.62	\$ 7,000,620.05	\$ 6,876,368.05	\$ 6,346,922.57	\$ 6,251,606.68	\$ 6,320,191.70	\$ 6,556,978.50	\$ 75,931,913.34
4	CAT Tax	Tax		0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	
5	CAT Amount	L3 x L4		16,726.47	16,135.52	16,638.95	14,473.92	14,947.51	16,183.62	18,201.61	17,878.56	16,502.00	16,254.18	16,432.50	17,048.14	197,422.98
6	Prior Period CAT Adjustment			-	-	-	-	-	-	-	-	-	-	-	-	-
7	Total Adjusted CAT Amount	L5 + L6		16,726.47	16,135.52	16,638.95	14,473.92	14,947.51	16,183.62	18,201.61	17,878.56	16,502.00	16,254.18	16,432.50	17,048.14	197,422.98
8	NMB Revenues Excluding CAT	L3 - L7		\$ 6,416,531.75	\$ 6,189,832.51	\$ 6,382,958.94	\$ 5,552,419.17	\$ 5,734,093.43	\$ 6,208,284.00	\$ 6,982,418.44	\$ 6,858,489.49	\$ 6,330,420.57	\$ 6,235,352.50	\$ 6,303,759.20	\$ 6,539,930.36	\$ 75,734,490.36
Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs																
NITS & Other FERC/RTO Expenses:																
9	NITS Expenses	507003		\$ 3,272,805.24	\$ 3,061,739.24	\$ 3,385,980.73	\$ 3,276,362.55	\$ 3,356,575.53	\$ 4,779,741.51	\$ 5,087,233.98	\$ 5,145,435.28	\$ 4,957,792.51	\$ 5,046,580.42	\$ 4,864,647.04	\$ 5,030,111.50	\$ 51,265,005.53
10	Load Reconciliation for Reactive Services/Sch. 2	507101		-	-	-	-	-	-	-	-	-	-	-	-	-
11	Load Reconciliation for Reactive Services/Sch. 2	507105		408,569.11	407,373.56	396,862.70	407,308.40	409,814.17	397,024.30	345,864.62	384,451.72	380,694.40	373,161.93	373,533.83	369,892.42	4,654,551.16
12	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	507502		43,449.00	37,815.12	33,919.94	45,532.23	29,937.68	38,926.84	27,573.03	33,409.17	38,080.55	31,572.15	37,947.05	41,420.23	439,582.99
13	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses	507513														
14	PJM Integration Expenses	507514														
15	MISO Exit Fee Expenses	507515														
16	Legacy Regional Transmission Expansion Plan (RTEP) Expenses	507510														
17	Non-Legacy RTEP Expenses	507509		5,075.69	5,051.89	5,045.98	5,015.15	27,344.38	28,664.03	28,442.88	133,281.38	135,177.17	135,349.27	135,146.59	134,639.55	778,233.96
18	Generation Deactivation Charges	507007		1,706,048.40	1,847,612.33	508,960.68	2,195,644.89	(62,924.45)	1,127,328.53	3,204,483.42	557,999.00	1,881,727.75	3,257,202.44	(1,249,887.30)	(116,863.01)	14,857,332.68
19	Net Metering - Customer Credits	506967		1,702.37	87.36	443.93	662.23	4,481.40								7,377.29
20																-
21																-
22	Total NITS & Other FERC/RTO Expenses	SUM (L9- L21)		\$ 6,540,415.42	\$ 6,463,909.49	\$ 5,434,181.11	\$ 7,033,292.53	\$ 4,838,317.14	\$ 7,532,680.68	\$ 9,989,349.42	\$ 7,460,842.45	\$ 8,591,189.56	\$ 10,205,825.18	\$ 5,353,945.24	\$ 6,652,972.79	\$ 86,096,921.01
Prior Period NITS & Other FERC/RTO Expense Adjustments:																
23	NITS Expenses															\$ -
24	Load Reconciliation for Reactive Services/Sch. 2															-
25	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1															-
26	MTEP Expenses															-
27	PJM Integration Expenses															-
28	MISO Exit Fee Expenses															-
29	Legacy RTEP Expenses															-
30	Non-Legacy RTEP Expenses															-
31	Generation Deactivation Charges														(1,735,107.50)	(1,735,107.50)
32	Net Metering - Customer Credits								(16,526.15)							(16,526.15)
33																-
34																-
35	Total Prior Period NITS & Other FERC/RTO Expense Adjustments	SUM (L23- L34)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ (16,526.15)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,735,107.50)	\$ (1,751,633.65)

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CEI)
Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011
For the Year Ended December 31, 2014

Line No.	Description	Source	Prior Period Balances	Jan 2014	Feb 2014	Mar 2014	Apr 2014	May 2014	Jun 2014	Jul 2014	Aug 2014	Sep 2014	Oct 2014	Nov 2014	Dec 2014	YTD 2014
Adjusted NITS & Other FERC/RTO Expenses:																
36	NITS Expenses	L9 + L23	\$	3,272,805.24	\$ 3,061,739.24	\$ 3,385,980.73	\$ 3,276,362.55	\$ 3,356,575.53	\$ 4,779,741.51	\$ 5,087,233.98	\$ 5,145,435.28	\$ 4,957,792.51	\$ 5,046,580.42	\$ 4,864,647.04	\$ 5,030,111.50	\$ 51,265,005.53
37	Load Reconciliation for Reactive Services/Sch. 2	L10 + L11 + L24		408,569.11	407,373.56	396,862.70	407,308.40	409,814.17	397,024.30	345,864.62	384,451.72	380,694.40	373,161.93	373,533.83	369,892.42	4,654,551.16
38	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	L12 + L25		43,449.00	37,815.12	33,919.94	45,532.23	29,937.68	38,926.84	27,573.03	33,409.17	38,080.55	31,572.15	37,947.05	41,420.23	439,582.99
39	MTEP Expenses	L13 + L26		-	-	-	-	-	-	-	-	-	-	-	-	-
40	PJM Integration Expenses	L14 + L27		-	-	-	-	-	-	-	-	-	-	-	-	-
41	MISO Exit Fee Expenses	L15 + L28		-	-	-	-	-	-	-	-	-	-	-	-	-
42	Legacy RTEP Expenses	L16 + L29		-	-	-	-	-	-	-	-	-	-	-	-	-
43	Non-Legacy RTEP Expenses	L17 + L30		5,075.69	5,051.89	5,045.98	5,015.15	27,344.38	28,664.03	28,442.88	133,281.38	135,177.17	135,349.27	135,146.59	134,639.55	778,233.96
44	Generation Deactivation Charges	L18 + L31		1,706,048.40	1,847,612.33	508,960.68	2,195,644.89	(62,924.45)	1,127,328.53	3,204,483.42	557,999.00	1,881,727.75	3,257,202.44	(1,249,887.30)	(1,851,970.51)	13,122,225.18
45	Net Metering - Customer Credits	L19 + L32		1,702.37	87.36	443.93	662.23	4,481.40	(16,526.15)	-	-	-	-	-	-	(9,148.86)
46																-
47																-
48	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L36- L47)	\$	6,540,415.42	\$ 6,463,909.49	\$ 5,434,181.11	\$ 7,033,292.53	\$ 4,838,317.14	\$ 7,516,154.53	\$ 9,989,349.42	\$ 7,460,842.45	\$ 8,591,189.56	\$ 10,205,825.18	\$ 5,353,945.24	\$ 4,917,865.29	\$ 84,345,287.36
NITS & Other FERC/RTO Expenses Not Recoverable:																
49	PJM Integration Expenses	L40		-	-	-	-	-	-	-	-	-	-	-	-	-
50	MISO Exit Fee Expenses	L41		-	-	-	-	-	-	-	-	-	-	-	-	-
51	Legacy RTEP Expenses	L42		-	-	-	-	-	-	-	-	-	-	-	-	-
52	Total NITS Expenses Not Recoverable	SUM (L49- L51)		-	-	-	-	-	-	-	-	-	-	-	-	-
Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/2016) or \$360 M of Legacy RTEP Expenses																
53	Cumulative Legacy RTEP Expenses (Only)	L51 + Prev L53		-	-	-	-	-	-	-	-	-	-	-	-	-
Recoverable NITS & Other FERC/RTO Expenses:																
54	Total Adjusted Rider NMB Monthly Recoverable Expenses	L48 - L52	\$	5,437,649.81	\$ 5,359,679.50	\$ 4,331,213.96	\$ 5,930,525.45	\$ 3,765,228.71	\$ 6,355,159.06	\$ 8,693,597.93	\$ 6,254,576.55	\$ 7,393,472.38	\$ 8,843,866.21	\$ 4,161,387.21	\$ 3,724,093.19	\$ 70,250,449.96
55	Monthly NET NMB Principal Balance	L54 - L8	\$	(978,881.94)	\$ (830,153.01)	\$ (2,051,744.98)	\$ 378,106.28	\$ (1,968,864.72)	\$ 146,875.06	\$ 1,711,179.49	\$ (603,912.94)	\$ 1,063,051.81	\$ 2,608,513.71	\$ (2,142,371.99)	\$ (2,815,837.17)	\$ (5,484,040.40)
Calculate Interest																
56	Balance Subject to Interest	L55 /2 + Prev L65	\$	2,068,836.09	\$ 1,176,398.90	\$ (257,680.91)	\$ (1,096,004.90)	\$ (1,897,783.88)	\$ (2,819,860.19)	\$ (1,907,349.68)	\$ (1,364,853.73)	\$ (1,143,253.91)	\$ 685,853.21	\$ 922,928.88	\$ (1,550,786.57)	
57	Prior Period Interest Adjustment			-	-	-	-	(8,755.86)	-	-	-	-	-	-	867,553.75	
58	Bal. Subject to Interest after Prior Period Adj.	L56 + L57	\$	2,068,836.09	\$ 1,176,398.90	\$ (257,680.91)	\$ (1,096,004.90)	\$ (1,897,783.88)	\$ (2,828,616.05)	\$ (1,907,349.68)	\$ (1,364,853.73)	\$ (1,143,253.91)	\$ 685,853.21	\$ 922,928.88	\$ (683,232.82)	
59	Annual Embedded Cost to Long-Term Debt	Treasury		7.007%	7.007%	7.007%	7.007%	7.007%	7.007%	7.007%	7.007%	7.007%	7.007%	7.007%	7.007%	
60	Monthly Embedded Cost to Long-Term Debt	L59 / 12		0.58%	0.58%	0.58%	0.58%	0.58%	0.58%	0.58%	0.58%	0.58%	0.58%	0.58%	0.58%	
61	Monthly NMB Interest	L58 x L60	\$	(465,774.12)	\$ 12,080.28	\$ 6,869.19	\$ (1,504.64)	\$ (6,399.76)	\$ (11,081.48)	\$ (16,516.76)	\$ (11,137.33)	\$ (7,969.61)	\$ (6,675.65)	\$ 4,004.81	\$ 5,389.14	\$ (36,931.32)
62	Monthly NMB Principal & Interest	L55 + L61	\$	2,558,277.06	\$ (966,801.66)	\$ (823,283.82)	\$ (2,053,249.62)	\$ 371,706.52	\$ (1,979,946.20)	\$ 130,358.30	\$ 1,700,042.16	\$ (611,882.55)	\$ 1,056,376.16	\$ 2,612,518.52	\$ (2,136,982.85)	\$ (2,819,826.68)
63	Cumulative NMB Principal Balance	L55 + Prev L63	\$	3,024,051.18	\$ 2,045,169.24	\$ 1,215,016.23	\$ (836,728.75)	\$ (458,622.47)	\$ (2,427,487.19)	\$ (2,280,612.13)	\$ (569,432.64)	\$ (1,173,345.58)	\$ (110,293.77)	\$ 2,498,219.94	\$ 355,847.95	\$ (2,459,989.22)
64	Cumulative NMB Interest Balance	L61 + Prev L64		(465,774.12)	(453,693.84)	(446,824.65)	(448,329.29)	(454,729.05)	(465,810.53)	(482,327.29)	(493,464.62)	(501,434.23)	(508,109.88)	(504,105.07)	(498,715.93)	(502,705.44)
65	Total Cumulative NMB Principal & Interest	L63 + L64	\$	2,558,277.06	\$ 1,591,475.40	\$ 768,191.58	\$ (1,285,058.04)	\$ (913,351.52)	\$ (2,893,297.72)	\$ (2,762,939.42)	\$ (1,062,897.26)	\$ (1,674,779.81)	\$ (618,403.65)	\$ 1,994,114.87	\$ (142,867.98)	\$ (2,962,694.66)

*December 2014 line 57 represents carrying charges associated with the prior period adjustment on line 31. These carrying charges were not recognized in the December 2014 deferral balance carried over into 2015, but rather, were reconciled in March 2015.

THE TOLEDO EDISON COMPANY (TE)
Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011
For the Year Ended December 31, 2014

Line No.	Description	Source	Prior Period Balances	Jan 2014	Feb 2014	Mar 2014	Apr 2014	May 2014	Jun 2014	Jul 2014	Aug 2014	Sep 2014	Oct 2014	Nov 2014	Dec 2014	YTD 2014
Revenues - Start 6/1/2011																
1	Non-Market Based Rider (NMB) Revenues	Sales Report		\$ 4,766,154.81	\$ 4,611,868.83	\$ 4,659,343.48	\$ 4,086,906.99	\$ 4,332,278.75	\$ 4,642,481.79	\$ 3,995,710.03	\$ 4,236,422.67	\$ 3,867,525.48	\$ 3,884,161.72	\$ 3,898,482.57	\$ 3,972,169.58	\$ 50,953,506.70
2	Prior Period NMB Revenue Adjustment			-	-	-	-	-	-	-	-	-	-	-	-	-
3	Total Adjusted NMB Revenues	L1 + L2		\$ 4,766,154.81	\$ 4,611,868.83	\$ 4,659,343.48	\$ 4,086,906.99	\$ 4,332,278.75	\$ 4,642,481.79	\$ 3,995,710.03	\$ 4,236,422.67	\$ 3,867,525.48	\$ 3,884,161.72	\$ 3,898,482.57	\$ 3,972,169.58	\$ 50,953,506.70
4	CAT Tax	Tax		0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	
5	CAT Amount	L3 x L4		12,392.00	11,990.86	12,114.29	10,625.96	11,263.92	12,070.45	10,388.85	11,014.70	10,055.57	10,098.82	10,136.05	10,327.64	132,479.11
6	Prior Period CAT Adjustment - April 2012			-	-	-	-	-	-	-	-	-	-	-	-	-
7	Total Adjusted CAT Amount	L5 + L6		12,392.00	11,990.86	12,114.29	10,625.96	11,263.92	12,070.45	10,388.85	11,014.70	10,055.57	10,098.82	10,136.05	10,327.64	132,479.11
8	NMB Revenues Excluding CAT	L3 - L7		\$ 4,753,762.81	\$ 4,599,877.97	\$ 4,647,229.19	\$ 4,076,281.03	\$ 4,321,014.83	\$ 4,630,411.34	\$ 3,985,321.18	\$ 4,225,407.97	\$ 3,857,469.91	\$ 3,874,062.90	\$ 3,888,346.52	\$ 3,961,841.94	\$ 50,821,027.59
Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs																
NITS & Other FERC/RTO Expenses:																
9	NITS Expenses	507003		\$ 2,719,728.72	\$ 2,508,623.14	\$ 2,772,727.18	\$ 2,684,106.14	\$ 2,772,784.90	\$ 3,187,447.09	\$ 3,339,665.18	\$ 3,347,803.17	\$ 3,288,648.18	\$ 3,345,250.01	\$ 3,246,672.07	\$ 3,347,124.10	\$ 36,560,579.88
10	Load Reconciliation for Reactive Services/Sch. 2	507101		-	-	-	-	-	-	-	-	-	-	-	-	-
11	Load Reconciliation for Reactive Services/Sch. 2	507105		202,475.38	201,955.82	196,600.41	201,876.74	204,538.62	199,615.93	169,780.98	188,266.92	189,967.99	186,605.38	187,672.21	185,299.47	2,314,655.85
12	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	507502		35,779.85	30,768.95	30,208.05	28,344.84	36,403.49	29,894.67	21,926.50	26,423.95	26,482.34	17,055.16	8,711.77	11,138.10	303,137.67
13	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses	507513		-	-	-	-	-	-	-	-	-	-	-	-	-
14	PJM Integration Expenses	507514		-	-	-	-	-	-	-	-	-	-	-	-	-
15	MISO Exit Fee Expenses	507515		-	-	-	-	-	-	-	-	-	-	-	-	-
16	Legacy Regional Transmission Expansion Plan (RTEP) Expenses	507510		-	-	-	-	-	-	-	-	-	-	-	-	-
17	Non-Legacy RTEP Expenses	507509		2,561.22	2,504.60	2,501.30	2,484.17	13,546.55	14,330.29	14,306.61	66,029.70	67,104.83	67,383.19	67,440.69	67,626.02	387,819.17
18	Generation Deactivation Charges	507007		881,989.73	956,823.72	277,169.25	1,168,732.22	(39,011.13)	561,678.13	1,681,579.99	240,195.11	981,990.21	1,700,097.32	(710,392.56)	(53,551.37)	7,647,300.62
19	Net Metering - Customer Credits	506967		3,988.89	1,357.19	1,756.38	8,888.10	1,066.60	-	-	-	-	-	-	-	17,057.16
20				-	-	-	-	-	-	-	-	-	-	-	-	-
21				-	-	-	-	-	-	-	-	-	-	-	-	-
22	Total NITS & Other FERC/RTO Expenses	SUM (L9- L21)		\$ 4,393,114.62	\$ 4,249,456.78	\$ 3,827,364.31	\$ 4,641,002.03	\$ 3,524,973.24	\$ 4,576,622.85	\$ 5,866,839.66	\$ 4,458,714.98	\$ 5,152,158.91	\$ 5,996,460.10	\$ 3,399,686.85	\$ 4,155,509.16	\$ 54,241,903.49
Prior Period NITS & Other FERC/RTO Expense Adjustments:																
23	NITS Expenses			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24	Load Reconciliation for Reactive Services/Sch. 2			-	-	-	-	-	-	-	-	-	-	-	-	-
25	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1			-	-	-	-	-	-	-	-	-	-	-	-	-
26	MTEP Expenses			-	-	-	-	-	-	-	-	-	-	-	-	-
27	PJM Integration Expenses			-	-	-	-	-	-	-	-	-	-	-	-	-
28	MISO Exit Fee Expenses			-	-	-	-	-	-	-	-	-	-	-	-	-
29	Legacy RTEP Expenses			-	-	-	-	-	-	-	-	-	-	-	-	-
30	Non-Legacy RTEP Expenses			-	-	-	-	-	-	-	-	-	-	-	-	-
31	Generation Deactivation Charges			-	-	-	-	-	-	-	-	-	-	-	-	-
32	Net Metering - Customer Credits			-	-	-	-	-	-	-	-	-	-	-	-	-
33				-	-	-	-	-	-	-	-	-	-	-	-	-
34				-	-	-	-	-	-	-	-	-	-	-	-	-
35	Total Prior Period NITS & Other FERC/RTO Expense Adjustments	SUM (L23- L34)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ (21,125.65)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (952,857.98)	\$ (973,983.63)

THE TOLEDO EDISON COMPANY (TE)
Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011
For the Year Ended December 31, 2014

Line No.	Description	Source	Prior Period Balances	Jan 2014	Feb 2014	Mar 2014	Apr 2014	May 2014	Jun 2014	Jul 2014	Aug 2014	Sep 2014	Oct 2014	Nov 2014	Dec 2014	YTD 2014
Adjusted NITS & Other FERC/RTO Expenses:																
36	NITS Expenses	L9 + L23		\$ 2,719,728.72	\$ 2,508,623.14	\$ 2,772,727.18	\$ 2,684,106.14	\$ 2,772,784.90	\$ 3,187,447.09	\$ 3,339,665.18	\$ 3,347,803.17	\$ 3,288,648.18	\$ 3,345,250.01	\$ 3,246,672.07	\$ 3,347,124.10	\$ 36,560,579.88
37	Load Reconciliation for Reactive Services/Sch. 2	L10 + L11 + L24		202,475.38	201,955.82	196,600.41	201,876.74	204,538.62	199,615.93	169,780.98	188,266.92	189,967.99	186,605.38	187,672.21	185,299.47	2,314,655.85
38	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1															
39	MTEP Expenses	L12 + L25		35,779.85	30,768.95	30,208.05	28,344.84	36,403.49	29,894.67	21,926.50	26,423.95	26,482.34	17,055.16	8,711.77	11,138.10	303,137.67
40	PJM Integration Expenses	L13 + L26		-	-	-	-	-	-	-	-	-	-	-	-	-
41	MISO Exit Fee Expenses	L14 + L27		-	-	-	-	-	-	-	-	-	-	-	-	-
42	Legacy RTEP Expenses	L15 + L28		-	-	-	-	-	-	-	-	-	-	-	-	-
43	Non-Legacy RTEP Expenses	L16 + L29		-	-	-	-	-	-	-	-	-	-	-	-	-
44	Generation Deactivation Charges	L17 + L30		2,561.22	2,504.60	2,501.30	2,484.17	13,546.55	14,330.29	14,306.61	66,029.70	67,104.83	67,383.19	67,440.69	67,626.02	387,819.17
45	Net Metering - Customer Credits	L18 + L31		881,989.73	956,823.72	277,169.25	1,168,732.22	(39,011.13)	561,678.13	1,681,579.99	240,195.11	981,990.21	1,700,097.32	(710,392.56)	(1,006,409.35)	6,694,442.64
46		L19 + L32		3,988.89	1,357.19	1,756.38	8,888.10	1,066.60	(21,125.65)	-	-	-	-	-	-	(4,068.49)
47																-
48	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L36- L47)		\$ 4,393,114.62	\$ 4,249,456.78	\$ 3,827,364.31	\$ 4,641,002.03	\$ 3,524,973.24	\$ 4,555,497.20	\$ 5,866,839.66	\$ 4,458,714.98	\$ 5,152,158.91	\$ 5,996,460.10	\$ 3,399,686.85	\$ 3,202,651.18	\$ 53,267,919.86
NITS & Other FERC/RTO Expenses Not Recoverable:																
49	PJM Integration Expenses	L40		-	-	-	-	-	-	-	-	-	-	-	-	-
50	MISO Exit Fee Expenses	L41		-	-	-	-	-	-	-	-	-	-	-	-	-
51	Legacy RTEP Expenses	L42		-	-	-	-	-	-	-	-	-	-	-	-	-
52	Total NITS Expenses Not Recoverable	SUM (L49- L51)		-	-	-	-	-	-	-	-	-	-	-	-	-
Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/2016) or \$360 M of Legacy RTEP Expenses																
53	Cumulative Legacy RTEP Expenses (Only)	L51 + Prev L53		-	-	-	-	-	-	-	-	-	-	-	-	-
Recoverable NITS & Other FERC/RTO Expenses:																
54	Total Adjusted Rider NMB Monthly Recoverable Expenses	L48 - L52		\$ 3,846,523.79	\$ 3,702,033.42	\$ 3,280,962.57	\$ 4,094,432.21	\$ 2,989,329.03	\$ 3,971,840.46	\$ 5,227,259.26	\$ 3,868,718.85	\$ 4,554,193.55	\$ 5,316,391.06	\$ 2,800,104.18	\$ 2,604,778.34	\$ 46,256,566.72
55	Monthly NET NMB Principal Balance	L54 - L8		\$ (907,239.02)	\$ (897,844.55)	\$ (1,366,266.62)	\$ 18,151.18	\$ (1,331,685.80)	\$ (658,570.88)	\$ 1,241,938.08	\$ (356,689.12)	\$ 696,723.64	\$ 1,442,328.16	\$ (1,088,242.34)	\$ (1,357,063.60)	\$ (4,564,460.87)
Calculate Interest																
56	Balance Subject to Interest	L55 /2 + Prev L65		\$ (2,966,383.92)	\$ (3,884,716.76)	\$ (5,037,451.98)	\$ (5,738,325.74)	\$ (6,425,640.07)	\$ (7,454,974.23)	\$ (7,203,034.20)	\$ (6,798,753.87)	\$ (6,664,928.64)	\$ (5,630,882.38)	\$ (5,483,814.53)	\$ (6,735,659.67)	
57	Prior Period Interest Adjustment								(10,944.12)						476,428.99	
58	Bal. Subject to Interest after Prior Period Adj.	L56 + L57		\$ (2,966,383.92)	\$ (3,884,716.76)	\$ (5,037,451.98)	\$ (5,738,325.74)	\$ (6,425,640.07)	\$ (7,465,918.35)	\$ (7,203,034.20)	\$ (6,798,753.87)	\$ (6,664,928.64)	\$ (5,630,882.38)	\$ (5,483,814.53)	\$ (6,259,230.68)	
59	Annual Embedded Cost to Long-Term Debt	Treasury		6.388%	6.388%	6.388%	6.388%	6.388%	6.388%	6.388%	6.388%	6.388%	6.388%	6.388%	6.388%	
60	Monthly Embedded Cost to Long-Term Debt	L59 / 12		0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	
61	Monthly NMB Interest	L58 x L60		\$ (327,702.32)	\$ (15,791.05)	\$ (20,679.64)	\$ (26,816.04)	\$ (30,547.02)	\$ (34,205.82)	\$ (39,743.57)	\$ (38,344.15)	\$ (36,192.03)	\$ (35,479.64)	\$ (29,975.06)	\$ (29,192.17)	\$ (370,286.16)
62	Monthly NMB Principal & Interest	L55 + L61		\$ (2,512,764.41)	\$ (923,030.07)	\$ (918,524.19)	\$ (1,393,082.66)	\$ (12,395.84)	\$ (1,365,891.62)	\$ (698,314.45)	\$ 1,203,593.93	\$ (392,881.15)	\$ 661,244.00	\$ 1,412,353.10	\$ (1,117,434.51)	\$ (1,390,383.57)
63	Cumulative NMB Principal Balance	L55 + Prev L63		\$ (2,185,062.09)	\$ (3,092,301.11)	\$ (3,990,145.66)	\$ (5,356,412.28)	\$ (5,338,261.10)	\$ (6,669,946.90)	\$ (7,328,517.78)	\$ (6,086,579.70)	\$ (6,443,268.82)	\$ (5,746,545.18)	\$ (4,304,217.02)	\$ (5,392,459.36)	\$ (6,749,522.96)
64	Cumulative NMB Interest Balance	L61 + Prev L64		(327,702.32)	(343,493.37)	(364,173.01)	(390,989.05)	(421,536.07)	(455,741.89)	(495,485.46)	(533,829.61)	(570,021.64)	(605,501.28)	(635,476.34)	(664,668.51)	(697,988.48)
65	Total Cumulative NMB Principal & Interest	L63 + L64		\$ (2,512,764.41)	\$ (3,435,794.48)	\$ (4,354,318.67)	\$ (5,747,401.33)	\$ (5,759,797.17)	\$ (7,125,688.79)	\$ (7,824,003.24)	\$ (6,620,409.31)	\$ (7,013,290.46)	\$ (6,352,046.46)	\$ (4,939,693.36)	\$ (6,057,127.87)	\$ (7,447,511.44)

*December 2014 line 57 represents carrying charges associated with the prior period adjustment on line 31. These carrying charges were not recognized in the December 2014 deferral balance carried over into 2015, but rather, were reconciled in March 2015.

OHIO EDISON COMPANY (OE)									
Estimated (Over) / Under Collection as of June 30, 2015									
Line No.	Description	Source	Actual Prior period Balance	ACTUAL Jan 2015	ACTUAL Feb 2015	ACTUAL Mar 2015	FORECAST Apr 2015	FORECAST May 2015	FORECAST Jun 2015
Revenues - Start 6/1/2011									
1	Non-Market Based Rider (NMB) Revenues	Sales Report		\$ 11,889,780.20	\$ 18,624,863.10	\$ 16,939,689.44	\$ 15,717,504.22	\$ 16,053,735.04	\$ 17,182,951.91
2	Prior Period NMB Revenue Adjustment			-	-	-	-	-	-
3	Total Adjusted NMB Revenues	L1 + L2		\$ 11,889,780.20	\$ 18,624,863.10	\$ 16,939,689.44	\$ 15,717,504.22	\$ 16,053,735.04	\$ 17,182,951.91
4	CAT Tax	Taxes		0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%
5	CAT Amount	L3 x L4		30,913.43	48,424.64	44,043.19	40,865.51	41,739.71	44,675.67
6	Prior Period CAT Adjustment			-	-	-	-	-	-
7	Total Adjusted CAT Amount	L5 + L6		30,913.43	48,424.64	44,043.19	40,865.51	41,739.71	44,675.67
8	NMB Revenues Excluding CAT	L3 - L7		\$ 11,858,866.77	\$ 18,576,438.46	\$ 16,895,646.25	\$ 15,676,638.71	\$ 16,011,995.33	\$ 17,138,276.24
Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs									
NITS & Other FERC/RTO Expenses:									
9	NITS Expenses	507003		\$ 15,209,070.91	\$ 13,752,185.28	\$ 15,234,815.85			
10	Load Reconciliation for Reactive Services/Sch. 2 Effective Oct 2012 this G/L will	507101		-	-	-			
11	Load Reconciliation for Reactive Services/Sch. 2	507105		482,091.72	481,122.41	479,184.53			
12	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	507502		62,424.59	70,151.82	55,228.75			
13	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses	507513		-	-	-			
14	PJM Integration Expenses	507514							
15	MISO Exit Fee Expenses	507515							
16	Legacy Regional Transmission Expansion Plan (RTEP) Expenses	507510							
17	Non-Legacy RTEP Expenses	507509		296,907.74	300,420.67	226,580.79			
18	Generation Deactivation Charges	507007		(458,093.18)	532,069.83	(541,895.28)			
19				-	-	-			
20									
21									
22	Total NITS & Other FERC/RTO Expenses	SUM (L9- L21)		\$ 17,008,614.65	\$ 16,614,620.93	\$ 16,975,415.03	\$ 16,117,255.43	\$ 16,614,598.88	\$ 15,738,793.43
Prior Period NITS & Other FERC/RTO Expense Adjustments:									
23	NITS Expenses								
24	Load Reconciliation for Reactive Services/Sch. 2								
25	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1								
26	MTEP Expenses								
27	PJM Integration Expenses								
28	MISO Exit Fee Expenses								
29	Legacy RTEP Expenses								
30	Non-Legacy RTEP Expenses								
31	Generation Deactivation Charges								
32				-	-	-	-	-	-
33									
34									
35	Total Prior Period NITS & Other FERC/RTO Expense Adjustments	SUM (L23- L34)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Adjusted NITS & Other FERC/RTO Expenses:									
36	NITS Expenses	L9 + L23		\$ 15,209,070.91	\$ 13,752,185.28	\$ 15,234,815.85			
37	Load Reconciliation for Reactive Services/Sch. 2	L10 + L11 + L24		482,091.72	481,122.41	479,184.53			
38	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	L12 + L25		62,424.59	70,151.82	55,228.75			
39	MTEP Expenses	L13 + L26		-	-	-			
40	PJM Integration Expenses	L14 + L27							
41	MISO Exit Fee Expenses	L15 + L28							
42	Legacy RTEP Expenses	L16 + L29							
43	Non-Legacy RTEP Expenses	L17 + L30		296,907.74	300,420.67	226,580.79			
44	Generation Deactivation Charges	L18 + L31		(458,093.18)	532,069.83	(541,895.28)			
45				-	-	-			
46									
47									
48	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L36- L47)		\$ 17,008,614.65	\$ 16,614,620.93	\$ 16,975,415.03	\$ 16,117,255.43	\$ 16,614,598.88	\$ 15,738,793.43
NITS & Other FERC/RTO Expenses Not Recoverable:									
49	PJM Integration Expenses	L40							
50	MISO Exit Fee Expenses	L41							
51	Legacy RTEP Expenses	L42							
52	Total NITS Expenses Not Recoverable	SUM (L49- L51)							
Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/2016) or \$360 M of Legacy RTEP Expenses									
53	Cumulative Legacy RTEP Expenses (Only)	L51 + Prev L53							
Recoverable NITS & Other FERC/RTO Expenses:									
54	Total Adjusted Rider NMB Monthly Recoverable Expenses	L48 - L52		\$ 15,592,401.78	\$ 15,135,950.01	\$ 15,453,914.64	\$ 16,117,255.43	\$ 16,614,598.88	\$ 15,738,793.43
55	Monthly NET NMB Principal Balance	L54 - L8		\$ 3,733,535.01	\$ (3,440,488.45)	\$ (1,441,731.61)	\$ 440,616.72	\$ 602,603.55	\$ (1,399,482.81)
Calculate Interest									
56	Balance Subject to Interest	L55 /2 + Prev L65		\$ (1,010,435.13)	\$ (862,114.28)	\$ (3,300,472.04)	\$ (3,843,268.34)	\$ (3,346,396.05)	\$ (3,766,375.32)
57	Prior Period Interest Adjustment			1,289,706.23	1,289,706.23	(3,261,754.23)	-	-	-
58	Bal. Subject to Interest after Prior Period Adj.	L56 + L57		\$ 279,271.10	\$ 427,591.95	\$ (6,562,226.27)	\$ (3,843,268.34)	\$ (3,346,396.05)	\$ (3,766,375.32)
59	Annual Embedded Cost to Long-Term Debt	Treasury		7.724%	7.724%	7.724%	7.724%	7.724%	7.724%
60	Monthly Embedded Cost to Long-Term Debt	L59 / 12		0.64%	0.64%	0.64%	0.64%	0.64%	0.64%
61	Monthly NMB Interest	L58 x L60		\$ 1,797.57	\$ 2,752.27	\$ (42,238.86)	\$ (24,737.84)	\$ (21,539.64)	\$ (24,242.90)
62	Monthly NMB Principal & Interest	L55 + L61		\$ 3,735,332.58	\$ (3,437,736.18)	\$ (1,483,970.47)	\$ 415,878.88	\$ 581,063.91	\$ (1,423,725.71)
63	Cumulative NMB Principal Balance	L55 + Prev L63	(1,740,055.59)	\$ 1,993,479.42	\$ (1,447,009.03)	\$ (2,888,740.64)	\$ (2,448,123.92)	\$ (1,845,520.37)	\$ (3,245,003.18)
64	Cumulative NMB Interest Balance	L61 + Prev L64	(1,137,147.04)	\$ (1,135,349.47)	\$ (1,132,597.20)	\$ (1,174,836.06)	\$ (1,199,573.90)	\$ (1,221,113.54)	\$ (1,245,356.44)
65	Total Cumulative NMB Principal & Interest	L63 + L64	\$ (2,877,202.63)	\$ 858,129.95	\$ (2,579,606.23)	\$ (4,063,576.70)	\$ (3,647,697.82)	\$ (3,066,633.91)	\$ (4,490,359.62)

* January 2015 & February 2015 amounts on line 57 represent carrying charges associated with the prior period adjustment on line 31 from December 2014. These carrying charges were not recognized in the respective monthly deferral balances, but rather, were reconciled in March 2015 via a cumulative carrying cost adjustment on line 57.

			THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CED)						
			Estimated (Over) / Under Collection as of June 30, 2015						
Line No.	Description	Source	Actual Prior Period Balances	ACTUAL Jan 2015	ACTUAL Feb 2015	ACTUAL Mar 2015	FORECAST Apr 2015	FORECAST May 2015	FORECAST Jun 2015
Revenues - Start 6/1/2011									
1	Non-Market Based Rider (NMB) Revenues	Sales Report		\$ 7,231,939.69	\$ 14,094,347.25	\$ 13,124,638.59	\$ 12,575,217.15	\$ 12,719,377.06	\$ 13,522,231.38
2	Prior Period NMB Revenue Adjustment			-	-	-	-	-	-
3	Total Adjusted NMB Revenues	L1 + L2		\$ 7,231,939.69	\$ 14,094,347.25	\$ 13,124,638.59	\$ 12,575,217.15	\$ 12,719,377.06	\$ 13,522,231.38
4	CAT Tax	Taxes		0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%
5	CAT Amount	L3 x L4		18,803.04	36,645.30	34,124.06	32,695.56	33,070.38	35,157.80
6	Prior Period CAT Adjustment			-	-	-	-	-	-
7	Total Adjusted CAT Amount	L5 + L6		18,803.04	36,645.30	34,124.06	32,695.56	33,070.38	35,157.80
8	NMB Revenues Excluding CAT	L3 - L7		\$ 7,213,136.65	\$ 14,057,701.95	\$ 13,090,514.53	\$ 12,542,521.59	\$ 12,686,306.68	\$ 13,487,073.58
Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs									
NITS & Other FERC/RTO Expenses:									
9	NITS Expenses	507003		\$ 11,722,100.17	\$ 10,572,781.15	\$ 11,704,690.93			
10	Load Reconciliation for Reactive Services/Sch. 2 Effective Oct 2012 this G/L will	507101							
11	Load Reconciliation for Reactive Services/Sch. 2	507105		371,461.14	369,898.72	368,155.57			
12	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	507502		44,833.76	48,741.53	39,545.23			
13	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses	507513							
14	PJM Integration Expenses	507514							
15	MISO Exit Fee Expenses	507515							
16	Legacy Regional Transmission Expansion Plan (RTEP) Expenses	507510							
17	Non-Legacy RTEP Expenses	507509		264,285.72	213,811.98	173,747.38			
18	Generation Deactivation Charges	507007		(338,158.98)	1,172,697.58	(418,684.55)			
19									
20									
21									
22	Total NITS & Other FERC/RTO Expenses	SUM (L9- L21)		\$ 13,128,334.26	\$ 13,524,005.35	\$ 13,036,767.25	\$ 12,400,707.34	\$ 12,780,809.78	\$ 12,111,493.34
Prior Period NITS & Other FERC/RTO Expense Adjustments:									
23	NITS Expenses								
24	Load Reconciliation for Reactive Services/Sch. 2								
25	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1								
26	MTEP Expenses								
27	PJM Integration Expenses								
28	MISO Exit Fee Expenses								
29	Legacy RTEP Expenses								
30	Non-Legacy RTEP Expenses								
31	Generation Deactivation Charges								
32									
33									
34									
35	Total Prior Period NITS & Other FERC/RTO Expense Adjustments	SUM (L23- L34)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Adjusted NITS & Other FERC/RTO Expenses:									
36	NITS Expenses	L9 + L23		\$ 11,722,100.17	\$ 10,572,781.15	\$ 11,704,690.93			
37	Load Reconciliation for Reactive Services/Sch. 2	L10 + L11 + L24		371,461.14	369,898.72	368,155.57			
38	Dispatch Service/Sch. 1	L12 + L25		44,833.76	48,741.53	39,545.23			
39	MTEP Expenses	L13 + L26							
40	PJM Integration Expenses	L14 + L27							
41	MISO Exit Fee Expenses	L15 + L28							
42	Legacy RTEP Expenses	L16 + L29							
43	Non-Legacy RTEP Expenses	L17 + L30		264,285.72	213,811.98	173,747.38			
44	Generation Deactivation Charges	L18 + L31		(338,158.98)	1,172,697.58	(418,684.55)			
45									
46									
47									
48	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L36- L47)		\$ 13,128,334.26	\$ 13,524,005.35	\$ 13,036,767.25	\$ 12,400,707.34	\$ 12,780,809.78	\$ 12,111,493.34
NITS & Other FERC/RTO Expenses Not Recoverable:									
49	PJM Integration Expenses	L40							
50	MISO Exit Fee Expenses	L41							
51	Legacy RTEP Expenses	L42							
52	Total NITS Expenses Not Recoverable	SUM (L49- L51)							
Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/2016) or \$360 M of Legacy RTEP Expenses									
53	Cumulative Legacy RTEP Expenses (Only)	L51 + Prev L53							
Recoverable NITS & Other FERC/RTO Expenses:									
54	Total Adjusted Rider NMB Monthly Recoverable Expenses	L48 - L52		\$ 12,064,521.81	\$ 12,377,930.96	\$ 11,867,454.56	\$ 12,400,707.34	\$ 12,780,809.78	\$ 12,111,493.34
55	Monthly NET NMB Principal Balance	L54 - L8		\$ 4,851,385.16	\$ (1,679,770.99)	\$ (1,223,059.97)	\$ (141,814.25)	\$ 94,503.10	\$ (1,375,580.24)
Calculate Interest									
56	Balance Subject to Interest	L55 /2 + Prev L65		\$ (537,002.08)	\$ 1,055,800.95	\$ (386,321.31)	\$ (1,089,566.01)	\$ (1,119,583.74)	\$ (1,766,659.75)
57	Prior Period Interest Adjustment			1,735,107.50	535,730.16	(3,177,128.90)	-	-	-
58	Bal. Subject to Interest after Prior Period Adj.	L56 + L57		\$ 1,198,105.42	\$ 1,591,531.11	\$ (3,563,450.21)	\$ (1,089,566.01)	\$ (1,119,583.74)	\$ (1,766,659.75)
59	Annual Embedded Cost to Long-Term Debt	Treasury		7.007%	7.007%	7.007%	7.007%	7.007%	7.007%
60	Monthly Embedded Cost to Long-Term Debt	L59 / 12		0.58%	0.58%	0.58%	0.58%	0.58%	0.58%
61	Monthly NMB Interest	L58 x L60		\$ 6,995.94	\$ 9,293.22	\$ (20,807.58)	\$ (6,362.16)	\$ (6,537.44)	\$ (10,315.82)
62	Monthly NMB Principal & Interest	L55 + L61		\$ 4,858,381.10	\$ (1,670,477.77)	\$ (1,243,867.55)	\$ (148,176.41)	\$ 87,965.66	\$ (1,385,896.06)
63	Cumulative NMB Principal Balance	L55 + Prev L63	(2,459,989.22)	\$ 2,391,395.94	\$ 711,624.95	\$ (511,435.02)	\$ (653,249.27)	\$ (558,746.17)	\$ (1,934,326.42)
64	Cumulative NMB Interest Balance	L61 + Prev L64	(502,705.44)	\$ (495,709.50)	\$ (486,416.28)	\$ (507,223.86)	\$ (513,586.02)	\$ (520,123.46)	\$ (530,439.28)
65	Total Cumulative NMB Principal & Interest	L63 + L64	\$ (2,962,694.66)	\$ 1,895,686.44	\$ 225,208.67	\$ (1,018,658.88)	\$ (1,166,835.29)	\$ (1,078,869.63)	\$ (2,464,765.70)

* January 2015 & February 2015 amounts on line 57 represent carrying charges associated with the prior period adjustment on line 31 from December 2014. These carrying charges were not recognized in the respective monthly deferral balances, but rather, were reconciled in March 2015 via a cumulative carrying cost adjustment on line 57.

THE TOLEDO EDISON COMPANY (TE)									
Estimated (Over) / Under Collection as of June 30, 2015									
Line No.	Description	Source	Actual Prior Period Balances	ACTUAL Jan 2015	ACTUAL Feb 2015	ACTUAL Mar 2015	FORECAST Apr 2015	FORECAST May 2015	FORECAST Jun 2015
Revenues - Start 6/1/2011									
1	Non-Market Based Rider (NMB) Revenues	Sales Report		\$ 4,222,777.44	\$ 5,895,187.49	\$ 5,427,245.96	\$ 5,172,490.99	\$ 5,375,184.26	\$ 5,837,019.04
2	Prior Period NMB Revenue Adjustment			-	-	-	-	-	-
3	Total Adjusted NMB Revenues	L1 + L2		\$ 4,222,777.44	\$ 5,895,187.49	\$ 5,427,245.96	\$ 5,172,490.99	\$ 5,375,184.26	\$ 5,837,019.04
4	CAT Tax	Taxes		0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%
5	CAT Amount	L3 x L4		10,979.22	15,327.49	14,110.84	13,448.48	13,975.48	15,176.25
6	Prior Period CAT Adjustment			-	-	-	-	-	-
7	Total Adjusted CAT Amount	L5 + L6		10,979.22	15,327.49	14,110.84	13,448.48	13,975.48	15,176.25
8	NMB Revenues Excluding CAT	L3 - L7		\$ 4,211,798.22	\$ 5,879,860.00	\$ 5,413,135.12	\$ 5,159,042.51	\$ 5,361,208.78	\$ 5,821,842.79
Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs									
NITS & Other FERC/RTO Expenses:									
9	NITS Expenses	507003		\$ 6,129,950.54	\$ 5,538,739.87	\$ 6,124,028.48			
10	Load Reconciliation for Reactive Services/Sch. 2 Effective Oct 2012 this G/L will	507101							
11	Load Reconciliation for Reactive Services/Sch. 2	507105		194,366.06	193,782.71	192,591.90			
12	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	507502		13,289.84	12,911.56	10,663.44			
13	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses	507513		-	-	-			
14	PJM Integration Expenses	507514							
15	MISO Exit Fee Expenses	507515							
16	Legacy Regional Transmission Expansion Plan (RTEP) Expenses	507510							
17	Non-Legacy RTEP Expenses	507509		132,406.26	114,750.43	91,176.81			
18	Generation Deactivation Charges	507007		(199,373.49)	626,698.81	(214,372.82)			
19				-	-	-			
20									
21									
22	Total NITS & Other FERC/RTO Expenses	SUM (L9- L21)		\$ 6,803,728.59	\$ 7,113,654.29	\$ 6,815,520.09	\$ 6,483,253.86	\$ 6,683,257.88	\$ 6,327,330.86
Prior Period NITS & Other FERC/RTO Expense Adjustments:									
23	NITS Expenses			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24	Load Reconciliation for Reactive Services/Sch. 2								
25	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1								
26	MTEP Expenses								
27	PJM Integration Expenses								
28	MISO Exit Fee Expenses								
29	Legacy RTEP Expenses								
30	Non-Legacy RTEP Expenses								
31	Generation Deactivation Charges								
32									
33									
34									
35	Total Prior Period NITS & Other FERC/RTO Expense Adjustments	SUM (L23- L34)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Adjusted NITS & Other FERC/RTO Expenses:									
36	NITS Expenses	L9 + L23		\$ 6,129,950.54	\$ 5,538,739.87	\$ 6,124,028.48			
37	Load Reconciliation for Reactive Services/Sch. 2	L10 + L11 + L24		194,366.06	193,782.71	192,591.90			
38	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	L12 + L25		13,289.84	12,911.56	10,663.44			
39	MTEP Expenses	L13 + L26		-	-	-			
40	PJM Integration Expenses	L14 + L27							
41	MISO Exit Fee Expenses	L15 + L28							
42	Legacy RTEP Expenses	L16 + L29							
43	Non-Legacy RTEP Expenses	L17 + L30		132,406.26	114,750.43	91,176.81			
44	Generation Deactivation Charges	L18 + L31		(199,373.49)	626,698.81	(214,372.82)			
45				-	-	-			
46									
47									
48	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L36- L47)		\$ 6,803,728.59	\$ 7,113,654.29	\$ 6,815,520.09	\$ 6,483,253.86	\$ 6,683,257.88	\$ 6,327,330.86
NITS & Other FERC/RTO Expenses Not Recoverable:									
49	PJM Integration Expenses	L40							
50	MISO Exit Fee Expenses	L41							
51	Legacy RTEP Expenses	L42							
52	Total NITS Expenses Not Recoverable	SUM (L49- L51)							
Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/2016) or \$360 M of Legacy RTEP Expenses									
53	Cumulative Legacy RTEP Expenses (Only)	L51 + Prev L53							
Recoverable NITS & Other FERC/RTO Expenses:									
54	Total Adjusted Rider NMB Monthly Recoverable Expenses	L48 - L52		\$ 6,270,639.21	\$ 6,486,883.38	\$ 6,204,087.81	\$ 6,483,253.86	\$ 6,683,257.88	\$ 6,327,330.86
55	Monthly NET NMB Principal Balance	L54 - L8		\$ 2,058,840.99	\$ 607,023.38	\$ 790,952.69	\$ 1,324,211.34	\$ 1,322,049.11	\$ 505,488.06
Calculate Interest									
56	Balance Subject to Interest	L55 /2 + Prev L65		\$ (6,418,090.95)	\$ (5,114,252.02)	\$ (4,437,416.48)	\$ (3,416,259.12)	\$ (2,111,314.78)	\$ (1,208,785.43)
57	Prior Period Interest Adjustment			952,857.98	952,857.98	(2,405,036.65)			
58	Bal. Subject to Interest after Prior Period Adj.	L56 + L57		\$ (5,465,232.97)	\$ (4,161,394.04)	\$ (6,842,453.13)	\$ (3,416,259.12)	\$ (2,111,314.78)	\$ (1,208,785.43)
59	Annual Embedded Cost to Long-Term Debt	Treasury		6.388%	6.388%	6.388%	6.388%	6.388%	6.388%
60	Monthly Embedded Cost to Long-Term Debt	L59 / 12		0.53%	0.53%	0.53%	0.53%	0.53%	0.53%
61	Monthly NMB Interest	L58 x L60		\$ (29,093.26)	\$ (22,152.49)	\$ (36,424.66)	\$ (18,185.89)	\$ (11,239.23)	\$ (6,434.77)
62	Monthly NMB Principal & Interest	L55 + L61		\$ 2,029,747.73	\$ 584,870.89	\$ 754,528.03	\$ 1,306,025.45	\$ 1,310,809.88	\$ 499,053.29
63	Cumulative NMB Principal Balance	L55 + Prev L63	(6,749,522.96)	\$ (4,690,681.97)	\$ (4,083,658.59)	\$ (3,292,705.90)	\$ (1,968,494.56)	\$ (646,445.45)	\$ (140,957.39)
64	Cumulative NMB Interest Balance	L61 + Prev L64	(697,988.48)	\$ (727,081.74)	\$ (749,234.23)	\$ (785,658.89)	\$ (803,844.78)	\$ (815,084.01)	\$ (821,518.78)
65	Total Cumulative NMB Principal & Interest	L63 + L64	\$ (7,447,511.44)	\$ (5,417,763.71)	\$ (4,832,892.82)	\$ (4,078,364.79)	\$ (2,772,339.34)	\$ (1,461,529.46)	\$ (962,476.17)

* January 2015 & February 2015 amounts on line 57 represent carrying charges associated with the prior period adjustment on line 31 from December 2014. These carrying charges were not recognized in the respective monthly deferral balances, but rather, were reconciled in March 2015 via a cumulative carrying cost adjustment on line 57.

Forecasted Rider NMB Revenue (April - June 2016)

		Billing Units			April 2015 - June 2015		Revenue		
		April-15	May-15	June-15	Rate	Unit	April-15	May-15	June-15
OE	RS				\$ 0.009058	\$/kWh			
	GS				\$ 2.6489	\$/kW			
	GP				\$ 3.0812	\$/kW			
	GSU				\$ 2.4949	\$/kVa			
	GT				\$ 2.3869	\$/kVa			
	LTG*				\$ 0.007012	\$/kWh			
							\$ 15,717,504	\$ 16,053,735	\$ 17,182,952
CEI	RS				\$ 0.009609	\$/kWh			
	GS				\$ 2.8872	\$/kW			
	GP				\$ 4.2852	\$/kW			
	GSU				\$ 3.0154	\$/kW			
	GT				\$ 2.4677	\$/kVa			
	LTG*				\$ 0.005485	\$/kWh			
							\$ 12,575,217	\$ 12,719,377	\$ 13,522,231
TE	RS				\$ 0.008004	\$/kWh			
	GS				\$ 2.0989	\$/kW			
	GP				\$ 2.6279	\$/kW			
	GSU				\$ 2.9909	\$/kVa			
	GT				\$ 2.6757	\$/kVa			
	LTG*				\$ 0.003311	\$/kWh			
							\$ 5,172,491	\$ 5,375,184	\$ 5,837,019

Note(s):

- 1 - * LTG includes Traffic Lighting only
- 2 - Source: Billing Units - 2015, 3+9 Forecast
- 3 - Source: Rates - Rider NMB, Sheet 119, Effective February 1, 2015
- 4 - Calculation: Billing Units x Rate

Forecasted Rider NMB Expenses (April - June 2016)

	Company	G/L Account	April	May	June
Expenses					
PJM Network Service	OE	507003			
	CE	507003			
	TE	507003			
	Total				
PJM Ancillaries	OE	507105			
Schedule 2 Reactive Power	CE	507105			
	TE	507105			
	Total				
Schedule 1A	OE	507502			
	CE	507502			
	TE	507502			
	Total				
Non-Legacy RTEP Expenses	OE	507509			
	CE	507509			
	TE	507509			
	Total				
Generation Deactivation	OE	507007			
	CE	507007			
	TE	507007			
	Total				
Total Expenses	OE		\$16,117,255	\$16,614,599	\$15,738,793
	CE		\$12,400,707	\$12,780,810	\$12,111,493
	TE		\$6,483,254	\$6,683,258	\$6,327,331
	Total		\$35,001,217	\$36,078,667	\$34,177,618

TABLE OF CONTENTS

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

	<u>Sheet</u>	<u>Effective Date</u>
TABLE OF CONTENTS	1	07-01-15
DEFINITION OF TERRITORY	3	01-23-09
ELECTRIC SERVICE REGULATIONS	4	12-04-09
ELECTRIC SERVICE SCHEDULES		
Residential Service (Rate "RS")	10	01-23-09
General Service - Secondary (Rate "GS")	20	01-23-09
General Service - Primary (Rate "GP")	21	01-23-09
General Service - Subtransmission (Rate "GSU")	22	01-23-09
General Service - Transmission (Rate "GT")	23	01-23-09
Street Lighting Provisions	30	01-23-09
Street Lighting (Rate "STL")	31	06-01-09
Traffic Lighting (Rate "TRF")	32	01-23-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
MISCELLANEOUS CHARGES	75	07-05-12
OTHER SERVICE		
Partial Service	52	01-01-06
Residential Renewable Energy Credit Purchase Program	60	10-01-09
Cogeneration and Small Power Producer	70	01-01-03
Interconnection Tariff	76	01-01-09
PIPP Customer Discount	80	06-01-14

Filed pursuant to Orders dated August 25, 2010, July 18, 2012, August 21, 2013 and June 11, 2014, in Case Nos.

10-388-EL-SSO, 12-1230-EL-SSO, 15-648-EL-RDR before

The Public Utilities Commission of Ohio

TABLE OF CONTENTS

RIDERS	<u>Sheet</u>	<u>Effective Date</u>
Summary	80	06-01-14
Residential Distribution Credit	81	05-21-10
Transmission and Ancillary Services	83	09-10-10
Alternative Energy Resource	84	04-01-15
School Distribution Credit	85	06-01-09
Business Distribution Credit	86	01-23-09
Hospital Net Energy Metering	87	10-27-09
Economic Development (4a)	88	01-23-09
Universal Service	90	01-01-15
State kWh Tax	92	01-23-09
Net Energy Metering	93	10-27-09
Delta Revenue Recovery	96	04-01-15
Demand Side Management	97	01-01-15
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	04-01-15
Economic Load Response Program	101	06-01-14
Optional Load Response Program	102	06-01-14
Generation Cost Reconciliation	103	04-01-15
Fuel	105	12-14-09
Advanced Metering Infrastructure / Modern Grid	106	04-01-15
Line Extension Cost Recovery	107	01-01-15
Delivery Service Improvement	108	01-01-12
PIPP Uncollectible	109	04-01-15
Non-Distribution Uncollectible	110	04-01-15
Experimental Real Time Pricing	111	06-01-14
Experimental Critical Peak Pricing	113	06-01-14
Generation Service	114	06-01-14
Demand Side Management and Energy Efficiency	115	01-01-15
Economic Development	116	04-01-15
Deferred Generation Cost Recovery	117	06-01-09
Deferred Fuel Cost Recovery	118	06-21-13
Non-Market-Based Services	119	07-01-15
Residential Deferred Distribution Cost Recovery	120	01-01-12
Non-Residential Deferred Distribution Cost Recovery	121	01-01-12
Residential Electric Heating Recovery	122	01-01-15
Residential Generation Credit	123	10-31-14
Delivery Capital Recovery	124	03-01-15
Phase-In Recovery	125	01-01-15
Automated Meter Opt Out	128	01-01-15

Filed pursuant to Orders dated August 25, 2010, July 18, 2012, August 21, 2013 and June 11, 2014, in Case Nos.

10-388-EL-SSO, 12-1230-EL-SSO, 15-648-EL-RDR before

The Public Utilities Commission of Ohio

Issued by: Steven E. Strah, President

Effective: July 1, 2015

RIDER NMB
Non-Market-Based Services Rider

- BU** = Forecasted billing units for the Computation Period for each rate schedule.
- CAT** = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

NMB charges:

RS (all kWhs, per kWh)	0.8334¢
GS* (per kW of Billing Demand)	\$2.3539
GP* (per kW of Billing Demand)	\$2.9303
GSU (per kVa of Billing Demand)	\$3.3310
GT (per kVa of Billing Demand)	\$3.0646
STL (all kWhs, per kWh)	0.0000¢
TRF (all kWhs, per kWh)	0.3805¢
POL (all kWhs, per kWh)	0.0000¢

- * Separately metered outdoor recreation facilities owned by non-profit, governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the NMB charge applicable to Rate Schedule POL.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The Company will file with the PUCO a request for approval of the Rider NMB charges on or before May 1 of each year which, shall become effective on a service rendered basis on July 1 through June 30 of the subsequent year, unless otherwise ordered by the Commission.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

5/1/2015 4:16:15 PM

in

Case No(s). 15-0648-EL-RDR, 89-6008-EL-TRF

Summary: Tariff in support of Staff's Annual Review of the Non-Market-Based Services Rider (Rider NMB) electronically filed by Ms. Tamera J Singleton on behalf of The Toledo Edison Company and Mikkelsen, Eileen M