

May 1, 2015

Mrs. Barcy McNeal Commission Secretary The Public Utilities Commission of Ohio 180 East Broad Street Columbus, OH 43215

SUBJECT: Case No.

15-0648-EL-RDR

89-6001-EL-TRF

Dear Mrs. McNeal:

In response to and compliance with the Orders of August 25, 2010 and July 18, 2012, in Case Nos. 10-388-EL-SSO and 12-1230-EL-SSO, respectively, please file the attached tariff pages on behalf of The Cleveland Electric Illuminating Company. These tariff pages reflect changes to Rider NMB and its associated pages, which are being provided as part of the audit application for Rider NMB.

Please file one copy of the tariffs in Case Nos. 15-648-EL-RDR and 89-6001-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,

Elim M Million

Eileen M. Mikkelsen

Director, Rates & Regulatory Affairs

**Enclosures** 

# BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Review of the Non-	)	
Market-Based Services Rider Contained in	)	Case No. 15-0648-EL-RDR
the Tariffs of Ohio Edison Company, The	)	
Cleveland Electric Illuminating Company	)	
and The Toledo Edison Company	)	
	)	
	)	

NON-MARKET-BASED SERVICES RIDER (RIDER NMB) REPORT IN SUPPORT OF STAFF'S 2015 ANNUAL REVIEW SUBMITTED BY OHIO EDISON COMPANY, THE CLEVELAND ELECTRIC ILLUMINATING COMPANY AND THE TOLEDO EDISON COMPANY

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Counsel of Record
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Attorneys for Ohio Edison Company, The Cleveland Electric Illuminating Company, and The Toledo Edison Company

In its Order in Case No. 12-1230-EL-SSO ("Order"), the Commission clarified that the Companies should file annually an application, in a separate docket, for a review of certain riders approved in that proceeding. Pursuant to the schedule agreed to with the Commission Staff ("Staff") and consistent with the Commission's Order, this application for the review of Rider NMB is to be filed during May of each year. Ohio Edison Company, The Cleveland Electric Illuminating Company ("CEI") and The Toledo Edison Company (collectively, "Companies") hereby submit this Report on the Companies' Rider NMB for the year beginning July 1, 2015.

In accordance with the Commission's Orders in Case Nos. 12-1230-EL-SSO and 13-812-EL-RDR, the Companies submit the following Exhibits:

- Exhibit A: Rider NMB Rate Design (Tariff Effective July 1, 2015)
- Exhibit B: Rider NMB Deferral Worksheet (Actual Costs and Revenues through December 31, 2014)
- Exhibit C: Rider NMB Estimated (Over) Under Collection as of June 30, 2015
- Exhibit D: Rider NMB Tariff Sheets Effective July 1, 2015

In order to better align the Rider NMB recovery period with when the associated expenses are incurred, the Companies request approval to make their next Rider NMB filing no later than January 15, 2016, with the rates to be effective no later than 75 days following the filing of the Application. Thereafter, the Rider NMB filing would be made no later than January 15 of each year with the rates to be effective no later than 75 days following the filing of the Application.

**Now Therefore,** having complied with the Commission's Order, the Companies await further direction from the Staff on how it wishes to proceed with the annual review of Rider NMB, request the Commission to approve the above changes in the filing and effective dates for Rider NMB starting with the next annual filing, and to take any further actions as may be necessary to permit the change in the filing and effective date of Rider NMB.

Respectfully submitted,

/s/ James W. Burk

Edison Company

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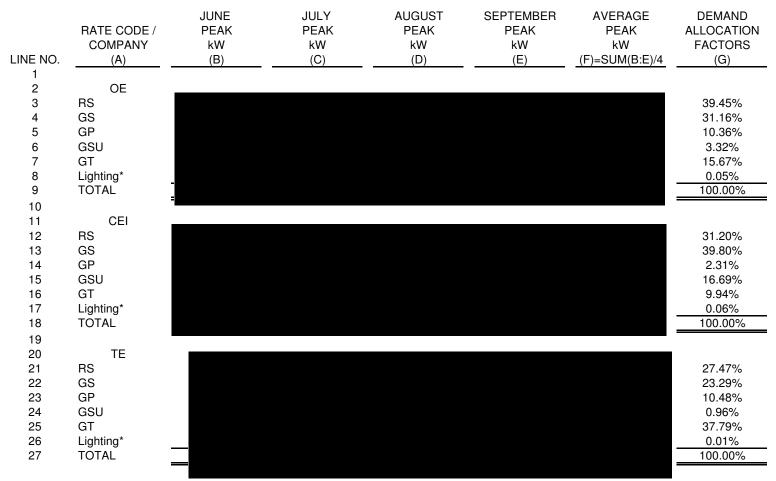
Electric Illuminating Company, and The Toledo

#### RATE CALCULATION FOR RIDER NMB (JULY 2015 - JUNE 2016)

	OHIO EDISON							
2 3 4 5 6 7 8	Revenue Requirement (Before CAT Tax)	( RS	Demand Allocators (B)	Total Allocated Balance (C) = (A) * (B)	CAT Tax (D) = (C) * 0.26% / (1-0.26%)	Revenue Requirement (E) = (C) + (D)	Billing Units (F)	NMB Rates (G) = (E) / (F) \$ 0.008066 per kWh
9 10 11 12 13 14	12 months ending 30-Jun-16 (A) \$ 187,355,220	GS GP GSU GT TRF	31.16% 10.36% 3.32% 15.67% 0.05%					\$ 2.3886 per kW \$ 2.6995 per kW \$ 2.2875 per kVa \$ 2.2543 per kVa \$ 0.007327 per kWh
16	CLEVELAND ELECTRIC IL	LUMINATING	COMPANY					
19 20 21 22 23	Parama Parainana		Demand Allocators (B)	Total Allocated Balance (C) = (A) * (B)	CAT Tax (D) = (C) * 0.26% / (1-0.26%)	Revenue Requirement (E) = (C) + (D)	Billing Units (F)	NMB Rates (G) = (E) / (F)
24 25 26 27 28 29 30	Revenue Requirement (Before CAT Tax) 12 months ending 30-Jun-16 (A) \$ 145,152,773	RS GS GP GSU GT TRF	31.20% 39.80% 2.31% 16.69% 9.94% 0.06%					\$ 0.008317 per kWh \$ 2.6115 per kW \$ 3.7937 per kW \$ 2.7434 per kW \$ 2.2433 per kVa \$ 0.005445 per kWh
	TOLEDO EDISON							
34 35 36 37 38			Demand Allocators (B)	Total Allocated Balance (C) = (A) * (B)	CAT Tax (D) = (C) * 0.26% / (1-0.26%)	Revenue Requirement (E) = (C) + (D)	Billing Units (F)	NMB Rates (G) = (E) / (F)
39 40 41 42 43 44 45 46 47	Revenue Requirement (Before CAT Tax) 12 months ending 30-Jun-16 (A) \$ 76,162,460	RS GS GP GSU GT TRF	27.47% 23.29% 10.48% 0.96% 37.79% 0.01%					\$ 0.008334 per kWh \$ 2.3539 per kW \$ 2.9303 per kW \$ 3.3310 per kVa \$ 3.0646 per kVa \$ 0.003805 per kWh

- 1 Column (A): See Exhibit A, page 3 of 4, line no. 36-38 2 Column (B): See Exhibit A, page 2 of 4, column (G) 3 Column (F): See Exhibit A, page 4 of 4

#### **DEMAND ALLOCATORS**



#### Note(s):

- 1 \* Solely TRF contributes to the coincident peak
- 2 Demand Allocation Factors based on 2014 Coincident Peaks

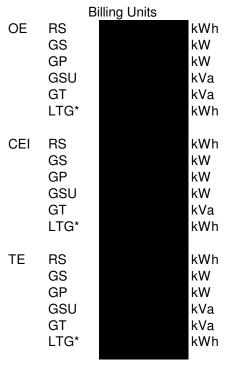
Case No. 15-0648-EL-RDR
Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company

#### Estimated Rider NMB Expenses (July 2015 - June 2016)

		G/L Account	<u>Jul-15</u>	Aug-15	<u>Sep-15</u>	Oct-15	Nov-15	<u>Dec-15</u>	<u>Jan-16</u>	Feb-16	<u>Mar-16</u>	<u>Apr-16</u>	<u>May-16</u>	<u>Jun-16</u>	<u>Total</u>
1 PJM Network Service 2 3	OE CE TE	507003 507003 507003													
4 5	Total														
<ul><li>6 PJM Ancillaries - Sch</li><li>7 2 Reactive</li></ul>	OE CE	507105 507105													
8 9	TE Total	507105													
10 11 Schedule 1A -	OE	507502													
<ul><li>12 Scheduling and</li><li>13 Dispatch</li></ul>	CE TE	507502 507502													
14 15	Total														
16 Non-Legacy RTEP 17 Expenses	OE CE	507509 507509													
18	TE	507509													
19 20	Total														
<ul><li>21 Generation</li><li>22 Deactivation Charges</li></ul>	OE CE	507007 507007													
23 24	TE Total	507007													
25															
26 Total NMB Expense 27	OE CE														
28 29	TE Total														
30 31 Estimated Under /	OE													\$	(4,490,360)
32 (Over) Collection as of	CE													\$	(2,464,766)
33 June 30, 2015 34 35	TE Total													<u>\$</u> \$	(962,476) (7,917,601)
36 Rider NMB Revenue	OE														187,355,220
<ul><li>37 Requirement (Before</li><li>38 CAT Tax)</li></ul>	CE TE														145,152,773 76,162,460
39	Total														408,670,454

## Exhibit A Page 4 of 4

### Forecasted Billing Units (July 2015 - June 2016)



Note(s):

1 - Source: 2015, 3+9 Forecast

2 - \* LTG includes Traffic Lighting only

#### OHIO EDISON COMPANY (OE)

### Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011

For the Year Ended December 31, 2014

ine No. Description	Source	Prior period Balance	Jan 2014	Feb 2014	Mar 2014	Apr 2014	May 2014	Jun 2014	Jul 2014	Aug 2014	Sep 2014	Oct 2014	Nov 2014	Dec 2014	YTD 2014
Revenues - Started 6/1/2011	]														
Non-Market Based Rider (NMB) Revenues Prior Period NMB Revenue Adjustment	Sales Report		\$ 12,393,275.12 \$	11,837,481.55 \$	12,085,755.43 \$	9,947,906.80 \$	10,592,737.15 \$	11,315,075.44 \$	11,176,843.47 \$	10,703,008.29 \$	9,974,446.75 \$	9,739,501.15 \$	10,387,589.28	\$ 10,922,875.75	\$ 131,076,496.
3 Total Adjusted NMB Revenues	L1 + L2		\$ 12,393,275.12 \$	11,837,481.55 \$	12,085,755.43 \$	9,947,906.80 \$	10,592,737.15 \$	11,315,075.44 \$	11,176,843.47 \$	10,703,008.29 \$	9,974,446.75 \$	9,739,501.15 \$	10,387,589.28	\$ 10,922,875.75	\$ 131,076,496
4 CAT Tax 5 CAT Amount 6 Prior Period CAT Adjustment	Tax L3 x L4		0.2600% 32,222.52	0.2600% 30,777.45	0.2600% 31,422.96	0.2600% 25,864.56 -	0.2600% 27,541.12	0.2600% 29,419.20 -	0.2600% 29,059.79 -	0.2600% 27,827.82 -	0.2600% 25,933.56	0.2600% 25,322.70	0.2600% 27,007.73	0.2600% 28,399.48 -	340,798
7 Total Adjusted CAT Amount	L5 + L6		32,222.52	30,777.45	31,422.96	25,864.56	27,541.12	29,419.20	29,059.79	27,827.82	25,933.56	25,322.70	27,007.73	28,399.48	340,798
NMB Revenues Excluding CAT	L3 - L7		\$ 12,361,052.60 \$	11,806,704.10 \$	12,054,332.47 \$	9,922,042.24 \$	10,565,196.03 \$	11,285,656.24 \$	11,147,783.68 \$	10,675,180.47 \$	9,948,513.19 \$	9,714,178.45 \$	10,360,581.55	\$ 10,894,476.27	\$ 130,735,697
Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs															
NITS & Other FERC/RTO Expenses:  NITS Expenses 0 Load Reconciliation for Reactive Services/Sch. 2 1 Load Reconciliation for Reactive Services/Sch. 2	507003 507101 507105		\$ 7,906,332.73 \$ 520,620.64	7,285,208.96 \$ 519,866.76	8,072,861.50 \$ 507,523.83	7,805,246.63 \$ 520,517.16	8,046,857.76 \$ 526,012.71	8,810,498.66 \$ 511,036.83	9,043,672.28 \$	9,056,807.81 \$	9,601,434.38 \$ 489,408.23	9,289,202.94 \$ 479,836.48	9,003,015.05	\$ 9,303,262.98 476,925.09	\$ 103,224,401 5,953,640
2 Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	507502		86,259.83	73,587.26	67,139.61	66,055.44	60,243.26	63,820.00	46,745.88	56,378.72	55,866.79	41,900.79	51,218.91	57,940.85	727,157
Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses	507513														
4 PJM Integration Expenses 5 MISO Exit Fee Expenses 6 Legacy Regional Transmission Expansion Plan (RTEP)	507514 507515														
7 Non-Legacy RTEP Expenses	507510 507509		6,549.89	6,436.94	6,439.80	6,387.75	36,282.30	36,700.92	36,731.79	169,296.41	172,008.01	173,361.44	154,336.34	173,665.90	978,19
8 Generation Deactivation Charges 9 Net Metering - Customer Credits 0	507007 506967		2,195,391.56 332.68	2,381,236.74 2,117.48	654,232.68 1,785.33	2,854,358.67 2,099.04	(26,731.26) 2,957.87	1,494,882.47	4,206,947.23	685,245.90	2,406,819.32	4,158,133.21	(1,612,919.35)	(144,940.11)	19,252,65
1 Total NITS & Other FERC/RTO Expenses	SUM (L9- L21)		\$ 12,120,752.77 \$	11,677,589.69 \$	10,720,449.79 \$	12,663,972.38 \$	10,021,727.87 \$	12,411,231.89 \$	15,412,935.02 \$	11,967,814.02 \$	14,266,814.98 \$	15,891,167.30 \$	9,635,853.13	\$ 11,406,002.17	\$ 148,196,31
Prior Period NITS & Other FERC/RTO Expense Adjustments:  NITS Expenses															\$
4 Load Reconciliation for Reactive Services/Sch. 2															
System Control & Dispatch Service/Sch. 1  MTEP Expenses															
PIM Integration Expenses MISO Exit Fee Expenses Legacy RTEP Expenses Non-Legacy RTEP Expenses Generation Deactivation Charges														(1,289,706.23)	(1,289,70
2 Net Metering - Customer Credits 3			-	-	-	-	-	(17,968.49)	-	-		-	-	(1,202,700.23)	(17,96
Total Prior Period NITS & Other FERC/RTO Expense Adjustments	SUM (L23- L34)		s - s	- \$	- \$	- \$	- \$	(17,968.49) \$	- \$	- \$	- \$	- \$	- :	\$ (1,289,706.23)	\$ (1,307,67

#### OHIO EDISON COMPANY (OE)

#### Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011 For the Year Ended December 31, 2014

Line		Prior period	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
No. Description	Source	Balance	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014
Adjusted NITS & Other FERC/RTO Expenses:	L9 + L23		6 7006 222 72 6	7.285.208.96 \$	8 072 861 50 S	7.805.246.63 \$	8.046.857.76 \$	8,810,498.66 \$	9,043,672.28 \$	0.056.007.01	0.601.424.20 6	9,289,202,94 \$	9.003.015.05 \$	9.303.262.98	102 224 401 60
36 NITS Expenses 37 Load Reconciliation for Reactive Services/Sch. 2	L9 + L23 L10 + L11 + L24		\$ 7,906,332.73 \$ 520.620.64	7,285,208.96 \$ 519.866.76	8,072,861.50 \$ 507,523.83	7,805,246.63 \$ 520.517.16	8,046,857.76 \$ 526,012.71	8,810,498.66 \$ 511,036.83	9,043,672.28 \$ 436,293.97	9,056,807.81 \$ 483,732.22	9,601,434.38 \$ 489,408.23	9,289,202.94 \$ 479,836.48	9,003,015.05 \$ 481,866.19	9,303,262.98 3 476,925.09	5,953,640.11
	L10 + L11 + L24		520,620.64	519,866.76	507,523.83	520,517.16	526,012.71	511,036.83	436,293.97	483,732.22	489,408.23	4/9,836.48	481,866.19	476,925.09	5,953,640.11
Load Reconciliation for Transmission Owner Scheduling,															
System Control & Dispatch Service/Sch. 1	L12 + L25		86,259.83	73,587.26	67,139.61	66,055.44	60,243.26	63,820.00	46,745.88	56,378.72	55,866.79	41,900.79	51,218.91	57,940.85	727,157.34
39 MTEP Expenses	L13 + L26		-	-	-	-	-	-	-	-	-	-	-	-	-
40 PJM Integration Expenses	L14 + L27														
41 MISO Exit Fee Expenses	L15 + L28														
42 Legacy RTEP Expenses	L16 + L29														
43 Non-Legacy RTEP Expenses	L17 + L30		6,549.89	6,436.94	6,439.80	6,387.75	36,282.30	36,700.92	36,731.79	169,296.41	172,008.01	173,361.44	154,336.34	173,665.90	978,197.49
44 Generation Deactivation Charges	L18 + L31		2,195,391.56	2,381,236.74	654,232.68	2,854,358.67	(26,731.26)	1,494,882.47	4,206,947.23	685,245.90	2,406,819.32	4,158,133.21	(1,612,919.35)	(1,434,646.34)	17,962,950.83
45 Net Metering - Customer Credits	L19 + L32		332.68	2,117.48	1,785.33	2,099.04	2,957.87	(17,968.49)	-	-	-	-	-	-	(8,676.09)
46															-
47															
48 Total Adjusted NITS & Other FERC/RTO															
46 Expenses	SUM (L36- L47)		\$ 12,120,752.77 \$	11,677,589.69 \$	10,720,449.79 \$	12,663,972.38 \$	10,021,727.87 \$	12,393,263.40 \$	15,412,935.02 \$	11,967,814.02 \$	14,266,814.98 \$	15,891,167.30 \$	9,635,853.13 \$	10,116,295.94	146,888,636.29
•															
NITS & Other FERC/RTO Expenses Not Recoverable	e:														
49 PJM Integration Expenses	L40														
50 MISO Exit Fee Expenses	L41														
51 Legacy RTEP Expenses	L42														
52 Total NITS Expenses Not Recoverable	SUM (L49- L51)														
52 Total 1115 Expenses 116t recoverable	(,)														
W. W.B. H.A. BOTTON															
Note - Not Recoverable Legacy RTEP Expenses Criteria:															
Longer of:															
5 year period (6/1/2011 thru 5/31/20016) or															
\$360 M of Legacy RTEP Expenses															
53 Cumulative Legacy RTEP Expenses (Only)	L51 + Prev L53														
53 Cumulative Legacy RTEP Expenses (Only)	L51 + Prev L53														
	L51 + Prev L53														
53 Cumulative Legacy RTEP Expenses (Only)	L51 + Prev L53														
53 Cumulative Legacy RTEP Expenses (Only)  Recoverable NTS & Other FERC/RTO Expenses:	•														
53 Cumulative Legacy RTEP Expenses (Only)	•		\$ 10,715,487.33 <b>\$</b>	10,268,454.14 \$	9,309,982.75 \$	11,254,664.69 \$	8,645,622.64 \$	10,898,970.39 \$	13,770,391.15 \$	10,451,461.06 \$	12,725,536.73 \$	14,142,434.86 \$	8,077,517.14 \$	8,577,148.48	128,837,671.36
53 Cumulative Legacy RTEP Expenses (Only)  Recoverable NTS & Other FERC/RTO Expenses:	•		\$ 10,715,487.33 <b>\$</b>	10,268,454.14 \$	9,309,982.75 \$	11,254,664.69 \$	8,645,622.64 \$	10,898,970.39 \$	13,770,391.15 \$	10,451,461.06 \$	12,725,536.73 \$	14,142,434.86 \$	8,077,517.14 \$	8,577,148.48	5 128,837,671.36
53 Cumulative Legacy RTEP Expenses (Only)  Recoverable NTS & Other FERC/RTO Expenses:	•		\$ 10,715,487.33 \$ \$ (1,645,565.27) \$						13,770,391.15 \$ 2,622,607.47 \$			14,142,434.86 \$ 4,428,256.41 \$			
53 Cumulative Legacy RTEP Expenses (Only)  Recoverable NITS & Other FERC/RTO Expenses:  54 Total Adjusted Rider NMB Monthly Recoverable Expenses	es L48 - L52														
53 Cumulative Legacy RTEP Expenses (Only)  Recoverable NITS & Other FERC/RTO Expenses:  54 Total Adjusted Rider NMB Monthly Recoverable Expenses	es L48 - L52														
Cumulative Legacy RTEP Expenses (Only)     Recoverable NITS & Other FERC/RTO Expenses:     Total Adjusted Rider NMB Monthly Recoverable Expenses     Monthly NET NMB Principal Balance	es L48 - L52														
53 Cumulative Legacy RTEP Expenses (Only)  Recoverable NITS & Other FERC/RTO Expenses:  54 Total Adjusted Rider NMB Monthly Recoverable Expenses  55 Monthly NET NMB Principal Balance  Calculate Interest	es L48 - L52 L54 - L8		\$ (1,645,565.27) \$	(1,538,249.96) \$	(2,744,349.72) \$	1,332,622.45 \$	(1,919,573.39) \$	(386,685.85) \$	2,622,607.47 \$	(223,719.41) \$	2,777,023.54 \$	4,428,256.41 \$	(2,283,064.41) \$	(2,317,327.79)	
Cumulative Legacy RTEP Expenses (Only)     Recoverable NITS & Other FERC/RTO Expenses:     Total Adjusted Rider NMB Monthly Recoverable Expenses     Monthly NET NMB Principal Balance	es L48 - L52			(1,538,249.96) \$	(2,744,349.72) \$	1,332,622.45 \$	(1,919,573.39) \$	(386,685.85) \$	2,622,607.47 \$		2,777,023.54 \$	4,428,256.41 \$	(2,283,064.41) \$		
53 Cumulative Legacy RTEP Expenses (Only)  Recoverable NITS & Other FERC/RTO Expenses:  54 Total Adjusted Rider NMB Monthly Recoverable Expenses  55 Monthly NET NMB Principal Balance  Calculate Interest  56 Balance Subject to Interest	es L48 - L52 L54 - L8		\$ (1,645,565.27) \$	(1,538,249.96) \$	(2,744,349.72) \$	1,332,622.45 \$	(1,919,573.39) \$	(386,685.85) \$ (7,531,006.34) \$	2,622,607.47 \$	(223,719.41) \$	2,777,023.54 \$	4,428,256.41 \$	(2,283,064.41) \$	(2,317,327.79) \$ (1,711,671.98)	
53 Cumulative Legacy RTEP Expenses (Only)  Recoverable NITS & Other FERC/RTO Expenses:  54 Total Adjusted Rider NMB Monthly Recoverable Expenses  55 Monthly NET NMB Principal Balance  Calculate Interest	es L48 - L52 L54 - L8		\$ (1,645,565.27) \$	(1,538,249.96) \$	(2,744,349.72) \$	1,332,622.45 \$	(1,919,573.39) \$	(386,685.85) \$	2,622,607.47 \$	(223,719.41) \$	2,777,023.54 \$	4,428,256.41 \$	(2,283,064.41) \$	(2,317,327.79)	
53 Cumulative Legacy RTEP Expenses (Only)  Recoverable NITS & Other FERC/RTO Expenses:  54 Total Adjusted Rider NMB Monthly Recoverable Expenses  55 Monthly NET NMB Principal Balance  Calculate Interest  56 Balance Subject to Interest  57 Prior Period Interest Adjustment	L54 - L8  L54 - L8  L55 /2 + Prev L65		\$ (1,645,565.27) \$ \$ (1,502,349.09) \$	(1,538,249.96) \$ (3,103,926.82) \$	(2,744,349.72) \$ (5,265,205.60) \$	1,332,622.45 \$ (6,004,959.61) \$	(1,919,573.39) \$ (6,337,087.00) \$	(386,685.85) \$ (7,531,006.34) \$ (9,590.35)	2,622,607.47 \$ (6,461,581.84) \$	(223,719.41) \$ (5,303,728.86) \$	2,777,023.54 \$ (4,061,215.12) \$	4,428,256.41 \$	(2,283,064.41) \$ 584,760.21 \$	(2,317,327.79) § (1,711,671.98) 644,853.12	
53 Cumulative Legacy RTEP Expenses (Only)  Recoverable NITS & Other FERC/RTO Expenses:  54 Total Adjusted Rider NMB Monthly Recoverable Expenses  55 Monthly NET NMB Principal Balance  Calculate Interest  56 Balance Subject to Interest	es L48 - L52 L54 - L8		\$ (1,645,565.27) \$	(1,538,249.96) \$	(2,744,349.72) \$	1,332,622.45 \$	(1,919,573.39) \$	(386,685.85) \$ (7,531,006.34) \$ (9,590.35)	2,622,607.47 \$ (6,461,581.84) \$	(223,719.41) \$ (5,303,728.86) \$	2,777,023.54 \$	4,428,256.41 \$	(2,283,064.41) \$	(2,317,327.79) § (1,711,671.98) 644,853.12	
53 Cumulative Legacy RTEP Expenses (Only)  Recoverable NITS & Other FERC/RTO Expenses:  54 Total Adjusted Rider NMB Monthly Recoverable Expense  55 Monthly NET NMB Principal Balance  Calculate Interest  56 Balance Subject to Interest  57 Prior Period Interest Adjustment  58 Bal. Subject to Interest after Prior Period Adj.	es L48 - L52 L54 - L8 L55 /2 + Prev L65 L56 + L57		\$ (1,645,565.27) \$ \$ (1,502,349.09) \$ \$ (1,502,349.09) \$	(1,538,249.96) \$ (3,103,926.82) \$ - (3,103,926.82) \$	(2,744,349.72) \$ (5,265,205.60) \$ - (5,265,205.60) \$	1,332,622.45 \$ (6,004,959.61) \$ - (6,004,959.61) \$	(1,919,573.39) \$ (6,337,087.00) \$ - (6,337,087.00) \$	(386,685.85) \$ (7,531,006.34) \$ (9,590.35) (7,540,596.69) \$	2,622,607.47 \$ (6,461,581.84) \$ - (6,461,581.84) \$	(223,719.41) \$ (5,303,728.86) \$ - (5,303,728.86) \$	2,777,023.54 \$ (4,061,215.12) \$ - (4,061,215.12) \$	4,428,256.41 \$ (484,715.84) \$ - (484,715.84) \$	(2,283,064.41) \$ 584,760.21 \$ 584,760.21 \$	(2,317,327.79) \$ (1,711,671.98) 644,853.12 (1,066,818.87)	
53 Cumulative Legacy RTEP Expenses (Only)  Recoverable NITS & Other FERC/RTO Expenses:  54 Total Adjusted Rider NMB Monthly Recoverable Expenses  55 Monthly NET NMB Principal Balance  Calculate Interest  56 Balance Subject to Interest  57 Prior Period Interest Adjustment  58 Bal. Subject to Interest after Prior Period Adj.  59 Annual Embedded Cost to Long-Term Debt	es L48 - L52 L54 - L8 L55 /2 + Prev L65 L56 + L57 Treasury		\$ (1,645,565.27) \$ \$ (1,502,349.09) \$ \$ (1,502,349.09) \$ 7.724%	(1,538,249.96) \$ (3,103,926.82) \$ - (3,103,926.82) \$ 7.724%	(2,744,349.72) \$ (5,265,205.60) \$ - (5,265,205.60) \$ 7.724%	1,332,622.45 \$ (6,004,959.61) \$	(1,919,573.39) \$ (6,337,087.00) \$ - (6,337,087.00) \$ 7.724%	(386,685.85) \$ (7,531,006.34) \$ (9,590.35) (7,540,596.69) \$ 7.724%	2,622,607.47 \$ (6,461,581.84) \$	(223,719.41) \$ (5,303,728.86) \$ - (5,303,728.86) \$ 7.724%	2,777,023.54 \$ (4,061,215.12) \$	4.428,256.41 \$  (484,715.84) \$  (484,715.84) \$  7.724%	(2,283,064.41) \$ 584,760.21 \$	(2,317,327.79) § (1,711,671.98) 644,853.12 (1,066,818.87) 7.724%	
53 Cumulative Legacy RTEP Expenses (Only)  Recoverable NITS & Other FERC/RTO Expenses:  54 Total Adjusted Rider NMB Monthly Recoverable Expenses  55 Monthly NET NMB Principal Balance  Calculate Interest  56 Balance Subject to Interest  57 Prior Period Interest Adjustment  58 Bal. Subject to Interest after Prior Period Adj.  59 Annual Embedded Cost to Long-Term Debt  60 Monthly Embedded Cost to Long-Term Debt	es L48 - L52 L54 - L8 L55 /2 + Prev L65 L56 + L57 Treasury L59 / 12		\$ (1,645,565.27) \$ \$ (1,502,349.09) \$ \$ (1,502,349.09) \$ 7.724% 0.64%	(1,538,249.96) \$ (3,103,926.82) \$	(2,744,349.72) \$ (5,265,205.60) \$ - (5,265,205.60) \$ 7.724% 0.64%	1,332,622.45 \$ (6,004,959.61) \$ (6,004,959.61) \$ 7.724% 0.64%	(1,919,573,39) \$ (6,337,087,00) \$ - (6,337,087,00) \$ 7.724% 0.64%	(386,685.85) \$ (7,531,006.34) \$ (9,590.35) (7,540,596.69) \$ 7.724% 0.64%	2,622,607.47 \$ (6,461,581.84) \$ - (6,461,581.84) \$ 7.724% 0.64%	(223,719.41) \$ (5,303,728.86) \$ (5,303,728.86) \$ 7.724% 0.64%	2,777,023.54 \$ (4,061,215.12) \$ (4,061,215.12) \$ 7.724% 0.64%	4,428,256.41 \$  (484,715.84) \$  (484,715.84) \$  7.724% 0.64%	(2,283,064.41) \$ 584,760.21 \$ 584,760.21 \$ 7.724% 0.64%	(2,317,327.79) \$ (1,711,671.98) 644,853.12 (1,066,818.87) 7.724% 0.64%	(1,898,025.93)
53 Cumulative Legacy RTEP Expenses (Only)  Recoverable NITS & Other FERC/RTO Expenses:  54 Total Adjusted Rider NMB Monthly Recoverable Expenses  55 Monthly NET NMB Principal Balance  Calculate Interest  56 Balance Subject to Interest  57 Prior Period Interest Adjustment  58 Bal. Subject to Interest after Prior Period Adj.  59 Annual Embedded Cost to Long-Term Debt	es L48 - L52 L54 - L8 L55 /2 + Prev L65 L56 + L57 Treasury	\$ (837,536.79)	\$ (1,645,565.27) \$ \$ (1,502,349.09) \$ \$ (1,502,349.09) \$ 7.724% 0.64%	(1,538,249.96) \$ (3,103,926.82) \$ - (3,103,926.82) \$ 7.724%	(2,744,349.72) \$ (5,265,205.60) \$ - (5,265,205.60) \$ 7.724%	1,332,622.45 \$ (6,004,959.61) \$	(1,919,573.39) \$ (6,337,087.00) \$ - (6,337,087.00) \$ 7.724%	(386,685.85) \$ (7,531,006.34) \$ (9,590.35) (7,540,596.69) \$ 7.724%	2,622,607.47 \$ (6,461,581.84) \$	(223,719.41) \$ (5,303,728.86) \$ - (5,303,728.86) \$ 7.724%	2,777,023.54 \$ (4,061,215.12) \$	4,428,256.41 \$  (484,715.84) \$  (484,715.84) \$  7.724% 0.64%	(2,283,064.41) \$ 584,760.21 \$	(2,317,327.79) § (1,711,671.98) 644,853.12 (1,066,818.87) 7.724%	
53 Cumulative Legacy RTEP Expenses (Only)  Recoverable NITS & Other FERC/RTO Expenses:  54 Total Adjusted Rider NMB Monthly Recoverable Expenses  55 Monthly NET NMB Principal Balance  Calculate Interest  56 Balance Subject to Interest  57 Prior Period Interest Adjustment  58 Bal. Subject to Interest after Prior Period Adj.  59 Annual Embedded Cost to Long-Term Debt  60 Monthly Embedded Cost to Long-Term Debt	es L48 - L52 L54 - L8 L55 /2 + Prev L65 L56 + L57 Treasury L59 / 12	\$ (837,536.79)	\$ (1,645,565.27) \$ \$ (1,502,349.09) \$ \$ (1,502,349.09) \$ 7.724% 0.64%	(1,538,249.96) \$ (3,103,926.82) \$	(2,744,349.72) \$ (5,265,205.60) \$ - (5,265,205.60) \$ 7.724% 0.64%	1,332,622.45 \$ (6,004,959.61) \$ (6,004,959.61) \$ 7.724% 0.64%	(1,919,573,39) \$ (6,337,087,00) \$ - (6,337,087,00) \$ 7.724% 0.64%	(386,685.85) \$ (7,531,006.34) \$ (9,590.35) (7,540,596.69) \$ 7.724% 0.64%	2,622,607.47 \$ (6,461,581.84) \$ - (6,461,581.84) \$ 7.724% 0.64%	(223,719.41) \$ (5,303,728.86) \$ (5,303,728.86) \$ 7.724% 0.64%	2,777,023.54 \$ (4,061,215.12) \$ (4,061,215.12) \$ 7.724% 0.64%	4,428,256.41 \$  (484,715.84) \$  (484,715.84) \$  7.724% 0.64%	(2,283,064.41) \$ 584,760.21 \$ 584,760.21 \$ 7.724% 0.64%	(2,317,327.79) \$ (1,711,671.98) 644,853.12 (1,066,818.87) 7.724% 0.64%	(1,898,025.93)
53 Cumulative Legacy RTEP Expenses (Only)  Recoverable NITS & Other FERC/RTO Expenses:  54 Total Adjusted Rider NMB Monthly Recoverable Expenses  55 Monthly NET NMB Principal Balance  Calculate Interest  56 Balance Subject to Interest  57 Prior Period Interest Adjustment  58 Bal. Subject to Interest after Prior Period Adj.  59 Annual Embedded Cost to Long-Term Debt  60 Monthly Embedded Cost to Long-Term Debt  60 Monthly Embedded Cost to Long-Term Debt	es L48 - L52 L54 - L8 L55 /2 + Prev L65 L56 + L57 Treasury L59 / 12	\$ (837,536.79) \$ (679,566.45)	\$ (1,645,565.27) \$ \$ (1,502,349.09) \$ \$ (1,502,349.09) \$ \$ 7.724% 0.64% \$ (9,670.12) \$	(1,538,249,96) \$ (3,103,926.82) \$	(5,265,205.60) \$ - (5,265,205.60) \$ - 7.724% 0.64% (33,890.37) \$	1,332,622.45 \$ (6,004,959.61) \$ (6,004,959.61) \$ 7.724% 0.64%	(1,919,573,39) \$ (6,337,087,00) \$ - (6,337,087,00) \$ 7.724% 0.64%	(386,685.85) \$ (7,531,006.34) \$ (9,590.35) (7,540,596.69) \$ 7.724% 0.64%	2,622,607.47 \$ (6,461,581.84) \$ - (6,461,581.84) \$ 7.724% 0,64% (41,591.05) \$	(223,719.41) \$ (5,303,728.86) \$ (5,303,728.86) \$ 7.724% 0.64%	2,777,023.54 \$ (4,061,215.12) \$ (4,061,215.12) \$ 7.724% 0.64%	4,428,256.41 \$  (484,715.84) \$  (484,715.84) \$  7.724%  0.64%  (3,119.95) \$	(2,283,064.41) \$ 584,760.21 \$ - 584,760.21 \$ 7.724% 0.64% 3,763.91 \$	(2,317,327.79) \$ (1,711,671.98) 644,853.12 (1,066,818.87) 7.724% 0,64% (6,866.76) \$	; (1,898,025,93) ; (299,610,25)
53 Cumulative Legacy RTEP Expenses (Only)  Recoverable NITS & Other FERC/RTO Expenses:  54 Total Adjusted Rider NMB Monthly Recoverable Expenses  55 Monthly NET NMB Principal Balance  Calculate Interest  56 Balance Subject to Interest  57 Prior Period Interest Adjustment  58 Bal. Subject to Interest after Prior Period Adj.  59 Annual Embedded Cost to Long-Term Debt  60 Monthly Embedded Cost to Long-Term Debt  61 Monthly NMB Interest	L55 /2 + Prev L65  L56 + L57  Treasury L59 / 12 L58 x L60		\$ (1,645,565.27) \$ \$ (1,502,349.09) \$ \$ (1,502,349.09) \$ \$ 7.724% 0.64% \$ (9,670.12) \$	(1,538,249,96) \$ (3,103,926.82) \$	(5,265,205.60) \$ - (5,265,205.60) \$ - 7.724% 0.64% (33,890.37) \$	1,332,622.45 \$ (6,004,959.61) \$	(1,919,573.39) \$ (6,337,087.00) \$ - (6,337,087.00) \$ 7.724% 0.64% (40,789.72) \$	(386,685.85) \$ (7,531,006.34) \$ (9,590.35) (7,540,596.69) \$ 7,724% 0,64% (48,536.31) \$	2,622,607.47 \$ (6,461,581.84) \$ - (6,461,581.84) \$ 7.724% 0,64% (41,591.05) \$	(223,719.41) \$ (5,303,728.86) \$ - (5,303,728.86) \$ 7.724% 0.64% (34,138.33) \$	2,777,023.54 \$ (4,061,215.12) \$	4,428,256.41 \$  (484,715.84) \$  (484,715.84) \$  7.724%  0.64%  (3,119.95) \$	(2,283,064.41) \$ 584,760.21 \$ - 584,760.21 \$ 7.724% 0.64% 3,763.91 \$	(2,317,327.79) \$ (1,711,671.98) 644,853.12 (1,066,818.87) 7.724% 0,64% (6,866.76) \$	; (1,898,025,93) ; (299,610,25)
53 Cumulative Legacy RTEP Expenses (Only)  Recoverable NITS & Other FERC/RTO Expenses:  54 Total Adjusted Rider NMB Monthly Recoverable Expenses  55 Monthly NET NMB Principal Balance  Calculate Interest  56 Balance Subject to Interest  57 Prior Period Interest Adjustment  58 Bal. Subject to Interest adjustment  58 Bal. Subject to Interest after Prior Period Adj.  59 Annual Embedded Cost to Long-Term Debt  60 Monthly Embedded Cost to Long-Term Debt  61 Monthly NMB Interest  62 Monthly NMB Principal & Interest	L54 - L8  L54 - L8  L55 /2 + Prev L65  L56 + L57  Treasury L59 / 12 L58 x L60 L55 + L61	\$ (679,566.45)	\$ (1,645,565.27) \$ \$ (1,502,349.09) \$ \$ (1,502,349.09) \$ 7.724% 0.64% \$ (9,670.12) \$ \$ (1,655,235.39) \$	(1,538,249,96) \$ (3,103,926,82) \$	(5,265,205.60) \$ (5,265,205.60) \$ (5,265,205.60) \$ 7.724% 0.64% (33,890.37) \$ (2,778,240.09) \$	1,332,622,45 \$ (6,004,959,61) \$ (6,004,959,61) \$ 7.724% 0.64% (38,651,92) \$ 1,293,970,53 \$	(1,919,573.39) \$ (6,337,087.00) \$	(7,531,006.34) \$ (7,531,006.34) \$ (9,590.35) (7,540,596.69) \$ 7.724% 0.64% (48,536.31) \$ (435,222.16) \$	2,622,607.47 \$ (6,461,581.84) \$	(223,719.41) \$ (5,303,728.86) \$ (5,303,728.86) \$ 7.724% 0.64% (34,138.33) \$ (257,857.74) \$	2,777,023.54 \$ (4,061,215.12) \$	4,428,256.41 \$  (484,715.84) \$  (484,715.84) \$  7.724%  0.64%  (3,119.95) \$  4,425,136.46 \$	(2,283,064,41) \$ 584,760,21 \$ 584,760,21 \$ 7.724% 0.64% 3.763,91 \$ (2,279,300,50) \$	(2,317,327.79) \$\frac{1}{2}\$ (1,711,671.98) \$\frac{644.853.12}{1,066,818.87}\$ 7.724% \$\frac{1}{6}\$ (6.866.76) \$\frac{1}{6}\$ (2,324,194.55) \$\frac{1}{2}\$	; (1,898,025,93) ; (299,610,25)
53 Cumulative Legacy RTEP Expenses (Only)  Recoverable NITS & Other FERC/RTO Expenses:  54 Total Adjusted Rider NMB Monthly Recoverable Expenses  55 Monthly NET NMB Principal Balance  Calculate Interest  56 Balance Subject to Interest  57 Prior Period Interest Adjustment  58 Bal. Subject to Interest after Prior Period Adj.  59 Annual Embedded Cost to Long-Term Debt  60 Monthly Embedded Cost to Long-Term Debt  61 Monthly NMB Interest  62 Monthly NMB Principal & Interest  63 Cumulative NMB Principal Balance	L55 + L61 L55 + Prev L63 L55 + Prev L63	\$ (679,566.45) 157,970.34	\$ (1,645,565.27) \$  \$ (1,502,349.09) \$  \$ (1,502,349.09) \$  \$ (7,724%)	(3,103,926.82) \$ (3,103,926.82) \$ (3,103,926.82) \$ 7.724% 0.64% (19,978.94) \$ (1,558,228.90) \$ (3,025,844.89) \$	(5,265,205,60) \$ (5,265,205,60) \$ (5,265,205,60) \$ 7,724% 0,64% (33,890,37) \$ (2,778,240,09) \$ (5,770,194,61) \$	1,332,622.45 \$ (6,004,959.61) \$	(1,919,573.39) \$ (6,337,087.00) \$	(386,685.85) \$ (7,531,006.34) \$ (9,590.35) (7,540,596.69) \$ 7,724% (0,64% (48,536.31) \$ (435,222.16) \$ (6,743,831.40) \$	2,622,607.47 \$ (6,461,581.84) \$	(223,719.41) \$ (5,303,728.86) \$ - (5,303,728.86) \$ 7.724% 0.64% (34,138.33) \$ (257,857.74) \$ (4,344,943.34) \$	2,777,023.54 \$ (4,061,215.12) \$ (4,061,215.12) \$ 7.724% 0.64% (26,140.69) \$ 2,750.882.85 \$ (1,567,919.80) \$	4,428,256.41 \$  (484,715.84) \$  (484,715.84) \$  7.724% 0.64% (3,119.95) \$  4,425,136.46 \$  2,860,336.61 \$	(2,283,064.41) \$ 584,760.21 \$	(2,317,327.79) \$ (1,711,671.98) 644,853.12 (1,066,818.87) 7.724% 0,64% (6,866.76) \$ (2,324,194.55) \$ (1,740,055.59)	; (1,898,025.93) ; (299,610.25)
53 Cumulative Legacy RTEP Expenses (Only)  Recoverable NITS & Other FERC/RTO Expenses:  54 Total Adjusted Rider NMB Monthly Recoverable Expenses  55 Monthly NET NMB Principal Balance  Calculate Interest  56 Balance Subject to Interest  57 Prior Period Interest Adjustment  58 Bal. Subject to Interest adjustment  58 Bal. Subject to Interest after Prior Period Adj.  59 Annual Embedded Cost to Long-Term Debt  60 Monthly Embedded Cost to Long-Term Debt  61 Monthly NMB Interest  62 Monthly NMB Principal & Interest	L54 - L52 L54 - L8  L55 /2 + Prev L65  L56 + L57 Treasury L59 / 12 L58 x L60 L55 + L61 L55 + Prev L63 L61 + Prev L64	\$ (679,566.45)	\$ (1,645,565.27) \$ \$ (1,502,349.09) \$ \$ (1,502,349.09) \$ 7.724% 0.64% \$ (9,670.12) \$ \$ (1,655,235.39) \$	(1,538,249,96) \$ (3,103,926,82) \$ (3,103,926,82) \$ 7,724% (0,64% (19,978,94) \$ (1,558,228,90) \$ (3,025,844,89) \$ (867,185,85)	(5,265,205.60) \$ (5,265,205.60) \$ (5,265,205.60) \$ 7.724% 0.64% (33,890.37) \$ (2,778,240.09) \$	1,332,622,45 \$ (6,004,959,61) \$ (6,004,959,61) \$ 7.724% 0.64% (38,651,92) \$ 1,293,970,53 \$	(1,919,573.39) \$ (6,337,087.00) \$	(7,531,006.34) \$ (7,531,006.34) \$ (9,590.35) (7,540,596.69) \$ 7.724% 0.64% (48,536.31) \$ (435,222.16) \$	2,622,607.47 \$ (6,461,581.84) \$ (6,461,581.84) \$ 7.724% 0.64% (41,591.05) \$ 2,581,016.42 \$ (4,121,223.93) \$ (1,070,645.22)	(223,719.41) \$ (5,303,728.86) \$ (5,303,728.86) \$ 7.724% 0.64% (34,138.33) \$ (257,857.74) \$	2,777,023.54 \$ (4,061,215.12) \$	4,428,256.41 \$  (484,715.84) \$  7.724% (484,715.84) \$  7.724% (3,119.95) \$  4,425,136.46 \$  2,860,336.61 \$  (1,134,044.19)	(2,283,064,41) \$ 584,760,21 \$ 584,760,21 \$ 7.724% 0.64% 3.763,91 \$ (2,279,300,50) \$	(2,317,327.79) \$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	; (1,898,025.93) ; (299,610.25)

\*December 2014 line 57 represents carrying charges associated with the prior period adjustment on line 31. These carrying charges were not recognized in the December 2014 deferral balance carried over into 2015, but rather, were reconciled in March 2015.

## THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CEI) Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011

For the Year Ended December 31, 2014

						For the	Tear Ended D	ecember 31, 2	014							
ne o.	Description	Source	Prior Period Balances	Jan 2014	Feb 2014	Mar 2014	Apr 2014	May 2014	Jun 2014	Jul 2014	Aug 2014	Sep 2014	Oct 2014	Nov 2014	Dec 2014	YTD 2014
Revenue	es - Start 6/1/2011	]														
Non-Market Based Ride Prior Period NMB Reve		Sales Report		\$ 6,433,258.22 \$	6,205,968.03 \$	6,399,597.89 \$	5,566,893.09 \$	5,749,040.94 \$	6,224,467.62 \$	7,000,620.05 \$	6,876,368.05 \$	6,346,922.57 \$	6,251,606.68 \$	6,320,191.70 \$	6,556,978.50	\$ 75,931,913.3
Total Adjusted NMB R	evenues	L1 + L2		\$ 6,433,258.22 \$	6,205,968.03 \$	6,399,597.89 \$	5,566,893.09 \$	5,749,040.94 \$	6,224,467.62 \$	7,000,620.05 \$	6,876,368.05 \$	6,346,922.57 \$	6,251,606.68 \$	6,320,191.70 \$	6,556,978.50	\$ 75,931,913.3
CAT Tax CAT Amount Prior Period CAT Adjus	stment	Tax L3 x L4		0.2600% 16,726.47	0.2600% 16,135.52	0.2600% 16,638.95	0.2600% 14,473.92	0.2600% 14,947.51	0.2600% 16,183.62	0.2600% 18,201.61	0.2600% 17,878.56	0.2600% 16,502.00	0.2600% 16,254.18	0.2600% 16,432.50	0.2600% 17,048.14	197,422.9
Total Adjusted CAT Ar	nount	L5 + L6		16,726.47	16,135.52	16,638.95	14,473.92	14,947.51	16,183.62	18,201.61	17,878.56	16,502.00	16,254.18	16,432.50	17,048.14	197,422.5
NMB Revenu	es Excluding CAT	L3 - L7		\$ 6,416,531.75 \$	6,189,832.51 \$	6,382,958.94 \$	5,552,419.17 \$	5,734,093.43 \$	6,208,284.00 \$	6,982,418.44 \$	6,858,489.49 \$	6,330,420.57 \$	6,235,352.50 \$	6,303,759.20 \$	6,539,930.36	\$ 75,734,490.3
& Other Non-Ma	n Transmission Service (NITS) rket Based FERC/Regional Organization (RTO) Costs															
NITS Expenses Load Reconciliation for		507003 507101		\$ 3,272,805.24 \$												-
	Reactive Services/Sch. 2 Transmission Owner Scheduling, atch Service/Sch. 1	507105 507502		408,569.11	407,373.56	396,862.70	407,308.40	409,814.17	397,024.30	345,864.62	384,451.72	380,694.40	373,161.93	373,533.83	369,892.42	4,654,551.
Midwest Independent T	ransmission System Operator, Inc. Expansion Plan (MTEP) Expenses	507513		43,449.00	37,815.12	33,919.94	45,532.23	29,937.68	38,926.84	27,573.03	33,409.17	38,080.55	31,572.15	37,947.05	41,420.23	439,582.
		507514 507515														
Expenses Non-Legacy RTEP Exp	penses	507510 507509		5,075.69	5,051.89	5,045.98	5,015.15	27,344.38	28,664.03	28,442.88	133,281.38	135,177.17	135,349.27	135,146.59	134,639.55	778,233.
Generation Deactivation Net Metering - Custome		507007 506967		1,706,048.40 1,702.37	1,847,612.33 87.36	508,960.68 443.93	2,195,644.89 662.23	(62,924.45) 4,481.40	1,127,328.53	3,204,483.42	557,999.00	1,881,727.75	3,257,202.44	(1,249,887.30)	(116,863.01)	14,857,332. 7,377.
Total NITS &	Other FERC/RTO Expenses	SUM (L9- L21)		\$ 6,540,415.42 \$	6,463,909.49 \$	5,434,181.11 \$	7,033,292.53 \$	4,838,317.14 \$	7,532,680.68 \$	9,989,349.42 \$	7,460,842.45 \$	8,591,189.56 \$	10,205,825.18 \$	5,353,945.24 \$	6,652,972.79	\$ 86,096,921
NITS Expenses	& Other FERC/RTO Expense Adjustments:															\$ -
Load Reconciliation for Load Reconciliation for System Control & Dispo	Transmission Owner Scheduling,															-
MTEP Expenses PJM Integration Expense MISO Exit Fee Expenses Legacy RTEP Expenses	ses es															
Non-Legacy RTEP Exp Generation Deactivation Net Metering - Custome	n Charges								(16,526.15)						(1,735,107.50)	(1,735,107. (16,526.
Total Prior Pe Expense Adju	riod NITS & Other FERC/RTO	SUM (L23- L34)		s - s	- \$	- \$	- \$	- \$	(16,526.15) \$	- \$	- \$	- \$	- S	- \$	(1,735,107.50)	\$ (1,751,633.

#### THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CEI)

#### Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011 For the Year Ended December 31, 2014

Line		Prior Period		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
No. Description  Adjusted NITS & Other FERC/RTO Expenses:	Source	Balances		2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014
36 NITS Expenses	L9 + L23		s	3,272,805.24 \$	3,061,739.24 \$	3,385,980.73 \$	3,276,362.55 \$	3,356,575.53 \$	4,779,741.51 \$	5,087,233.98 \$	5,145,435.28 \$	4,957,792.51 \$	5,046,580.42 \$	4,864,647.04 \$	5,030,111.50	\$ 51,265,005.53
37 Load Reconciliation for Reactive Services/Sch. 2	L10 + L11 + L24		-	408,569.11	407,373.56	396,862.70	407,308.40	409,814.17	397,024.30	345,864.62	384,451.72	380,694.40	373,161.93	373,533.83	369,892.42	4,654,551.16
Load Reconciliation for Transmission Owner Scheduling	,															
System Control & Dispatch Service/Sch. 1	L12 + L25			43,449.00	37,815.12	33,919.94	45,532.23	29,937.68	38,926.84	27,573.03	33,409.17	38,080.55	31,572.15	37,947.05	41,420.23	439,582.99
39 MTEP Expenses	L13 + L26			-	-	-	-	-	-	-	-	-	-	-	-	-
40 PJM Integration Expenses	L14 + L27															
41 MISO Exit Fee Expenses 42 Legacy RTEP Expenses	L15 + L28 L16 + L29															
43 Non-Legacy RTEP Expenses	L17 + L30			5,075.69	5,051.89	5,045.98	5,015.15	27,344.38	28,664.03	28,442.88	133,281.38	135,177.17	135,349.27	135,146.59	134,639.55	778,233.96
44 Generation Deactivation Charges	L18 + L31			1,706,048.40	1,847,612.33	508,960.68	2,195,644.89	(62,924.45)	1,127,328.53	3,204,483.42	557,999.00	1,881,727.75	3,257,202.44	(1,249,887.30)	(1,851,970.51)	13,122,225.18
45 Net Metering - Customer Credits	L19 + L32			1,702.37	87.36	443.93	662.23	4,481.40	(16,526.15)	-	-	-	-	-	- 1	(9,148.86)
46																-
47																
48 Total Adjusted NITS & Other FERC/RTO	SUM (L36- L47)			6 540 415 42 6	6 462 000 40 . 6	5 424 101 11   ¢	7.022.202.52	4 929 217 14 . 6	7 516 154 52 . 0	9.989.349.42 \$	7 460 942 45 6	0 501 100 56 6	10 205 925 19 6	5 252 045 24   6	4.017.965.20	6 04 245 207 26
Expenses	30W (L30- L47)		3	6,340,413.42 \$	0,403,909.49 \$	3,434,181.11 \$	7,055,292.55	4,636,317.14 \$	7,310,134.33 \$	9,989,349.42 \$	7,400,842.43 \$	8,391,189.30 \$	10,203,823.18 \$	3,333,943.24 \$	4,917,803.29	\$ 64,343,267.30
NITS & Other FERC/RTO Expenses Not Recoverab	lo.															
49 PJM Integration Expenses	L40															
50 MISO Exit Fee Expenses	L40 L41															
51 Legacy RTEP Expenses	L42															
52 Total NITS Expenses Not Recoverable	SUM (L49- L51)															
Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/20016) or \$360 M of Legacy RTEP Expenses	•															
53 Cumulative Legacy RTEP Expenses (Only)	L51 + Prev L53															
Recoverable NITS & Other FERC/RTO Expenses	•															
Total Adjusted Rider NMB Monthly Recoverable Expen-	ses L48 - L52		\$	5,437,649.81 \$	5,359,679.50 \$	4,331,213.96 \$	5,930,525.45 \$	3,765,228.71 \$	6,355,159.06 \$	8,693,597.93 \$	6,254,576.55 \$	7,393,472.38 \$	8,843,866.21 \$	4,161,387.21 \$	3,724,093.19	\$ 70,250,449.96
55 Monthly NET NMB Principal Balance	L54 - L8		\$	(978,881.94) \$	(830,153.01) \$	(2,051,744.98) \$	378,106.28 \$	(1,968,864.72) \$	146,875.06 \$	1,711,179.49 \$	(603,912.94) \$	1,063,051.81 \$	2,608,513.71 \$	(2,142,371.99) \$	(2,815,837.17)	\$ (5,484,040.40)
Calculate Interest			Ī													
56 Balance Subject to Interest	L55/2 + Prev L65		\$	2,068,836.09 \$	1,176,398.90 \$	(257,680.91) \$	(1,096,004.90) \$	(1,897,783.88) \$	(2,819,860.19) \$	(1,907,349.68) \$	(1,364,853.73) \$	(1,143,253.91) \$	685,853.21 \$	922,928.88 \$	(1,550,786.57)	
57 Prior Period Interest Adjustment									(8,755.86)	-				-	867,553.75	
58 Bal. Subject to Interest after Prior Period Adj.	L56 + L57		\$	2,068,836.09 \$	1,176,398.90 \$	(257,680.91) \$	(1,096,004.90) \$	(1,897,783.88) \$	(2,828,616.05) \$	(1,907,349.68) \$	(1,364,853.73) \$	(1,143,253.91) \$	685,853.21 \$	922,928.88 \$	(683,232.82)	
59 Annual Embedded Cost to Long-Term Debt	Treasury		1	7.007%	7.007%	7.007%	7.007%	7.007%	7.007%	7.007%	7.007%	7.007%	7.007%	7.007%	7.007%	
60 Monthly Embedded Cost to Long-Term Debt	L59 / 12		1	0.58%	0.58%	0.58%	0.58%	0.58%	0.58%	0.58%	0.58%	0.58%	0.58%	0.58%	0.58%	
61 Monthly NMB Interest	L58 x L60	\$ (465,774.12	2) \$	12,080.28 \$	6,869.19 \$	(1,504.64) \$	(6,399.76) \$	(11,081.48) \$	(16,516.76) \$	(11,137.33) \$	(7,969.61) \$	(6,675.65) \$	4,004.81 \$	5,389.14 \$	(3,989.51)	\$ (36,931.32)
62 Monthly NMB Principal & Interest	L55 + L61	\$ 2,558,277.06	5 \$	(966,801.66) \$	(823,283.82) \$	(2,053,249.62) \$	371,706.52 \$	(1,979,946.20) \$	130,358.30 \$	1,700,042.16 \$	(611,882.55) \$	1,056,376.16 \$	2,612,518.52 \$	(2,136,982.85) \$	(2,819,826.68)	\$ (5,520,971.72)
63 Cumulative NMB Principal Balance	L55 + Prev L63	\$ 3,024,051.18	8 \$	2,045,169.24 \$	1,215,016.23 \$	(836,728.75) \$	(458,622.47) \$	(2,427,487.19) \$	(2,280,612.13) \$	(569,432.64) \$	(1,173,345.58) \$	(110,293.77) \$	2,498,219.94 \$	355,847.95 \$	(2,459,989.22)	
64 Cumulative NMB Interest Balance	L61 + Prev L64	(465,774.12		(453,693.84)	(446,824.65)	(448,329.29)	(454,729.05)	(465,810.53)	(482,327.29)	(493,464.62)	(501,434.23)	(508,109.88)	(504,105.07)	(498,715.93)	(502,705.44)	
65 Total Cumulative NMB Principal & Interest	L63 + L64	2,558,277.06	\$	1,591,475.40 \$	768,191.58 \$	(1,285,058.04) \$	(913,351.52) \$	(2,893,297.72) \$	(2,762,939.42) \$	(1,062,897.26) \$	(1,674,779.81) \$	(618,403.65) \$	1,994,114.87 \$	(142,867.98) \$	(2,962,694.66)	

\*December 2014 line 57 represents carrying charges associated with the prior period adjustment on line 31. These carrying charges were not recognized in the December 2014 deferral balance carried over into 2015, but rather, were reconciled in March 2015.

#### THE TOLEDO EDISON COMPANY (TE)

### $Compute\ Deferred\ Non-Market\ Based\ Service\ Rider\ (NMB)\ -\ Deferring\ Began\ 6/1/2011$

For the Year Ended December 31, 2014

Line			Prior Period	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
No.	Description	Source	Balances	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014
L	Revenues - Start 6/1/2011															
	Non-Market Based Rider (NMB) Revenues Prior Period NMB Revenue Adjustment	Sales Report		\$ 4,766,154.81 \$	4,611,868.83 \$	4,659,343.48 \$	4,086,906.99 \$	4,332,278.75 \$	4,642,481.79 \$	3,995,710.03 \$	4,236,422.67 \$	3,867,525.48 \$	3,884,161.72 \$	3,898,482.57 \$	3,972,169.58	\$ 50,953,506.7
3 Т	Total Adjusted NMB Revenues	L1 + L2		\$ 4,766,154.81 \$	4,611,868.83 \$	4,659,343.48 \$	4,086,906.99 \$	4,332,278.75 \$	4,642,481.79 \$	3,995,710.03 \$	4,236,422.67 \$	3,867,525.48 \$	3,884,161.72 \$	3,898,482.57 \$	3,972,169.58	\$ 50,953,506.7
5 (	CAT Tax CAT Amount Prior Period CAT Adjustment - April 2012	Tax L3 x L4		0.2600% 12,392.00 -	0.2600% 11,990.86	0.2600% 12,114.29	0.2600% 10,625.96	0.2600% 11,263.92	0.2600% 12,070.45	0.2600% 10,388.85	0.2600% 11,014.70	0.2600% 10,055.57	0.2600% 10,098.82	0.2600% 10,136.05	0.2600% 10,327.64	132,479.1
7 T	Total Adjusted CAT Amount	L5 + L6		12,392.00	11,990.86	12,114.29	10,625.96	11,263.92	12,070.45	10,388.85	11,014.70	10,055.57	10,098.82	10,136.05	10,327.64	132,479.11
8	NMB Revenues Excluding CAT	L3 - L7		\$ 4,753,762.81 \$	4,599,877.97 \$	4,647,229.19 \$	4,076,281.03 \$	4,321,014.83 \$	4,630,411.34 \$	3,985,321.18 \$	4,225,407.97 \$	3,857,469.91 \$	3,874,062.90 \$	3,888,346.52 \$	3,961,841.94	\$ 50,821,027.59
	Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs															
	NITS & Other FERC/RTO Expenses: NITS Expenses Load Reconciliation for Reactive Services/Sch. 2	507003 507101		\$ 2,719,728.72 \$	2,508,623.14 \$	2,772,727.18 \$	2,684,106.14 \$	2,772,784.90 \$	3,187,447.09 \$	3,339,665.18 \$	3,347,803.17 \$	3,288,648.18 \$	3,345,250.01 \$	3,246,672.07 \$	3,347,124.10	\$ 36,560,579.88
	Load Reconciliation for Reactive Services/Sch. 2	507105		202,475.38	201,955.82	196,600.41	201,876.74	204,538.62	199,615.93	169,780.98	188,266.92	189,967.99	186,605.38	187,672.21	185,299.47	2,314,655.8
	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	507502		35,779.85	30,768.95	30,208.05	28,344.84	36,403.49	29,894.67	21,926.50	26,423.95	26,482.34	17,055.16	8,711.77	11,138.10	303,137.6
	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses	507513		_										_		
15 N	PJM Integration Expenses MISO Exit Fee Expenses Legacy Regional Transmission Expansion Plan (RTEP) Expenses	507514 507515 507510														
17 N	Non-Legacy RTEP Expenses	507509		2,561.22	2,504.60	2,501.30	2,484.17	13,546.55	14,330.29	14,306.61	66,029.70	67,104.83	67,383.19	67,440.69	67,626.02	387,819.17
	Generation Deactivation Charges Net Metering - Customer Credits	507007 506967		881,989.73 3,988.89	956,823.72 1,357.19	277,169.25 1,756.38	1,168,732.22 8,888.10	(39,011.13) 1,066.60	561,678.13	1,681,579.99	240,195.11	981,990.21	1,700,097.32	(710,392.56)	(53,551.37)	7,647,300.62 17,057.16
21 22	Total NITS & Other FERC/RTO Expenses	SUM (L9- L21)		\$ 4,393,114.62 \$	4,249,456.78 \$	3,827,364.31 \$	4,641,002.03 \$	3,524,973.24 \$	4,576,622.85 \$	5,866,839.66 \$	4,458,714.98 \$	5,152,158.91 \$	5,996,460.10 \$	3,399,686.85 \$	4,155,509.16	\$ 54,241,903.49
	Prior Period NITS & Other FERC/RTO Expense Adjustments:															
	NITS Expenses Load Reconciliation for Reactive Services/Sch. 2			s - s	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- 5	\$ -
	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1															_
27 F 28 M	MTEP Expenses PIM Integration Expenses MISO Exit Fee Expenses Legacy RTEP Expenses															
30 N 31 C	Legacy NLP Expenses  Generation Deactivation Charges  Net Metering - Customer Credits								(21,125.65)						(952,857.98)	(952,857.95 (21,125.6:
35	Total Prior Period NITS & Other FERC/RTO Expense Adjustments	SUM (L23- L34)		s - s	ç	£	- \$	- S	(21,125,65) \$	- S	- S		- S	- S	(952,857,98)	\$ (973,983.63

#### THE TOLEDO EDISON COMPANY (TE)

#### Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011 For the Year Ended December 31, 2014

Line No. Description	Source	Prior Period Balances	Jan 2014	Feb 2014	Mar 2014	Apr 2014	May 2014	Jun 2014	Jul 2014	Aug 2014	Sep 2014	Oct 2014	Nov 2014	Dec 2014	YTD 2014
Adjusted NITS & Other FERC/RTO Expenses:	Source	Darances	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014	2014
36 NITS Expenses	L9 + L23		\$ 2,719,728.72 \$	2,508,623.14 \$	2,772,727.18 \$	2,684,106.14 \$	2,772,784.90 \$	3,187,447.09 \$	3,339,665.18 \$	3,347,803.17 \$	3,288,648.18 \$	3,345,250.01 \$	3,246,672.07 \$	3,347,124.10	\$ 36,560,579.88
37 Load Reconciliation for Reactive Services/Sch. 2	L10 + L11 + L24		202,475.38	201,955.82	196,600.41	201,876.74	204,538.62	199,615.93	169,780.98	188,266.92	189,967.99	186,605.38	187,672.21	185,299.47	2,314,655.85
Load Reconciliation for Transmission Owner Scheduling,															
System Control & Dispatch Service/Sch. 1	L12 + L25		35,779.85	30,768.95	30,208.05	28,344.84	36,403.49	29,894.67	21,926.50	26,423.95	26,482.34	17,055.16	8,711.77	11,138.10	303,137.67
39 MTEP Expenses	L13 + L26		-	-	-	-	-	-	-	-	-	-	-	-	-
40 PJM Integration Expenses	L14 + L27														
41 MISO Exit Fee Expenses	L15 + L28														
42 Legacy RTEP Expenses	L16 + L29			2 50 1 50	2 504 20	2 101 15	10 516 55	44.000.00	11.006.61	CC 020 E0	CR 404.00	(#.000.40	CR 110 CO	(8.404.00	205.040.45
43 Non-Legacy RTEP Expenses 44 Generation Deactivation Charges	L17 + L30		2,561.22	2,504.60	2,501.30	2,484.17	13,546.55	14,330.29	14,306.61	66,029.70	67,104.83	67,383.19	67,440.69	67,626.02	387,819.17
44 Generation Deactivation Charges 45 Net Metering - Customer Credits	L18 + L31 L19 + L32		881,989.73 3,988.89	956,823.72 1,357,19	277,169.25 1,756.38	1,168,732.22 8,888.10	(39,011.13) 1,066,60	561,678.13	1,681,579.99	240,195.11	981,990.21	1,700,097.32	(710,392.56)	(1,006,409.35)	6,694,442.64
46	L19 + L32		3,966.69	1,337.19	1,730.36	0,000.10	1,000.00	(21,125.65)		-	-	-	-	-	(4,068.49)
46 47															-
Total Adjusted NITS & Other EEDC/DTO															
48 Expenses	SUM (L36- L47)		\$ 4.393.114.62 \$	4.249.456.78 \$	3.827.364.31 \$	4.641.002.03 \$	3,524,973,24 \$	4.555,497,20 \$	5,866,839,66 \$	4.458.714.98 \$	5.152.158.91 \$	5,996,460,10 \$	3,399,686,85 \$	3,202,651,18	\$ 53,267,919,86
Expenses			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.,=.,,		.,,	.,,,	.,,	-,,	.,,	-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		-,,,	.,,	1 00,200,000
NITS & Other FERC/RTO Expenses Not Recoverable	:														
49 PJM Integration Expenses	L40														
50 MISO Exit Fee Expenses	L41														
51 Legacy RTEP Expenses	L42														
52 Total NITS Expenses Not Recoverable	SUM (L49- L51)														
<u>r</u>															
Note - Not Recoverable Legacy RTEP Expenses Criteria:															
Longer of:															
5 year period (6/1/2011 thru 5/31/20016) or															
\$360 M of Legacy RTEP Expenses															
53 Cumulative Legacy RTEP Expenses (Only)	L51 + Prev L53	_													
Recoverable NITS & Other FERC/RTO Expenses:															
54	T 40 T 50							200101010					* * * * * * * * * * * * * * * * * * * *		
Total Adjusted Rider NMB Monthly Recoverable Expense	s L48 - L52		\$ 3,846,523.79 \$	3,702,033.42 \$	3,280,962.57 \$	4,094,432.21 \$	2,989,329.03 \$	3,971,840.46 \$	5,227,259.26 \$	3,868,718.85 \$	4,554,193.55 \$	5,316,391.06 \$	2,800,104.18 \$	2,604,778.34	\$ 46,256,566.72
55 Monthly NET NMB Principal Balance	L54 - L8		\$ (907,239.02) \$	(907 944 55) 6	(1,366,266.62) \$	10 151 10 6	(1,331,685.80) \$	(650 570 00) ¢	1,241,938.08 \$	(356,689.12) \$	606 722 64 . 6	1,442,328.16 \$	(1.000.242.24) 6	(1.257.062.60)	¢ (4.564.460.97)
55 Monthly NET NMB Principal Balance	L34 - L6		\$ (907,239.02) \$	(897,844.33) \$	(1,300,200.02) \$	16,131.16 \$	(1,551,065.60) \$	(036,370.88) \$	1,241,936.06 \$	(330,089.12) \$	090,723.04 3	1,442,328.10 \$	(1,068,242.34) \$	(1,557,005.00)	3 (4,304,400.87)
Calculate Interest	]														
56 Balance Subject to Interest	L55 /2 + Prev L65		\$ (2,966,383.92) \$	(3,884,716.76) \$	(5,037,451.98) \$	(5,738,325.74) \$	(6,425,640.07) \$	(7,454,974.23) \$	(7,203,034.20) \$	(6,798,753.87) \$	(6,664,928.64) \$	(5,630,882.38) \$	(5,483,814.53) \$	(6,735,659.67)	J
57 Prior Period Interest Adjustment								(10,944.12)						476,428.99	
58 Bal. Subject to Interest after Prior Period Adj.	L56 + L57		\$ (2,966,383.92) \$	(3,884,716.76) \$	(5,037,451.98) \$	(5,738,325.74) \$	(6,425,640.07) \$	(7,465,918.35) \$	(7,203,034.20) \$	(6,798,753.87) \$	(6,664,928.64) \$	(5,630,882.38) \$	(5,483,814.53) \$	(6,259,230.68)	
			. (,,,,								( , , , , , , , , , , , , , , , , , , ,	(,,,	(,, .,,		
59 Annual Embedded Cost to Long-Term Debt	Treasury		6.388%	6.388%	6.388%	6.388%	6.388%	6.388%	6.388%	6.388%	6.388%	6.388%	6.388%	6.388%	J
60 Monthly Embedded Cost to Long-Term Debt	L59 / 12		0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	0.53%	
61 Monthly NMB Interest	L58 x L60	\$ (327,702.32)	\$ (15,791.05) \$	(20,679.64) \$	(26,816.04) \$	(30,547.02) \$	(34,205.82) \$	(39,743.57) \$	(38,344.15) \$	(36,192.03) \$	(35,479.64) \$	(29,975.06) \$	(29,192.17) \$	(33,319.97)	\$ (370,286.16)
62 Monthly NMP Dringing & Interest	155   161	£ (2.512.764.41)	\$ (923.030.07) \$	(019 524 10) \$	(1,393,082,66) \$	(12 205 94)	(1 265 801 62) \$	(698,314,45) \$	1.203.593.93 \$	(202 991 15) 6	661 244 00 . \$	1 412 252 10 . 6	(1 117 424 51) \$	(1 200 292 57)	\$ (4.024.747.02)
62 Monthly NMB Principal & Interest	L55 + L61	\$ (2,512,764.41)	a (925,050.07) \$	(918,524.19) \$	(1,393,082.00) \$	(12,395.84) \$	(1,365,891.62) \$	(098,314.43) \$	1,203,393.93 \$	(392,881.15) \$	661,244.00 \$	1,412,353.10 \$	(1,117,434.51) \$	(1,390,383.57)	a (4,934,/4/.03)
63 Cumulative NMB Principal Balance	L55 + Prev L63 S	\$ (2,185,062.09)	\$ (3,092,301.11) \$	(3,990,145.66) \$	(5,356,412.28) \$	(5,338,261.10) \$	(6,669,946.90) \$	(7,328,517.78) \$	(6,086,579.70) \$	(6,443,268.82) \$	(5,746,545.18) \$	(4,304,217.02) \$	(5,392,459.36) \$	(6,749,522.96)	
64 Cumulative NMB Interest Balance	L61 + Prev L64	(327,702.32)		(364,173.01)	(390,989.05)	(421,536.07)	(455,741.89)	(495,485.46)	(533,829.61)	(570,021.64)	(605,501.28)	(635,476.34)	(664,668.51)	(697,988.48)	J
65 Total Cumulative NMB Principal & Interest		\$ (2,512,764.41)		(4,354,318.67) \$	(5,747,401.33) \$	(5,759,797.17) \$	(7,125,688.79) \$	(7,824,003.24) \$	(6,620,409.31) \$	(7,013,290.46) \$	(6,352,046.46) \$		(6,057,127.87) \$		J
	_	· ·								•		,	•		

\*December 2014 line 57 represents carrying charges associated with the prior period adjustment on line 31. These carrying charges were not recognized in the December 2014 deferral balance carried over into 2015, but rather, were reconciled in March 2015.

			HIO EDISON Co Over) / Under Co	llection as of ,	June 3							
Line No.		Source	Actual Prior period Balance	ACTUAL Jan 2015		ACTUAL Feb 2015	ACTUAL Mar 2015		FORECAST Apr 2015	FORECAST May 2015		Jun 2015
	Revenues - Start 6/1/2011											
1 2	Non-Market Based Rider (NMB) Revenues Prior Period NMB Revenue Adjustment	Sales Report		\$ 11,889,78	).20 \$	18,624,863.10	\$ 16,939,689.44	\$	15,717,504.22	\$ 16,053,735.04	\$ 17.	,182,951.91
3	Total Adjusted NMB Revenues	L1 + L2		\$ 11,889,786	).20 \$	18,624,863.10	\$ 16,939,689.44	\$	15,717,504.22	\$ 16,053,735.04	\$ 17.	,182,951.91
4	CAT Tax	Taxes		0.26		0.2600%	0.2600%		0.2600%	0.2600%		0.26009
5 6	CAT Amount Prior Period CAT Adjustment	L3 x L4		30,91	-	48,424.64	44,043.19		40,865.51	41,739.71		44,675.67
7	Total Adjusted CAT Amount	L5 + L6		30,91	3.43	48,424.64	44,043.19		40,865.51	41,739.71		44,675.67
8	NMB Revenues Excluding CAT	L3 - L7		\$ 11,858,86	5.77 \$	18,576,438.46	\$ 16,895,646.25	\$	15,676,638.71	\$ 16,011,995.33	\$ 17,	,138,276.24
	Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs											
	NITS & Other FERC/RTO Expenses:											
9 10	NITS Expenses  Load Reconciliation for Reactive Services/Sch. 2 Effective Oct 2012 this G/L will	507003 507101		\$ 15,209,070	).91 \$ -	13,752,185.28	\$ 15,234,815.85 -					
11	Load Reconciliation for Reactive Services/Sch. 2	507105		482,09	1.72	481,122.41	479,184.53					
12	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	507502		62,42	1.59	70,151.82	55,228.75					
13	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses	507513			_	_						
	PJM Integration Expenses	507514						ı				
15 16	Legacy Regional Transmission Expansion Plan (RTEP) Expenses	507515 507510										
17 18	Non-Legacy RTEP Expenses Generation Deactivation Charges	507509 507007		296,90° (458,09°		300,420.67 532,069.83	226,580.79 (541,895.28)					
19 20 21					-	-	-					
22	Total NITS & Other FERC/RTO Expenses	SUM (L9- L21)		\$ 17,008,614	4.65 \$	16,614,620.93	\$ 16,975,415.03	\$	16,117,255.43	\$ 16,614,598.88	\$ 15.	,738,793.43
23	Prior Period NITS & Other FERC/RTO Expense Adjustments: NITS Expenses											
24 25	Load Reconciliation for Reactive Services/Sch. 2 Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1											
	MTEP Expenses											
	PJM Integration Expenses MISO Exit Fee Expenses											
29	Legacy RTEP Expenses											
30 31	Non-Legacy RTEP Expenses Generation Deactivation Charges											
32 33					-	-			-			-
34								┡				
35	Total Prior Period NITS & Other FERC/RTO Expense Adjustments	SUM (L23- L34)		\$	- \$	-	\$ -	\$	-	s -	\$	-
36	Adjusted NITS & Other FERC/RTO Expenses: NITS Expenses	L9 + L23		\$ 15,209,070	0.91 \$	13,752,185.28	\$ 15,234,815.85					
	Load Reconciliation for Reactive Services/Sch. 2 Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	L10 + L11 + L24 L12 + L25		482,09 62,424	1.72	481,122.41 70,151.82	479,184.53 55,228.75					
39	MTEP Expenses	L13 + L26		02,42	-	70,131.02	-					
	PJM Integration Expenses MISO Exit Fee Expenses	L14 + L27 L15 + L28										
42 43	Legacy RTEP Expenses Non-Legacy RTEP Expenses	L16 + L29 L17 + L30		296,90	7 74	300,420.67	226,580.79					
44	Generation Deactivation Charges	L18 + L31		(458,09)		532,069.83	(541,895.28)					
45 46 47					-	-	•					
48	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L36- L47)		\$ 17,008,614	1.65 \$	16,614,620.93	\$ 16,975,415.03	\$	16,117,255.43	\$ 16,614,598.88	\$ 15.	,738,793.43
49	NITS & Other FERC/RTO Expenses Not Recoverable: PJM Integration Expenses	L40	_		_							
50	MISO Exit Fee Expenses	L41										
51 52	Legacy RTEP Expenses Total NITS Expenses Not Recoverable	L42 SUM (L49- L51)										
	Note - Not Recoverable Legacy RTEP Expenses Criteria:											
	Longer of: 5 year period (6/1/2011 thru 5/31/2016) or \$360 M of Legacy RTEP Expenses											
53	Cumulative Legacy RTEP Expenses (Only)	L51 + Prev L53										
	Recoverable NITS & Other FERC/RTO Expenses:											
54	Total Adjusted Rider NMB Monthly Recoverable Expenses	L48 - L52		\$ 15,592,40	1.78 \$	15,135,950.01	\$ 15,453,914.64	\$	16,117,255.43	\$ 16,614,598.88	\$ 15.	,738,793.43
55	Monthly NET NMB Principal Balance	L54 - L8		\$ 3,733,53	5.01 \$	(3,440,488.45)	\$ (1,441,731.61)	\$	440,616.72	\$ 602,603.55	\$ (1,	,399,482.81
	Calculate Interest											
56	Balance Subject to Interest	L55 /2 + Prev L65		\$ (1,010,43)	5.13) ¢	(862,114.28)	\$ (3,300,472.04)	\$	(3,843,268.34)	\$ (3,346,396.05)	\$ (2	,766,375.32
	Prior Period Interest Adjustment	72 T 116V L03		1,289,70		1,289,706.23	(3,261,754.23)	ę	(2,072,200.34)	- (-0.090.03)	ψ ( <i>3</i> ,	
	Bal. Subject to Interest after Prior Period Adj.	L56 + L57			1.10 \$			\$	(3,843,268.34)	\$ (3,346,396.05)	\$ (3.	,766,375.32
59	Annual Embedded Cost to Long-Term Debt	Treasury		7.7	24%	7.724%	7.724%	1	7.724%	7.724%		7.7249
60 61	Monthly Embedded Cost to Long-Term Debt Monthly NMB Interest	L59 / 12 L58 x L60		0.	.64% 7.57 \$	0.64%	0.64%	\$	0.64% (24,737.84)	0.64%	\$	0.649
62	Monthly NMB Principal & Interest	L55 + L61		\$ 3,735,33	2.58 \$	(3,437,736.18)	\$ (1,483,970.47)	\$	415,878.88	\$ 581,063.91	\$ (1,	,423,725.71
63	Cumulative NMB Principal Balance	L55 + Prev L63	(1,740,055.59)					\$	(2,448,123.92)			,245,003.18
64 65	Cumulative NMB Interest Balance Total Cumulative NMB Principal & Interest	L61 + Prev L64 L63 + L64	(1,137,147.04) \$ (2,877,202.63)	(1,135,349) \$ 858,129		(1,132,597.20) (2,579,606.23)	(1,174,836.06) \$ (4,063,576.70)	\$	(1,199,573.90) (3,647,697.82)	\$ (3,066,633.91)		,245,356.44 ,490,359.62
		233 . 204	. (2,077,202.03)		- ب	(=,017,000.23)	. (.,000,010.10)	Ť	(-,,0,7,02)	. (2,000,000,71)	- (+	, . , 0,007

<sup>\*\*</sup> January 2015 & February 2015 amounts on line 57 represent carrying charges associated with the prior period adjustment on line 31 from December 2014. These carrying charges were not recognized in the respective monthly deferral balances, but rather, were reconciled in March 2015 via a cumulative carrying cost adjustment on line 57.

	ТН		ELECTRIC ILL Over) / Under Col								
Line			Actual Prior Period	Е	ACTUAL Jan	ACTUAL Feb	ACTUAL Mar	F	FORECAST Apr	FORECAST May	FORECAST Jun
No.	Description	Source	Balances		2015	2015	2015	L	2015	2015	2015
	Revenues - Start 6/1/2011										
1	Non-Market Based Rider (NMB) Revenues	Sales Report		s	7,231,939.69 \$	14,094,347.25 \$	13,124,638.59	\$	12,575,217.15 \$	12,719,377.06	\$ 13,522,231.38
2	Prior Period NMB Revenue Adjustment			-	-	-	-		-	-	-
3	Total Adjusted NMB Revenues	L1 + L2		\$	7,231,939.69 \$	14,094,347.25 \$	13,124,638.59	\$	12,575,217.15 \$	12,719,377.06	\$ 13,522,231.38
4	CAT Tax CAT Amount	Taxes L3 x L4			0.2600% 18,803.04	0.2600% 36,645.30	0.2600% 34,124.06		0.2600% 32,695.56	0.2600% 33,070.38	0.2600% 35,157.80
6	Prior Period CAT Adjustment	LJ X L4			10,003.04	-	34,124.00	L	32,093.30	33,070.38	33,137.80
7	Total Adjusted CAT Amount	L5 + L6			18,803.04	36,645.30	34,124.06		32,695.56	33,070.38	35,157.80
8	NMB Revenues Excluding CAT	L3 - L7		s	7,213,136.65 \$	14,057,701.95 \$	13,090,514.53	\$	12,542,521.59 \$	12,686,306.68	\$ 13,487,073.58
						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Ī			
	Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs										
9	NITS & Other FERC/RTO Expenses: NITS Expenses	507003		s	11.722.100.17 \$	10,572,781.15 \$	11.704.690.93				
10	Load Reconciliation for Reactive Services/Sch. 2 Effective Oct 2012 this G/L will	507101		ľ							
11	Load Reconciliation for Reactive Services/Sch. 2 Load Reconciliation for Transmission Owner Scheduling, System Control &	507105 507502			371,461.14	369,898.72	368,155.57				
	Dispatch Service/Sch. 1 Midwest Independent Transmission System Operator, Inc. (MISO) Transmission				44,833.76	48,741.53	39,545.23				
13	Expansion Plan (MTEP) Expenses	507513		l_							
	PJM Integration Expenses MISO Exit Fee Expenses	507514 507515									
16 17	Legacy Regional Transmission Expansion Plan (RTEP) Expenses Non-Legacy RTEP Expenses	507510 507509			264,285.72	213,811.98	173,747.38	۱			
18 19	Generation Deactivation Charges	507007			(338,158.98)	1,172,697.58	(418,684.55)				
20											
22	Total NITS & Other FERC/RTO Expenses	SUM (L9- L21)		\$	13,128,334.26 \$	13,524,005.35 \$	13,036,767.25	\$	12,400,707.34 \$	12,780,809.78	\$ 12,111,493.34
23	Prior Period NITS & Other FERC/RTO Expense Adjustments: NITS Expenses										
24	Load Reconciliation for Reactive Services/Sch. 2										
25	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1							İ			
26	MTEP Expenses							İ			
27 28	PJM Integration Expenses MISO Exit Fee Expenses							İ			
29 30	Legacy RTEP Expenses Non-Legacy RTEP Expenses							İ			
31	Generation Deactivation Charges							İ			
32 33								İ			
34	T. I.B. D. INTERACTION TO THE CONTROL OF THE CONTRO			_				⊢			
35	Total Prior Period NITS & Other FERC/RTO Expense Adjustments	SUM (L23- L34)		\$	- \$	- \$	-	\$	- \$	-	\$ -
36	Adjusted NITS & Other FERC/RTO Expenses:	10 : 122		,	11 722 100 17   ¢	10,572,781.15 \$	11 704 600 02				
37 38	NITS Expenses Load Reconciliation for Reactive Services/Sch. 2 Load Reconciliation for Transmission Owner Scheduling, System Control &	L9 + L23 L10 + L11 + L24		3	11,722,100.17 \$ 371,461.14	369,898.72	368,155.57				
	Dispatch Service/Sch. 1 MTEP Expenses	L12 + L25 L13 + L26			44,833.76	48,741.53	39,545.23				
40	PJM Integration Expenses	L14 + L27									
42	MISO Exit Fee Expenses Legacy RTEP Expenses	L15 + L28 L16 + L29									
43 44	Non-Legacy RTEP Expenses Generation Deactivation Charges	L17 + L30 L18 + L31			264,285.72 (338,158.98)	213,811.98 1,172,697.58	173,747.38 (418,684.55)				
45 46					-	-	-				
47											
48	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L36- L47)		S	13,128,334.26 \$	13,524,005.35 \$	13,036,767.25	\$	12,400,707.34 \$	12,780,809.78	\$ 12,111,493.34
49	NITS & Other FERC/RTO Expenses Not Recoverable: PJM Integration Expenses	L40									
50	MISO Exit Fee Expenses	L41									
51 52	Legacy RTEP Expenses Total NITS Expenses Not Recoverable	L42 SUM (L49- L51)									
	Note - Not Recoverable Legacy RTEP Expenses Criteria:		_								
	Longer of: 5 year period (6/1/2011 thru 5/31/2016) or \$360 M of Legacy RTEP Expenses										
53	Cumulative Legacy RTEP Expenses (Only)	L51 + Prev L53						J			
55								Г			
	Recoverable NITS & Other FERC/RTO Expenses:							ĺ			
54	Total Adjusted Rider NMB Monthly Recoverable Expenses	L48 - L52		\$	12,064,521.81 \$	12,377,930.96 \$	11,867,454.56	\$	12,400,707.34 \$	12,780,809.78	\$ 12,111,493.34
55	Monthly NET NMB Principal Balance	L54 - L8		\$	4,851,385.16 \$	(1,679,770.99) \$	(1,223,059.97)	\$	(141,814.25) \$	94,503.10	\$ (1,375,580.24)
	Calculate Interest							ĺ			
56	Balance Subject to Interest	L55 /2 + Prev L65		\$	(537,002.08) \$	1,055,800.95 \$	(386,321.31)	\$	(1,089,566.01) \$	(1,119,583.74)	\$ (1,766,659.75)
57	Prior Period Interest Adjustment			<u> </u>	1,735,107.50	535,730.16	(3,177,128.90)	L	-	-	-
58	Bal. Subject to Interest after Prior Period Adj.	L56 + L57		\$	1,198,105.42 \$	1,591,531.11 \$	(3,563,450.21)	\$	(1,089,566.01) \$	(1,119,583.74)	\$ (1,766,659.75)
59	Annual Embedded Cost to Long-Term Debt	Treasury			7.007%	7.007%	7.007%	ĺ	7.007%	7.007%	7.007%
60 61	Monthly Embedded Cost to Long-Term Debt Monthly NMB Interest	L59 / 12 L58 x L60		s	0.58% 6,995.94 \$	0.58% 9,293.22 \$	0.58% (20,807.58)	\$	0.58% (6,362.16) \$	0.58% (6,537.44)	0.58% \$ (10,315.82)
	Monthly NMB Principal & Interest	L55 + L61		s		(1,670,477.77) \$			(148,176.41) \$		\$ (1,385,896.06)
			(0.450.000.00	-							
63 64	Cumulative NMB Principal Balance Cumulative NMB Interest Balance	L55 + Prev L63 L61 + Prev L64	(2,459,989.22) (502,705.44)	)	2,391,395.94 \$ (495,709.50)	711,624.95 \$ (486,416.28)	(511,435.02) (507,223.86)		(653,249.27) \$ (513,586.02)	(558,746.17) (520,123.46)	(530,439.28)
65	Total Cumulative NMB Principal & Interest	L63 + L64	\$ (2,962,694.66)	\$	1,895,686.44 \$	225,208.67 \$	(1,018,658.88)	\$	(1,166,835.29) \$	(1,078,869.63)	\$ (2,464,765.70)

THE TOLEDO EDISON COMPANY (TE) Estimated (Over) / Under Collection as of June 30, 2015

		Estimated (C	Over) / Under Col	llecti	ion as of June 30	, 2015					
			Actual		ACTUAL	ACTUAL	ACTUAL	FORECAST	F	FORECAST	FORECAST
Line No.	Description	Source	Prior Period Balances		Jan 2015	Feb 2015	Mar 2015	Apr 2015		May 2015	Jun 2015
	Revenues - Start 6/1/2011										
	Non-Market Based Rider (NMB) Revenues Prior Period NMB Revenue Adjustment	Sales Report		\$	4,222,777.44 \$	5,895,187.49 \$	5,427,245.96	\$ 5,172,490.99	\$	5,375,184.26	5,837,019.04
3	Total Adjusted NMB Revenues	L1 + L2		\$	4,222,777.44 \$	5,895,187.49 \$	5,427,245.96	\$ 5,172,490.99	, \$	5,375,184.26	5,837,019.04
4	CAT Tax	Taxes			0.2600%	0.2600%	0.2600%	0.26009		0.2600%	0.2600%
5 6	CAT Amount Prior Period CAT Adjustment	L3 x L4			10,979.22	15,327.49	14,110.84	13,448.48		13,975.48	15,176.25
7	Total Adjusted CAT Amount	L5 + L6			10,979.22	15,327.49	14,110.84	13,448.48	\$	13,975.48	15,176.25
8	NMB Revenues Excluding CAT	L3 - L7		\$	4,211,798.22 \$	5,879,860.00 \$	5,413,135.12	\$ 5,159,042.51	1 \$	5,361,208.78	5,821,842.79
	Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs										
	NITS & Other FERC/RTO Expenses:										
	NITS Expenses Load Reconciliation for Reactive Services/Sch. 2 Effective Oct 2012 this G/L will	507003 507101		\$	6,129,950.54 \$	5,538,739.87 \$	6,124,028.48				
11	Load Reconciliation for Reactive Services/Sch. 2 Load Reconciliation for Transmission Owner Scheduling, System Control &	507105			194,366.06	193,782.71	192,591.90				
12	Dispatch Service/Sch. 1 Midwest Independent Transmission System Operator, Inc. (MISO) Transmission	507502			13,289.84	12,911.56	10,663.44				
13	Expansion Plan (MTEP) Expenses	507513				-	-				
15	PJM Integration Expenses MISO Exit Fee Expenses	507514 507515									
17	Legacy Regional Transmission Expansion Plan (RTEP) Expenses Non-Legacy RTEP Expenses	507510 507509			132,406.26	114,750.43	91,176.81				
18 19	Generation Deactivation Charges	507007			(199,373.49)	626,698.81	(214,372.82)				
20 21											
22	Total NITS & Other FERC/RTO Expenses	SUM (L9- L21)		\$	6,803,728.59 \$	7,113,654.29 \$	6,815,520.09	\$ 6,483,253.86	5 \$	6,683,257.88	6,327,330.86
24 25 26	Prior Period NITS & Other FERC/RTO Expense Adjustments: NITS Expenses Load Reconciliation for Reactive Services/Sch. 2 Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1 MTEP Expenses			s	- \$	- \$	-	\$ -	\$	- 5	-
28 29 30 31 32 33	PJM Integration Expenses MISO Exit Fee Expenses Legacy RTEP Expenses Non-Legacy RTEP Expenses Generation Deactivation Charges										
34 35	Total Prior Period NITS & Other FERC/RTO Expense Adjustments	SUM (L23- L34)		s	- \$	- \$		\$ -	s	- 5	
	Adjusted NITS & Other FERC/RTO Expenses:	(,		Ť				-			-
	NITS Expenses Load Reconciliation for Reactive Services/Sch. 2	L9 + L23		\$	6,129,950.54 \$	5,538,739.87 \$	6,124,028.48 192,591.90	ŀ			
38	Load Reconciliation for Transmission Owner Scheduling, System Control &	L10 + L11 + L24			194,366.06	193,782.71					
39	Dispatch Service/Sch. 1 MTEP Expenses	L12 + L25 L13 + L26			13,289.84	12,911.56	10,663.44				
41	PJM Integration Expenses MISO Exit Fee Expenses	L14 + L27 L15 + L28									
	Legacy RTEP Expenses Non-Legacy RTEP Expenses	L16 + L29 L17 + L30			132,406.26	114,750.43	91,176.81	Ī			
44 45	Generation Deactivation Charges	L18 + L31			(199,373.49)	626,698.81	(214,372.82)				
46 47											
48	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L36- L47)		\$	6,803,728.59 \$	7,113,654.29 \$	6,815,520.09	\$ 6,483,253.86	\$	6,683,257.88	6,327,330.86
	NITS & Other FERC/RTO Expenses Not Recoverable:								_		
50	PJM Integration Expenses MISO Exit Fee Expenses	L40 L41									
51 52	Legacy RTEP Expenses Total NITS Expenses Not Recoverable	L42 SUM (L49- L51)									
	Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/2016) or \$360 M of Legacy RTEP Expenses										
53	Cumulative Legacy RTEP Expenses (Only)	L51 + Prev L53									
	Recoverable NITS & Other FERC/RTO Expenses:										
5.4	Total Adjusted Rider NMB Monthly Recoverable Expenses	L48 - L52		ç	6,270,639.21 \$	6,486,883.38 \$	6,204,087.81	\$ 6,483,253.86		6,683,257.88	6,327,330.86
				,							
55	Monthly NET NMB Principal Balance	L54 - L8		2	2,058,840.99 \$	607,023.38 \$	790,952.69	\$ 1,324,211.34	- 5	1,322,049.11	505,488.06
	Calculate Interest										
56	Balance Subject to Interest	L55 /2 + Prev L65		\$	(6,418,090.95) \$	(5,114,252.02) \$	(4,437,416.48)	\$ (3,416,259.12	) \$	(2,111,314.78)	(1,208,785.43)
57	Prior Period Interest Adjustment			H	952,857.98	952,857.98	(2,405,036.65)				
58	Bal. Subject to Interest after Prior Period Adj.	L56 + L57		\$	(5,465,232.97) \$	(4,161,394.04) \$	(6,842,453.13)	\$ (3,416,259.12	) \$	(2,111,314.78)	(1,208,785.43)
59 60 61	Annual Embedded Cost to Long-Term Debt Monthly Embedded Cost to Long-Term Debt Monthly NMB Interest	Treasury L59 / 12 L58 x L60		s	6.388% 0.53% (29,093.26) \$	6.388% 0.53% (22,152.49) \$	6.388% 0.53% (36,424.66)	6.3889 0.539 \$ (18,185.89	%	6.388% 0.53% (11,239.23)	6.388% 0.53% 6 (6,434.77)
62	Monthly NMB Principal & Interest	L55 + L61		\$	2,029,747.73 \$	584,870.89 \$	754,528.03	\$ 1,306,025.45	; <u>\$</u>	1,310,809.88	499,053.29
63	Cumulative NMB Principal Balance	L55 + Prev L63	(6,749,522.96)	\$	(4,690,681.97) \$	(4,083,658.59) \$	(3,292,705.90)			(646,445.45)	
64 65	Cumulative NMB Interest Balance Total Cumulative NMB Principal & Interest	L61 + Prev L64 L63 + L64	(697,988.48) \$ (7,447,511.44)		(727,081.74) (5,417,763.71) \$	(749,234.23) (4,832,892.82) \$	(785,658.89) (4,078,364.79)	(803,844.78	3)	(815,084.01) (1,461,529.46)	(821,518.78)
	. uary 2015 & February 2015 amounts on line 57 represent carrying charges associate										

Case No. 15-0648-EL-RDR Exhibit C Ohio Edison Company Page 4 of 5 The Cleveland Electric Illuminating Company The Toledo Edison Company Forecasted Rider NMB Revenue (April - June 2016) **Billing Units** April 2015 - June 2015 Revenue April-15 May-15 June-15 Rate Unit April-15 May-15 June-15 OE RS \$ 0.009058 \$/kWh GS \$ 2.6489 \$/kW GP 3.0812 \$/kW GSU 2.4949 \$/kVa GT 2.3869 \$/kVa LTG\* \$ 0.007012 \$/kWh \$ 15,717,504 \$ 16,053,735 \$ 17,182,952 CEI RS \$ 0.009609 \$/kWh GS \$ 2.8872 \$/kW GP \$/kW 4.2852 GSU 3.0154 \$/kW GT 2.4677 \$/kVa LTG\* \$ 0.005485 \$/kWh \$ 12,575,217 \$ 12,719,377 \$ 13,522,231 TE RS \$ 0.008004 \$/kWh GS 2.0989 \$/kW \$ GP \$ 2.6279 \$/kW GSU \$ 2.9909 \$/kVa GT 2.6757 \$/kVa LTG\* \$ 0.003311 \$/kWh \$ 5,172,491 \$ 5,375,184 \$ 5,837,019 Note(s): 1 - \* LTG includes Traffic Lighting only 2 - Source: Billing Units - 2015, 3+9 Forecast 3 - Source: Rates - Rider NMB, Sheet 119, Effective February 1, 2015 4 - Calculation: Billing Units x Rate

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## Forecasted Rider NMB Expenses (April - June 2016)

	Company	G/L Account	April	Мау	June
Expenses					
PJM Network Service	OE	507003			
	CE	507003			
	TE	507003			
	Total				
PJM Ancillaries	OE	507105			
Schedule 2 Reactive Power	CE	507105			
	TE	507105			
	Total				
Schedule 1A	OE	507502			
	CE	507502			
	TE	507502			
	Total				
Non-Legacy RTEP Expenses	OE	507509			
	CE	507509			
	TE	507509			
	Total				
Generation Deactivation	OE	507007			
	CE	507007			
	TE	507007			
	Total				
Total Expenses	OE		\$16,117,255	\$16,614,599	\$15,738,793
	CE		\$12,400,707	\$12,780,810	\$12,111,493
	TE		\$6,483,254	\$6,683,258	\$6,327,331
	Total		\$35,001,217	\$36,078,667	\$34,177,618

Effective: July 1, 2015

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Residential Distribution Credit         81         05-21-10           Transmission and Ancillary Service Rider         83         09-22-10           Alternative Energy Resource         84         04-01-15           School Distribution Credit         85         06-01-09           Business Distribution Credit         86         05-01-09           Hospital Net Energy Metering         87         10-27-09           Peak Time Rebate Program         88         06-01-14           Residential Critical Peak Pricing         89         06-01-14           Universal Service         90         01-01-15           State kWh Tax         92         05-01-09           Net Energy Metering         93         10-27-09           Grandfathered Contract         94         06-01-09           Net Energy Metering         93         10-27-09           Grandfathered Contract         94         06-01-09           Delta Revenue Recovery         96         04-01-15           Demand Side Management         97         01-01-15           Reasonable Arrangement         98         06-01-09           Distribution Uncollectible         99         04-01-15           Economic Load Response Program         101         06-01-14     <		<u>Sheet</u> 80	<u>Date</u> 06-01-14
Transmission and Ancillary Service Rider         83         09-22-10           Alternative Energy Resource         84         04-01-15           School Distribution Credit         85         06-01-09           Business Distribution Credit         86         05-01-09           Hospital Net Energy Metering         87         10-27-09           Peak Time Rebate Program         88         06-01-14           Residential Critical Peak Pricing         89         06-01-14           Universal Service         90         01-01-15           State kWh Tax         92         05-01-09           Net Energy Metering         93         10-07-09           Grandfathered Contract         94         06-01-09           Delta Revenue Recovery         96         04-01-15           Demand Side Management         97         01-01-15           Reasonable Arrangement         98         06-01-09           Distribution Uncollectible         99         04-01-15           Economic Load Response Program         101         06-01-14           Optional Load Response Program         102         06-01-14           Optional Load Response Program         102         06-01-15           Fuel         105         06-01-15	· · · · · · · · · · · · · · · · · · ·		
Alternative Energy Resource         84         04-01-15           School Distribution Credit         85         06-01-09           Business Distribution Credit         86         05-01-09           Hospital Net Energy Metering         87         10-27-09           Peak Time Rebate Program         88         06-01-14           Residential Critical Peak Pricing         89         06-01-14           Universal Service         90         01-01-15           State kWh Tax         92         05-01-09           Net Energy Metering         93         10-27-09           Grandfathered Contract         94         06-01-09           Delta Revenue Recovery         96         04-01-15           Demand Side Management         97         01-01-15           Reasonable Arrangement         98         06-01-09           Distribution Uncollectible         99         04-01-15           Economic Load Response Program         101         06-01-14           Optional Load Response Program         102         06-01-14           Generation Cost Reconciliation         103         04-01-15           Fuel         105         06-01-09           Advanced Metering Infrastructure / Modern Grid         106         04-01-15			
School Distribution Credit         85         06-01-09           Business Distribution Credit         86         05-01-09           Hospital Net Energy Metering         87         10-27-09           Peak Time Rebate Program         88         06-01-14           Residential Critical Peak Pricing         89         06-01-14           Universal Service         90         01-01-15           State kWh Tax         92         05-01-09           Net Energy Metering         93         10-27-09           Grandfathered Contract         94         06-01-09           Delta Revenue Recovery         96         04-01-15           Demand Side Management         97         01-01-15           Reasonable Arrangement         98         06-01-09           Distribution Uncollectible         99         04-01-15           Economic Load Response Program         101         06-01-14           Optional Load Response Program         101         06-01-14           Generation Cost Reconciliation         103         04-01-15           Fuel         105         06-01-14           Generation Cost Recovery         107         01-01-15           Line Extension Cost Recovery         107         01-01-15	·		
Business Distribution Credit         86         05-01-09           Hospital Net Energy Metering         87         10-27-09           Peak Time Rebate Program         88         06-01-14           Residential Critical Peak Pricing         89         06-01-14           Universal Service         90         01-01-15           State kWh Tax         92         05-01-09           Net Energy Metering         93         10-27-09           Grandfathered Contract         94         06-01-09           Delta Revenue Recovery         96         04-01-15           Demand Side Management         97         01-01-15           Reasonable Arrangement         98         06-01-09           Distribution Uncollectible         99         04-01-15           Economic Load Response Program         101         06-01-09           Distribution Uncollectible         99         04-01-15           Economic Load Response Program         102         06-01-14           Optional Load Response Program         101         06-01-14           Optional Load Response Program         102         06-01-14           Generation Cost Recovciliation         103         04-01-15           Fuel         105         06-01-14      <	3,		
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Residential Critical Peak Pricing         89         06-01-14           Universal Service         90         01-01-15           State kWh Tax         92         05-01-09           Net Energy Metering         93         10-27-09           Grandfathered Contract         94         06-01-09           Delta Revenue Recovery         96         04-01-15           Demand Side Management         97         01-01-15           Reasonable Arrangement         98         06-01-09           Distribution Uncollectible         99         04-01-15           Economic Load Response Program         101         06-01-14           Optional Load Response Program         102         06-01-14           Optional Load Response Program         103         04-01-15           Fuel         105         06-01-14           Generation Cost Reconciliation         103         04-01-15           Fuel         105         06-01-14           Line Extension Cost Recovery         107         01-01-15           Line Extension Cost Recovery         107         01-01-15           Delivery Service Improvement         108         01-01-12           PIPP Uncollectible         109         04-01-15           Experiment			
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State kWh Tax         92         05-01-09           Net Energy Metering         93         10-27-09           Grandfathered Contract         94         06-01-09           Delta Revenue Recovery         96         04-01-15           Demand Side Management         97         01-01-15           Reasonable Arrangement         98         06-01-09           Distribution Uncollectible         99         04-01-15           Economic Load Response Program         101         06-01-14           Optional Load Response Program         102         06-01-14           Optional Load Response Program         102         06-01-14           Generation Cost Reconciliation         103         04-01-15           Fuel         105         06-01-09           Advanced Metering Infrastructure / Modern Grid         106         04-01-15           Line Extension Cost Recovery         107         01-01-15           Delivery Service Improvement         108         01-01-12           PIPP Uncollectible         109         04-01-15           Non-Distribution Uncollectible         110         04-01-15           Experimental Real Time Pricing         111         06-01-14           CEI Delta Revenue Recovery         112         08-	_		
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Grandfathered Contract         94         06-01-09           Delta Revenue Recovery         96         04-01-15           Demand Side Management         97         01-01-15           Reasonable Arrangement         98         06-01-09           Distribution Uncollectible         99         04-01-15           Economic Load Response Program         101         06-01-14           Optional Load Response Program         102         06-01-14           Generation Cost Reconciliation         103         04-01-15           Fuel         105         06-01-09           Advanced Metering Infrastructure / Modern Grid         106         04-01-15           Line Extension Cost Recovery         107         01-01-15           Delivery Service Improvement         108         01-01-15           Delivery Service Improvement         108         01-01-12           PIPP Uncollectible         109         04-01-15           Non-Distribution Uncollectible         110         04-01-15           Experimental Real Time Pricing         111         06-01-14           CEI Delta Revenue Recovery         112         08-06-11           Experimental Critical Peak Pricing         113         06-01-14           Generation Service         114<			
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Optional Load Response Program         102         06-01-14           Generation Cost Reconciliation         103         04-01-15           Fuel         105         06-01-09           Advanced Metering Infrastructure / Modern Grid         106         04-01-15           Line Extension Cost Recovery         107         01-01-15           Delivery Service Improvement         108         01-01-12           PIPP Uncollectible         109         04-01-15           Non-Distribution Uncollectible         110         04-01-15           Experimental Real Time Pricing         111         06-01-14           CEI Delta Revenue Recovery         112         08-06-11           Experimental Critical Peak Pricing         113         06-01-14           Generation Service         114         06-01-14           Demand Side Management and Energy Efficiency         115         01-01-15           Economic Development         116         04-01-15           Deferred Generation Cost Recovery         117         06-21-13           Deferred Fuel Cost Recovery         117         06-21-13           Non-Market-Based Services         119         07-01-15           Residential Deferred Distribution Cost Recovery         120         12-30-11			
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Fuel         105         06-01-09           Advanced Metering Infrastructure / Modern Grid         106         04-01-15           Line Extension Cost Recovery         107         01-01-15           Delivery Service Improvement         108         01-01-12           PIPP Uncollectible         109         04-01-15           Non-Distribution Uncollectible         110         04-01-15           Experimental Real Time Pricing         111         06-01-14           CEI Delta Revenue Recovery         112         08-06-11           Experimental Critical Peak Pricing         113         06-01-14           Generation Service         114         06-01-14           Demand Side Management and Energy Efficiency         115         01-01-15           Economic Development         116         04-01-15           Deferred Generation Cost Recovery         117         06-21-13           Non-Market-Based Services         119         07-01-15           Residential Deferred Distribution Cost Recovery         120         12-30-11           Non-Residential Deferred Distribution Cost Recovery         121         12-26-11           Residential Electric Heating Recovery         122         01-01-15           Residential Recovery         124         03-01-15	· · · · · · · · · · · · · · · · · · ·		
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#### RIDER NMB Non-Market-Based Services Rider

**BU** = Forecasted billing units for the Computation Period for each rate schedule.

**CAT** = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

#### NMB charges:

RS (all kWhs, per kWh)	0.8317¢
GS* (per kW of Billing Demand)	\$2.6115
GP* (per kW of Billing Demand)	\$3.7937
GSU (per kW of Billing Demand)	\$2.7434
GT (per kVa of Billing Demand)	\$2.2433
STL (all kWhs, per kWh)	0.0000¢
TRF (all kWhs, per kWh)	0.5445¢
POL (all kWhs, per kWh)	0.0000¢

<sup>\*</sup> Separately metered outdoor recreation facilities owned by non-profit, governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the NMB charge applicable to Rate Schedule POL.

#### RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The Company will file with the PUCO a request for approval of the Rider NMB charges on or before May 1 of each year which, shall become effective on a service rendered basis on July 1 through June 30 of the subsequent year, unless otherwise ordered by the Commission.

This foregoing document was electronically filed with the Public Utilities

**Commission of Ohio Docketing Information System on** 

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in

Case No(s). 15-0648-EL-RDR, 89-6001-EL-TRF

Summary: Application in support of Staff's Annual Review of the Non-Market-Based Services Rider (Rider NMB) electronically filed by Ms. Tamera J Singleton on behalf of The Cleveland Electric Illuminating Company and Mikkelsen, Eileen M