

April 24, 2015

Honorable Greta See  
Honorable Sarah Parrot  
Attorney Examiners  
Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43215

**Steven T. Nourse**  
Senior Counsel –  
Regulatory Services  
(614) 716-1608 (P)  
(614) 716-2014 (F)  
stnourse@aep.com

Re: *In the Matter of the Application of Ohio Power Company*, Case Nos.  
13-2385-EL-SSO, 13-2386-EL-AAM, and 89-6007-EL-TRF

Dear Attorney Examiners See and Parrot:

On February 25, 2015, the Commission issued an Opinion and Order in Case Nos. 13-2385-EL-SSO et al. (Opinion and Order) that modified and approved the Electric Security Plan proposed by Ohio Power Company (dba AEP Ohio). Pursuant to the Opinion and Order, AEP Ohio is submitting compliance rates and tariffs to become effective with the first billing cycle of June, 2015 (one set of open access distribution tariffs and one set of standard service tariffs). Specifically, a set of redlined tariffs are included as “Exhibit A” and clean tariffs are included as “Exhibit B.” Further, while most of the tariff revisions are self-explanatory based on a reading of the Opinion and Order and an understanding of the current status of the rates and tariffs, an electronic copy of the workpapers supporting the compliance tariffs are being finalized and will be served upon the parties on Monday April 27, 2015. These compliance tariffs are subject to further revision, if applicable, based on the Commission’s forthcoming decision on rehearing in this proceeding.

Beyond that, there are a couple items that will be briefly highlighted in this cover letter in order to provide additional transparency. While there were certain aspects of the Opinion and Order that were not clear with respect to the IRP Rider (as raised on rehearing), the Company has made its best efforts to implement the Commission’s decision in the proposed updates to that tariff. Regarding the termination of the Transmission Cost Recovery Rider (TCRR), the compliance tariffs reflect a reduced rate to collect the final projected balance over the next 12 months as a means of rate stability. Also consistent with the Opinion and Order, a placeholder rider is being proposed in these compliance tariffs for the Bad Debt

Rider. The gridSMART Phase 1 Rider continues as is for now and the gridSMART Phase 2 Rider is being created as a placeholder for now. Continuation of the time-of-use tariffs is achieved through the Generation Capacity Rider. And the Retail Stability Rider is continued in accordance with Case No. 14-1186-EL-RDR, as part of the final implementation of the Commission's ESP II decision (Case Nos. 11-346-EL-SSO et al.)

Finally, in complying with the Commission's order to file compliance tariffs, AEP Ohio does not waive its rehearing and/or appeal right or its right under R.C. 4928.143 (C)(2), regarding withdrawal of its ESP Applications. A determination regarding that latter statute will be made after the Commission issues a final rehearing order (or the existing order becomes final in the event there are no rehearing requests).

Please advise if you have any questions or concerns regarding the compliance tariffs.

Best Regards,

/Steven T. Nourse

cc: Parties of Record

# EXHIBIT A

SCHEDULE  
CROSS REFERENCE

Ohio Power Rate Zone

Generation, Transmission, Distribution Service	Sheet No.	Distribution Service Only	Sheet No.
<b><u>RESIDENTIAL SERVICE</u></b>		<b><u>RESIDENTIAL SERVICE</u></b>	
Regular RS	210-1- 210-3	All Residential OAD-RS	210-1D- 210-4D
Energy Storage RS-ES	211-1- 211-3		
Time-of-Day RS-TOD	212-1- 212-2		
Demand Metered RDMS	213-1- 213-3		
<b><u>GENERAL SERVICE</u></b>		<b><u>GENERAL SERVICE</u></b>	
Non-Demand Metered GS-1	220-1- 220-3	Non-Demand Metered OAD-GS-1	220-1D- 220-3D
Low Load Factor GS-2	221-1- 221-6	Low Load Factor OAD-GS-2	221-1D- 221-5D
Time-of-Day GS-TOD	222-1- 222-2		
Medium/High Load Fact GS-3	223-1- 223-5	Medium/High Load Factor OAD-GS-3	223-1D- 223-4D
Large GS-4	224-1- 224-4	Large OAD-GS-4	224-1D- 224-4D
<del>Interruptible Power — Discretionary IRP-D</del>	<del>225-1- 225-10</del>		
Cogeneration COGEN/SPP	226-1- 226-3		
Standby Service SBS	227-1- <del>227-29</del>	Standby Service OAD-SBS	227-1D- <del>227-24D</del>
Area Lighting AL	240-1- 240-4	Area Lighting OAD-AL	240-1D- 240-4D
Street Lighting SL	241-1- 241-6	Street Lighting OAD-SL	241-1D- 241-6D
Electric Heating General EHG	242-1- 242-2	Electric Heating General OAD-EHG	242-1D- 242-3D
Electric Heating Schools EHS	243-1- 243-2	Electric Heating Schools OAD-EHS	243-1D- 243-3D
School Service SS	244-1- 244-2	School Service OAD SS	244-1D- 244-2D

Filed pursuant to Order dated ~~February 11, 2015~~ February 25, 2015 in Case No. ~~05-376-EL-RDR13-2385-EL-SSO~~

Issued: ~~March 31, 2015~~ April 24, 2015

Effective: ~~Cycle 1 April 2015~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

SCHEDULE  
 CROSS REFERENCE
Columbus Southern Power Rate Zone

Generation, Transmission, Distribution Service	Sheet No.	Distribution Service Only	Sheet No.
<b><u>RESIDENTIAL SERVICE</u></b>		<b><u>RESIDENTIAL SERVICE</u></b>	
Regular R-R	310-1- <del>310-43</del>	Regular OAD-RR	310-1D- 310-4D
Small Use Load Management R-R-1	311-1- 311-4	Small Use Load Management OAD-RR1	311-1D- 311-5D
Optional Demand RLM	312-1- 312-4		
Energy Storage RS-ES	313-1- 313-3		
Time-of-Day RS-TOD	314-1- 314-2		
Experimental Residential Time-of-Day RS-TOD2	315-1- 315-2		
Experimental Direct Load Control DLC	316-1- 316-2		
Experimental Critical Peak Pricing Service CPP	317-1- 317-3		
Experimental Residential Real-Time Service RTP	318-1- 318-3		
<b><u>GENERAL SERVICE</u></b>		<b><u>GENERAL SERVICE</u></b>	
Small GS-1	320-1- 320-4	Small OAD-GS-1	320-1D- 320-3D
Low Load Factor GS-2	321-1- 321-5	Low Load Factor OAD-GS-2	321-1D- 321-4D
Time-of-Day GS-2	322-1- 322-2		
Medium Load Factor GS-3	323-1- <del>323-45</del>	Medium Load Factor OAD-GS-3	323-1D- 323-4D
Large GS-4	324-1- 324-3	Large OAD-GS-4	324-1D- 324-3D
<del>Interruptible Power — Discretionary</del> <del>IRP-D</del>	<del>325-1-</del> <del>325-10</del>		
Cogeneration COGEN/SPP	326-1- 326-4		
Standby Service SBS	327-1- <del>327-29</del>	Standby Service OAD-SBS	327-1D- <del>327-23D</del>
Street Lighting SL	340-1- 340-4	Street Lighting OAD-SL	340-1D- 340-3D
Private Area Lighting AL	341-1- 341-4	Private Area Lighting OAD-AL	341-1D- 341-4D
<b><u>SUPPLEMENTS</u></b>		<b><u>SUPPLEMENTS</u></b>	
Church and School Service Supplement No. 18	352-1		

 Filed pursuant to Order dated ~~February 11, 2015~~ February 25, 2015 in Case No. ~~05-376-EL-RDR13-2385-EL-SSO~~

 Issued: ~~March 31, 2015~~ April 24, 2015

 Effective: ~~Cycle 1 April 2015~~ June 1, 2015

 Issued by  
 Pablo Vegas, President  
 AEP Ohio

SCHEDULE  
CROSS REFERENCE

## Ohio Power and Columbus Southern Power Rate Zones

Generation, Transmission, Distribution Service	Sheet No.	Distribution Service Only	Sheet No.
<b>GENERAL SERVICE</b>		<b>GENERAL SERVICE</b>	
<u>Interruptible Power Rider</u>	<u>427-1- 427-3</u>	<u>Interruptible Power Rider</u>	<u>427-1D- 427-3D</u>
Net Energy Metering Service NEMS	428-1- 428-2	Net Energy Metering Service OAD-NEMS	428-1D- 428-2D
Net Energy Metering Service NEMS-H	429-1- 429-2		
Pole Attachment PA	443-1- 443-2	Pole Attachment OAD-PA	443-1D- 443-3D
<b>SUPPLEMENTS</b>		<b>SUPPLEMENTS</b>	
Public Authority – Delayed Payment Supplement No. 21	453-1	Public Authority – Delayed Payment Supplement No. 21	453-1D
<b>RIDERS</b>		<b>RIDERS</b>	
Universal Service Fund	460-1	Universal Service Fund	460-1D
<u>Bad Debt Rider</u>	<u>461-1</u>	<u>Bad Debt Rider</u>	<u>461-1D</u>
KWH Tax	462-1	KWH Tax	462-1D
Residential Distribution Credit	463-1	Residential Distribution Credit	463-1D
Pilot Throughput Balancing Adjustment	464-1	Pilot Throughput Balancing Adjustment	464-1D
Deferred Asset Phase-In Rider	465-1	Deferred Asset Phase-In Rider	465-1D
<u>Generation Energy Rider</u>	<u>467-1</u>		
<u>Generation Capacity Rider</u>	<u>468-1- 468-2</u>		
<u>Auction Cost Reconciliation Rider</u>	<u>469-1</u>		
Electronic Transfer	470-1	Electronic Transfer	470-1D
<u>Power Purchase Agreement Rider</u>	<u>473-1</u>	<u>Power Purchase Agreement Rider</u>	<u>473-1D</u>
<u>Basic Transmission Cost Rider</u>	<u>474-1</u>	<u>Basic Transmission Cost Rider</u>	<u>474-1D</u>
Transmission Cost Recovery Rider	475-1		
Transmission Under-Recovery Rider	476-1	Transmission Under-Recovery Rider	476-1D
<u>Pilot Demand Response Rider</u>	<u>480-1</u>	<u>Pilot Demand Response Rider</u>	<u>480-1D</u>
Energy Efficiency and Peak Demand Reduction Cost Recovery	481-1	Energy Efficiency and Peak Demand Reduction Cost Recovery	481-1D
Economic Development Cost Recovery	482-1	Economic Development Cost Recovery	482-1D
Enhanced Service Reliability	483-1	Enhanced Service Reliability	483-1D
gridSMART Phase 1 Rider	484-1	gridSMART Phase 1 Rider	484-1D
gridSMART Phase 2 Rider	485-1	gridSMART Phase 2 Rider	485-1D
<u>Renewable Energy Credit Purchase Offer</u>	<u>486-1</u>	<u>Renewable Energy Credit Purchase Offer</u>	<u>486-1D</u>
Retail Stability Rider	487-1	Retail Stability Rider	487-1D
Renewable Energy Technology Program	488-1- <u>488-3</u>	Renewable Energy Technology Program	488-1D- 488-3D
Distribution Investment Rider	489-1	Distribution Investment Rider	489-1D

Filed pursuant to Order dated ~~February 11, 2015~~ February 25, 2015 in Case No. ~~05-376-EL-RDR13-2385-EL-SSO~~

Issued: ~~March 31, 2015~~ April 24, 2015

Effective: ~~Cycle 1 April 2015~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE  
CROSS REFERENCE

Storm Damage Recovery Rider	490-1	Storm Damage Recovery Rider	490-1D
<del>Generation Resource Rider</del>	<del>491-1</del>	<del>Generation Resource Rider</del>	<del>491-1D</del>
Alternative Energy Rider	492-1		
<del>Pool Termination Rider</del>	<del>493-1</del>	<del>Pool Termination Rider</del>	<del>493-1D</del>
Phase-In Recovery Rider	494-1	Phase-In Recovery Rider	494-1D
<del>SEET Credit Rider</del>	<del>495-1</del>	<del>SEET Credit Rider</del>	<del>495-1D</del>
Fixed Cost Rider	496-1		
Auction Phase-In Rider	497-1		
<del>IGCC Credit Rider</del>	<del>498-1</del>	<del>IGCC Credit Rider</del>	<del>498-1D</del>

Filed pursuant to Order dated ~~February 11, 2015~~February 25, 2015 in Case No. ~~05-376-EL-RDR~~13-2385-EL-SSO

Issued: ~~March 31, 2015~~April 24, 2015

Effective: ~~Cycle 1 April 2015~~June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

## TABLE OF CONTENTS

Schedule		Sheet No(s)	Effective Date
	<b>Ohio Power &amp; Columbus Southern Power Rate Zones</b>		
	Cross Reference	101-1D thru 101-3D	<del>Cycle 1 April 2015</del> <u>June 1, 2015</u>
	Table of Contents	101-4D thru 101-5D	<del>June 1, 2015</del> <del>Cycle 1 April 2015</del>
	List of Communities Served	102-1D thru 102-9D	January 1, 2012
	Terms and Conditions of Service	103-1D thru 103-50D	<del>June 1, 2015</del> <del>March 21, 2013</del>
	Applicable Riders	104-1D	<del>June 1, 2015</del> <del>April 1, 2014</del>
	<b>Ohio Power Rate Zone</b>		
OAD-RS	Residential Service	210-1D thru 210-4D	<del>June 1, 2015</del> <del>January 1, 2014</del>
OAD-GS-1	General Service – Non-Demand Metered	220-1D thru 220-3D	<del>June 1, 2015</del> <del>March 9, 2012</del>
OAD-GS-2	General Service - Low Load Factor	221-1D thru 221-5D	<del>June 1, 2015</del> <del>March 9, 2012</del>
OAD-GS-3	General Service – Medium/High Load Factor	223-1D thru 223-4D	<del>June 1, 2015</del> <del>January 1, 2012</del>
OAD-GS-4	General Service – Large	224-1D thru 224-4D	<del>June 1, 2015</del> <del>January 1, 2012</del>
OAD-SBS	Standby Service	227-1D thru 227-4D	<del>June 1, 2015</del> <del>January 1, 2012</del>
OAD-AL	Area Lighting	240-1D thru 240-4D	January 1, 2012
OAD-SL	Street Lighting	241-1D thru 241-6D	January 1, 2012
OAD-EHG	Electric Heating General	242-1D thru 242-3D	<del>June 1, 2015</del> <del>January 1, 2012</del>
OAD-EHS	Electric Heating Schools	243-1D thru 243-2D	<del>June 1, 2015</del> <del>January 1, 2012</del>
OAD-SS	School Service	244-1D thru 244-2D	<del>June 1, 2015</del> <del>January 1, 2012</del>

Filed pursuant to Orders dated ~~March 18, 2015~~February 25, 2015 in Case No. ~~15-279-EL-RDR and February 11, 2015 in Case No. 05-376-EL-RDR~~13-2385-EL-SSO

Issued: ~~March 31, 2015~~April 24, 2015

Effective: ~~Cycle 1 April 2015~~June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio



P.U.C.O. NO. 20

## TABLE OF CONTENTS

			<del>2012</del>
	<b>Columbus Southern Power Rate Zone</b>		
OAD-R-R	Residential Service	310-1D thru 310-4D	<del>June 1, 2015</del> <del>January 1, 2014</del>
OAD-RR1	Residential Small Use Load Management Service	311-1D thru 311-5D	<del>June 1, 2015</del> <del>January 1, 2014</del>
OAD-GS-1	General Service – Small	320-1D thru 320-3D	<del>June 1, 2015</del> <del>March 9, 2012</del>
OAD-GS-2	General Service – Low Load Factor	321-1D thru 321-4D	<del>June 1, 2015</del> <del>March 9, 2012</del>
OAD-GS-3	General Service – Medium Load Factor	323-1D thru 323-4D	<del>June 1, 2015</del> <del>March 9, 2012</del>
OAD-GS-4	General Service – Large	324-1D thru 324-3D	<del>June 1, 2015</del> <del>January 1, 2012</del>
OAD-SBS	Standby Service	327-1D thru 327-3D	<del>June 1, 2015</del> <del>January 1, 2012</del>
OAD-SL	Street Lighting	340-1D thru 340-4D	January 1, 2012
OAD-AL	Private Area Lighting	341-1D thru 341-4D	January 1, 2012
	<b>Ohio Power &amp; Columbus Southern Power Rate Zones</b>		
<u>OAD-IRP</u>	<u>Interruptible Power Rider</u>	<u>427-1D thru 427-3D</u>	<u>June 1, 2015</u>
OAD-NEMS	Net Energy Metering Service	428-1D thru 428-2D	January 1, 2012
OAD-PA	Pole Attachment	443-1D thru 443-3D	January 1, 2012
OAD-Supp. No. 21	Public Authority – Delayed Payment	453-1D	January 1, 2012
	Universal Service Fund Rider	460-1D	Cycle 1 January 2015
	<u>Bad Debt Rider</u>	<u>461-1D</u>	<u>June 1, 2015</u>
	KWH Tax Rider	462-1D	January 1, 2012
	Residential Distribution Credit Rider	463-1D	January 1, 2012
	Pilot Throughput Balancing Adjustment Rider	464-1D	July 1, 2014
	Deferred Asset Phase-In Rider	465-1D	August 1, 2014
	Electronic Transfer Rider	470-1D	January 1, 2012
	<u>Power Purchase Agreement Rider</u>	<u>473-1D</u>	<u>June 1, 2015</u>
	<u>Basic Transmission Cost Rider</u>	<u>474-1D</u>	<u>June 1, 2015</u>
	Transmission Under-Recovery Rider	476-1D	Cycle 1

Filed pursuant to Orders dated ~~March 18, 2015~~February 25, 2015 in Case No. ~~15-279-EL-RDR~~ and ~~February 11, 2015 in Case No. 05-376-EL-RDR~~13-2385-EL-SSO

Issued: ~~March 31, 2015~~April 24, 2015

Effective: ~~Cycle 1 April 2015~~June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

## TABLE OF CONTENTS

			November 2012
	<u>Pilot Demand Response Rider</u>	<u>480-1D</u>	<u>June 1, 2015</u>
	Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	481-1D	Cycle 1 September 2012
	Economic Development Cost Recovery Rider	482-1D	Cycle 1 April 2014
	Enhanced Service Reliability Rider	483-1D	Cycle 1 March 2014
	gridSMART <u>Phase 1</u> Rider	484-1D	<u>June 1, 2015</u> <del>April 17, 2014</del>
	<u>gridSMART Phase 2 Rider</u>	<u>485-1D</u>	<u>June 1, 2015</u>
	<del>Renewable Energy Credit Purchase Offer Rider</del>	<del>486-1D</del>	<del>January 1, 2012</del>
	Retail Stability Rider	487-1D	<del>Cycle 1</del> <del>September 2012</del> <u>June 1, 2015</u>
	Renewable Energy Technology Program Rider	488-1D thru 488-3D	January 1, 2012
	Distribution Investment Rider	489-1D	Cycle 1 March 2015
	Storm Damage Recovery Rider	490-1D	<u>June 1, 2015</u> <del>Cycle 1</del> <del>August 2014</del>
	<del>Generation Resource Rider</del>	<del>491-1D</del>	<del>Cycle 1</del> <del>September 2012</del>
	<del>Pool Termination Rider</del>	<del>493-1D</del>	<del>Cycle 1</del> <del>September 2012</del>
	Phase-In Recovery Rider	494-1D	October 24, 2013
	<del>SEET Credit Rider</del>	<del>495-1D</del>	<del>Cycle 1</del> <del>November 2012</del>
	<del>IGCC Credit Rider</del>	<del>498-1D</del>	<del>Cycle 1 April 2014</del>

Filed pursuant to Orders dated ~~March 18, 2015~~February 25, 2015 in Case No. ~~15-279-EL-RDR and February 11, 2015 in Case No. 05-376-EL-RDR~~13-2385-EL-SSO

Issued: ~~March 31, 2015~~April 24, 2015

Effective: ~~Cycle 1 April 2015~~June 1, 2015

Issued by  
 Pablo Vegas, President  
 AEP Ohio

## P.U.C.O. NO. 20

TERMS AND CONDITIONS OF  
OPEN ACCESS DISTRIBUTION SERVICE

## 28. LOSSES

Either the CRES Provider or the Transmission Provider may provide both transmission and distribution losses as required to serve customers at various delivery voltages. If a CRES Provider arranges to provide transmission losses under the provisions of the applicable Open Access Transmission Tariff, then the CRES Provider must also arrange for the appropriate distribution losses. Customers served at transmission and subtransmission voltages require no additional losses other than the losses specified in the applicable Open Access Transmission Tariff. Customers served at primary distribution voltage require 2.0% additional average losses of amounts received by the Company for delivery to the customer. Customers served at secondary distribution voltage require 5.4% additional average losses of amounts received by the Company for delivery to the customer.

## 29. TRANSMISSION SERVICE

Transmission service shall be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with and accepted by the Federal Energy Regulatory Commission. ~~Either a CRES Provider or the customer~~ may contract with the Transmission Provider for transmission service under the applicable Open Access Transmission Tariff. The Transmission Provider is the applicable regional transmission entity. PJM Interconnection LLC is currently the applicable regional transmission entity. ~~Customers contracting with the Transmission Provider for transmission service and a~~ All CRES Providers must complete all required actions relative to membership with the Transmission Provider and be authorized by the Transmission Provider to transact business with regard to transmission service. The contracting entity or its designee is responsible for scheduling under the tariff. Unless other arrangements have been made, the scheduling entity will be billed by the Transmission Provider for transmission services.

The contracting entity must also purchase or provide ancillary services as specified under the applicable Open Access Transmission Tariff.

Billing and payment shall be performed as specified in the applicable Open Access Transmission Tariff. ~~Any remaining unpaid amounts and associated fees for transmission service are the responsibility of the customer.~~

Provisions for scheduling and imbalance are contained within the applicable Open Access Transmission Tariff.

The Company will bill all customers for the following transmission services:

<u>PJM LINE</u>	<u>CHARGES / CREDITS</u>
<u>1100</u>	<u>Network Integration Transmission Service</u>
<u>1108</u>	<u>Transmission Enhancement</u>
<u>1320</u>	<u>Transmission Owner Scheduling, System Control and Dispatch Service</u>
<u>1330</u>	<u>Reactive Supply and Voltage Control from Generation and Other Sources Service</u>
<u>1450</u>	<u>Load Reconciliation for Transmission Owner Scheduling, System Control and Dispatch</u>

Filed pursuant to Order dated ~~January 30, 2013~~ February 25, 2015 in Case Nos. ~~11-346-EL-SSO and 11-348-EL-SSO~~ 13-2385-EL-SSO

Issued: ~~March 21, 2013~~ April 24, 2015

Effective: ~~March 21, 2013~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

## P.U.C.O. NO. 20

TERMS AND CONDITIONS OF  
OPEN ACCESS DISTRIBUTION SERVICE

	<u>Service</u>
<u>1930</u>	<u>Generation Deactivation</u>
<u>2130</u>	<u>Firm Point-to-Point Transmission Service</u>
<u>2140</u>	<u>Non-Firm Point-to-Point Transmission Service</u>

All CRES Providers shall execute a PJM Declaration of Authority to allow charges and credits for the above transmission services to be assigned to the Company. All other transmission service charges and credits shall be the responsibility of the CRES Provider.

## 30. MINIMUM STAY REQUIREMENTS

Large commercial and industrial customers returning to Standard Offer Service must remain on Standard Offer Service for a period of not less than twelve (12) consecutive months. This requirement shall not apply after December 31, 2013.

Customers served under residential and small commercial (GS-1) rate schedules returning to the Company's Standard Offer Service must remain on the Company's Standard Offer Service through April 15 of the following year if that customer received the Company's Standard Offer Service at any time during the period from May 16 to September 15. This requirement shall not apply after December 31, 2013.

A customer returning to the Company's Standard Offer Service as a result of opting out of a governmental aggregation program or as a result of a CRES Provider default as described in Sections 4928.20(D) and 4928.35(D), Ohio Revised Code, will not be subject to the above minimum stay requirements.

Customers of a governmental aggregation where the legislative authority that formed such governmental aggregation has filed written notice with the Commission pursuant to Section 4928.20 (J), Ohio Revised Code, that it has elected not to receive default service from the Company at standard service offer rates may not return to the Company's standard service offer. Such customers shall pay for service at the prevailing market price of power plus costs of the Company's compliance with the alternative energy resource provisions of section 4928.64, Ohio Revised Code.

Any residential or small commercial customer returning to the Company's Standard Offer Service and subject to the minimum stay provision will be given appropriate notice by the Company. The customer will be given at least 14 days notice that the customer will be returned to the Company's Standard Offer Service subject to the minimum stay period provision above if the customer fails to choose another alternative.

Such notice will clearly specify (1) the date by which the customer must choose another CRES Provider or alternative and that the customer will return to the Company's Standard Offer Service if the customer fails to make such choice; (2) the minimum stay period during which the customer will be ineligible to choose another CRES Provider; and (3) any alternatives available to the customer to avoid the minimum stay period.

Filed pursuant to Order dated ~~January 30, 2013~~ February 25, 2015 in Case Nos. ~~11-346-EL-SSO and 11-348-EL-SSO~~ 13-2385-EL-SSO

Issued: ~~March 21, 2013~~ April 24, 2015

Effective: ~~March 21, 2013~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

## P.U.C.O. NO. 20

TERMS AND CONDITIONS OF  
OPEN ACCESS DISTRIBUTION SERVICE

A customer is not permitted to have partial Competitive Retail Electric Service. The CRES Provider(s) shall be responsible for providing the total energy consumed by the customer during any given billing month.

## 7. TRANSMISSION SERVICE

Transmission service shall be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with and accepted by the Federal Energy Regulatory Commission. ~~Either a CRES Provider or the customer~~ may contract with the Transmission Provider for transmission service under the applicable Open Access Transmission Tariff. The Transmission Provider is the applicable regional transmission entity. PJM Interconnection LLC is currently the applicable regional transmission entity. ~~Customers contracting with the Transmission Provider for transmission service and a~~ All CRES Providers must complete all required actions relative to membership with the Transmission Provider and be authorized by the Transmission Provider to transact business with regard to transmission service. The contracting entity or its designee is responsible for scheduling under the tariff. Unless other arrangements have been made, the scheduling entity will be billed by the Transmission Provider for transmission services. The contracting entity must also purchase or provide ancillary services as specified under the applicable Open Access Transmission Tariff.

Billing and payment shall be performed as specified in the applicable Open Access Transmission Tariff. ~~Any remaining unpaid amounts and associated fees for transmission service are the responsibility of the customer.~~

Provisions for scheduling and imbalance are contained within the applicable Open Access Transmission Tariff.

The Company will bill all customers for the following transmission services:

<u>PJM LINE</u>	<u>CHARGES / CREDITS</u>
<u>1100</u>	<u>Network Integration Transmission Service</u>
<u>1108</u>	<u>Transmission Enhancement</u>
<u>1320</u>	<u>Transmission Owner Scheduling, System Control and Dispatch Service</u>
<u>1330</u>	<u>Reactive Supply and Voltage Control from Generation and Other Sources Service</u>
<u>1450</u>	<u>Load Reconciliation for Transmission Owner Scheduling, System Control and Dispatch Service</u>
<u>1930</u>	<u>Generation Deactivation</u>
<u>2130</u>	<u>Firm Point-to-Point Transmission Service</u>
<u>2140</u>	<u>Non-Firm Point-to-Point Transmission Service</u>

All CRES Providers shall execute a PJM Declaration of Authority to allow charges and credits for the above transmission services to be assigned to the Company. All other transmission service charges and credits shall be the responsibility of the CRES Provider.

## 8. SUPPLIER CERTIFICATION WITH THE COMMISSION

Filed pursuant to Order dated ~~January 30, 2013~~ February 25, 2015 in Case Nos. ~~11-346-EL-SSO and 11-348-EL-SSO~~ 13-2385-EL-SSO

Issued: ~~March 21, 2013~~ April 24, 2015

Effective: ~~March 21, 2013~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

## P.U.C.O. NO. 20

TERMS AND CONDITIONS OF  
OPEN ACCESS DISTRIBUTION SERVICE

(e) Except to the extent allowed by state law, the Company shall not be permitted to provide discounts, rebates, or fee waivers for any state regulated monopoly service; and

(f) Violations of the provisions of this rule shall be enforced and subject to the disciplinary actions described in divisions (C) and (D) of Section 4928.18, Ohio Revised Code.

10. Notwithstanding any provision of this Code of Conduct, in a declared emergency situation, the Company may take actions necessary to ensure public safety and system reliability. The Company shall maintain a log of all such actions that do not comply with this Code of Conduct, which log shall be review by the Commission.

11. The Company shall establish a complaint procedure for the issues concerning compliance with this rule. All complaints, whether written or verbal, shall be referred to the general counsel of the Company or their designee. The legal counsel shall orally acknowledge the complaint within five (5) business days of its receipt. The legal counsel shall prepare a written statement of the complaint that shall contain the name of the complainant and a detailed factual report of the complaint, including all relevant dates, companies involved, employees involved, and the specific claim. The legal counsel shall communicate the results of the preliminary investigation to the complainant in writing within thirty (30) days after the complaint was received, including a description of any course of action that was taken. The legal counsel shall keep a file in the Cost Allocation Manual, of all such complaint statements for a period of not less than three (3) years. This complaint procedure shall not in any way limit the rights if a party to file a complaint with the Commission.

## 33. MINIMUM REQUIREMENTS FOR DISTRIBUTION SYSTEM INTERCONNECTION

Applicability

This schedule is applicable to any customer with cogeneration, small power production facilities, and/or other on-site facilities producing electrical energy who wishes to operate such facilities in parallel with the Company's distribution system at voltages up to 35 kV. For customers with voltages above 35 kV, Interconnection must comply with all appropriate Federal Energy Regulatory Commission and Regional Transmission Organization requirements. This schedule is not applicable to the interconnection and parallel operation of facilities which the Federal Energy Regulatory Commission has determined to be subject to its jurisdiction. A customer who has a facility that does not qualify for simplified interconnection pursuant to the PUCO's distribution interconnection rules (O.A.C. § 4901:1-22) (Commission Rules) and the Company's technical requirements for interconnection (Technical Requirements), incorporated herein by reference, may negotiate a separate interconnection agreement with the Company and the terms and conditions of this schedule shall apply to such customers to the extent that the negotiated interconnection agreement does not conflict with this schedule.

Purpose

The purpose of this schedule is to implement Ohio Revised Code Section 4928.11, which calls for uniform interconnection standards that are not unduly burdensome or expensive and also ensure safety and reliability, to the extent governing authority is not preempted by federal law. This

Filed pursuant to Order dated ~~January 30, 2013~~ February 25, 2015 in Case Nos. ~~11-346-EL-SSO and 11-348-EL-SSO~~ 13-2385-EL-SSO

Issued: ~~March 21, 2013~~ April 24, 2015

Effective: ~~March 21, 2013~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

TERMS AND CONDITIONS OF  
OPEN ACCESS DISTRIBUTION SERVICE

Special Terms and Conditions of Service

This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service and all provisions of the OAD service schedule under which the customer takes service. If applicable, the customer shall also take the appropriate service under the provisions of ~~Schedule OAD-SBS~~ the applicable Residential or General Service Schedule and/or Schedule OAD-NEMS.

Filed pursuant to Order dated ~~January 30, 2013~~ February 25, 2015 in Case Nos. ~~11-346-EL-SSO and 11-348-EL-SSO~~ 13-2385-EL-SSO

Issued: ~~March 21, 2013~~ April 24, 2015

Effective: ~~March 21, 2013~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

## P.U.C.O. NO. 20

## Applicable Riders

Rider Description	Ohio Power Rate Zone		Columbus Southern Power Rate Zone		Sheet No.
	Standard Service	Open Access Distribution Service	Standard Service	Open Access Distribution Service	
<u>Interruptible Power Rider</u>	<u>Yes</u>	<u>Yes</u>	<u>Yes</u>	<u>Yes</u>	<u>459-1D</u>
Universal Service Fund Rider	Yes	Yes	Yes	Yes	460-1D
<u>Bad Debt Rider</u>	<u>Yes</u>	<u>Yes</u>	<u>Yes</u>	<u>Yes</u>	<u>461-1D</u>
KWH Tax Rider	Yes	Yes	Yes	Yes	462-1D
Residential Distribution Credit Rider	Yes	Yes	Yes	Yes	463-1D
Pilot Throughput Balancing Adjustment Rider	Yes	Yes	Yes	Yes	464-1D
Deferred Asset Phase-In Rider	Yes	Yes	Yes	Yes	465-1D
<u>Generation Energy Rider</u>	<u>Yes</u>		<u>Yes</u>		
Generation Capacity Rider	Yes		Yes		
<u>Auction Cost Reconciliation Rider</u>	<u>Yes</u>		<u>Yes</u>		
Electronic Transfer Rider	Yes	Yes	Yes	Yes	470-1D
<u>Power Purchase Agreement Rider</u>	<u>Yes</u>	<u>Yes</u>	<u>Yes</u>	<u>Yes</u>	<u>473-1D</u>
<u>Basic Transmission Cost Rider</u>	<u>Yes</u>	<u>Yes</u>	<u>Yes</u>	<u>Yes</u>	<u>474-1D</u>
Transmission Cost Recovery Rider	Yes		Yes		
Transmission Under-Recovery Rider	Yes	Yes	Yes	Yes	476-1D
<u>Pilot Demand Response Rider</u>	<u>Yes</u>	<u>Yes</u>	<u>Yes</u>	<u>Yes</u>	<u>480-1D</u>
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	Yes	Yes	Yes	Yes	481-1D
Economic Development Cost Recovery Rider	Yes	Yes	Yes	Yes	482-1D
Enhanced Service Reliability Rider	Yes	Yes	Yes	Yes	483-1D
gridSMART® <u>Phase 1 Rider</u>	Yes	Yes	Yes	Yes	484-1D
<u>gridSMART® Phase 2 Rider</u>	<u>Yes</u>	<u>Yes</u>	<u>Yes</u>	<u>Yes</u>	<u>485-1D</u>
<u>Renewable Energy Credit Purchase Offer Rider</u>	<u>Yes</u>	<u>Yes</u>	<u>Yes</u>	<u>Yes</u>	<u>486-1D</u>
<u>Retail Stability Rider</u>	<u>Yes</u>	<u>Yes</u>	<u>Yes</u>	<u>Yes</u>	<u>487-1D</u>
Renewable Energy Technology Program Rider	Yes	Yes	Yes	Yes	488-1D
Distribution Investment Rider	Yes	Yes	Yes	Yes	489-1D
Storm Damage Recovery Rider	Yes	Yes	Yes	Yes	490-1D
<u>Generation Resource Rider</u>	<u>Yes</u>	<u>Yes</u>	<u>Yes</u>	<u>Yes</u>	<u>491-1D</u>

Filed pursuant to orders dated February 19, 2014February 25, 2015 in Case No. 13-0345-EL-RDR13-2385-EL-SSO and April 2, 2014 in Case No. 12-3255-EL-RDR

Issued: April 15, 2014April 24, 2015

Effective: April 17, 2014June 1, 2015

Issued by  
 Pablo Vegas, President  
 AEP Ohio



P.U.C.O. NO. 20

## Applicable Riders

Alternative Energy Rider	Yes		Yes		
<del>Pool Termination Rider</del>	<del>Yes</del>	<del>Yes</del>	<del>Yes</del>	<del>Yes</del>	<del>493-1D</del>
Phase-In Recovery Rider	Yes	Yes	Yes	Yes	494-1D
<del>SEET Credit Rider</del>	<del>Yes</del>	<del>Yes</del>	<del>Yes</del>	<del>Yes</del>	<del>495-1D</del>
Fixed Cost Rider	Yes		Yes		
Auction Phase-In Rider	Yes		Yes		
<del>IGCC Credit Rider</del>	<del>Yes</del>	<del>Yes</del>	<del>Yes</del>	<del>Yes</del>	<del>498-1D</del>

Filed pursuant to orders dated ~~February 19, 2014~~February 25, 2015 in Case No. ~~13-0345-EL-RDR13-2385-EL-SSO~~ and ~~April 2, 2014~~ in Case No. ~~12-3255-EL-RDR~~

Issued: ~~April 15, 2014~~April 24, 2015

Effective: ~~April 17, 2014~~June 1, 2015

Issued by  
 Pablo Vegas, President  
 AEP Ohio

SCHEDULE OAD - RS  
(Open Access Distribution - Residential Service)

- 3) If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.

Applicable Riders

Monthly charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1D.

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service.

This schedule is available to customers engaged in agricultural enterprises where service is taken through one meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single-phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and three-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration, small power production facilities, and/or other on-site sources of electrical energy supply shall take any required distribution service under ~~Schedule OAD - SBS~~ the applicable Residential Service Schedule or Schedule OAD - NEMS. For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated ~~December 14, 2014~~ February 25, 2015 in Case No. ~~11-351-EL-AIR et al.~~ 13-2385-EL-SSO

Issued: ~~December 1, 2014~~ April 24, 2015

Effective: ~~January 1, 2015~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

SCHEDULE OAD - GS-1  
(Open Access Distribution - General Service - Non-Demand Metered)

under this schedule on the basis of the increased load for the full period such load was connected plus three months.

Calculated energy use per month shall be equal to the contract capacity specified at the contract location times the number of days in the billing period times the specified hours of operation. Such calculated energy shall then be billed at 0.27999¢/KWH plus a monthly customer charge of \$7.35.

Applicable Riders

Monthly charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1D.

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service.

Customers with cogeneration, small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and/or other on-site sources of electrical energy supply shall take any required distribution service under ~~Schedule OAD - SBS~~ the applicable General Service Schedule or Schedule OAD - NEMS. For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated ~~March 7, 2012~~ February 25, 2015 in Case No. ~~11-346-EL-SSO et al.~~ 13-2385-EL-SSO

Issued: ~~February 28, 2012~~ April 24, 2015

Effective: ~~March 9, 2012~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

SCHEDULE OAD - GS-2  
(Open Access Distribution - General Service - Low Load Factor)

- 1) Measurement taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- 2) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

Term of Contract

For customers with annual average demands greater than 1,000 KW, contracts will be required for an initial period of not less than one year and shall remain in effect thereafter until either party shall give at least six months' written notice to the other of the intention to discontinue service under the terms of this schedule. For customers with demands less than 1,000 KW, a written agreement may, at the Company's option, be required.

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional local facilities are required. The Company may, at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service.

In the event the Company, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply service to welders, X-ray machines, or other equipment having similar electrical operating characteristics, such service will be metered and billed separately from the customer's other service. The minimum monthly charge for separate service to welders, X-ray machines, etc., will be the amount determined pursuant to the Minimum Charge section above, plus \$0.49/KVA of installed transformer capacity.

Customers with cogeneration, small power production facilities, which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 and/or other on-site sources of electrical energy supply shall take any required distribution service under ~~Schedule OAD -- SB~~ the applicable General Service Schedule or Schedule OAD - NEMS. For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated ~~March 7, 2012~~ February 25, 2015 in Case No. ~~11-346-EL-SSO et al.~~ 13-2385-EL-SSO

Issued: ~~February 28, 2012~~ April 24, 2015

Effective: ~~March 9, 2012~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

SCHEDULE OAD - GS-3  
(Open Access Distribution - General Service - Medium/High Load Factor)

- 1) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- 2) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98

Term of Contract

For customers with annual average demands greater than 1,000 KW, contracts will be required for an initial period of not less than 1 year and shall remain in effect thereafter until either party shall give at least six months' written notice to the other of the intention to discontinue service under the terms of this schedule. For customers with demands less than 1,000 KW, a written agreement may, at the Company's option, be required.

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required. The Company may, at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service.

In the event the Company, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply service to welders, x-ray machines, or other equipment having similar electrical operating characteristics, such service will be metered and billed separately from the customer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be the amount determined pursuant to the Minimum Charge section above, plus \$0.49/KVA of installed transformer capacity.

Customers with cogeneration, small power production facilities, which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 and/or other on-site sources of electrical energy supply shall take any required distribution service under ~~Schedule OAD -- SBS~~ the applicable General Service Schedule or Schedule OAD - NEMS. For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Orders dated ~~December 14, 2014~~ February 25, 2015 in Case Nos. ~~11-348-EL-SSO and 11-352-EL-AIR~~ 13-2385-EL-SSO

Issued: ~~December 22, 2014~~ April 24, 2015

Effective: ~~January 1, 2012~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE OAD - GS-4  
(Open Access Distribution - General Service - Large)

Term of Contract

Contracts under this schedule will be made for an initial period of not less than two years and shall remain in effect thereafter until either party shall give at least one-year's written notice to the other of the intention to discontinue service under the terms of this schedule.

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required. The Company may, at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service.

A customer's plant is considered as one or more buildings which are served by a single electrical distribution system provided and operated by the customer. When the size of the customer's load necessitates the delivery of energy to the customer's plant over more than one circuit, the Company may elect to connect its circuits to different points on the customer's system irrespective of contrary provisions in the Terms and Conditions of Open Access Distribution Service.

Customers with cogeneration, small power production facilities, which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and/or other on-site sources of electrical energy supply shall take any required distribution service under ~~Schedule OAD - SBS~~ the applicable General Service Schedule or Schedule OAD - NEMS. For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Orders dated ~~December 14, 2014~~ February 25, 2015 in Case Nos. ~~11-348-EL-SSO and 11-352-EL-AIR~~ 13-2385-EL-SSO

Issued: ~~December 22, 2014~~ April 24, 2015

Effective: ~~January 1, 2012~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

SCHEDULE OAD - SBS  
(Open Access Distribution - Standby Service)

Availability of Service

This schedule is available to customers with cogeneration, small power production facilities, and/or other on-site sources of electrical energy supply, with standby distribution service requirements of 50,000 KW of less and who request and receive electric generation service from a qualified CRES Provider.

Conditions of Standby Service Availability

The provision for the Company providing standby distribution service to the customer is conditionally provided on the assumption that the customer installs, operates and maintains suitable and sufficient equipment, as specified in the "Guide for Safe Integration of Non-Utility (NUG) Facilities Interconnected To The Company's Electric System," to protect the customer's facilities and the Company's system from damages resulting from such parallel operation, and upon the further condition that the Company shall not be liable to the customer for any loss, cost, damage, or expense which the customer may suffer by reason of damage to or destruction of any property, including the loss of use thereof, arising out of or in any manner connected with such parallel operation, unless such loss, cost, damage, or expense is caused by the negligence of the Company, its agents, or employees, and upon further condition that the customer shall not be liable to the Company for any loss, cost, damage or expense which the Company may suffer by reason of damage to or destruction of any property, including the loss of use thereof, arising out of, or in any manner connected with such parallel operation, unless such loss, cost, damage, or expense is caused by the negligence of the customer, its agents or employees.

Detents shall be used on the necessary metering to prevent reverse rotation.

Monthly Charges for Standby Service

The customer shall contract for capacity sufficient to meet maximum requirements under the applicable General Service Schedule. All characteristics of service, including pricing, shall be governed by the General Service Schedule. Monthly charges computed for standby service shall be adjusted in accordance with the Commission-approved riders on Sheet No. 104-1D applicable to the General Service Schedule.

Determination of Standby Contract Capacity

~~The standby contract capacity in KW shall be initially established by mutual agreement between the customer and the Company for distribution capacity sufficient for the delivery of the customer's maximum standby requirements to be provided by a qualified CRES Provider.~~

~~The customer shall specify the desired standby contract capacity to the nearest 50 KW. Changes in the standby contract capacity are subject to the provisions set forth in the Term of Contract.~~

Monthly Standby Charge

	Secondary	Primary	Subtransmission	Transmission
<del>Backup Demand Charge (\$/KW)</del>	4.16	3.76	0.00	0.00

Filed pursuant to Orders dated ~~December 14, 2014~~ February 25, 2015 in Case Nos. ~~44-348-EL-SSO and 44-352-EL-AIR-13-2385-EL-SSO~~

Issued: ~~December 22, 2014~~ April 10, 2015

Effective: ~~January 1, 2012~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE OAD - SBS  
(Open Access Distribution - Standby Service)

~~The minimum monthly standby charge is equal to the demand charge times the standby contract capacity plus all applicable riders.~~

Filed pursuant to Orders dated ~~December 14, 2014~~ February 25, 2015 in Case Nos. ~~11-348-EL-SSO and 11-352-EL-AIR~~ 13-2385-EL-SSO

Issued: ~~December 22, 2014~~ April 10, 2015

Effective: ~~January 1, 2012~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio



SCHEDULE OAD - SBS  
(Open Access Distribution - Standby Service)

Local Facilities Charge

Charges to cover interconnection costs (including but not limited to suitable meters, relays and protective apparatus) incurred by the Company shall be determined by the Company and shall be collected from the customer. Such charges shall include the total installed cost of all local facilities. The customer shall make a one time payment of the Local Facilities Charge at the time of the installation of the required additional facilities, or, at the customer's option, up to 36 consecutive equal monthly payments reflecting an annual interest charge as determined by the Company, but not to exceed the cost of the Company's most recent issue of long-term debt nor the maximum rate permitted by law. If the customer elects the installment payment option, the Company may require a security deposit equal to 25% of the total cost of interconnection.

~~Special Provision for Customers with Standby Contract Capacities of Less than 100 KW~~

~~Customers requesting standby service with contract capacities of less than 100 KW shall be charged a monthly demand rate of \$1.83/KW. However, in those months when standby service is used, the demand charge shall be waived provided the customer notifies the Company in writing prior to the meter reading date and such services shall be billed according to the applicable demand-metered open access distribution rate schedule.~~

~~Contracts for such service shall be executed on a special contract form for a minimum of one year. Standby contract capacity in KW shall be set equal to the capacity of the customer's largest power production facility.~~

~~Transmission Service~~

~~Transmission service for customers served under this schedule will be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with the Federal Energy Regulatory Commission and as specified in the Company's Terms and Conditions of Open Access Distribution Service.~~

~~Metering and Billing Options~~

~~The customer has the option of selecting the Company and/or an alternative supplier for metering, meter data management or billing services. Such services provided to the customer by an alternative supplier must be arranged through the CRES Provider who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.~~

- ~~1) An alternative provider of metering services must be registered with the Company as a qualified Meter Service Provider (MSP) as specified in the Company's Supplier Terms and Conditions of Service. The MSP shall be responsible for providing, installing and maintaining the billing meter. Such metering must be of a type approved by the Company and must meet the Company's standards for safety, reliability and accuracy. The Company's meter must be removed by qualified personnel and returned to the Company at either the expense of the MSP or the customer. Once the Company's meter has been received and inspected by the Company, then a credit equal to the credit specified in the applicable demand-metered open access distribution rate schedule shall apply.~~

Filed pursuant to Orders dated ~~December 14, 2014~~ February 25, 2015 in Case Nos. ~~11-348-EL-SSO and 11-352-EL-AIR-13-2385-EL-SSO~~

Issued: ~~December 22, 2014~~ April 10, 2015

Effective: ~~January 1, 2012~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

SCHEDULE OAD - SBS  
(Open Access Distribution - Standby Service)

~~If the customer has received metering services from an MSP and subsequently elects to have the Company once again provide, install and maintain the metering, then the customer shall pay a one time charge based on the type of meter required.~~

- ~~2) — An alternative provider of meter data management services must be registered with the Company as a qualified Meter Data Management Agent (MDMA) as specified in the Company's Supplier Terms and Conditions of Service. The MDMA shall be responsible for the collection of metered data and for providing data to the Company and other entities as required for billing purposes.~~
- ~~3) — A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission, distribution and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's CRES Provider has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this schedule.~~

Delayed Payment Charge

- ~~1) — Bills from the Company are due and payable in full by mail, checkless payment plan, electronic payment plan, or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On accounts not so paid, an additional charge of 5% of the unpaid balance will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement No. 21.~~
- ~~2) — Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this schedule shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order: (a) past due CRES Provider charges, (b) past due distribution, Standard Offer Service generation and transmission charges, (c) current distribution, Standard Offer Service generation and transmission charges, (d) current CRES Provider charges, and (e) other past due and current non-regulated charges.~~
- ~~3) — If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument as specified in the Supplier Terms and Conditions of Service will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.~~

Applicable Riders

~~Monthly charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1D.~~

Filed pursuant to Orders dated ~~December 14, 2014~~ February 25, 2015 in Case Nos. ~~11-348-EL-SSO and 11-352-EL-AIR-13-2385-EL-SSO~~

Issued: ~~December 22, 2014~~ April 10, 2015

Effective: ~~January 1, 2012~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE OAD - SBS  
(Open Access Distribution - Standby Service)

Term of Contract

~~Contracts under this schedule will be made for an initial period of not less than one year and shall continue thereafter until either party has given 6 months' written notice to the other of the intention to terminate the contract. The Company will have the right to make contracts for initial periods longer than one year.~~

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service and all provisions of the General Service rate schedule under which the customer takes service.

At its discretion, the Company may require that metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Orders dated ~~December 14, 2014~~ February 25, 2015 in Case Nos. ~~11-348-EL-SSO and 11-352-EL-AIR-13-2385-EL-SSO~~

Issued: ~~December 22, 2014~~ April 10, 2015

Effective: ~~January 1, 2012~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

SCHEDULE OAD - EHG  
(Open Access Distribution - Electric Heating General)

integrated peak in KW as registered during the month by a 30-minute integrating demand meter or indicator, or at the Company's option, as the highest registration of a thermal-type demand meter. For accounts over 100 KW, monthly billing demand established hereunder shall not be less than 60% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW. In no event shall the monthly billing demand be less than (a) the minimum billing demand, if any, specified in the service contract, or (b) 5 KW for any account.

If more than 50% of the customer's connected load is for electric space heating purposes, the minimum monthly billing demand for the billing months of June through October will be 25% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.

For customers primarily engaged in seasonal agricultural related activities, the minimum monthly billing demand will be 25% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service.

When church buildings are electrically heated and are served through a separate meter and billed separately, the above energy rate applies, but there shall be no demand charge.

Customers with cogeneration, small power production facilities, which qualify under section 210 of the Public Utility Regulatory Policies Act of 1978, and/or other on-site sources of electrical energy shall take any required distribution service under ~~Schedule OAD - SBS~~ the applicable General Service Schedule or Schedule OAD - NEMS. For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Orders dated ~~December 14, 2014~~ February 25, 2015 in Case Nos. ~~11-348-EL-SSO and 11-352-EL-AIR~~ 13-2385-EL-SSO

Issued: ~~December 22, 2014~~ April 10, 2015

Effective: ~~January 1, 2012~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

SCHEDULE OAD - EHS  
(Open Access Distribution - Electric Heating Schools)

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service.

Customers with cogeneration, small power production facilities, which qualify under Section 210 of Public Utility Regulatory Policies Act of 1978, and/or other on-site sources of electrical energy shall take any required distribution service under ~~Schedule OAD - SBS~~ the applicable General Service Schedule or Schedule OAD - NEMS. For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Orders ~~dated December 14, 2014~~ February 25, 2015 in Case Nos. ~~11-348-EL-SSO and 11-352-EL-AIR~~ 13-2385-EI-SSO

Issued: ~~December 22, 2014~~ April 24, 2015

Effective: ~~January 1, 2012~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE OAD - SS  
(Open Access Distribution - School Service)

Customers with cogeneration, small power production facilities, which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and/or other on-site sources of electrical energy shall take any required distribution service under ~~Schedule OAD - SS~~ the applicable General Service Schedule or Schedule OAD - NEMS. For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Orders dated ~~December 14, 2014~~ February 25, 2015 in Case Nos. ~~11-348-EL-SSO and 11-352-EL-AIR~~ 13-2385-EL-SSO

Issued: ~~December 22, 2014~~ April 24, 2015

Effective: ~~January 1, 2012~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Schedule OAD – RR  
(Open Access Distribution – Residential Service)

and transmission charges, (d) current CRES Provider charges, and (e) other past due and current non-regulated charges.

3. If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.

Applicable Riders

Monthly charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet No. 104-1D.

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available to customers engaged in agricultural enterprises where service is taken through one (1) meter for that customer's primary residence, and not more than 100 kW of connected electrical load outside the residence. This schedule is not extended to operation of a commercial nature or operations such as processing, preparing or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and three-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities, and/or other on-site sources of electrical energy supply shall take any required distribution service under ~~Schedule OAD~~ the applicable Residential Service Schedule or Schedule OAD - NEMS. For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated ~~December 14, 2014~~ February 25, 2015 Case No. ~~11-351-EL-AIR et al.~~ 13-2385-EL-SSO

Issued: ~~December 1, 2014~~ April 10, 2015

Effective: ~~January 1, 2015~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE OAD - RR1

(Open Access Distribution - Residential Small Use Load Management Service)

electrical load outside the residence. This schedule is not extended to operation of a commercial nature or operations such as processing, preparing or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and three-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities, and/or other on-site sources of electrical energy supply shall take any required distribution service under ~~Schedule OAD - SBS~~ the applicable Residential Service Schedule or Schedule OAD - NEMS. For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated ~~December 14, 2014~~ February 25, 2015 in Case No. ~~44-351-EL-AIR et al.~~ 13-2385-EL-SSO

Issued: ~~December 1, 2014~~ April 24, 2015

Effective: ~~January 1, 2015~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio



P.U.C.O. NO. 20

SCHEDULE OAD - GS-1  
(Open Access Distribution - General Service - Small)

The customer shall furnish switching equipment satisfactory to the Company. The customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the contract location thereafter under this provision, and shall be entitled to bill the customer retroactively under this schedule on the basis of the increased load for the full period such load was connected plus three months.

Calculated energy use per month shall be equal to the contract capacity specified at the contract location times the number of days in the billing period times the specified hours of operation. Such calculated energy shall then be billed at 1.47707¢ per KWH plus a monthly Customer charge of \$3.90.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet No. 104-1D.

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and/or other on-site sources of electrical energy supply other than the Company shall take service under ~~Schedule OAD - SSS~~ the applicable General Service Schedule or Schedule OAD - NEMS. For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated ~~March 7, 2012~~ February 25, 2015 in Case No. ~~11-346-EL-SSO et al.~~ 13-2385-EL-SSO

Issued: ~~February 28, 2012~~ April 24, 2015

Effective: ~~March 9, 2012~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE OAD - GS-2  
(Open Access Distribution - General Service - Low Load Factor)

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 and/or other on-site sources of electrical energy supply shall take service under ~~Schedule OAD -- SBS~~ the applicable General Service Schedule or Schedule OAD - NEMS. For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Customers who receive distribution service from the City of Columbus who desire to purchase breakdown distribution service from the Company shall take such service under ~~Schedule OAD -- SBS~~ the applicable General Service Schedule.

Filed pursuant to Order dated ~~March 7, 2012~~ February 25, 2015 in Case No. ~~11-346-EL-SSO et al.~~ 13-2385-EL-SSO

Issued: ~~February 28, 2012~~ April 24, 2015

Effective: ~~March 9, 2012~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE OAD - GS-3  
(Open Access Distribution - General Service - Medium Load Factor)

may, at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 and/or other on-site sources of electrical energy supply shall take service under ~~Schedule OAD -- SBS~~the applicable General Service Schedule or Schedule OAD - NEMS. For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Customers who receive distribution service from the City of Columbus who desire to purchase breakdown distribution service from the Company shall take such service under ~~Schedule OAD -- SBS~~the applicable General Service Schedule.

Filed pursuant to Order dated ~~March 7, 2012~~February 25, 2015 in Case No. ~~11-346-EL-SSO et al.~~13-2385-EL-SSO

Issued: ~~February 28, 2012~~ April 24, 2015

Effective: ~~March 9, 2012~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE OAD - GS-4  
(Open Access Distribution - General Service - Large)

The Metered Voltage adjustment, as set forth below, shall apply to the customer's excess KVAR demand.

Metered Voltage

The rates set forth in this schedule are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH, KW, KVAR and KVA values will be adjusted for billing purposes. If the Company elects to adjust KWH, KW, KVAR and KVA based on multipliers, the adjustment shall be in accordance with the following:

1. Measurement taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
2. Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

Term of Contract

Contracts under this schedule will be made for an initial period of not less than two years and shall remain in effect thereafter until either party shall give at least one year's written notice to the other of the intention to discontinue service under the terms of this schedule.

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required. The Company may, at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service.

Customers with cogeneration, small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and/or other on-site sources of electrical energy supply shall take service under ~~Schedule OAD—SB~~ the applicable General Service Schedule or Schedule OAD - NEMS. For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Orders dated ~~December 14, 2014~~ February 25, 2015 in Case Nos. ~~11-346-EL-SSO and 11-351-EL-AIR-13-2385-EL-SSO~~

Issued: ~~December 22, 2014~~ April 24, 2015

Effective: ~~January 1, 2012~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE OAD - SBS  
(Open Access Distribution - Standby Service)

Availability of Service

This schedule is available to customers with cogeneration, small power production facilities, and/or other on-site sources of electrical energy supply with standby distribution service requirements of 50,000 KW or less and who request and receive electric generation service from a qualified CRES Provider.

Conditions of Standby Service Availability

The provision for the Company providing standby distribution service to the customer is conditionally provided on the assumption that the customer installs, operates and maintains suitable and sufficient equipment, as specified in the "Guide for Safe Integration of Non-Utility (NUG) Facilities Interconnected To The Company's Electric System," to protect the customer's facilities and the Company's system from damages resulting from such parallel operation, and upon the further condition that the Company shall not be liable to the customer for any loss, cost, damage, or expense which the customer may suffer by reason of damage to or destruction of any property, including the loss of use thereof, arising out of or in any manner connected with such parallel operation, unless such loss, cost, damage, or expense is caused by the negligence of the Company, its agents, or employees, and upon further condition that the customer shall not be liable to the Company for any loss, cost, damage or expense which the Company may suffer by reason of damage to or destruction of any property, including the loss of use thereof, arising out of, or in any manner connected with such parallel operation, unless such loss, cost, damage, or expense is caused by the negligence of the customer, its agents or employees.

Detents shall be used on the necessary metering to prevent reverse rotation.

Monthly Charges for Standby Service

The customer shall contract for capacity sufficient to meet maximum requirements under the applicable General Service Schedule. All characteristics of service, including pricing, shall be governed by the General Service Schedule. Monthly charges computed for standby service shall be adjusted in accordance with the Commission-approved riders on Sheet No. 104-1D applicable to the General Service Schedule.

Determination of Standby Contract Capacity

~~The standby contract capacity in KW shall be initially established by mutual agreement between the customer and the Company for distribution capacity sufficient for the delivery of the customer's maximum standby requirements to be provided by a qualified CRES Provider.~~

~~The customer shall specify the desired standby contract capacity to the nearest 50 KW. Changes in the standby contract capacity are subject to the provisions set forth in the Term of Contract.~~

Monthly Standby Charge

	Secondary	Primary	Subtransmission/ Transmission
Demand Charge (\$/KW)	4.033	3.183	0.000

Filed pursuant to Orders dated ~~December 14, 2014~~ February 25, 2015 in Case Nos. ~~11-346-EL-SSO and 11-354-EL-AIR-13-2385-EL-SSO~~

Issued: ~~December 22, 2014~~ April 24, 2015

Effective: ~~January 1, 2012~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE OAD - SBS  
(Open Access Distribution - Standby Service)

~~The minimum monthly standby charge is equal to the demand charge times the standby contract capacity plus all applicable riders.~~

Local Facilities Charge

Charges to cover interconnection costs (including but not limited to suitable meters, relays and protective apparatus) incurred by the Company shall be determined by the Company and shall be collected from the customer. Such charges shall include the total installed cost of all local facilities. The customer shall make a one time payment of the Local Facilities Charge at the time of the installation of the required additional facilities, or, at the customer's option, up to 36 consecutive equal monthly payments reflecting an annual interest charge as determined by the Company, but not to exceed the cost of the Company's most recent issue of long-term debt nor the maximum rate permitted by law. If the customer elects the installment payment option, the Company may require a security deposit equal to 25% of the total cost of interconnection.

Special Provision for Customers with Standby Contract Capacities of Less than 100 KW

~~Customers requesting standby service with contract capacities of less than 100 KW shall be charged a monthly demand rate of \$1.035/KW. However, in those months when standby service is used, the demand charge shall be waived provided the customer notifies the Company in writing prior to the meter reading date and such services shall be billed according to the applicable demand metered open access distribution rate schedule.~~

~~Contracts for such service shall be executed on a special contract form for a minimum of one year. Standby contract capacity in KW shall be set equal to the capacity of the customer's largest power production facility.~~

Transmission Service

~~Transmission service for customers served under this schedule will be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with the Federal Energy Regulatory Commission and as specified in the Company's Terms and Conditions of Open Access Distribution Service.~~

Metering and Billing Options

~~The customer has the option of selecting the Company and/or an alternative supplier for metering, meter data management or billing services. Such services provided to the customer by an alternative supplier must be arranged through the CRES Provider who provides energy services to the customer. Unless the customer explicitly designates otherwise, the Company shall continue to provide such services.~~

- ~~1. An alternative provider of metering services must be registered with the Company as a qualified Meter Service Provider (MSP) as specified in the Company's Supplier Terms and Conditions of Service. The MSP shall be responsible for providing, installing and maintaining the billing meter. Such metering must be of a type approved by the Company and must meet the Company's standards for safety, reliability and accuracy. The Company's meter must be removed by qualified personnel and returned to the Company at either the expense of the MSP or the customer. Once the~~

Filed pursuant to Orders dated ~~December 14, 2014~~ February 25, 2015 in Case Nos. ~~11-346-EL-SSO and 11-354-EL-AIR-13-2385-EL-SSO~~

Issued: ~~December 22, 2014~~ April 24, 2015

Effective: ~~January 1, 2012~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE OAD - SBS  
(Open Access Distribution - Standby Service)

~~Company's meter has been received and inspected by the Company, then a credit equal to the credit specified in the applicable demand-metered open access distribution schedule shall apply.~~

~~If the customer has received metering services from an MSP and subsequently elects to have the Company once again provide, install and maintain the metering, then the customer shall pay a one-time charge based on the type of meter required.~~

- ~~2. An alternative provider of meter data management services must be registered with the Company as a qualified Meter Data Management Agent (MDMA) as specified in the Company's Supplier Terms and Conditions of Service. The MDMA shall be responsible for the collection of metered data and for providing data to the Company and other entities as required for billing purposes.~~
- ~~3. A provider of consolidated billing must be registered with the Company as a qualified Billing Agent (BA) as specified in the Company's Supplier Terms and Conditions of Service. The BA shall then provide to the customer a consolidated monthly bill specifying the supplier and charges for generation, transmission, distribution and other services. Unless the customer chooses a BA to provide a consolidated bill, or the customer's CRES Provider has made arrangements with the Company to provide a Company-issued consolidated bill, the Company will provide a separate billing for distribution services under the provisions of this schedule.~~

Delayed Payment Charge

- ~~1. Bills are due and payable in full by mail, checkless payment plan, electronic payment plan, or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On accounts not so paid, an additional charge of 5% of the total amount billed will be made.~~
- ~~2. Should a partial payment be made in lieu of the total payment of the amount owed to the Company, the payment provisions of this schedule shall apply. If a partial payment is made, such partial payment shall be applied to the various portions of the customer's bill in the following order: (a) past due CRES Provider charges, (b) past due distribution, Standard Offer Service generation and transmission charges, (c) current distribution, Standard Offer Service generation and transmission charges, (d) current CRES Provider charges, and (e) other past due and current non-regulated charges.~~
- ~~3. If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.~~

Applicable Riders

~~Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1D.~~

Term of Contract

Filed pursuant to Orders dated ~~December 14, 2014~~ February 25, 2015 in Case Nos. ~~11-346-EL-SSO and 11-354-EL-AIR-13-2385-EL-SSO~~

Issued: ~~December 22, 2014~~ April 24, 2015

Effective: ~~January 1, 2012~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE OAD - SBS  
(Open Access Distribution - Standby Service)

~~Contracts under this schedule will be made for an initial period of not less than one year and shall continue thereafter until either party has given 6 months' written notice to the other of the intention to terminate the contract. The Company will have the right to make contracts for initial periods longer than one year.~~

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service and all provisions of the General Service rate schedule under which the customer takes service.

At its discretion, the Company may require that metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Orders dated ~~December 14, 2011~~ February 25, 2015 in Case Nos. ~~11-346-EL-SSO and 11-351-EL-AIR-13-2385-EL-SSO~~

Issued: ~~December 22, 2011~~ April 24, 2015

Effective: ~~January 1, 2012~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio



P.U.C.O. NO. 20OAD – RIDER IRP  
(Open Access Distribution – Interruptible Power)Availability of Service

Service pursuant to this rider is available to customers that have provided reasonable evidence to the Company that their electric service can be interrupted in accordance with this rider. Customers shall contract for electrical capacity sufficient to meet normal maximum requirements but not less than 1,000 KW of interruptible capacity.

The total interruptible power contract capacity for all customers served under this rider, contracts and agreements offered by the Company, will be limited to 75,000 KW in the Columbus Southern Power Rate Zone and 450,000 KW in the Ohio Power Rate Zone. Loads of new customers locating within the Company's service area or load expansions by existing customers may be offered interruptible service as part of an economic development or competitive response incentive. Such interruptible service shall not be counted toward the limitation on total interruptible power contract capacity, as specified above, and will not result in a change to the limitation on total interruptible power contract capacity.

Although the customer will receive interruption notifications either directly from PJM or from their third-party curtailment service provider, the Company currently provides interruption information to the customer through its Customer Communications System or a successor system on a voluntary basis as a convenience to customers. All costs associated with providing the initial, required Customer Communications System will be borne by the customer.

Enrollment, Registration and Participation in PJM Demand Response Programs

To participate in this rider, the customer must register with PJM as a full, annual emergency or pre-emergency demand response resource with a 30-minute notification time and offer such capability into the PJM reliability pricing model auctions for the PJM planning/delivery year (June 1 through May 31). The customer may directly participate or utilize the services of a third-party curtailment service provider.

Participation in this rider does not preclude the customer from also participating in other PJM demand response programs, such as the economic and ancillary service programs.

Interruption Conditions

The Company reserves the right to interrupt, in its sole discretion, service under this rider at any time to comply with PJM requirements for full, annual emergency demand response resources.

Failure to Comply With A Request For Interruption

If the customer fails to interrupt load in accordance with this rider, the customer will be required to refund all rate discounts received under this rider during the preceding 12 months for the uninterrupted demand. The uninterrupted demand will be calculated as the difference between the maximum 30-minute integrated demand during each interruption and the sum of the customer's contract capacities under any schedule where service is not interrupted. The rate discount will be the demand credit as specified in this rider.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

P.U.C.O. NO. 20OAD – RIDER IRP  
(Open Access Distribution – Interruptible Power)Term of Contract

The customer shall contract for capacity sufficient to meet normal maximum power requirements under the applicable rate schedule. In no event will the amount of interruptible capacity contracted for be less than 1,000 KW at any delivery point.

Contracts under this rider shall be made for a period of not less than one (1) PJM delivery year (June 1 through May 31) and shall remain in effect unless either party shall give at least 1-year's written notice to the other of the intention to discontinue service from the Company.

Firm Service Designation

The customer must designate a firm service contract capacity for such service.

Monthly Rate

In addition to the monthly charges for service under the applicable rate schedule under which the customer receives service, the customer shall receive a Demand Credit for monthly interruptible demand as follows:

Demand Credit (\$ per KW)

<u>Delivery Voltage</u>	<u>OPCO</u>	<u>CSP</u>
	<u>Rate Zone</u>	<u>Rate Zone</u>
<u>Secondary</u>	<u>(8.21)</u>	<u>(8.21)</u>
<u>Primary</u>	<u>(8.21)</u>	<u>(8.21)</u>
<u>Subtransmission</u>	<u>(8.21)</u>	<u>(8.21)</u>
<u>Transmission</u>	<u>(8.21)</u>	<u>(8.21)</u>

The Demand Credit shall apply to the customer's monthly interruptible demand. Monthly interruptible demand shall be the difference between the monthly billing demand determined in accordance with the rate schedule under which the customer receives service and the customer designated firm service contract capacity. In no event shall the customer's monthly interruptible demand be greater than the customer's interruptible service contract capacity.

Since the customer and not the Company will be compensated by PJM for its demand response, the Demand Credit shall be reduced by the RTO Credit. The RTO Credit shall consist of the following two items:

- 1) the capacity auction credit, and
- 2) the emergency energy credit.

The monthly capacity auction credit shall be the product of the capacity auction credit rate per KW and the customer's monthly interruptible demand. The capacity auction credit rate per KW shall be computed as the average rate expressed in \$/KW-month for all cleared KW, weighted by the kilowatts cleared at each clearing price. Cleared KW shall include all cleared sell offers in the applicable locational deliverability area from each reliability pricing model auction for the relevant PJM delivery year.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

P.U.C.O. NO. 20

OAD – RIDER IRP  
(Open Access Distribution – Interruptible Power)

The emergency energy credit shall be equal to the emergency energy payments related to emergency and pre-emergency events initiated by PJM. Such payment calculations will be consistent with PJM's emergency energy settlement methodology as currently detailed in PJM Manual 28: Operating Agreement Accounting, Section 11.2 - PJM Load Response Programs Accounting Procedures. The customer shall provide documentation from PJM supporting the amount of any emergency energy payments within 3 months following the end of the month in which the event occurred.

Special Terms and Conditions

By participating in this rider, the customer is agreeing to commit its demand response capabilities hereunder to the Company for integration in the Company's energy efficiency and peak demand reduction programs. In delivery years when there are no emergency or pre-emergency events, the customer agrees to provide the Company the results of any interruption tests performed in accordance with the PJM tariff as evidence of the customer's ability to interrupt. Failure to provide this testing information or failure to adequately perform during such a test shall be considered a failure to interrupt under this rider.

This rider is subject to the Company's Terms and Conditions of Service and all provisions of the rate schedule under which the customer takes service.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

P.U.C.O. NO. 20

OAD – BAD DEBT RIDER  
(Open Access Distribution – Bad Debt Rider)

Effective June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Bad Debt charge of \$0.00.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

P.U.C.O. NO. 20

OAD – POWER PURCHASE AGREEMENT RIDER  
(Open Access Distribution – Power Purchase Agreement Rider)

Effective June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Power Purchase Agreement charge/credit of \$0.00.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

## P.U.C.O. NO. 20

OAD – BASIC TRANSMISSION COST RIDER  
(Open Access Distribution – Basic Transmission Cost Rider)

Effective June 1, 2015, for services rendered on and after June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Basic Transmission Cost charge per KW and/or KWH as follows:

<u>Schedule</u>	<u>¢/KWH</u>	<u>\$/KW</u>
<b><u>Residential</u></b> <u>RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP,</u> <u>and RDMS</u>	<u>1.35697</u>	
<b><u>Non Demand Metered</u></b> <u>GS-1, GS-1 TOD</u> <u>GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES</u> <u>GS-3-ES</u> <u>EHS</u> <u>SS</u>	<u>1.02036</u>	
<b><u>Demand Metered Secondary</u></b> <u>GS-2</u> <u>GS-3</u> <u>EHG</u>	<u>0.03839</u>	<u>3.48</u>
<b><u>Demand Metered Primary</u></b> <u>GS-2</u> <u>GS-3</u> <u>GS-4</u>	<u>0.03706</u>	<u>3.64</u>
<b><u>Demand Metered Subtransmission/Transmission</u></b> <u>GS-2</u> <u>GS-3</u> <u>GS-4</u>	<u>0.03632</u>	<u>3.57</u>
<b><u>Lighting</u></b> <u>AL</u> <u>SL</u>	<u>0.36191</u>	

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

P.U.C.O. NO. 20

OAD – PILOT DEMAND RESPONSE RIDER  
(Open Access Distribution – Pilot Demand Response Rider)

Pursuant to Commission order, this is merely a placeholder rider and no cost allocation or recovery shall occur at this time.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

P.U.C.O. NO. 20

OAD – gridSMART Phase 1 RIDER  
(Open Access Distribution – gridSMART Phase 1 Rider)

Effective ~~April 17, 2014~~ June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly gridSMART charge. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Residential Customers	\$ 0.51/month
Non-Residential Customers	\$ 2.10/month

Filed pursuant to Order dated ~~February 19, 2014~~ February 25, 2015 in Case No. ~~13-0345-EL-RDR-13-2385-EL-SSO~~

Issued: ~~April 15, 2014~~ April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: ~~April 17, 2014~~ June 1, 2015



P.U.C.O. NO. 20

OAD – gridSMART PHASE 2 RIDER  
(Open Access Distribution – gridSMART Phase 2 Rider)

Effective June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly gridSMART Phase 2 charge of \$0.00.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

~~P.U.C.O. NO. 20~~~~OAD – RENEWABLE ENERGY CREDIT PURCHASE OFFER RIDER  
(Open Access Distribution – Renewable Energy Credit Purchase Offer Rider)~~Availability of Service

~~Available to customers taking electric service under the Company's standard service or open access distribution schedules that own or lease solar photovoltaic or small wind energy systems. Such systems must be located in the Company's service territory and have been certified as an Ohio Renewable Energy Resource Generating Facility by the Public Utilities Commission of Ohio.~~

~~This Rider shall remain in effect until June 30, 2013.~~

Definitions

~~"Solar Photovoltaic" means energy from devices which generate electricity directly from sunlight through the movement of electrons having a total nameplate capacity of 100 kW or less.~~

~~"Small Wind Energy" means electricity generated from wind turbines, windmills, or other technology that converts wind into electricity having a total nameplate capacity of 100 kW or less.~~

~~"Renewable Energy Certificate" ("REC") means a tradable unit that represents the commodity formed by unbundling the environmental attributes of a unit of renewable energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWH of electricity from a renewable or environmentally friendly generation source.~~

REC Purchase

~~Customers taking service under this rider shall enter into a REC Purchase Agreement with the Company which contains all terms and conditions related to the Company's purchase of RECs. Copies of the Company's REC Purchase Agreement are available upon request or on the Company's website.~~

~~Pursuant to the REC Purchase Agreement, the Company will purchase qualifying RECs that are created from a solar photovoltaic or small wind energy system during the period August 1, 2008 through June 30, 2013. For each REC, the Company will pay the customer as follows:~~

<u>Facility Type</u>	<u>\$/REC</u>		
<u>Year of Purchase</u>	<u>2011</u>	<u>2012</u>	<u>2013</u>
<u>Solar Photovoltaic</u>	<u>\$300.00</u>	<u>\$262.50</u>	<u>\$262.50</u>
<u>Small Wind</u>	<u>\$34.00</u>	<u>\$34.00</u>	<u>\$34.00</u>

~~This Rider will not modify the customer's bill for electric service under the applicable standard service schedule.~~

Special Terms and Conditions

~~This Rider is subject to the Company's Terms and Conditions of Service and all provisions of the standard service schedule under which the customer takes service.~~

~~Filed pursuant to Orders dated December 14, 2011 in Case Nos. 11-346-EL-SSO, 11-348-EL-SSO, 11-351-EL-AIR, and 11-352-EL-AIR~~

~~Issued: December 22, 2011~~

~~Effective: January 1, 2012~~

~~Issued by  
Pablo Vegas, President  
AEP Ohio~~

P.U.C.O. NO. 20

OAD- RETAIL STABILITY RIDER  
(Open Access Distribution - Retail Stability Rider)

~~Effective Cycle 1 September 2012, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Retail Stability Rider charge per KWH as follows:~~

Schedule	¢/KWH
RS, RS-ES, RS-TOD and RDMS	0.46509
R-R, R-R-1, RLM, RS-ES, RS-TOD, RS-TOD2, CPP and RTP	0.46509
GS-1, GS-1 TOD, FL	0.29875
GS-2, GS-2-TOD and GS-TOD	0.29660
GS-3	0.29660
GS-4	0.29660
EHG	0.29660
EHS	0.29660
SS	0.29660
SL	0.00000
AL	0.00000
SBS	0.29660

Effective ~~Cycle 1 June 2014~~ June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Retail Stability Rider charge per KWH as follows:

Schedule	¢/KWH
RS, RS-ES, RS-TOD and RDMS	0.53154
R-R, R-R-1, RLM, RS-ES, RS-TOD, RS-TOD2, CPP and RTP	0.53154
GS-1, GS-1 TOD, FL	0.34143
GS-2, GS-2-TOD and GS-TOD	0.33897
GS-3	0.33897
GS-4	0.33897
EHG	0.33897
EHS	0.33897
SS	0.33897
SL	0.00000
AL	0.00000
SBS	0.33897

Filed pursuant to Order dated ~~August 8, 2012~~ April 2, 2015 in Case Nos. ~~11-346-EL-SSO14-1186-EL-RDR~~

Issued: ~~August 16, 2012~~ April 24, 2015

Effective: ~~Cycle 1 September 2012~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

OAD – STORM DAMAGE RECOVERY RIDER  
(Open Access Distribution – Storm Damage Recovery Rider)

Effective ~~April 17, 2014~~ June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Storm Damage Recovery Rider charge of \$0.00. ~~This Rider shall expire after a 12 month collection period.~~

~~Residential Customers~~ \_\_\_\_\_ ~~\$2.38/month~~

~~Non-Residential Customers~~ \_\_\_\_\_ ~~\$9.82/month~~

Filed pursuant to Order dated ~~July 23, 2014~~ February 25, 2015 in Case No. ~~42-3255-EL-RDR13-2385-EL-SSO~~

Issued: ~~July 30, 2014~~ April 24, 2015

Effective: ~~Cycle 1 August 2014~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

~~P.U.C.O. NO. 20~~

~~OAD - GENERATION RESOURCE RIDER  
(Open Access Distribution - Generation Resource Rider)~~

~~Effective Cycle 1 September 2012, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Generation Resource Rider charge of \$0.00. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.~~

~~Filed pursuant to Order dated August 8, 2012 in Case No. 11-346-EL-SSO~~

~~Issued: August 16, 2012~~

~~Issued by  
Pablo Vegas, President  
AEP Ohio~~

~~Effective: Cycle 1 September 2012~~

~~P.U.C.O. NO. 20~~

~~OAD - POOL TERMINATION RIDER  
(Open Access Distribution - Pool Termination Rider)~~

~~Effective Cycle 1 September 2012, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Pool Termination Rider charge of \$0.00~~

~~Filed pursuant to Order dated August 8, 2012 in Case No. 11-346-EL-SSO~~

~~Issued: August 16, 2012~~

~~Issued by  
Pablo Vegas, President  
AEP Ohio~~

~~Effective: Cycle 1 September 2012~~

~~P.U.C.O. NO. 20~~

~~OAD — SEET CREDIT RIDER  
(Open Access Distribution — SEET Credit Rider)~~

~~Ohio Power Rate Zone~~

~~N/A~~

~~Columbus Southern Power Rate Zone~~

~~Effective Cycle 1 November 2013, all customer bills subject to the provisions of this Rider, excluding any bills rendered under special contract, shall be adjusted by the SEET Credit Rider of \$0.000358 per KWH. This rider shall expire with the last billing cycle of November 2013.~~

~~Filed pursuant to Order dated October 23, 2013 in Case No. 11-4571-EL-UNC~~

~~Issued: October 28, 2013~~

~~Effective: Cycle 1 November 2013~~

~~\_\_\_\_\_  
Issued by  
Pablo Vegas, President  
AEP Ohio~~

P.U.C.O. NO. 20

~~OAD—IGCC CREDIT RIDER~~  
(Open Access Distribution—IGCC Credit Rider)

Effective Cycle 1 April 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the IGCC Credit Rider credit per bill or per KWH as follows:

Schedule Class	Rate
Residential	\$6.40/bill
GS-1	0.207¢/KWH
GS-2	0.184¢/KWH
GS-3	0.136¢/KWH
GS-4	0.115¢/KWH
EHG	0.123¢/KWH
EHS	0.434¢/KWH
SS	0.378¢/KWH
Lighting	0.070¢/KWH

This rider will terminate after one month.

Filed pursuant to Order dated February 11, 2015 in Case No. 05-376-EL-RDR

Issued: March 16, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: Cycle 1 April 2015



## P.U.C.O. NO. 20

## TABLE OF CONTENTS

Schedule		Sheet No(s)	Effective Date
	<b>Ohio Power &amp; Columbus Southern Power Rate Zones</b>		
	Table of Contents	101-1 thru 101- <del>23</del>	<del>Cycle 1 April 2015</del> <u>June 1, 2015</u>
	List of Communities Served	102-1 thru 102-9	January 1, 2012
	Terms and Conditions of Service	103-1 thru 103-26	<del>January 1, 2012</del> <u>June 1, 2015</u>
	Applicable Riders	104-1	<del>June 1, 2015</del> <u>April 1, 2014</u>
	<b>Ohio Power Rate Zone</b>		
RS	Residential Service	210-1 thru 210-3	<del>June 1, 2015</del> <u>January 1, 2015</u>
RS-ES	Residential Energy Storage	211-1 thru 211- <del>32</del>	<del>June 1, 2015</del> <u>January 1, 2015</u>
RS-TOD	Residential Time-of-Day	212-1 thru 212-2	<del>June 1, 2015</del> <u>January 1, 2015</u>
RDMS	Residential Demand Metered Service	213-1 thru 213-2	<del>June 1, 2015</del> <u>January 1, 2015</u>
GS-1	General Service – Non-Demand Metered	220-1 thru 220-3	<del>June 1, 2015</del> <u>January 1, 2015</u>
GS-2	General Service - Low Load Factor	221-1 thru 221-5	<del>June 1, 2015</del> <u>January 1, 2015</u>
GS-TOD	General Service – Time-of-Day	222-1 thru 222-2	<del>June 1, 2015</del> <u>January 1, 2015</u>
GS-3	General Service – Medium/High Load Factor	223-1 thru 223-4	<del>June 1, 2015</del> <u>January 1, 2015</u>
GS-4	General Service – Large	224-1 thru 224-4	<del>June 1, 2015</del> <u>January 1, 2015</u>
COGEN/SPP	Cogeneration and/or Small Power Production	226-1 thru 226-3	<del>June 1, 2015</del> <u>Cycle 1 September 2012</u>
SBS	Standby Service	227-1 thru 227- <del>28</del>	<del>June 1, 2015</del> <u>January 1, 2015</u>

Filed pursuant to Orders dated ~~March 19, 2014~~ February 25, 2015 in Case Nos. ~~13-1892-EL-FAC and 14-1544-EL-FAC, March 18, 2015 in Case No. 15-279-EL-RDR and February 11, 2015 in Case No. 05-376-EL-RDR~~ 13-2385-EL-SSO

Issued: ~~March 31, 2015~~ April 24, 2015

Effective: ~~Cycle 1 April 2015~~ June 1, 2015

Issued by  
 Pablo Vegas, President  
 AEP Ohio

## P.U.C.O. NO. 20

## TABLE OF CONTENTS

AL	Area Lighting	240-1 thru 240-3	January 1, 2015
SL	Street Lighting	241-1 thru 241-7	January 1, 2015
EHG	Electric Heating General	242-1 thru 242-2	<del>June 1, 2015</del> <del>January 1, 2015</del>
EHS	Electric Heating Schools	243-1 thru 243-2	<del>June 1, 2015</del> <del>Cycle 1 September 2012</del>
SS	School Service	244-1 thru 244-2	<del>June 1, 2015</del> <del>January 1, 2015</del>
<b>Columbus Southern Power Rate Zone</b>			
R-R	Residential Service	310-1 thru 310- <del>43</del>	<del>June 1, 2015</del> <del>January 1, 2015</del>
R-R-1	Residential Small Use Load Management	311-1 thru 311- <del>43</del>	<del>June 1, 2015</del> <del>January 1, 2015</del>
RLM	Residential Optional Demand Rate	312-1 thru 312- <del>43</del>	<del>June 1, 2015</del> <del>January 1, 2015</del>
RS-ES	Residential Energy Storage	313-1 thru 313- <del>32</del>	<del>June 1, 2015</del> <del>January 1, 2015</del>
RS-TOD	Residential Time-of-Day	314-1 thru 314-2	<del>June 1, 2015</del> <del>January 1, 2015</del>
RS-TOD 2	Experimental Residential Time-of-Day	315-1 thru 315-2	<del>June 1, 2015</del> <del>January 1, 2015</del>
DLC Rider	Experimental Direct Load Control Rider	316-1 thru 316-4	Cycle 1 September 2012
CPP	Experimental Critical Peak Pricing Service	317-1 thru 317-3	<del>June 1, 2015</del> <del>January 1, 2015</del>
RTP	Experimental Residential Real-Time Pricing Service	318-1 thru 318-3	<del>June 1, 2015</del> <del>January 1, 2015</del>
GS-1	General Service – Small	320-1 thru 320-3	<del>June 1, 2015</del> <del>January 1, 2015</del>
GS-1 TOD	Experimental Small General Service Time-of-Day	320-4 thru 320-5	<del>June 1, 2015</del> <del>January 1, 2015</del>

Filed pursuant to Orders dated ~~March 19, 2014~~February 25, 2015 in Case Nos. ~~13-1892-EL-FAC and 14-1544-EL-FAC, March 18, 2015 in Case No. 15-279-EL-RDR and February 11, 2015 in Case No. 05-376-EL-RDR~~13-2385-EL-SSO

Issued: ~~March 31, 2015~~April 24, 2015

Effective: ~~Cycle 1 April 2015~~June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

## P.U.C.O. NO. 20

## TABLE OF CONTENTS

GS-2	General Service – Low Load Factor	321-1 thru 321-4	<del>June 1, 2015</del> <del>January 1, 2015</del>
GS-2-TOD	General Service – Time-of-Day	322-1 thru 322-2	<del>June 1, 2015</del> <del>January 1, 2015</del>
GS-3	General Service – Medium Load Factor	323-1 thru 323- <del>45</del>	<del>June 1, 2015</del> <del>January 1, 2015</del>
GS-4	General Service – Large	324-1 thru 324-3	<del>June 1, 2015</del> <del>January 1, 2015</del>
COGEN/SPP	Cogeneration and/or Small Power Production	326-1 thru 326-4	<del>June 1, 2015</del> <del>Cycle 1 - September 2012</del>
SBS	Standby Service	327-1 thru 327- <del>28</del>	<del>June 1, 2015</del> <del>January 1, 2015</del>
SL	Street Lighting	340-1 thru 340-4	January 1, 2015
AL	Private Area Lighting	341-1 thru 341-3	January 1, 2015
Supp. No. 18	Church and School Service	352-1	<del>June 1, 2015</del> <del>March 9, 2012</del>
	<b>Ohio Power &amp; Columbus Southern Power Rate Zones</b>		
IRP- <del>D</del>	Interruptible Power <del>-Discretionary</del> Rider	427-1 thru 427- <del>35</del>	<del>June 1, 2015</del> <del>Cycle 1 - September 2012</del>
NEMS	Net Energy Metering Service	428-1 thru 428-2	January 1, 2012
NEMS-H	Net Energy Metering Service - Hospitals	429-1 thru 429-2	January 1, 2012
PA	Pole Attachment	443-1 thru 443-3	January 1, 2012
Supp. No. 21	Public Authority – Delayed Payment	453-1	January 1, 2012
	Universal Service Fund Rider	460-1	Cycle 1 January 2015
	<u>Bad Debt Rider</u>	<u>461-1</u>	<u>June 1, 2015</u>
	KWH Tax Rider	462-1	January 1, 2012
	Residential Distribution Credit Rider	463-1	January 1, 2012
	Pilot Throughput Balancing Adjustment Rider	464-1	July 1, 2014
	Deferred Asset Phase-In Rider	465-1	August 1, 2014
	<u>Generation Energy Rider</u>	<u>467-1</u>	<u>June 1, 2015</u>
	Generation Capacity Rider	468-1 thru 468- <del>23</del>	<del>June 1, 2015</del> <del>January 1, 2015</del>
	<u>Auction Cost Reconciliation Rider</u>	<u>469-1</u>	<u>June 1, 2015</u>
	Electronic Transfer Rider	470-1	January 1, 2012

Filed pursuant to Orders dated ~~March 19, 2014~~February 25, 2015 in Case Nos. ~~13-1892-EL-FAC and 14-1544-EL-FAC, March 18, 2015 in Case No. 15-279-EL-RDR and February 11, 2015 in Case No. 05-376-EL-RDR~~13-2385-EL-SSO

Issued: ~~March 31, 2015~~April 24, 2015

Effective: ~~Cycle 1 - April 2015~~June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

## P.U.C.O. NO. 20

## TABLE OF CONTENTS

	<u>Power Purchase Agreement Rider</u>	<u>473-1</u>	<u>June 1, 2015</u>
	<u>Basic Transmission Cost Rider</u>	<u>474-1</u>	<u>June 1, 2015</u>
	Transmission Cost Recovery Rider	475-1	<u>June 1, 2015</u> <del>Cycle 1 February 2015</del>
	Transmission Under-Recovery Rider	476-1	Cycle 1 November 2012
	<u>Pilot Demand Response Rider</u>	<u>480-1</u>	<u>June 1, 2015</u>
	Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	481-1	Cycle 1 September 2012
	Economic Development Cost Recovery Rider	482-1	Cycle 1 April 2015
	Enhanced Service Reliability Rider	483-1	Cycle 1 March 2014
	gridSMART <u>Phase 1</u> Rider	484-1	<u>June 1, 2015</u> <del>April 17, 2014</del>
	<u>gridSMART Phase 2 Rider</u>	<u>485-1</u>	<u>June 1, 2015</u>
	<del>Renewable Energy Credit Purchase Offer Rider</del>	<del>486-1</del>	<del>January 1, 2012</del>
	Retail Stability Rider	487-1	<del>Cycle 1 September 2012</del> <u>June 1, 2015</u>
	Renewable Energy Technology Program Rider	488-1 thru 488-3	January 1, 2012
	Distribution Investment Rider	489-1	Cycle 1 March 2015
	Storm Damage Recovery Rider	490-1	<u>June 1, 2015</u> <del>Cycle 1 August 2014</del>
	<del>Generation Resource Rider</del>	<del>491-1</del>	<del>Cycle 1 September 2012</del>
	Alternative Energy Rider	492-1	Cycle 1 April 2015
	<del>Pool Termination Rider</del>	<del>493-1</del>	<del>Cycle 1 September 2012</del>
	Phase-In Recovery Rider	494-1	October 24, 2013
	<del>SEET Credit Rider</del>	<del>495-1</del>	<del>Cycle 1 November 2013</del>
	Fixed Cost Rider	496-1	Cycle 1 April 2015
	Auction Phase-In Rider	497-1	Cycle 1 April 2015
	<del>IGCC Credit Rider</del>	<del>498-1</del>	<del>Cycle 1 April 2015</del>

Filed pursuant to Orders dated ~~March 19, 2014~~February 25, 2015 in Case Nos. ~~13-1892-EL-FAC and 14-1544-EL-FAC, March 18, 2015 in Case No. 15-279-EL-RDR and February 11, 2015 in Case No. 05-376-EL-RDR~~13-2385-EL-SSO

Issued: ~~March 31, 2015~~April 24, 2015

Effective: ~~Cycle 1 April 2015~~June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

## P.U.C.O. NO. 20

## TERMS AND CONDITIONS OF SERVICE

## 27. MINIMUM REQUIREMENTS FOR DISTRIBUTION SYSTEM INTERCONNECTION

Applicability

This schedule is applicable to any customer with cogeneration, small power production facilities, and/or other on-site facilities producing electrical energy who wishes to operate such facilities in parallel with the Company's distribution system at voltages up to 35 kV. For customers with voltages above 35 kV, Interconnection must comply with all appropriate Federal Energy Regulatory Commission and Regional Transmission Organization requirements. This schedule is not applicable to the interconnection and parallel operation of facilities which the Federal Energy Regulatory Commission has determined to be subject to its jurisdiction. A customer who has a facility that does not qualify for simplified interconnection pursuant to the PUCO's distribution interconnection rules (O.A.C. § 4901:1-22) (Commission Rules) and the Company's technical requirements for interconnection (Technical Requirements), incorporated herein by reference, may negotiate a separate interconnection agreement with the Company and the terms and conditions of this schedule shall apply to such customers to the extent that the negotiated interconnection agreement does not conflict with this schedule.

Purpose

The purpose of this schedule is to implement Ohio Revised Code Section 4928.11, which calls for uniform interconnection standards that are not unduly burdensome or expensive and also ensure safety and reliability, to the extent governing authority is not preempted by federal law. This schedule states the terms and conditions that govern the interconnection and parallel operation of a customer's facility with the Company's distribution system.

Customer Request For Interconnection

Any customer seeking to physically connect facilities to the Company's distribution system, which facilities may be used in parallel operation with the Company's distribution system, shall file an interconnection application and sign an interconnection agreement with the Company. For facilities for which the referenced Technical Requirements are applicable, the customer and Company shall execute a simplified interconnection agreement. For all other facilities, the customer and the Company shall execute an interconnection agreement which may be different from the simplified agreement, but which shall conform with the provisions of this schedule, to the extent applicable. Copies of all applicable forms and the Company's Technical Requirements are available upon request.

To the extent possible, interconnection to the Company's distribution system shall take place within the following time frames:

1. Where no construction is required by the Company and the facility qualifies for simplified interconnection pursuant to the review procedure contained in the Commission Rules, interconnection shall be permitted within four weeks of the Company's receipt of a completed interconnection application in compliance with the terms and conditions of this schedule. Prior to actual interconnection, the customer must execute the interconnection agreement.

Filed pursuant to Orders dated ~~December 14, 2011~~ February 25, 2015 in Case Nos. ~~11-346-EL-SSO, 11-348-EL-SSO, 11-351-EL-AIR and 11-352-EL-AIR~~ 13-2385-EL-SSO

Issued: ~~December 22, 2014~~ April 24, 2015

Effective: ~~January 1, 2012~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

## TERMS AND CONDITIONS OF SERVICE

Level 2 and level 3 interconnection review processes may require that one or more interconnection studies be performed to determine the feasibility, system impact, and cost of safely connecting the customer's generation facilities to the Company's distribution system. As specified in the Commission Rules, the cost of engineering work done as part of any feasibility, system impact or facilities study shall be billed to the customer at the Company's actual cost of performing such study.

Additional Fees

The customer is responsible for all equipment and installation costs of the customer's facility.

The customer shall pay any additional charges, as determined by the Company, for equipment, labor, metering, testing or inspections requested by the customer.

Construction of Upgrade Fees

If the interconnection requires construction or an upgrade of the Company's system which, save for the generation facility would not be required, the Company will assess the customer the actual cost including applicable taxes of such construction or upgrade. Payment terms for such construction or upgrade will be agreed to and specified in the construction contract. The Company and the customer may negotiate for alternatives in order to reduce any costs or taxes applicable thereto.

Resolution of Disputes

The Company or the customer who is a non-mercantile, non-residential customer may seek resolution of any disputes which may arise out of this schedule, including the interconnection and the referenced Technical Requirements in accordance with the Commission Rules.

Special Terms and Conditions of Service

This schedule is subject to the Company's Terms and Conditions of Service and all provisions of the standard service schedule under which the customer takes service. If applicable, the customer shall also take the appropriate service under the provisions of Schedule COGEN/SPP, ~~Schedule SBS~~ the applicable Residential or General Service Schedule, and/or Schedule NEMS.

Filed pursuant to Orders dated ~~December 14, 2011~~ February 25, 2015 in Case Nos. ~~11-346-EL-SSO, 11-348-EL-SSO, 11-351-EL-AIR and 11-352-EL-AIR~~ 13-2385-EL-SSO

Issued: ~~December 22, 2011~~ April 24, 2015

Effective: ~~January 1, 2012~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

## P.U.C.O. NO. 20

## Applicable Riders

Rider Description	Ohio Power Rate Zone		Columbus Southern Power Rate Zone		Sheet No.
	Standard Service	Open Access Distribution Service	Standard Service	Open Access Distribution Service	
<u>Interruptible Power Rider</u>	<u>Yes</u>	<u>Yes</u>	<u>Yes</u>	<u>Yes</u>	<u>459-1</u>
Universal Service Fund Rider	Yes	Yes	Yes	Yes	460-1
<u>Bad Debt Rider</u>	<u>Yes</u>	<u>Yes</u>	<u>Yes</u>	<u>Yes</u>	<u>461-1</u>
KWH Tax Rider	Yes	Yes	Yes	Yes	462-1
Residential Distribution Credit Rider	Yes	Yes	Yes	Yes	463-1
Pilot Throughput Balancing Adjustment Rider	Yes	Yes	Yes	Yes	464-1
Deferred Asset Phase-In Rider	Yes	Yes	Yes	Yes	465-1
<u>Generation Energy Rider</u>	<u>Yes</u>		<u>Yes</u>		<u>467-1</u>
Generation Capacity Rider	Yes		Yes		468-1
<u>Auction Cost Reconciliation Rider</u>	<u>Yes</u>		<u>Yes</u>		<u>469-1</u>
Electronic Transfer Rider	Yes	Yes	Yes	Yes	470-1
<u>Power Purchase Agreement Rider</u>	<u>Yes</u>	<u>Yes</u>	<u>Yes</u>	<u>Yes</u>	<u>473-1</u>
<u>Basic Transmission Cost Rider</u>	<u>Yes</u>	<u>Yes</u>	<u>Yes</u>	<u>Yes</u>	<u>474-1</u>
Transmission Cost Recovery Rider	Yes		Yes		475-1
Transmission Under-Recovery Rider	Yes	Yes	Yes	Yes	476-1
<u>Pilot Demand Response Rider</u>	<u>Yes</u>	<u>Yes</u>	<u>Yes</u>	<u>Yes</u>	<u>480-1</u>
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	Yes	Yes	Yes	Yes	481-1
Economic Development Cost Recovery Rider	Yes	Yes	Yes	Yes	482-1
Enhanced Service Reliability Rider	Yes	Yes	Yes	Yes	483-1
gridSMART <sup>®</sup> <u>Phase 1</u> Rider	Yes	Yes	Yes	Yes	484-1
<u>gridSMART<sup>®</sup> Phase 2 Rider</u>	<u>Yes</u>	<u>Yes</u>	<u>Yes</u>	<u>Yes</u>	<u>485-1</u>
<del>Renewable Energy Credit Purchase Offer Rider</del>	<del>Yes</del>	<del>Yes</del>	<del>Yes</del>	<del>Yes</del>	<del>486-1</del>
Retail Stability Rider	Yes	Yes	Yes	Yes	487-1
Renewable Energy Technology Program Rider	Yes	Yes	Yes	Yes	488-1
Distribution Investment Rider	Yes	Yes	Yes	Yes	489-1
Storm Damage Recovery Rider	Yes	Yes	Yes	Yes	490-1
<del>Generation Resource Rider</del>	<del>Yes</del>	<del>Yes</del>	<del>Yes</del>	<del>Yes</del>	<del>491-1</del>

Filed pursuant to orders dated ~~February 19, 2014~~February 25, 2015 in Case No. ~~13-0345-EL-RDR13-2385-EL-SSO~~ and April 2, 2014 in Case No. ~~12-3255-EL-RDR~~

Issued: ~~April 15, 2014~~April 24, 2015

Effective: ~~April 17, 2014~~June 1, 2015

Issued by  
 Pablo Vegas, President  
 AEP Ohio

P.U.C.O. NO. 20

## Applicable Riders

Alternative Energy Rider	Yes		Yes		492-1
<del>Pool Termination Rider</del>	<del>Yes</del>	<del>Yes</del>	<del>Yes</del>	<del>Yes</del>	<del>493-1</del>
Phase-In Recovery Rider	Yes	Yes	Yes	Yes	494-1
<del>SEET Credit Rider</del>	<del>Yes</del>	<del>Yes</del>	<del>Yes</del>	<del>Yes</del>	<del>495-1</del>
Fixed Cost Rider	Yes		Yes		496-1
Auction Phase-In Rider	Yes		Yes		497-1
<del>IGCC Credit Rider</del>	<del>Yes</del>	<del>Yes</del>	<del>Yes</del>	<del>Yes</del>	<del>498-1</del>

Filed pursuant to orders dated ~~February 19, 2014~~February 25, 2015 in Case No. ~~13-0345-EL-RDR13-2385-EL-SSO~~ and ~~April 2, 2014~~ in Case No. ~~12-3255-EL-RDR~~

Issued: ~~April 15, 2014~~April 24, 2015

Effective: ~~April 17, 2014~~June 1, 2015

Issued by  
 Pablo Vegas, President  
 AEP Ohio



P.U.C.O. NO. 20

SCHEDULE RS  
(Residential Service)

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single-phase service. Where the residential customer requests 3-phase service, this schedule will apply if the customer pays to the Company the difference between constructing single-phase and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under ~~Schedule SBS~~ the applicable Residential Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Orders dated ~~March 19, 2014~~ February 25, 2015 in Case No. ~~13-1530-EL-UNC and December 14, 2011 in Case No. 11-351-EL-AIR et. Al~~ 13-2385-EL-SSO-

Issued: ~~December 19, 2014~~ April 24, 2015

Effective: ~~January 1, 2015~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE RS-ES  
(Residential Energy Storage)

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

The Company reserves the right to inspect at all reasonable times the energy storage devices which qualify the residence for service and for conservation and load management credits under this schedule, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this schedule are being violated, it may discontinue billing the customer under this schedule and commence billing under the appropriate residential service schedule.

This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single-phase service. Where the residential customer requests 3-phase service, this schedule will apply if the customer pays to the Company the difference between constructing single-phase and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under ~~Schedule SBS~~the applicable Residential Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Orders dated ~~March 19, 2014~~February 25, 2015 in Case No. ~~13-1530-EL-UNC~~ and ~~December 14, 2011~~ in Case No. ~~11-351-EL-AIR et. al.~~ 13-2385-EL-SSO

Issued: ~~December 19, 2014~~April 24, 2015

Effective: ~~January 1, 2015~~June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE RS-TOD  
(Residential Time-of-Day Service)

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under ~~Schedule SBS~~ the applicable Residential Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Orders dated ~~March 19, 2014~~ February 25, 2015 in Case No. ~~13-1530-EL-UNC and December 14, 2011 in Case No. 11-351-EL-AIR et. al.~~ 13-2385-EL-SSO

Issued: ~~December 19, 2014~~ April 24, 2015

Effective: ~~January 1, 2015~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE RDMS  
(Residential Demand Metered Service)

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single-phase service. Where the residential customer requests 3-phase service, this schedule will apply if the customer pays to the Company the difference between constructing single-phase and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under ~~Schedule SBS~~the applicable Residential Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated ~~March 19, 2014~~February 25, 2015 in Case No. ~~13-1530-EL-UNG~~ 13-2385-EL-SSO

Issued: ~~December 19, 2014~~April 24, 2015

Effective: January 1, 2015 June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE GS-1  
(General Service - Non-Demand Metered)

Availability of Service

Available for general service to secondary customers with maximum demands less than 10 KW

Monthly Rate (Schedule Code 211, 212)

	Distribution
Customer Charge (\$)	13.17
Energy Charge (¢ per KWH)	0.27999

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.

Delayed Payment Charge

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On accounts not so paid, an additional charge of 5% of the unpaid balance will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement No. 21.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under ~~Schedule SBS~~ the applicable General Service Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated ~~March 19, 2014~~ February 25, 2015 in Case No. ~~13-1530-EL-UNG~~ 13-2385-EL-SSO

Issued: ~~December 19, 2014~~ April 24, 2015

Effective: ~~January 1, 2015~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE GS-2  
(General Service - Low Load Factor)

Term of Contract

For customers with annual average demands greater than 1,000 KW, contracts will be required for an initial period of not less than 1 year and shall remain in effect thereafter until either party shall give at least 90 days' written notice to the other of the intention to discontinue service under the terms of this schedule. For customers with demands less than 1,000 KW, a written agreement may, at the Company's option, be required.

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional local facilities are required. The Company may, at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

In the event the Company, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply service to welders, X-ray machines, or other equipment having similar electrical operating characteristics, such service will be metered and billed separately from customer's other service. The minimum monthly charge for separate service to welders, X-ray machines, etc., will be the amount determined pursuant to the Minimum Charge section above, plus a distribution charge of \$0.49/KVA of installed transformer capacity.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under ~~Schedule SBS~~the applicable General Service Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Energy Storage Provision

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space heating and/or cooling systems and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours. Customers eligible to be served under this provision shall have the option to have only their load management devices separately metered by a

Filed pursuant to Order dated ~~March 19, 2014~~February 25, 2015 in Case No. ~~13-1530-EL-UNG~~ 13-2385-EL-SSO

Issued: ~~December 19, 2014~~April 24, 2015

Effective: ~~January 1, 2015~~June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE GS-TOD  
(General Service - Time-of-Day)

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGENN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under ~~Schedule SB~~the applicable General Service Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated ~~March 19, 2014~~February 25, 2015 in Case No. ~~13-1530-EL-UNC~~ 13-2385-EL-SSO

Issued: ~~December 19, 2014~~April 24, 2015

Effective: ~~January 1, 2015~~June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE GS-3  
(General Service - Medium/High Load Factor)

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under ~~Schedule SBS~~ the applicable General Service Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Energy Storage Provision

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space heating and/or cooling systems and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours. Customers eligible to be served under this provision shall have the option to have only their load management devices separately metered by a time-of-day meter. In such circumstance, the customer's general use load shall be separately metered and served under the appropriate provision of this schedule. The customer shall be responsible for all local facilities required to take service under this provision. A time-of-day meter is required to take service under this provision.

Monthly Rate (Schedule Code 251)

	Distribution
Energy Storage Additional Customer Charge (\$)	2.96
Energy Storage Energy Charge (¢ per KWH):	
For all KWH used during the on-peak billing period	2.27282
For all KWH used during the off-peak billing period	0.03512

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to inspect at all reasonable times the customer's energy storage devices which qualify for service under this provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the appropriate general service schedule.

Filed pursuant to Order dated ~~March 19, 2014~~ February 25, 2015 in Case No. ~~13-1530-EL-UNG~~ 13-2385-EL-SSO

Issued: ~~December 19, 2014~~ April 24, 2015

Effective: ~~January 1, 2015~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio



P.U.C.O. NO. 20

SCHEDULE GS-4  
(General Service - Large)

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

A customer's plant is considered as one or more buildings which are served by a single electrical distribution system provided and operated by customer. When the size of the customer's load necessitates the delivery of energy to the customer's plant over more than 1 circuit, the Company may elect to connect its circuits to different points on the customer's system irrespective of contrary provisions in Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under ~~Schedule SBS~~the applicable General Service Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated ~~March 19, 2014~~February 25, 2015 in Case No. ~~13-1530-EL-UNG~~ 13-2385-EL-SSO

Issued: ~~December 19, 2014~~April 24, 2015

Effective: ~~January 1, 2015~~June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

SCHEDULE COGEN/SPP  
(Cogeneration and/or Small Power Production)

Availability of Service

This schedule is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a total design capacity of 100 KW or less. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel. The customer has the following options under this Schedule:

- Option 1 - The customer does not sell any energy to the Company, and purchases from the Company its net load requirements, as determined by appropriate meters located at one delivery point.
- Option 2 - The customer sells to the Company the energy produced by the customer's qualifying COGEN/SPP facilities in excess of the customer's total load, and purchases from the Company its net load requirements, if any, as determined by appropriate meters located at one delivery point.
- Option 3 - The customer sells to the Company the total energy produced by the customer's qualifying COGEN/SPP facilities, while simultaneously purchasing from the Company its total load requirements under the applicable rate schedule, as determined by appropriate meters located at one delivery point.

For customers with COGEN/SPP facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a total design capacity greater than 100 KW, the Company shall negotiate a contract for service on an individual case basis which shall include energy payments and may include capacity payments, if appropriate.

Monthly Charges for Delivery from the Company to the Customer

Supplemental Service

Available to the customer to supplement another source of power supply which will enable either or both sources of supply to be utilized for all or any part of the customer's total requirements.

Charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the supplemental service schedule established under ~~Schedule SB~~ <sup>Schedule</sup> ~~SB~~ <sup>the</sup> ~~applicable~~ <sup>applicable</sup> ~~General Service Schedule~~. Option 1 and Option 2 customers with COGEN/SPP facilities having a total design capacity of more than 10 KW shall receive supplemental service under demand-metered rate schedules (Schedule GS-2 or GS-3 depending upon the customer's load characteristics).

Filed pursuant to Order dated ~~August 8, 2012~~ <sup>February 25, 2015</sup> in Case No. ~~41-346-EL-SSO~~ <sup>13-2385-EL-SSO</sup>

Issued: ~~August 16, 2012~~ <sup>April 24, 2015</sup>

Effective: ~~Cycle 1 September 2012~~ <sup>June 1, 2015</sup>

Issued by  
Pablo Vegas, President  
AEP Ohio

SCHEDULE COGEN/SPP  
(Cogeneration and/or Small Power Production)

Backup and Maintenance Service

Options 1 and 2 customers having a total design capacity of more than 10 KW shall be required to purchase service under ~~Schedule SBS~~ <sup>the applicable General Service Schedule</sup> to replace energy from COGEN/SPP facilities during the maintenance and unscheduled outages of its COGEN/SPP facilities.

Additional Charges

There shall be additional monthly charges to cover the cost of special metering, safety equipment and other local facilities installed by the Company due to COGEN/SPP facilities, as follows:

Option 1 - Where the customer does not sell electricity to the Company, a detente shall be used on the energy meter to prevent reverse rotation. The cost of such meter alteration shall be paid by the customer as part of the Local Facilities Charge.

Option 2 & 3- Where meters are used to measure the excess or total energy purchased by the Company, the cost of the additional time-of-day metering facilities shall be paid by the customer as part of the Local Facilities Charge. In addition, a monthly distribution metering charge to cover the cost of operation and maintenance of such facilities shall be as follows:

Single Phase . . . . . \$ 3.50  
Polyphase. . . . . \$ 4.85

Under Option 3, when metering voltage for COGEN/SPP facilities is the same as the Company's delivery voltage, the customer shall, at the customer's option, either route the COGEN/SPP totalized output leads through the metering point, or make available at the metering point for the use of the Company and, as specified by the Company, metering current leads which will enable the Company to measure adequately the total electrical energy produced by the qualifying COGEN/SPP facilities, as well as to measure the electrical energy consumption and capacity requirements of the customer's total load. When metering voltage for COGEN/SPP facilities is different from the Company's delivery voltage, metering requirements and charges shall be determined specifically for each case.

Local Facilities Charge

Additional charges to cover "interconnection costs" incurred by the Company shall be reasonably determined by the Company for each case and collected from the customer. For Options 2 and 3, the cost of metering facilities shall be covered by the Monthly Metering Charge and shall not be included in the Local Facilities Charge. The customer shall make a one-time payment for the Local Facilities Charge at the time of installation of the required additional facilities, or, at the customer's option, up to 36 consecutive equal monthly payments reflecting an annual interest charge as determined by the Company, but not to exceed the cost of the Company's most recent issue of long-term debt nor the maximum rate permitted by law. If the customer elects the installment payment option, the Company shall require a security deposit equal to 25% of the total cost of the interconnection.

Filed pursuant to Order dated ~~August 8, 2012~~ <sup>February 25, 2015</sup> in Case No. ~~41-346-EL-SSO~~ <sup>13-2385-EL-SSO</sup>

Issued: ~~August 16, 2012~~ <sup>April 24, 2015</sup>

Effective: ~~Cycle 1 September 2012~~ <sup>June 1, 2015</sup>

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE SBS  
(Standby Service)

Availability of Service

This schedule is available to customers having sources of electrical energy supply other than the Company with standby service requirements of 50,000 KW or less. ~~The customer shall contract for Standby service includes~~ one or more of the following services:

Supplemental Service

Service provided to the customer to supplement the customer's power production facilities or other sources of electrical energy supply where additional power in excess of that normally supplied by the customer's other source of supply is required to meet the customer's total requirements. ~~If the customer contracts for backup and maintenance service as defined below, then supplemental service excludes such backup and maintenance service.~~

Backup Service

Service provided to the customer when the customer's power production facilities or other sources of electrical energy supply are unavailable due to unscheduled maintenance.

Maintenance Service

Service provided to the customer when the customer's power production facilities are unavailable due to scheduled maintenance which has been approved in advance by the Company.

Monthly Charges for Standby Service

~~The customer shall contract for capacity sufficient to meet maximum requirements under the applicable General Service Schedule. All characteristics of service, including pricing, shall be governed by the General Service Schedule. Monthly charges computed for standby service shall be adjusted in accordance with the Commission-approved riders on Sheet No. 104-1 applicable to the General Service Schedule, including, but not limited to, the Generation Energy and Generation Capacity Riders.~~

Conditions and Limitations of Standby Service Availability

~~The Company reserves the right to limit the total backup and maintenance contract capacity for all customers served under this schedule.~~

~~The conditions and limitations of standby service include, but are not limited to, the available capacity of the Company's facilities, the possibility of causing any undue interference with the Company's obligations to provide service to any of its other customers and the extent to which such backup and/or maintenance service will impose a burden on the Company's system or any system interconnected with the Company.~~

The provision for the Company providing backup and/or maintenance service to the customer is conditionally provided on the assumption that the customer installs, operates and maintains suitable and sufficient equipment, as specified in the "Guide for Safe Integration of Non-Utility (NUG) Facilities

Filed pursuant to Order dated ~~March 19, 2014~~ February 25, 2015 in Case No. ~~13-1530-EL-UNG~~ 13-2385-EL-SSO

Issued: ~~December 19, 2014~~ April 24, 2015

Effective: ~~January 1, 2015~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE SBS  
(Standby Service)

Interconnected To The Company's Electric System," to protect the customer's facilities and the Company's system from damages resulting from such parallel operation, and upon the further condition that the Company shall not be liable to the customer for any loss, cost, damage, or expense which the customer may suffer by reason of damage to or destruction of any property, including the loss of use thereof, arising out of or in any manner connected with such parallel operation, unless such loss, cost, damage, or expense is caused by the negligence of the Company, its agents, or employees, and upon further condition that the customer shall not be liable to the Company for any loss, cost, damage or expense which the Company may suffer by reason of damage to or destruction of any property, including the loss of use thereof, arising out of, or in any manner connected with such parallel operation, unless such loss, cost, damage, or expense is caused by the negligence of the customer, its agents or employees.

Detents shall be used on the necessary metering to prevent reverse rotation.

Supplemental Service

~~The customer shall contract for a specific amount of supplemental contract capacity according to the provisions of the applicable firm service rate schedule (hereinafter referred to as supplemental schedule). Any demand or energy not identified as backup or maintenance service shall be considered supplemental service and billed according to the applicable rate schedule. If the supplemental schedule requires KVA billing, then the metered demand shall be adjusted to KVA accordingly.~~

~~If the customer has not signed a supplemental service contract, the customer will be billed for all supplemental demand in excess of either backup and/or maintenance contract capacities on the appropriate supplemental service schedule and shall thereafter be subject to the terms and conditions of said supplemental service schedule.~~

Monthly Charges for Standby Service

~~Standby Service includes backup and maintenance service, as determined below. In the event that the customer chooses not to contract for backup or maintenance service, the customer's minimum monthly billing demand under the supplemental schedule shall be subject to negotiation between the Company and the customer and/or imposition by the Public Utilities Commission of Ohio after review of the specific facts and circumstances concerning the reliability of the cogeneration facility and its potential impact on the Company's system.~~

Backup Service

1. Determination of Backup Contract Capacity

~~— The backup contract capacity in KW shall be initially established by mutual agreement between the customer and the Company for electrical capacity sufficient to meet the maximum backup requirements which the Company is expected to supply.~~

~~— The customer shall specify the desired backup contract capacity to the nearest KW as well as the desired service reliability as specified under the Monthly Backup Charge. Changes in the backup contract capacity are subject to the provisions set forth in the Term of Contract.~~

Filed pursuant to Order dated ~~March 19, 2014~~February 25, 2015 in Case No. ~~13-1530-EL-UNG~~ 13-2385-EL-SSO

Issued: ~~December 19, 2014~~April 24, 2015

Effective: ~~January 1, 2015~~June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE SBS  
(Standby Service)

~~2. Backup Service Notification Requirement~~

~~— Whenever backup service is needed, the customer shall verbally notify the Company within 1 hour. Such notification shall be confirmed in writing within 5 working days and shall specify the time and date such use commenced and termination time and date. If such notification is not received, the customer shall be subject to an increase in contract capacity in accordance with the provisions of the schedule under which the customer receives supplemental service and such backup demand shall be considered supplemental demand and billed accordingly.~~

~~3. Backup Demand Determination~~

~~— Whenever backup service is supplied to the customer for use during forced outages, the customer's 30-minute integrated KW demands shall be adjusted by subtracting the amount of backup contract capacity supplied by the Company. In no event shall the adjusted demands be less than 0. The monthly billing demand under the supplemental service schedule shall be the maximum adjusted 30-minute integrated demand. If both backup and maintenance service are utilized during the same billing period, the customer's 30-minute integrated demands will be adjusted for both in the appropriate period. Whenever the customer's maximum 30-minute integrated demand at any time during the billing period exceeds the total of the supplemental service contract capacity and the specific request for backup and/or maintenance service, the excess demand shall be considered as supplemental demand in the determination of the billing demands under the appropriate supplemental service schedule.~~

~~4. Backup Service Energy Determination~~

~~— Whenever backup service is utilized, backup energy shall be calculated as the lesser of (a) the backup contract capacity multiplied by the number of hours of backup use or (b) total metered energy. Metered energy for purposes of billing under the appropriate supplemental schedule shall be derived by subtracting the backup energy from the total metered energy for the billing month.~~

Filed pursuant to Order dated ~~March 19, 2014~~February 25, 2015 in Case No. ~~13-1530-EL-UNG~~ 13-2385-EL-SSO

Issued: ~~December 19, 2014~~April 24, 2015

Effective: ~~January 1, 2015~~June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE SBS  
(Standby Service)

~~Demand Charge:~~

	<del>Service Reliability Level</del>	<del>% Forced Outage Rate</del>	<del>Allowed Outage Hours</del>	<del>Distribution</del>
<del>Backup Demand Charge (\$ per KW):</del>				
<del>Secondary Voltage:</del>	<del>A</del>	<del>5</del>	<del>438</del>	<del>4.16</del>
	<del>B</del>	<del>10</del>	<del>876</del>	<del>4.16</del>
	<del>C</del>	<del>15</del>	<del>1,314</del>	<del>4.16</del>
	<del>D</del>	<del>20</del>	<del>1,752</del>	<del>4.16</del>
	<del>E</del>	<del>25</del>	<del>2,190</del>	<del>4.16</del>
	<del>F</del>	<del>30</del>	<del>2,628</del>	<del>4.16</del>
<del>Primary Voltage:</del>	<del>A</del>	<del>5</del>	<del>438</del>	<del>3.76</del>
	<del>B</del>	<del>10</del>	<del>876</del>	<del>3.76</del>
	<del>C</del>	<del>15</del>	<del>1,314</del>	<del>3.76</del>
	<del>D</del>	<del>20</del>	<del>1,752</del>	<del>3.76</del>
	<del>E</del>	<del>25</del>	<del>2,190</del>	<del>3.76</del>
	<del>F</del>	<del>30</del>	<del>2,628</del>	<del>3.76</del>
<del>Subtransmission Voltage:</del>	<del>A</del>	<del>5</del>	<del>438</del>	<del>0.00</del>
	<del>B</del>	<del>10</del>	<del>876</del>	<del>0.00</del>
	<del>C</del>	<del>15</del>	<del>1,314</del>	<del>0.00</del>
	<del>D</del>	<del>20</del>	<del>1,752</del>	<del>0.00</del>
	<del>E</del>	<del>25</del>	<del>2,190</del>	<del>0.00</del>
	<del>F</del>	<del>30</del>	<del>2,628</del>	<del>0.00</del>
<del>Transmission Voltage:</del>	<del>A</del>	<del>5</del>	<del>438</del>	<del>0.00</del>
	<del>B</del>	<del>10</del>	<del>876</del>	<del>0.00</del>
	<del>C</del>	<del>15</del>	<del>1,314</del>	<del>0.00</del>
	<del>D</del>	<del>20</del>	<del>1,752</del>	<del>0.00</del>
	<del>E</del>	<del>25</del>	<del>2,190</del>	<del>0.00</del>
	<del>F</del>	<del>30</del>	<del>2,628</del>	<del>0.00</del>

~~The total monthly backup charge is equal to the selected monthly backup demand charge times the backup contract capacity. Whenever the allowed outage hours for the respective reliability level selected by the customer are exceeded during the contract year, the customer's unadjusted 30-minute integrated demands shall be used for billing purposes under the appropriate supplemental schedule for the remainder of the contract year.~~

Filed pursuant to Order dated ~~March 19, 2014~~ February 25, 2015 in Case No. ~~13-1530-EL-UNG~~ 13-2385-EL-SSO

Issued: ~~December 19, 2014~~ April 24, 2015

Effective: ~~January 1, 2015~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE SBS  
(Standby Service)

~~Maintenance Service~~

~~1. Determination of Maintenance Contract Capacity~~

~~—The customer may contract for maintenance service by giving at least 6 months' advance written request as specified in the Term of Contract. Such notice shall specify the amount to the nearest KW not to exceed the customer's maximum maintenance service requirements during the planned maintenance outages, and the effective date for the amount of contracted maintenance service.~~

~~2. Maintenance Service Notification Requirements~~

~~—A major maintenance outage shall be considered as any maintenance service request greater than 5,000 KW or for longer than 7 days and may be scheduled at a time consented to by the Company. Written notice shall be provided by the customer at least 6 months in advance of such scheduled outages or a lesser period by mutual agreement and shall specify the KW amount of maintenance service required, as well as the dates and times such use will commence and terminate. A major maintenance service request shall not exceed the KW capacity of the customer's power production facilities as listed in the customer's service contract.~~

~~—A minor maintenance outage shall be considered as any maintenance service request of 5,000 KW or less and for a period of less than 7 days and may be scheduled at a time consented to by the Company. Written notice shall be provided by the customer at least 30 days in advance of such outage or a lesser period by mutual agreement.~~

~~If such notification is not received, the customer shall be subject to an increase in supplemental service contract capacity according to the provisions of the supplemental service schedule under which the customer is served and such maintenance service demand shall be considered as supplemental load in the determination of the billing demands.~~

~~3. Major Maintenance Service Limitation~~

~~The customer shall be limited to one major maintenance outage of 30 days duration for each generator listed in the customer's service contract in each contract year. Additional major maintenance outages or outages exceeding 30 days' duration may be requested by the customer and shall be subject to approval by the Company. At the time in which any such additional or prolonged maintenance occurs, the customer shall provide to the Company notarized verification that energy provided under this provision is for maintenance use only.~~

Filed pursuant to Order dated ~~March 19, 2014~~February 25, 2015 in Case No. ~~13-1530-EL-UNG~~ 13-2385-EL-SSO

Issued: ~~December 19, 2014~~April 24, 2015

Effective: ~~January 1, 2015~~June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio



P.U.C.O. NO. 20

SCHEDULE SBS  
(Standby Service)

~~4. Maintenance Service Demand Determination~~

~~Whenever a specific request for maintenance service is made by the customer, the customer's 30-minute integrated demands will be adjusted by subtracting the maintenance service requested in the hours specified by the customer. The monthly billing demand under the supplemental service schedule shall be the maximum adjusted 30-minute integrated demand.~~

~~If both backup and maintenance service are utilized during the same billing period, the customer's 30-minute integrated demands will be adjusted for both in the appropriate hours. In no event shall the adjusted demands be less than 0.~~

~~Whenever the maximum 30-minute integrated demand at any time during the billing period exceeds the total of the supplemental contract capacity and the specific request for maintenance and/or backup service, the excess demand shall be considered as supplemental load in the determination of the billing demands.~~

~~5. Maintenance Service Energy Determination~~

~~Whenever maintenance service is used, maintenance energy shall be calculated as the lesser of (a) the KW of maintenance service requested multiplied by the number of hours of maintenance use or (b) total metered energy. Metered energy for purposes of billing under the appropriate supplemental service schedule shall be derived by subtracting the maintenance energy from the total metered energy for the billing period.~~

~~6. Monthly Maintenance Service Energy Charge~~

~~In addition to the monthly charges established under the supplemental service schedule, the customer shall pay the Company for maintenance energy as follows:~~

	Distribution
Maintenance Energy Charge (\$ per KWH):	
-Secondary	0.67000
-Primary	0.60500
-Subtransmission	--
-Transmission	--

Local Facilities Charge

Charges to cover interconnection costs (including but not limited to suitable meters, relays and protective apparatus) incurred by the Company shall be determined by the Company and shall be collected from the customer. Such charges shall include the total installed cost of all local facilities. The customer shall make a 1 time payment for the Local Facilities Charge at the time of the installation of the required additional facilities, or, at his option, up to 36 consecutive equal monthly payments reflecting an annual interest charge as determined by the Company, but not to exceed the cost of the Company's most recent issue of long-term debt nor the maximum rate permitted by law. If the customer elects the installment payment option, the Company may require a security deposit equal to 25% of the total cost of interconnection.

Filed pursuant to Order dated ~~March 19, 2014~~February 25, 2015 in Case No. ~~13-1530-EL-UNG~~ 13-2385-EL-SSO

Issued: ~~December 19, 2014~~April 24, 2015

Effective: ~~January 1, 2015~~June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE SBS  
(Standby Service)

~~Special Provision for Customers with Standby Contract Capacities of Less than 100 KW~~

~~Customers requesting backup and/or maintenance service with contract capacities of less than 100 KW shall be charged a monthly demand rate as follows:~~

	Distribution
Demand Charge (\$ per KW)	1.83

~~However, in those months when backup or maintenance service is used, the demand charge shall be waived provided the customer notifies the Company in writing prior to the meter reading date and such services shall be billed according to the charges for electric service under the applicable demand-metered rate schedule.~~

~~Contracts for such service shall be executed on a special contract form for a minimum of 1 year. Contract standby capacity in KW shall be set equal to the capacity of the customer's largest power production facility.~~

~~Delayed Payment Charge~~

~~Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On accounts not so paid, an additional charge of 5% of the unpaid balance will be made. Federal, state, county, townships and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement 21.~~

~~Applicable Riders~~

~~Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission approved riders on Sheet Number 104-1.~~

~~Term of Contract~~

~~Contracts under this schedule will be made for an initial period of not less than 1 year and shall continue thereafter until either party has given 6 months' written notice to the other of the intention to terminate the contract. The Company will have the right to make contracts for initial periods longer than 1 year.~~

~~A 6-month advance written request is required for any change in supplemental, backup or maintenance service requirements, except for the initial standby service contract. All changes in the standby service contract shall be effective on the contract anniversary date. The Company shall either concur in writing or inform the customer of any conditions or limitations associated with the customer's request within 60 days.~~

Filed pursuant to Order dated ~~March 19, 2014~~February 25, 2015 in Case No. ~~13-1530-EL-UNG~~ 13-2385-EL-SSO

Issued: ~~December 19, 2014~~April 24, 2015

Effective: ~~January 1, 2015~~June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE SBS  
(Standby Service)

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service and all provisions of the General Service rate schedule under which the customer takes service.

At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

~~Customers taking service under this rate schedule who desire to transfer to firm full requirements will be required to give the Company written notice of at least 36 months. The Company reserves the right to reduce the notice period requirement dependent upon individual circumstances.~~

Filed pursuant to Order dated ~~March 19, 2014~~ February 25, 2015 in Case No. ~~13-1530-EL-UNG~~ 13-2385-EL-SSO

Issued: ~~December 19, 2014~~ April 24, 2015

Effective: ~~January 1, 2015~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

SCHEDULE EHG  
(Electric Heating General)

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available only to customers where at least 50% of the electrical load is located inside of buildings which are electrically heated.

When church buildings are electrically heated and are served through a separate meter and billed separately, the above energy rate applies, but there shall be no demand charge.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under ~~Schedule SBS~~ the applicable General Service Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated ~~March 19, 2014~~ February 25, 2015 in Case No. ~~13-1530-EL-UNC~~ 13-2385-EL-SSO

Issued: ~~December 19, 2014~~ April 24, 2015

Effective: ~~January 1, 2015~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

SCHEDULE EHS  
(Electric Heating Schools)

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under ~~Schedule SBS~~ the applicable General Service Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated ~~March 19, 2014~~ February 25, 2015 in Case No. ~~13-1530-EL-UNG~~ 13-2385-EL-SSO

Issued: ~~December 19, 2014~~ April 24, 2015

Effective: ~~January 1, 2015~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE SS  
(School Service)

THIS SCHEDULE IS IN PROCESS OF ELIMINATION AND IS WITHDRAWN  
EXCEPT FOR THE PRESENT INSTALLATION OF CUSTOMERS RECEIVING  
SERVICE HEREUNDER AT PREMISES SERVED ON THE EFFECTIVE DATE  
HEREOF.

Availability of Service

Available to primary and secondary school, college and university buildings for which the entire electrical requirement is furnished by the Company.

Monthly Rate (Schedule Code 635)

	Distribution
Customer Charge (\$)	31.84
Energy Charge (¢ per KWH):	<u>1.24738</u>
<del>For the first 300 KWH used per month for</del>	
<del>each 1,000 square feet of enclosed area</del>	<del>1.24738</del>
<del>For the balance of KWH used per month</del>	<del>1.24738</del>

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and any applicable riders.

Determination of Enclosed Area

The "enclosed area" of a building for billing purposes under this schedule shall be the total area enclosed by the outside walls of the building. This area shall be determined to the nearest 100 square feet. For multi-story buildings, the "enclosed area" for billing purposes shall be the sum of the enclosed area on each level.

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Term of Contract

A written agreement may, at the Company's option, be required.

Filed pursuant to Order dated ~~March 19, 2014~~February 25, 2015 in Case No. ~~13-1530-EL-UNG~~ 13-2385-EL-SSO

Issued: ~~December 19, 2014~~April 24, 2015

Effective: ~~January 1, 2015~~June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE SS  
(School Service)

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule shall not apply to individual residences nor to those facilities which normally are not a part of or directly associated with primary and secondary school, college and university functions.

Customer shall furnish Company upon request information necessary to determine the enclosed area of a building or buildings to be used for billing purposes hereunder.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under ~~Schedule SBS~~ the applicable General Service Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated ~~March 19, 2014~~ February 25, 2015 in Case No. ~~13-1530-EL-UNG~~ 13-2385-EL-SSO

Issued: ~~December 19, 2014~~ April 24, 2015

Effective: ~~January 1, 2015~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE R-R  
(Residential Service)

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet No. 104-1.

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available to customers engaged in agricultural enterprises where service is taken through one (1) meter for that customer's primary residence, and not more than 100 kW of connected electrical load outside the residence. This schedule is not extended to operation of a commercial nature or operations such as processing, preparing or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under ~~Schedule SBS~~ the applicable Residential Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Orders dated ~~March 19, 2014~~ February 25, 2015 in Case No. ~~13-1530-EL-UNC and December 14, 2011 in Case No. 11-351-EL-AIR et. al.~~ 13-2385-EL-SSO

Issued: ~~December 19, 2014~~ April 24, 2015

Effective: ~~January 1, 2015~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio



P.U.C.O. NO. 20

SCHEDULE R-R-1  
(Residential Small Use Load Management Service)

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available to customers engaged in agricultural enterprises where service is taken through one (1) meter for that customer's primary residence, and not more than 100 kW of connected electrical load outside the residence. This schedule is not extended to operation of a commercial nature or operations such as processing, preparing or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under ~~Schedule SB~~the applicable Residential Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Orders dated ~~March 19, 2014~~February 25, 2015 in Case No. ~~13-1530-EL-UNC and December 14, 2011 in Case No. 11-351-EL-AIR et. al.~~ 13-2385-EL-SSO

Issued: ~~December 19, 2014~~April 24, 2015

Effective: ~~January 1, 2015~~June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE RLM  
(Residential Optional Demand Service)

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet No. 104-1.

Determination of Billing Demand

The billing demand shall be the maximum 30-minute integrated kilowatt demand recording of an integrating demand meter during the current billing period.

Term of Contract

The term of contract shall be an initial period of four years under the Rural Line Extension Plan, but in no case shall the contract term be less than one year.

Special Term and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available to customers engaged in agricultural enterprises where service is taken through one (1) meter for that customer's primary residence, and not more than 100 kW of connected electrical load outside the residence. This schedule is not extended to operation of a commercial nature or operations such as processing, preparing or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and three-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under ~~Schedule SBS~~the applicable Residential Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Orders dated ~~March 19, 2014~~February 25, 2015 in Case No. ~~13-1530-EL-UNC and December 14, 2011 in Case No. 11-351-EL-AIR et. al.~~ 13-2385-EL-SSO

Issued: ~~December 19, 2014~~April 24, 2015

Effective: ~~January 1, 2015~~June 10, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE RS-ES  
(Residential Energy Storage)

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

The Company reserves the right to inspect at all reasonable times the energy storage and load management devices which qualify the residence for service and for conservation and load management credits under this schedule, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this schedule are being violated, it may discontinue billing the customer under this schedule and commence billing under the appropriate residential schedule.

This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and three-phase service. . Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under ~~Schedule SBS~~the applicable Residential Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Orders dated ~~March 19, 2014~~February 25, 2015 in Case No. ~~13-1530-EL-UNC and December 14, 2011 in Case No. 11-351-EL-AIR et. al.~~ 13-2385-EL-SSO

Issued: ~~December 19, 2014~~ April 24, 2015

Effective: January 1, 2015 June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE RS-TOD  
(Residential Time-of-Day Service)

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and 3-phase service. . Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under ~~Schedule SBS~~the applicable Residential Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Orders dated ~~March 19, 2014~~February 25, 2015 in Case No. ~~13-1530-EL-UNC and December 14, 2011 in Case No. 11-351-EL-AIR et. al.~~ 13-2385-EL-SSO

Issued: ~~December 19, 2014~~April 24, 2015

Effective: ~~January 1, 2015~~June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

SCHEDULE RS – TOD2  
(Experimental Residential Time-of-Day Service)

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Term of Contract

Annual. Customers selecting this schedule must take service under this schedule for a minimum of one (1) year. A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is intended for single phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and 3 phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under ~~Schedule SB~~ the applicable Residential Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

At the end of the initial one (1) year trial period under the Schedule, the customer will be held harmless from charges in excess of the energy charges they would have incurred under the otherwise applicable service schedule. After the one (1) year trial period, the customer will be required to pay the actual energy charges incurred under this Schedule.

The Company shall collect data during the course of this experiment. Customer-specific information will be held as confidential and data presented in any analysis will protect the identity of the individual customer.

Filed pursuant to Order dated ~~March 19, 2014~~ February 25, 2015 in Case No. ~~13-1530-EL-UNG~~ 13-2385-EL-SSO

Issued: ~~December 19, 2014~~ April 24, 2015

Effective: ~~January 1, 2015~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE CPP  
(Experimental Critical Peak Pricing Service)

Should the customer lose or damage the in-home display, programmable communicating thermostat, and/or auxiliary communicating equipment, the customer will be responsible for the cost of repairing or replacing the device(s). If the device(s) malfunctions through no fault of the customer, the Company will replace or repair the device(s) at its expense.

Term of Contract

Annual. Customers selecting this schedule must take service under this schedule for a minimum of one (1) year. A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is intended for single phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under ~~Schedule SBS~~ the applicable Residential Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

At the end of the initial one (1) year trial period under the Schedule, the customer will be held harmless from charges in excess of the energy charges they would have incurred under the otherwise applicable service schedule. After the one (1) year trial period, the customer will be required to pay the actual energy charges incurred under this Schedule.

The Company shall collect data during the course of this experiment. Customer-specific information will be held as confidential and data presented in any analysis will protect the identity of the individual customer.

Filed pursuant to Order dated ~~March 19, 2014~~ February 25, 2015 in Case No. ~~13-1530-EL-UNC~~ 13-2385-EL-SSO

Issued: ~~December 19, 2014~~ April 24, 2015

Effective: ~~January 1, 2015~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

SCHEDULE RS - RTP  
(Experimental Residential Real-Time Pricing Service)

motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under ~~Schedule SBS~~ the applicable Residential Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

At the end of the initial one (1) year trial period under the Schedule, the customer will be held harmless from charges in excess of the energy charges they would have incurred under the otherwise applicable service schedule. After the one (1) year trial period, the customer will be required to pay the actual energy charges incurred under this Schedule.

The Company shall collect data during the course of this experiment. Customer-specific information will be held as confidential and data presented in any analysis will protect the identity of the individual customer.

Filed pursuant to Order dated ~~March 19, 2014~~ February 25, 2015 in Case No. ~~13-1530-EL-UNC~~ 13-2385-EL-SSO

Issued: ~~December 19, 2014~~ April 24, 2015

Effective: ~~January 1, 2015~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE GS-1  
(General Service - Small)

Availability of Service

Available for general service to secondary customers with maximum demands less than 10 KW.

Monthly Rate (Schedule Codes 202, 206, 212)

	Distribution
Customer Charge (\$)	6.47
Energy Charge (¢ per KWH):	1.47707

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.

Delayed Payment Charge

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of 5% of the total amount billed will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement No. 21.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet No. 104-1.

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under ~~Schedule SBS~~the applicable General Service Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated ~~March 19, 2014~~February 25, 2015 in Case No. ~~13-1530-EL-UNG~~13-2385-EI-SSO

Issued: ~~December 19, 2014~~April 24, 2015

Effective: ~~January 1, 2015~~June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio



P.U.C.O. NO. 20

SCHEDULE GS-2  
(General Service - Low Load Factor)

Metered Voltage

The rates set forth in this schedule are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH and KW values will be adjusted for billing purposes. If the Company elects to adjust KWH and KW based on multipliers, the adjustment shall be in accordance with the following:

- (a) Measurement taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

Term of Contract

For customers with annual average demands greater than 1,000 KW, contracts will be required for an initial period of not less than one year and shall remain in effect thereafter until either party shall give at least 90 days' written notice to the other of the intention to discontinue service under the terms of this schedule. For customers with demands less than 1,000 KW, a written agreement may, at the Company's option, be required.

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required. The Company may, at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under ~~Schedule SBS~~ the applicable General Service Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated ~~March 19, 2014~~ February 25, 2015 in Case No. ~~13-1530-EL-UNC~~ 13-2385-EL-SSO

Issued: ~~December 19, 2014~~ April 24, 2015

Effective: ~~January 1, 2015~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE GS-2-TOD  
(General Service – Time-of-Day)

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under ~~Schedule SBS~~ the applicable General Service Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated ~~March 19, 2014~~ February 25, 2015 in Case No. ~~13-1530-EL-UNC~~ 13-2385-EL-SSO

Issued: ~~December 19, 2014~~ April 24, 2015

Effective: ~~January 1, 2015~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE GS-3  
(General Service - Medium Load Factor)

Metered Voltage

The rates set forth in this schedule are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH, KW, and RKVAH values will be adjusted for billing purposes. If the Company elects to adjust KWH, KW, and RKVAH based on multipliers, the adjustment shall be in accordance with the following:

- (a) Measurement taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

Determination of Excess Kilovolt-Ampere (KVA) Demand

The maximum KVA demand shall be determined by the use of a multiplier equal to the reciprocal of the average power factor recorded during the billing period, applied to the metered demand.

The excess KVA demand, if any, shall be the amount by which the maximum KVA demand, established during the billing period, exceeds the greater of (a) 115% of the kilowatts of metered demand, or (b) 100 KVA.

The Metered Voltage Adjustment, as set forth above, shall apply to the customer's excess KVA demand.

Term of Contract

For customers with annual average demand greater than 1,000 KW, contracts will be required for an initial period of not less than one year and shall remain in effect thereafter until either party shall give at least 90 days' written notice to the other of the intention to discontinue service under the terms of this schedule. For customers with demands less than 1,000 KW, a written agreement may, at the Company's option, be required.

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required. The Company may at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.

Special Terms and Conditions

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. A time-of-day meter is required to take service under this provision. All other customers having sources of electrical energy supply other than the Company shall take service under ~~Schedule SBS~~ the applicable General Service Schedule or Schedule NEMS.

Filed pursuant to Order dated ~~March 19, 2014~~ February 25, 2015 in Case No. ~~13-1530-EL-UNC~~ 13-2385-EL-SSO

Issued: ~~December 19, 2014~~ April 24, 2015

Effective: ~~January 1, 2015~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE GS-3  
(General Service - Medium Load Factor)

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

This Schedule is also available to customers in the City of Columbus having other sources of energy supply, but who desire to purchase breakdown service from the Company. Where such conditions exist, the customer shall contract for the maximum amount of demand in KW as determined from the customer's connected load or the capacity of transformer and service facilities. Where service is supplied under the provisions of this paragraph, the minimum charge shall be the sum of the Breakdown Service Minimum Demand Charge per KW and the Customer Charge and shall be subject to charges and adjustment under all applicable riders. The customer shall guarantee not to operate the Company's service in parallel with the other source or sources of power supply.

	Distribution
Breakdown Service Minimum Demand Charge (\$ per KW)	3.575

Load Management Time-of-Day Provision

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space heating and/or cooling systems and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours, and who desire to receive service under this provision for their total requirements. A time-of-day meter is required to take service under this provision.

Customers who desire to separately wire their load management load to a time-of-day meter and their general-use load to a standard meter shall receive service for both under the appropriate provisions of this schedule.

The customer shall be responsible for all local facilities required to take service under this provision.

Monthly Rate (Schedule Codes 250, 252)

	Distribution
Load Management Customer Charge (\$)	108.77
Load Management Energy Charge (¢ per KWH):	
For all KWH used during the on-peak billing period	1.63032
For all KWH used during the off-peak billing period	0.03805

For purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Filed pursuant to Order dated ~~March 19, 2014~~ February 25, 2015 in Case No. ~~13-1530-EL-UNC~~ 13-2385-EL-SSO

Issued: ~~December 19, 2014~~ April 24, 2015

Effective: ~~January 1, 2015~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE GS-4  
(General Service - Large)

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

A customer's plant is considered as one or more buildings which are served by a single electrical distribution system provided and operated by customer. When the size of the customer's load necessitates the delivery of energy to the customer's plant over more than one circuit, the Company may elect to connect its circuits to different points on the customer's system irrespective of contrary provisions in the Terms and Conditions.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under ~~Schedule SBS~~ the applicable General Service Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated ~~March 19, 2014~~ February 25, 2015 in Case No. ~~13-1530-EL-UNG~~ 13-2385-EL-SSO

Issued: ~~December 19, 2014~~ April 24, 2015

Effective: ~~January 1, 2015~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE COGEN/SPP  
(Cogeneration and/or Small Power Production)

Availability of Service

This schedule is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a total design capacity of 100 KW or less. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel. The customer has the following options under this Schedule.

- Option 1 - The customer does not sell any energy to the Company, and purchases from the Company its net load requirements, as determined by appropriate meters located at one delivery point.
- Option 2 - The customer sells to the Company the energy produced by the customer's qualifying COGEN/SPP facilities in excess of the customer's total load, and purchases from the Company its net load requirements, if any, as determined by appropriate meters located at one delivery point.
- Option 3 - The customer sells to the Company the total energy produced by the customer's qualifying COGEN/SPP facilities, while simultaneously purchasing from the Company its total load requirements under the applicable rate schedule, as determined by appropriate meters located at one delivery point.

For customers with COGEN/SPP facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a total design capacity greater than 100 KW, the Company shall negotiate a contract for service on an individual case basis which shall include energy payments and may include capacity payments, if appropriate.

Monthly Charges for Delivery from the Company to the Customer

Supplemental Service

Available to the customer to supplement another source of power supply which will enable either or both sources of supply to be utilized for all or any part of the customer's total requirements.

Charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the supplemental service schedule established under ~~Schedule SBS~~ the applicable General Service Schedule. Option 1 and Option 2 customers with facilities having a total design capacity of more than 10 KW shall receive supplemental service under demand-metered rate schedules.

Backup and Maintenance Service

Options 1 and 2 customers having a total design capacity of more than 10 KW shall be required to purchase service under ~~Schedule SBS~~ the applicable General Service Schedule to replace energy

Filed pursuant to Order dated ~~August 8, 2012~~ February 25, 2015 in Case No. ~~44-346-EL-SSO~~ 13-2385-EL-SSO

Issued: ~~August 16, 2012~~ April 24, 2015

Effective: ~~Cycle 1 August 2012~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE SBS  
(Standby Service)

Availability of Service

This schedule is available to customers having sources of electrical energy supply other than the Company with standby service requirements of 50,000 KW or less. ~~The customer shall contract for~~ Standby service includes one or more of the following services:

Supplemental Service

Service provided to the customer to supplement the customer's power production facilities or other sources of electrical energy supply where additional power in excess of that normally supplied by the customer's other source of supply is required to meet the customer's total requirements. ~~If the customer contracts for backup and maintenance service as defined below, then supplemental service excludes such backup and maintenance service.~~

Backup Service

Service provided to the customer when the customer's power production facilities or other sources of electrical energy supply are unavailable due to unscheduled maintenance.

Maintenance Service

Service provided to the customer when the customer's power production facilities are unavailable due to scheduled maintenance which has been approved in advance by the Company.

Monthly Charges for Standby Service

The customer shall contract for capacity sufficient to meet maximum requirements under the applicable General Service Schedule. All characteristics of service, including pricing, shall be governed by the General Service Schedule. Monthly charges computed for standby service shall be adjusted in accordance with the Commission-approved riders on Sheet No. 104-1 applicable to the General Service Schedule, including, but not limited to, the Generation Energy and Generation Capacity Riders.

Conditions and Limitations of Standby Service Availability

~~The Company reserves the right to limit the total backup and maintenance contract capacity for all customers served under this schedule.~~

~~The conditions and limitations of standby service include, but are not limited to, the available capacity of the Company's facilities, the possibility of causing any undue interference with the Company's obligations to provide service to any of its other customers and the extent to which such backup and/or maintenance service will impose a burden on the Company's system or any system interconnected with the Company.~~

The provision for the Company providing backup and/or maintenance service to the customer is conditionally provided on the assumption that the customer installs, operates and maintains suitable and sufficient equipment, as specified in the "Guide for Safe Integration of Non-Utility (NUG) Facilities

Filed pursuant to Order dated ~~March 19, 2014~~ February 25, 2015 in Case No. ~~13-1530-EL-UNG~~ 13-2385-EL-SSO

Issued: ~~December 19, 2014~~ April 24, 2015

Effective: ~~January 1, 2015~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE SBS  
(Standby Service)

connected with such parallel operation, unless such loss, cost, damage, or expense is caused by the negligence of the Company, its agents, or employees, and upon further condition that the customer shall not be liable to the Company for any loss, cost, damage or expense which the Company may suffer by reason of damage to or destruction of any property, including the loss of use thereof, arising out of, or in any manner connected with such parallel operation, unless such loss, cost, damage, or expense is caused by the negligence of the customer, its agents or employees.

Detents shall be used on the necessary metering to prevent reverse rotation.

Supplemental Service

~~The customer shall contract for a specific amount of supplemental contract capacity according to the provisions of the applicable firm service rate schedule (hereinafter referred to as supplemental service schedule). Any demand or energy not identified as backup or maintenance service shall be considered supplemental service and billed according to the applicable rate schedule.~~

~~If the customer has not signed a supplemental service contract, the customer will be billed for all supplemental demand in excess of either backup and/or maintenance contract capacities on the appropriate supplemental service schedule and shall thereafter be subject to the terms and conditions of said supplemental service schedule.~~

Monthly Charges for Standby Service

~~Standby service includes backup and maintenance service, as determined below. In the event that the customer chooses not to contract for backup or maintenance service, the customer's minimum monthly billing demand under the supplemental schedule shall be subject to negotiation between the Company and the customer and/or imposition by the Public Utilities Commission of Ohio after review of the specific facts and circumstances concerning the reliability of the cogeneration facility and its potential impact on the Company's system.~~

Backup Service

1. Determination of Backup Contract Capacity

~~The backup contract capacity in KW shall be initially established by mutual agreement between the customer and the Company for electrical capacity sufficient to meet the maximum backup requirements which the Company is expected to supply.~~

~~The customer shall specify the desired backup contract capacity to the nearest KW as well as the desired service reliability as specified under the Monthly Backup Charge. Changes in the backup contract capacity are subject to the provisions set forth in the Term of Contract.~~

Filed pursuant to Order dated ~~March 19, 2014~~February 25, 2015 in Case No. ~~13-1530-EL-UNG~~ 13-2385-EL-SSO

Issued: ~~December 19, 2014~~April 24, 2015

Effective: ~~January 1, 2015~~June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio



P.U.C.O. NO. 20

SCHEDULE SBS  
(Standby Service)

~~2. Backup Service Notification Requirement~~

~~Whenever backup service is needed, the customer shall verbally notify the Company within 1 hour. Such notification shall be confirmed in writing within 5 working days and shall specify the time and date such use commenced and termination time and date. If such notification is not received, the customer shall be subject to an increase in contract capacity in accordance with the provisions of the schedule under which the customer receives supplemental service and such backup demand shall be considered supplemental demand and billed accordingly.~~

~~3. Backup Demand Determination~~

~~Whenever backup service is supplied to the customer for use during forced outages, the customer's 30-minute integrated KW total amount billed demands shall be adjusted by subtracting the amount of backup contract capacity supplied by the Company. In no event shall the adjusted demands be less than 0. The monthly billing demand under the supplemental service schedule shall be the maximum adjusted 30-minute integrated demand. If both backup and maintenance service are utilized during the same billing period, the customer's 30-minute integrated demands will be adjusted for both in the appropriate period. Whenever the customer's maximum 30-minute integrated demand at any time during the billing period exceeds the total of the supplemental service contract capacity and the specific request for backup and/or maintenance service, the excess demand shall be considered as supplemental demand in the determination of the billing demands under the appropriate supplemental service schedule.~~

~~4. Backup Service Energy Determination~~

~~Whenever backup service is utilized, backup energy shall be calculated as the lesser of (a) the backup contract capacity multiplied by the number of hours of backup use or (b) total metered energy. Metered energy for purposes of billing under the appropriate supplemental schedule shall be derived by subtracting the backup energy from the total metered energy for the billing month.~~

Filed pursuant to Order dated ~~March 19, 2014~~February 25, 2015 in Case No. ~~13-1530-EL-UNG~~ 13-2385-EL-SSO

Issued: ~~December 19, 2014~~April 24, 2015

Effective: ~~January 1, 2015~~June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE SBS  
(Standby Service)

~~5. Monthly Backup Charge~~

	Service Reliability Level	% Forced Outage Rate	Allowed Outage Hours	Distribution
Backup Demand Charge (\$ per KW):				
Secondary Voltage:	A	5	438	4.033
	B	10	876	4.033
	C	15	1,314	4.033
	D	20	1,752	4.033
	E	25	2,190	4.033
	F	30	2,628	4.033
Primary Voltage:	A	5	438	3.183
	B	10	876	3.183
	C	15	1,314	3.183
	D	20	1,752	3.183
	E	25	2,190	3.183
	F	30	2,628	3.183
Subtransmission/ Transmission Voltages:	A	5	438	--
	B	10	876	--
	C	15	1,314	--
	D	20	1,752	--
	E	25	2,190	--
	F	30	2,628	--

The total monthly backup charge is equal to the selected monthly backup demand charge times the backup contract capacity. Whenever the allowed outage hours for the respective reliability level selected by the customer are exceeded during the contract year, the customer's unadjusted 30-minute integrated demands shall be used for billing purposes under the appropriate supplemental schedule for the remainder of the contract year.

Maintenance Service

~~1. Determination of Maintenance Contract Capacity~~

The customer may contract for maintenance service by giving at least 6 months' advance written request as specified in the Term of Contract or a lesser period by mutual agreement. Such notice shall specify the amount to the nearest KW not to exceed the customer's maximum maintenance service requirements during the planned maintenance outages, and the effective date for the amount of contracted maintenance service.

Filed pursuant to Order dated ~~March 19, 2014~~ February 25, 2015 in Case No. ~~13-1530-EL-UNG~~ 13-2385-EL-SSO

Issued: ~~December 19, 2014~~ April 24, 2015

Effective: ~~January 1, 2015~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE SBS  
(Standby Service)

~~2. Maintenance Service Notification Requirements~~

~~A major maintenance outage shall be considered as any maintenance service request greater than 5,000 KW or for longer than 7 days and may be scheduled at a time consented to by the Company. Written notice shall be provided by the customer at least 6 months in advance of such scheduled outages or a lesser period by mutual agreement and shall specify the KW amount of maintenance service required, as well as the dates and times such use will commence and terminate. A major maintenance service request shall not exceed the KW capacity of the customer's power production facilities as listed in the customer's service contract.~~

~~A minor maintenance outage shall be considered as any maintenance service request of 5,000 KW or less and for a period of 7 days or less and may be scheduled at a time consented to by the Company. Written notice shall be provided by the customer at least 30 days in advance of such outage or a lesser period by mutual agreement.~~

~~If such notification is not received, the customer shall be subject to an increase in supplemental service contract capacity according to the provisions of the supplemental service schedule under which the customer is served and such maintenance service demand shall be considered as supplemental load in the determination of the billing demands.~~

~~3. Major Maintenance Service Limitation~~

~~The customer shall be limited to one major maintenance outage of 30-days' duration for each generator listed in the customer's service contract in each contract year. Additional major maintenance outages or outages exceeding 30-days' duration may be requested by the customer and shall be subject to approval by the Company. At the time in which any such additional or prolonged maintenance occurs, the customer shall provide to the Company notarized verification that energy provided under this provision is for maintenance use only.~~

Filed pursuant to Order dated ~~March 19, 2014~~February 25, 2015 in Case No. ~~13-1530-EL-UNG~~ 13-2385-EL-SSO

Issued: ~~December 19, 2014~~April 24, 2015

Effective: ~~January 1, 2015~~June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE SBS  
(Standby Service)

~~4. Maintenance Service Demand Determination~~

~~Whenever a specific request for maintenance service is made by the customer, the customer's 30-minute integrated demands will be adjusted by subtracting the maintenance service requested in the hours specified by the customer. The monthly billing demand under the supplemental service schedule shall be the maximum adjusted 30-minute integrated demand.~~

~~If both backup and maintenance service are utilized during the same billing period, the customer's 30-minute integrated demands will be adjusted for both in the appropriate hours. In no event shall the adjusted demands be less than 0.~~

~~Whenever the maximum 30-minute integrated demand at any time during the billing period exceeds the total of the supplemental contract capacity and the specific request for maintenance and/or backup service, the excess demand shall be considered as supplemental load in the determination of the billing demands.~~

~~5. Maintenance Service Energy Determination~~

~~Whenever maintenance service is used, maintenance energy shall be calculated as the lesser of (a) the KW of maintenance service requested multiplied by the number of hours of maintenance use or (b) total metered energy. Metered energy for purposes of billing under the appropriate supplemental service schedule shall be derived by subtracting the maintenance energy from the total metered energy for the billing period.~~

~~6. Monthly Maintenance Service Energy Charge~~

~~In addition to the monthly charges established under the supplemental service schedule, the customer shall pay the Company for maintenance energy as follows:~~

	Distribution
Maintenance Energy Charge (¢ per KWH):	
-Secondary Voltage	0.64900
-Primary Voltage	0.51300
-Subtransmission/Transmission Voltages	--

Filed pursuant to Order dated ~~March 19, 2014~~February 25, 2015 in Case No. ~~13-1530-EL-UNG~~ 13-2385-EL-SSO

Issued: ~~December 19, 2014~~April 24, 2015

Effective: ~~January 1, 2015~~June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE SBS  
(Standby Service)

Local Facilities Charge

Charges to cover interconnection costs (including but not limited to suitable meters, relays and protective apparatus) incurred by the Company shall be determined by the Company and shall be collected from the customer. Such charges shall include the total installed cost of all local facilities. The customer shall make a 1-time payment for the local facilities at the time of the installation of the required additional facilities, or, at his option, up to 36 consecutive equal monthly payments reflecting an annual interest charge as determined by the Company, but not to exceed the cost of the Company's most recent issue of long-term debt nor the maximum rate permitted by law. If the customer elects the installment payment option, the Company may require a security deposit equal to 25% of the total cost of interconnection.

~~Special Provision for Customers with Standby Contract Capacities of Less than 100 KW~~

~~Customers requesting backup and/or maintenance service with contract capacities of less than 100 KW shall be charged a monthly demand rate as follows:~~

	Distribution
Demand Charge (\$ per KW)	1.035

~~However, in those months when backup or maintenance service is used, the demand charge shall be waived provided the customer notifies the Company in writing prior to the meter reading date and such services shall be billed according to the charges for electric service under the applicable demand-metered rate schedule.~~

~~Contracts for such service shall be executed on a special contract form for a minimum of 1 year. Contract standby capacity in KW shall be set equal to the capacity of the customer's largest power production facility.~~

Delayed Payment Charge

~~Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of (5%) of the total amount billed will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement No. 21.~~

Applicable Riders

~~Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.~~

Filed pursuant to Order dated ~~March 19, 2014~~ February 25, 2015 in Case No. ~~13-1530-EL-UNG~~ 13-2385-EL-SSO

Issued: ~~December 19, 2014~~ April 24, 2015

Effective: ~~January 1, 2015~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE SBS  
(Standby Service)

Term of Contract

~~Contracts under this schedule will be made for an initial period of not less than 1 year and shall continue thereafter until either party has given 6 months' written notice to the other of the intention to terminate the contract. The Company will have the right to make contracts for initial periods longer than 1 year.~~

~~A 6-month advance written request is required for any change in supplemental, backup or maintenance service requirements, except for the initial standby service contract. All changes in the standby service contract shall be effective on the contract anniversary date. The Company shall either concur in writing or inform the customer of any conditions or limitations associated with the customer's request within 60 days.~~

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service and all provisions of the General Service rate schedule under which the customer takes service.

At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

~~Customers taking service under this rate schedule who desire to transfer to firm full requirements will be required to give the Company written notice of at least 36 months. The Company reserves the right to reduce the notice period requirement dependent upon individual circumstances.~~

Filed pursuant to Order dated ~~March 19, 2014~~February 25, 2015 in Case No. ~~13-1530-EL-UNG~~ 13-2385-EL-SSO

Issued: ~~December 19, 2014~~April 24, 2015

Effective: ~~January 1, 2015~~June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SUPPLEMENT NO. 18  
(Optional Church and School Service)

THIS SUPPLEMENT IS IN PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE CUSTOMERS RECEIVING SERVICE UNDER THIS SUPPLEMENT ON JUNE 1, 2015, AND ONLY FOR CONTINUOUS SERVICE AT THE PREMISES OCCUPIED BY THE CUSTOMER ON THIS DATE. IF SERVICE HEREUNDER IS DISCONTINUED, IT SHALL NOT AGAIN BE AVAILABLE.

Available to churches, public and parochial schools (through high schools), and county, township, municipal and civic recreation centers operated for the public welfare whose maximum demand normally occurs during the off-peak period.

The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

For purpose of this provision, the monthly billing demand under Schedules GS-2 and GS-3 shall be calculated as one-half of the customer's metered demand for determining the ~~generation-transmission~~ component of the monthly bill. This provision shall not apply to customers who receive service under the Optional Time-of-Day provision of Schedules GS-2 and GS-3.

Filed pursuant to Order dated ~~August 8, 2012~~ February 25, 2015 in Case No. ~~44-346-EL-SSO~~ 13-2385-EL-SSO

Issued: ~~August 16, 2012~~ April 24, 2015

Effective: ~~Cycle 1 September 2012~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

RIDER IRP-D  
(Interruptible Power—Discretionary)Availability of Service

Service pursuant to this rider is available to customers that have provided reasonable evidence to the Company that their electric service can be interrupted ~~within a 10-minute notice period in accordance with this rider.~~ Customers shall contract for electrical capacity sufficient to meet normal maximum requirements but not less than 1,000 KW of interruptible capacity.

The total interruptible power contract capacity for all customers served under this rider, contracts and agreements offered by the Company, will be limited to 75,000 KW in the Columbus Southern Power Rate Zone and 450,000 KW in the Ohio Power Rate Zone. Loads of new customers locating within the Company's service area or load expansions by existing customers may be offered interruptible service as part of an economic development or competitive response incentive. Such interruptible service shall not be counted toward the limitation on total interruptible power contract capacity, as specified above, and will not result in a change to the limitation on total interruptible power contract capacity.

~~Although the customer will receive interruption notifications either directly from PJM or from their third-party curtailment service provider, the Company currently provides communicates~~ interruption information to the customer, ~~monitors customer load and receives customer replacement electricity decisions~~ through its Customer Communications System or a successor system on a voluntary basis as a convenience to customers. All costs associated with providing the initial, required Customer Communications System will be borne by the customer.

Enrollment, Registration and Participation in PJM Demand Response Programs

To participate in this rider, the customer must register with PJM as a full, annual emergency or pre-emergency demand response resource with a 30-minute notification time and offer such capability into the PJM reliability pricing model auctions for the PJM planning/delivery year (June 1 through May 31). The customer may directly participate or utilize the services of a third-party curtailment service provider.

Participation in this rider does not preclude the customer from also participating in other PJM demand response programs, such as the economic and ancillary service programs.

Interruption Conditions

The Company reserves the right to interrupt, in its sole discretion, service under this rider at any time ~~to comply with PJM requirements for full, annual emergency demand response resources. Such interruptions shall be designated as Discretionary Interruptions and shall not exceed 200 hours of interruption during any year. For the purposes of this provision, a year shall be defined as a consecutive twelve (12) month period commencing on May 1 and ending on April 30. Discretionary Interruptions will be called simultaneously for all customers served under this schedule.~~

~~In addition to the annual limitation as specified above, the hours of Discretionary Interruption shall be limited as follows:~~

- ~~1. A Discretionary Interruption, beginning and ending as specified in the Interruption Notice provision below, shall constitute one (1) event.~~

Filed pursuant to Order dated ~~August 8, 2012~~ February 25, 2015 in Case No. ~~41-346-EL-SSQ13-2385-EL-SSO~~

Issued: ~~August 16, 2012~~ April 24, 2015

Effective: ~~Cycle 1 September 2012~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio



P.U.C.O. NO. 20

RIDER IRP-~~D~~  
(Interruptible Power-~~Discretionary~~)

- ~~2. A Discretionary Interruption event shall not be less than three (3) consecutive hours, unless there are less than three (3) hours of Discretionary Interruption remaining for the year.~~
- ~~3. There shall not be more than 12 hours of Discretionary Interruption per day.~~
- ~~4. During the calendar months of March through November, there shall not be more than one (1) Discretionary Interruption event per day.~~

Filed pursuant to Order dated ~~August 8, 2012~~February 25, 2015 in Case No. ~~44-346-EL-SSO~~13-2385-EL-SSO

Issued: ~~August 16, 2012~~ April 24, 2015

Effective: ~~Cycle 1 September 2012~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

RIDER IRP-D  
(Interruptible Power—Discretionary)Interruption Conditions (Cont'd)

5. ~~During the calendar months of December, January and February, there shall not be more than two (2) Discretionary Interruption events per day. Any such Discretionary Interruption events shall be separated by not less than three (3) consecutive hours without Discretionary Interruption.~~

~~Emergency Interruptions pursuant to the AEP Emergency Operating Plan, for system integrity purposes or for emergency sales to other utilities, shall not count toward the total hours of interruption specified above or toward the five (5) limits specified above.~~

Interruption Notice

~~The Company will endeavor to provide the customer as much advance notice as possible of a Discretionary Interruption. Such notice shall specify the starting and ending hour of the Discretionary Interruption. Discretionary Interruptions shall begin and end on the clock hour. The Company shall provide notice to the customer a minimum of 100 minutes prior to the commencement of a Discretionary Interruption. After such notice, the customer will be required to interrupt service within 100 minutes if so requested by the Company. In emergency situations, the customer will be required to interrupt service immediately.~~

Failure to Comply With A Request For Interruption

1. ~~If the customer fails to interrupt load as requested by the Company for a Discretionary Interruption, the customer will be required to pay for the entire uninterrupted energy for the duration of the Discretionary Interruption at two (2) times the Replacement Electricity price offered by the Company. The uninterrupted energy will be calculated for each 30-minute period during the Discretionary Interruption as one-half of the difference between the 30-minute integrated demand and the sum of the customer's contract capacities under any schedule where service is not interrupted.~~

If the customer fails to interrupt load in accordance with this rider ~~as requested by the Company for an Emergency Interruption~~, the customer will be required to refund all rate discounts received under this rider during the preceding 12 months for the uninterrupted demand. The uninterrupted demand will be calculated as the difference between the maximum 30-minute integrated demand during each Emergency ~~Interruption~~ and the sum of the customer's contract capacities under any schedule where service is not interrupted. The rate discount will be the demand credit as specified in this rider.

3. ~~If the customer fails to interrupt load as requested by the Company during an Emergency Interruption, the Company further reserves the right to:~~
- a) ~~Interrupt the customer's entire load.~~

Filed pursuant to Order dated ~~August 8, 2012~~ February 25, 2015 in Case No. ~~44-346-EL-SSO13-2385-EL-SSO~~

Issued: ~~August 16, 2012~~ April 24, 2015

Effective: ~~Cycle 1 September 2012~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

RIDER IRP-D  
(Interruptible Power ~~Discretionary~~)Failure to Comply With A Request For Interruption (Cont'd)

- b) ~~Discontinue service to the customer under this rider if the customer fails to interrupt load twice during any 12-month period as requested by the Company. The Company may thereafter charge the customer, as specified in the Term of Contract provision of this rider, for any additional costs beyond the firm service rate incurred by the Company as a result of the customer transferring to firm service without providing proper notice.~~

Term of Contract

The customer shall contract for capacity sufficient to meet normal maximum power requirements under the applicable ~~standard service~~ rate schedule. In no event will the amount of interruptible capacity contracted for be less than 1,000 KW at any delivery point. ~~The Company will not be required to supply capacity in excess of that contracted for except by mutual agreement. In the absence of such agreement, if the customer's demand exceeds the contract capacity, the Company may promptly notify the customer to reduce demand and may interrupt the service if such reduction is not accomplished.~~

Contracts under this rider shall be made for an ~~initial~~ period of not less than one (1) PJM delivery year (June 1 through May 31) 2-years and shall remain in effect unless either party shall give at least 1-year's written notice to the other of the intention to discontinue service from the Company.

~~A new initial contract period will not be required for existing customers who increase their contract capacity requirements after the original notice period unless new or additional facilities are required, in which case, the Company may, at its option, require a longer initial contract period.~~

~~While the customer will be required to provide at least 1-year's notice to discontinue service from the Company, the customer will be required to provide 5-year's notice prior to transferring to firm service. Concurrent with providing the Company with notice to transfer to firm service, the customer will also be required to enter into a firm service contract or agreement that will become effective at the end of the notice period.~~

~~The customer may transfer to firm service with less than 5-year's notice, upon mutual agreement between the customer and the Company, subject to the following conditions:~~

- ~~1. If the Company has sufficient capacity to provide the customer firm service and would incur no additional costs beyond the firm service rate until after the 5-year contract notice requirement is fulfilled, the customer will be billed under the applicable firm service schedule.~~
- ~~2. If the Company has insufficient capacity to provide the customer firm service prior to the expiration of the notice period, the customer will be billed under the applicable firm service schedule plus all additional costs incurred by the Company in obtaining power from alternative electricity suppliers in order to provide firm service to the customer.~~

(Continued on Sheet No. 25-4)

Filed pursuant to Order dated ~~August 8, 2012~~ February 25, 2015 in Case No. 44-346-EL-SSO13-2385-EL-SSO

Issued: ~~August 16, 2012~~ April 24, 2015

Effective: ~~Cycle 1 September 2012~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

RIDER IRP-D  
(Interruptible Power—Discretionary)Firm Service Designation

The customer must designate a firm service contract capacity for such service.

Replacement Electricity

~~When a Discretionary Interruption is called pursuant to the Interruption Conditions provision contained herein, and if requested by the customer, the Company will use its best efforts to supply replacement electricity in order for the customer to avoid an interruption. The customer will be required to specify an hourly KW capacity, in multiples of 1,000 KW, of such replacement electricity 65 minutes in advance of the commencement of each hour of the Discretionary Interruption.~~

~~The purchase and delivery of such replacement electricity will be subject to the following terms and conditions of service:~~

- ~~1. The customer agrees to pay the price offered by the Company. Such price shall be provided by the Company 100 minutes in advance of the commencement of each hour of the Discretionary Interruption.~~
- ~~2. Best efforts shall mean actions of the Company that are reasonable, prudent and consistent with good utility practice. Best efforts do not include fiduciary or extraordinary actions.~~
- ~~3. Once replacement electricity is being supplied to the customer, if the customer is notified that replacement electricity is no longer available, the terms of this provision will cease to apply and the customer must comply with all other provisions of this schedule regarding interruption.~~
- ~~4. If any replacement electricity source fails to deliver scheduled replacement electricity, the Company reserves the right to interrupt service to the customer. Further, the customer will indemnify and hold the Company harmless for any damages to persons or property occurring at the customer's premises resulting from the interruption of the customer when the replacement electricity source fails to deliver replacement electricity as scheduled.~~
- ~~5. The Company reserves the right to interrupt the sale of replacement electricity to the customer if, in the sole judgement of the Company, such electricity is required to maintain service to the Company's customers with a higher priority of service according to the AEP Emergency Operating Plan, for system integrity purposes or for emergency sales to other utilities. Any such interruption shall be remedied as quickly as reasonably possible and must be preceded by the exhaustion of other reasonable alternatives consistent with good utility practice to avoid the interruption.~~
- ~~6. All costs of any metering, communications and other equipment necessary for providing replacement electricity will be borne by the customer. Such costs will include the costs of any equipment required to verify the scheduled delivery of replacement electricity from a replacement electricity source to the Company.~~

Filed pursuant to Order dated ~~August 8, 2012~~ February 25, 2015 in Case No. 44-346-EL-SSQ13-2385-EL-SSO

Issued: ~~August 16, 2012~~ April 24, 2015

Effective: ~~Cycle 1 September 2012~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

RIDER IRP-D  
(Interruptible Power-Discretionary)

~~7. The customer will be responsible for all costs resulting when the demand exceeds the replacement electricity capacity specified by the customer. The Company will compensate the customer for replacement electricity available for, but not used by the customer at a rate of 2.5¢ per KWH, except when the unused replacement electricity causes additional costs to the Company by creating operating instability on the Company's system. If the unused replacement electricity causes additional costs due to system instability, the Company shall notify the customer as soon as possible so the customer can take appropriate action to prevent incurring further costs.~~

Monthly Rate

In addition to the monthly charges for service under the applicable ~~standard service~~ rate schedule under which the customer receives service, the customer shall receive a Demand Credit for monthly interruptible demand as follows:

~~Generation~~ Demand Credit (\$ per KW)

Delivery Voltage	OPCO	CSP
	Rate Zone	Rate Zone
Secondary	(8.21)	(8.21)
Primary	(8.21)	(8.21)
Subtransmission	(8.21)	(8.21)
Transmission	(8.21)	(8.21)

The Demand Credit shall apply to the customer's monthly interruptible demand. Monthly interruptible demand shall be the difference between the monthly billing demand determined in accordance with the ~~standard service~~ rate schedule under which the customer receives service and the customer designated firm service contract capacity. In no event shall the customer's monthly interruptible demand be greater than the customer's interruptible service contract capacity.

~~Since the customer and not the Company will be compensated by PJM for its demand response, the Demand Credit shall be reduced by the RTO Credit. The RTO Credit shall consist of the following two items:~~

- ~~1) the capacity auction credit, and~~
- ~~2) the emergency energy credit.~~

~~The monthly capacity auction credit shall be the product of the capacity auction credit rate per KW and the customer's monthly interruptible demand. The capacity auction credit rate per KW shall be computed as the average rate expressed in \$/KW-month for all cleared KW, weighted by the kilowatts cleared at each clearing price. Cleared KW shall include all cleared sell offers in the applicable locational deliverability area from each reliability pricing model auction for the relevant PJM delivery year.~~

~~The emergency energy credit shall be equal to the emergency energy payments related to emergency and pre-emergency events initiated by PJM. Such payment calculations will be consistent with PJM's emergency energy settlement methodology as currently detailed in PJM Manual 28: Operating Agreement Accounting, Section 11.2 - PJM Load Response Programs Accounting Procedures. The~~

Filed pursuant to Order dated ~~August 8, 2012~~ February 25, 2015 in Case No. 44-346-EL-SSO13-2385-EL-SSO

Issued: ~~August 16, 2012~~ April 24, 2015

Effective: ~~Cycle 1 September 2012~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

RIDER IRP-~~D~~  
(Interruptible Power ~~-Discretionary~~)

customer shall provide documentation from PJM supporting the amount of any emergency energy payments within 3 months following the end of the month in which the event occurred.

Special Terms and Conditions

By participating in this rider, the customer is agreeing to commit its demand response capabilities hereunder to the Company for integration in the Company's energy efficiency and peak demand reduction programs. In delivery years when there are no emergency or pre-emergency events, the customer agrees to provide the Company the results of any interruption tests performed in accordance with the PJM tariff as evidence of the customer's ability to interrupt. Failure to provide this testing information or failure to adequately perform during such a test shall be considered a failure to interrupt under this rider.

This rider is subject to the Company's Terms and Conditions of Service and all provisions of the rate schedule under which the customer takes service.

Filed pursuant to Order dated ~~August 8, 2012~~ February 25, 2015 in Case No. ~~44-346-EL-SSO~~ 13-2385-EL-SSO

Issued: ~~August 16, 2012~~ April 24, 2015

Effective: ~~Cycle 1 September 2012~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

OHIO POWER COMPANY

Original Sheet No. 461-1

P.U.C.O. NO. 20

BAD DEBT RIDER

Effective June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Bad Debt charge of \$0.00.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

## P.U.C.O. NO. 20

GENERATION ENERGY RIDER

Effective June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Generation Energy charge as follows:

<u>Schedule</u>	<u>Summer (Jun-Sep)</u>	<u>Winter (Oct-May)</u>
	<u>¢/KWH</u>	<u>¢/KWH</u>
<b><u>Residential</u></b> <u>RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP,</u> <u>and RDMS</u>	* —	* —
<b><u>Non Demand Metered</u></b> <u>GS-1, GS-1 TOD</u> <u>GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES</u> <u>GS-3-ES</u> <u>EHS</u> <u>SS</u>	* —	* —
<b><u>Demand Metered Secondary</u></b> <u>GS-2</u> <u>GS-3</u> <u>EHG</u>	* —	* —
<b><u>Demand Metered Primary</u></b> <u>GS-2</u> <u>GS-3</u> <u>GS-4</u>	* —	* —
<b><u>Demand Metered Subtransmission/Transmission</u></b> <u>GS-2</u> <u>GS-3</u> <u>GS-4</u>	* —	* —
<b><u>Lighting</u></b> <u>AL</u> <u>SL</u>	* —	* —

\* Rates are dependent on Competitive Bidding Process

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015



## P.U.C.O. NO. 20

## GENERATION CAPACITY RIDER

Effective ~~January 1, 2015~~ June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Generation Capacity charge as follows:

Columbus Southern Power Rate Zone

Rate		c/kWh or \$/Month
RR, RR-1	<del>Winter Rate</del> <del>First 800 kWh</del> <del>Over 800 kWh</del> <del>Summer Rate</del>	<del>2.485601.43700</del> <del>0.35100</del> <del>1.75500</del>
RLM	<del>Winter Rate</del> First 750 KWH Next 150 KWH All Other KWH <del>Summer Rate</del> First 750 KWH Next 150 KWH All Other KWH	<del>2.43441.99330</del> <del>1.317421.07871</del> <del>1.540731.26155</del> <del>2.43441.99330</del> <del>2.312551.89352</del> <del>2.163811.77173</del>
RS-ES, RS-TOD	On Peak KWH Off-Peak KWH	<del>3.037082.48677</del> <del>1.041930.85314</del>
RS-TOD2	Low Cost Hours High Cost Hours	<del>0.386350.31634</del> <del>17.5868814.40018</del>
Schedule CPP	<del>Winter Rate</del> First 800 KWH Over 800 KWH Critical Peak Hours <del>Summer Rate</del> Low Cost Hours Medium Cost Hours High Cost Hours Critical Peak Hours	<del>1.601701.31148</del> <del>0.00000</del> <del>38.7316531.71361</del> <del>0.387320.31714</del> <del>1.214390.99435</del> <del>2.482402.03260</del> <del>38.7316531.71361</del>
RS-RTP	Per Month	<del>\$21.3517.48</del>
GS-1, GS-1 TOD		<del>1.272001.12200</del>
GS-2-TOD, GS-2 LMTOD	On-Peak Hours Off-Peak Hours	<del>3.807093.35813</del> <del>0.013010.01148</del>
Demand Metered Secondary GS-2 GS-3 SBS		<del>1.354001.17400</del>
Demand Metered Primary GS-2 <del>Primary</del> GS-3 <del>Primary</del> SBS		<del>1.132000.99200</del>
Demand Metered Sub <del>transmission</del> /Trans <del>mission</del> GS-4 SBS		<del>0.494000.39400</del>

Seasonal Periods

The winter period shall be the billing months of October through May and the summer period shall be the billing months of June through September.

Filed pursuant to Order dated ~~March 19, 2014~~ February 25, 2015 in Case No. ~~13-1530-EL-UNG~~ 13-2385-EL-SSO

Issued: ~~December 1, 2014~~ April 24, 2015

Effective: ~~January 1, 2015~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

## GENERATION CAPACITY RIDER

Effective ~~January 1, 2015~~ June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Generation Capacity charge as follows:

Ohio Power Rate Zone

Rate		c/kWh or \$/Month
RS		<del>1.75500</del> <u>1.43700</u>
RDMS	KWH > 400 times billing demand	<del>1.66378</del> <u>1.65050</u>
	First 500 on-peak KWH	<del>2.07882</del> <u>2.06223</u>
	All Over 500 on-peak KWH	<del>1.54813</del> <u>1.53578</u>
	All additional KWH	<del>0.47128</del> <u>0.46752</u>
RS-ES, RS-TOD	On Peak KWH Off-Peak KWH	<del>3.63429</del> <u>2.97577</u> <del>1.00119</del> <u>0.81978</u>
GS-1, EHS, SS, GS-2 Recreational Lighting		<del>1.27200</del> <u>1.12200</u>
GS-1 ES	On-Peak Hours Off-Peak Hours	<del>2.60187</del> <u>2.29505</u> <del>0.56798</del> <u>0.50100</u>
GS-TOD, GS-2-ES	On-Peak Hours Off-Peak Hours	<del>2.08408</del> <u>1.83832</u> <del>0.71789</del> <u>0.63323</u>
Demand Metered Secondary GS-2 GS-3 <del>SBS</del> EHG		<del>1.35400</del> <u>1.17400</u>
Demand Metered Primary GS-2 <del>Primary</del> GS-3 <del>Primary</del> GS-4 <del>Primary</del> <del>SBS</del>		<del>1.13200</del> <u>0.99200</u>
Demand Metered Sub <del>transmission</del> /Trans <del>mission</del> GS-2 GS-3 GS-4 <del>SBS</del>		<del>0.49400</del> <u>0.39400</u>

Filed pursuant to Order dated ~~March 19, 2014~~ February 25, 2015 in Case No. ~~13-1530-EL-UNG~~ 13-2385-EL-SSO

Issued: ~~December 1, 2014~~ April 24, 2015

Effective: ~~January 1, 2015~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

AUCTION COST RECONCILIATION RIDER

Effective June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Auction Cost Reconciliation Rider charge of 0.00754 ¢/KWH. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

P.U.C.O. NO. 20

POWER PURCHASE AGREEMENT RIDER

Effective June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Power Purchase Agreement charge/credit of \$0.00.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

## P.U.C.O. NO. 20

BASIC TRANSMISSION COST RIDER

Effective June 1, 2015, for services rendered on and after June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Basic Transmission Cost charge per KW and/or KWH as follows:

<u>Schedule</u>	<u>¢/KWH</u>	<u>\$/KW</u>
<b><u>Residential</u></b> <u>RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP,</u> <u>and RDMS</u>	<u>1.35697</u>	
<b><u>Non Demand Metered</u></b> <u>GS-1, GS-1 TOD</u> <u>GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES</u> <u>GS-3-ES</u> <u>EHS</u> <u>SS</u>	<u>1.02036</u>	
<b><u>Demand Metered Secondary</u></b> <u>GS-2</u> <u>GS-3</u> <u>EHG</u>	<u>0.03839</u>	<u>3.48</u>
<b><u>Demand Metered Primary</u></b> <u>GS-2</u> <u>GS-3</u> <u>GS-4</u>	<u>0.03706</u>	<u>3.64</u>
<b><u>Demand Metered Subtransmission/Transmission</u></b> <u>GS-2</u> <u>GS-3</u> <u>GS-4</u>	<u>0.03632</u>	<u>3.57</u>
<b><u>Lighting</u></b> <u>AL</u> <u>SL</u>	<u>0.36191</u>	

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

P.U.C.O. NO. 20

## TRANSMISSION COST RECOVERY RIDER

Effective ~~Cycle 1 February 2015~~ June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Transmission Cost Recovery Rider per KW and/or KWH as follows:

Schedule	¢/KWH	\$/KW
RS,RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP and RDMS	<u>0.916060.15898</u>	
GS-1, GS-1-TOD	<u>0.940290.03383</u>	
GS-2 Secondary	<u>0.133090.00478</u>	<u>1.920.07</u>
GS-2 Recreational Lighting, GS-TOD,GS-2-TOD and GS-2-ES	<u>0.922090.03364</u>	
GS-2 Primary	<u>0.128470.00461</u>	<u>1.850.07</u>
GS-2 Subtransmission and Transmission	<u>0.125910.00452</u>	<u>1.820.07</u>
GS-3 Secondary	<u>0.136430.00484</u>	<u>2.830.10</u>
GS-3-ES	<u>0.774490.02789</u>	
GS-3 Primary	<u>0.131690.00467</u>	<u>2.740.10</u>
GS-3 Subtransmission and Transmission	<u>0.129070.00458</u>	<u>2.680.09</u>
GS-4 Primary	<u>0.130190.02296</u>	<u>2.340.35</u>
GS-4 Subtransmission and Transmission	<u>0.127590.02250</u>	<u>2.290.34</u>
EHG	<u>0.489070.01693</u>	
EHS	<u>0.867320.03094</u>	
SS	<u>0.867320.03094</u>	
OL, AL	<u>0.126440.00890</u>	
SL	<u>0.126440.00890</u>	

Schedule SBS	¢/KWH	\$/KW					
		5%	10%	15%	20%	25%	30%
Backup - Secondary	<u>0.135000.00694</u>	<u>0.020.00</u>	<u>0.020.01</u>	<u>0.040.01</u>	<u>0.040.02</u>	<u>0.060.02</u>	<u>0.020.08</u>
- Primary	<u>0.130320.00670</u>	<u>0.010.00</u>	<u>0.020.01</u>	<u>0.030.01</u>	<u>0.050.02</u>	<u>0.020.05</u>	<u>0.020.07</u>
-Subtrans/Trans	<u>0.127720.00657</u>	<u>0.010.00</u>	<u>0.020.01</u>	<u>0.030.01</u>	<u>0.050.02</u>	<u>0.020.06</u>	<u>0.020.06</u>
Backup < 100 KW Secondary		<u>0.390.06</u>					
Maintenance - Secondary	<u>0.141440.00855</u>						
- Primary	<u>0.135150.00831</u>						
- Subtrans/Trans	<u>0.132550.00818</u>						
GS-2 and GS-3 Breakdown Service		<u>0.390.06</u>					

Filed pursuant to Order dated ~~January 28, 2015~~ February 25, 2015 in Case No. ~~44-1094-EL-RDR13-2385-EL-SSO~~

Issued: ~~January 30, 2015~~ April 24, 2015

Effective: ~~Cycle 1 February 2015~~ June 1, 2105

Issued by  
Pablo Vegas, President  
AEP Ohio

OHIO POWER COMPANY

Original Sheet No. 480-1

P.U.C.O. NO. 20

PILOT DEMAND RESPONSE RIDER

Pursuant to Commission order, this is merely a placeholder rider and no cost allocation or recovery shall occur at this time.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

P.U.C.O. NO. 20

gridSMART PHASE 1 RIDER

Effective ~~April 17, 2014~~ June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly gridSMART Phase 1 charge. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Residential Customers	\$ 0.51/month
Non-Residential Customers	\$ 2.10/month

Filed pursuant to Order dated ~~February 19, 2014~~ March 18, 2015 in Case No. ~~13-0345-EL-RDR~~ 14-192-EL-RDR

Issued: ~~April 15, 2014~~ April 24, 2015

Effective: ~~April 17, 2014~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio



OHIO POWER COMPANY

Original Sheet No. 485-1

P.U.C.O. NO. 20

gridSMART PHASE 2 RIDER

Effective June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly gridSMART Phase 2 charge of \$0.00.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

~~P.U.C.O. NO. 20~~~~RENEWABLE ENERGY CREDIT PURCHASE OFFER RIDER~~Availability of Service

~~Available to customers taking electric service under the Company's standard service or open access distribution schedules that own or lease solar photovoltaic or small wind energy systems. Such systems must be located in the Company's service territory and have been certified as an Ohio Renewable Energy Resource Generating Facility by the Public Utilities Commission of Ohio.~~

~~This Rider shall remain in effect until June 30, 2013.~~

Definitions

~~"Solar Photovoltaic" means energy from devices which generate electricity directly from sunlight through the movement of electrons having a total nameplate capacity of 100 kW or less.~~

~~"Small Wind Energy" means electricity generated from wind turbines, windmills, or other technology that converts wind into electricity having a total nameplate capacity of 100 kW or less.~~

~~"Renewable Energy Certificate" ("REC") means a tradable unit that represents the commodity formed by unbundling the environmental attributes of a unit of renewable energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWH of electricity from a renewable or environmentally friendly generation source.~~

REC Purchase

~~Customers taking service under this rider shall enter into a REC Purchase Agreement with the Company which contains all terms and conditions related to the Company's purchase of RECs. Copies of the Company's REC Purchase Agreement are available upon request or on the Company's website.~~

~~Pursuant to the REC Purchase Agreement, the Company will purchase qualifying RECs that are created from a solar photovoltaic or small wind energy system during the period August 1, 2008 through June 30, 2013. For each REC, the Company will pay the customer as follows:~~

<del>Facility Type</del>	<del>\$/REC</del>		
<del>Year of Purchase</del>	<del>2011</del>	<del>2012</del>	<del>2013</del>
<del>Solar Photovoltaic</del>	<del>\$300.00</del>	<del>\$262.50</del>	<del>\$262.50</del>
<del>Small Wind</del>	<del>\$34.00</del>	<del>\$34.00</del>	<del>\$34.00</del>

~~This Rider will not modify the customer's bill for electric service under the applicable standard service schedule.~~

Special Terms and Conditions

~~This Rider is subject to the Company's Terms and Conditions of Service and all provisions of the standard service schedule under which the customer takes service.~~

~~Filed pursuant to Orders dated December 14, 2011 in Case Nos. 11-346-EL-SSO, 11-348-EL-SSO, 11-351-EL-AIR, and 11-352-EL-AIR~~

~~Issued: December 22, 2011~~

~~Effective: January 1, 2012~~

~~Issued by  
Pablo Vegas, President  
AEP Ohio~~

P.U.C.O. NO. 20

## Retail Stability Rider

~~Effective Cycle 1 September 2012, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Retail Stability Rider charge per KWH as follows:~~

Schedule	¢/KWH
RS, RS-ES, RS-TOD and RDMS	0.46509
R-R, R-R-1, RLM, RS-ES, RS-TOD, RS-TOD2, CPP and RTP	0.46509
GS-1, GS-1 TOD, FL	0.29875
GS-2, GS-2-TOD and GS-TOD	0.29660
GS-3	0.29660
GS-4	0.29660
EHG	0.29660
EHS	0.29660
SS	0.29660
SL	0.00000
AL	0.00000
SBS	0.29660

Effective ~~Cycle 1 June 2014~~ June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Retail Stability Rider charge per KWH as follows:

Schedule	¢/KWH
RS, RS-ES, RS-TOD and RDMS	0.53154
R-R, R-R-1, RLM, RS-ES, RS-TOD, RS-TOD2, CPP and RTP	0.53154
GS-1, GS-1 TOD, FL	0.34143
GS-2, GS-2-TOD and GS-TOD	0.33897
GS-3	0.33897
GS-4	0.33897
EHG	0.33897
EHS	0.33897
SS	0.33897
SL	0.00000
AL	0.00000
SBS	0.33897

Filed pursuant to Order dated ~~August 8, 2012~~ April 2, 2015 in Case Nos. ~~11-346-EL-SSO14-1186-EL-RDR~~

Issued: ~~August 16, 2012~~ April 24, 2015

Effective: ~~Cycle 1 September 2012~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

STORM DAMAGE RECOVERY RIDER

Effective ~~April 17, 2014~~ June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the ~~monthly~~ Storm Damage Recovery Rider charge of \$0.00. ~~This Rider shall expire after a 12 month collection period.~~

~~Residential Customers~~ \_\_\_\_\_ ~~\$2.38/month~~

~~Non-Residential Customers~~ \_\_\_\_\_ ~~\$9.82/month~~

Filed pursuant to Order dated ~~July 23, 2014~~ February 25, 2015 in Case No. ~~42-3255-EL-RDR~~ 13-2385-EL-SSO

Issued: ~~July 30, 2014~~ April 24, 2015

Effective: ~~Cycle 1 August 2014~~ June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

~~P.U.C.O. NO. 20~~

~~GENERATION RESOURCE RIDER~~

~~Effective Cycle 1 September 2012, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Generation Resource Rider charge of \$0.00. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.~~

~~Filed pursuant to Order dated August 8, 2012 in Case No. 11-346-EL-SSO~~

~~Issued: August 16, 2012~~

~~Issued by  
Pablo Vegas, President  
AEP Ohio~~

~~Effective: Cycle 1 September 2012~~

~~P.U.C.O. NO. 20~~

~~POOL TERMINATION RIDER~~

~~Effective Cycle 1 September 2012, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Pool Termination Rider charge of \$0.00~~

~~Filed pursuant to Order dated August 8, 2012 in Case No. 11-346-EL-SSO~~

~~Issued: August 16, 2012~~

~~Issued by  
Pablo Vegas, President  
AEP Ohio~~

~~Effective: Cycle 1 September 2012~~

~~P.U.C.O. NO. 20~~

~~SEET CREDIT RIDER~~

~~Ohio Power Rate Zone~~

~~N/A~~

~~Columbus Southern Power Rate Zone~~

~~Effective Cycle 1 November 2013, all customer bills subject to the provisions of this Rider, excluding any bills rendered under special contract, shall be adjusted by the SEET Credit Rider of \$0.000358 per KWH. This rider shall expire with the last billing cycle of November 2013.~~

~~Filed pursuant to Order dated October 24, 2013 in Case No. 11-4571-EL-UNC~~

~~Issued: October 28, 2013~~

~~Effective: Cycle 1 November 2013~~

~~Issued by  
Pablo Vegas, President  
AEP Ohio~~

P.U.C.O. NO. 20

## FIXED COST RIDER

Ohio Power Rate Zone

Effective ~~Cycle 1 April, 2015~~ June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Fixed Cost Recovery Rider charge per KWH as follows:

Delivery Voltage	Charge (¢/KWH)
Secondary	<del>0.512150.00000</del>
Primary	<del>0.494350.00000</del>
Subtransmission/Transmission	<del>0.484470.00000</del>

Columbus Southern Power Rate Zone

Effective ~~Cycle 1 April, 2015~~ June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Fixed Cost Recovery Rider charge per KWH as follows:

Delivery Voltage	Charge (¢/KWH)
Secondary	<del>0.512150.00000</del>
Primary	<del>0.494350.00000</del>
Subtransmission/Transmission	<del>0.484470.00000</del>

Filed pursuant to Order dated ~~March 19, 2014~~ February 25, 2015 in Case Nos. ~~13-1892-EL-FAC and 14-1544-EL-FAC~~ 13-2385-EL-SSO

Issued: ~~March 31, 2015~~ April 24, 2015

Effective: ~~Cycle 1 April 2015~~ June 1, 2015

Issued by  
 Pablo A. Vegas, President  
 AEP Ohio



P.U.C.O. NO. 20

## AUCTION PHASE-IN RIDER

Ohio Power Rate Zone

Effective ~~Cycle 1 April, 2015~~June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Auction Phase In Rider charge per kWh as follows:

<u>Delivery Voltage</u>	<u>Charge</u> (¢/kWh)
Secondary	<del>4.560630.00000</del>
Primary	<del>4.402100.00000</del>
Subtransmission/Transmission	<del>4.314080.00000</del>

Columbus Southern Power Rate Zone

Effective ~~Cycle 1 April, 2015~~June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Auction Phase In Rider charge per kWh as follows:

<u>Delivery Voltage</u>	<u>Charge</u> (¢/kWh)
Secondary	<del>4.560630.00000</del>
Primary	<del>4.402100.00000</del>
Subtransmission/Transmission	<del>4.314080.00000</del>

~~This Rider shall be adjusted periodically to recover amounts authorized by the Commission.~~

Filed pursuant to Order dated ~~March 19, 2014~~February 25, 2015 in Case Nos. ~~13-1892-EL-FAC and 14-1544-EL-FAC~~13-2385-EL-SSO

Issued: ~~March 31, 2015~~ April 24, 2015

Effective: ~~Cycle 1 April 2015~~June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

## IGCC CREDIT RIDER

Effective Cycle 1 April 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the IGCC Credit Rider credit per bill or per KWH as follows:

Schedule Class	Rate
Residential	\$6.40/bill
GS-1	0.207¢/KWH
GS-2	0.184¢/KWH
GS-3	0.136¢/KWH
GS-4	0.115¢/KWH
EHG	0.123¢/KWH
EHS	0.434¢/KWH
SS	0.378¢/KWH
Lighting	0.070¢/KWH

This rider will terminate after one month.

Filed pursuant to Order dated February 11, 2015 in Case No. 05-376-EL-RDR

Issued: March 16, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: Cycle 1 April 2015

# EXHIBIT B

SCHEDULE  
CROSS REFERENCEOhio Power Rate Zone

Generation, Transmission, Distribution Service		Sheet No.	Distribution Service Only		Sheet No.
<b><u>RESIDENTIAL SERVICE</u></b>			<b><u>RESIDENTIAL SERVICE</u></b>		
Regular	RS	210-1- 210-3	All Residential	OAD-RS	210-1D- 210-4D
Energy Storage	RS-ES	211-1- 211-3			
Time-of-Day	RS-TOD	212-1- 212-2			
Demand Metered	RDMS	213-1- 213-3			
<b><u>GENERAL SERVICE</u></b>			<b><u>GENERAL SERVICE</u></b>		
Non-Demand Metered	GS-1	220-1- 220-3	Non-Demand Metered	OAD-GS-1	220-1D- 220-3D
Low Load Factor	GS-2	221-1- 221-6	Low Load Factor	OAD-GS-2	221-1D- 221-5D
Time-of-Day	GS-TOD	222-1- 222-2			
Medium/High Load Fact	GS-3	223-1- 223-5	Medium/High Load Factor	OAD-GS-3	223-1D- 223-4D
Large	GS-4	224-1- 224-4	Large	OAD-GS-4	224-1D- 224-4D
Cogeneration	COGEN/SPP	226-1- 226-3			
Standby Service	SBS	227-1- 227-2	Standby Service	OAD-SBS	227-1D- 227-2D
Area Lighting	AL	240-1- 240-4	Area Lighting	OAD-AL	240-1D- 240-4D
Street Lighting	SL	241-1- 241-6	Street Lighting	OAD-SL	241-1D- 241-6D
Electric Heating General	EHG	242-1- 242-2	Electric Heating General	OAD-EHG	242-1D- 242-3D
Electric Heating Schools	EHS	243-1- 243-2	Electric Heating Schools	OAD-EHS	243-1D- 243-3D
School Service	SS	244-1- 244-2	School Service	OAD SS	244-1D- 244-2D

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Effective: June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

SCHEDULE  
CROSS REFERENCEColumbus Southern Power Rate Zone

<b>Generation, Transmission, Distribution Service</b>	<b>Sheet No.</b>	<b>Distribution Service Only</b>	<b>Sheet No.</b>
<b><u>RESIDENTIAL SERVICE</u></b>		<b><u>RESIDENTIAL SERVICE</u></b>	
Regular R-R	310-1- 310-4	Regular OAD-RR	310-1D- 310-4D
Small Use Load Management R-R-1	311-1- 311-4	Small Use Load Management OAD-RR1	311-1D- 311-5D
Optional Demand RLM	312-1- 312-4		
Energy Storage RS-ES	313-1- 313-3		
Time-of-Day RS-TOD	314-1- 314-2		
Experimental Residential Time-of-Day RS-TOD2	315-1- 315-2		
Experimental Direct Load Control DLC	316-1- 316-2		
Experimental Critical Peak Pricing Service CPP	317-1- 317-3		
Experimental Residential Real-Time Service RTP	318-1- 318-3		
<b><u>GENERAL SERVICE</u></b>		<b><u>GENERAL SERVICE</u></b>	
Small GS-1	320-1- 320-4	Small OAD-GS-1	320-1D- 320-3D
Low Load Factor GS-2	321-1- 321-5	Low Load Factor OAD-GS-2	321-1D- 321-4D
Time-of-Day GS-2	322-1- 322-2		
Medium Load Factor GS-3	323-1- 323-4	Medium Load Factor OAD-GS-3	323-1D- 323-4D
Large GS-4	324-1- 324-3	Large OAD-GS-4	324-1D- 324-3D
Cogeneration COGEN/SPP	326-1- 326-4		
Standby Service SBS	327-1- 327-2	Standby Service OAD-SBS	327-1D- 327-2D
Street Lighting SL	340-1- 340-4	Street Lighting OAD-SL	340-1D- 340-3D
Private Area Lighting AL	341-1- 341-4	Private Area Lighting OAD-AL	341-1D- 341-4D
<b><u>SUPPLEMENTS</u></b>		<b><u>SUPPLEMENTS</u></b>	
Church and School Service Supplement No. 18	352-1		

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Effective: June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

SCHEDULE  
CROSS REFERENCEOhio Power and Columbus Southern Power Rate Zones

<b>Generation, Transmission, Distribution Service</b>	<b>Sheet No.</b>	<b>Distribution Service Only</b>	<b>Sheet No.</b>
<b><u>GENERAL SERVICE</u></b>		<b><u>GENERAL SERVICE</u></b>	
Interruptible Power Rider	427-1- 427-3	Interruptible Power Rider	427-1D- 427-3D
Net Energy Metering Service NEMS	428-1- 428-2	Net Energy Metering Service OAD-NEMS	428-1D- 428-2D
Net Energy Metering Service NEMS-H	429-1- 429-2		
Pole Attachment PA	443-1- 443-2	Pole Attachment OAD-PA	443-1D- 443-3D
<b><u>SUPPLEMENTS</u></b>		<b><u>SUPPLEMENTS</u></b>	
Public Authority – Delayed Payment Supplement No. 21	453-1	Public Authority – Delayed Payment Supplement No. 21	453-1D
<b><u>RIDERS</u></b>		<b><u>RIDERS</u></b>	
Universal Service Fund	460-1	Universal Service Fund	460-1D
Bad Debt Rider	461-1	Bad Debt Rider	461-1D
KWH Tax	462-1	KWH Tax	462-1D
Residential Distribution Credit	463-1	Residential Distribution Credit	463-1D
Pilot Throughput Balancing Adjustment	464-1	Pilot Throughput Balancing Adjustment	464-1D
Deferred Asset Phase-In Rider	465-1	Deferred Asset Phase-In Rider	465-1D
Generation Energy Rider	467-1		
Generation Capacity Rider	468-1- 468-2		
Auction Cost Reconciliation Rider	469-1		
Electronic Transfer	470-1	Electronic Transfer	470-1D
Power Purchase Agreement Rider	473-1	Power Purchase Agreement Rider	473-1D
Basic Transmission Cost Rider	474-1	Basic Transmission Cost Rider	474-1D
Transmission Cost Recovery Rider	475-1		
Transmission Under-Recovery Rider	476-1	Transmission Under-Recovery Rider	476-1D
Pilot Demand Response Rider	480-1	Pilot Demand Response Rider	480-1D
Energy Efficiency and Peak Demand Reduction Cost Recovery	481-1	Energy Efficiency and Peak Demand Reduction Cost Recovery	481-1D
Economic Development Cost Recovery	482-1	Economic Development Cost Recovery	482-1D
Enhanced Service Reliability	483-1	Enhanced Service Reliability	483-1D
gridSMART Phase 1 Rider	484-1	gridSMART Phase 1 Rider	484-1D
gridSMART Phase 2 Rider	485-1	gridSMART Phase 2 Rider	485-1D
Retail Stability Rider	487-1	Retail Stability Rider	487-1D
Renewable Energy Technology Program	488-1- 488-3	Renewable Energy Technology Program	488-1D- 488-3D
Distribution Investment Rider	489-1	Distribution Investment Rider	489-1D
Storm Damage Recovery Rider	490-1	Storm Damage Recovery Rider	490-1D
Alternative Energy Rider	492-1		
Phase-In Recovery Rider	494-1	Phase-In Recovery Rider	494-1D
Fixed Cost Rider	496-1		
Auction Phase-In Rider	497-1		

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Effective: June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

## P.U.C.O. NO. 20

## TABLE OF CONTENTS

Schedule		Sheet No(s)	Effective Date
	<b>Ohio Power &amp; Columbus Southern Power Rate Zones</b>		
	Cross Reference	101-1D thru 101-3D	June 1, 2015
	Table of Contents	101-4D thru 101-5D	June 1, 2015
	List of Communities Served	102-1D thru 102-9D	January 1, 2012
	Terms and Conditions of Service	103-1D thru 103-50D	June 1, 2015
	Applicable Riders	104-1D	June 1, 2015
	<b>Ohio Power Rate Zone</b>		
OAD-RS	Residential Service	210-1D thru 210-4D	June 1, 2015
OAD-GS-1	General Service – Non-Demand Metered	220-1D thru 220-3D	June 1, 2015
OAD-GS-2	General Service - Low Load Factor	221-1D thru 221-5D	June 1, 2015
OAD-GS-3	General Service – Medium/High Load Factor	223-1D thru 223-4D	June 1, 2015
OAD-GS-4	General Service – Large	224-1D thru 224-4D	June 1, 2015
OAD-SBS	Standby Service	227-1D thru 227-4D	June 1, 2015
OAD-AL	Area Lighting	240-1D thru 240-4D	January 1, 2012
OAD-SL	Street Lighting	241-1D thru 241-6D	January 1, 2012
OAD-EHG	Electric Heating General	242-1D thru 242-3D	June 1, 2015
OAD-EHS	Electric Heating Schools	243-1D thru 243-2D	June 1, 2015
OAD-SS	School Service	244-1D thru 244-2D	June 1, 2015
	<b>Columbus Southern Power Rate Zone</b>		
OAD-R-R	Residential Service	310-1D thru 310-4D	June 1, 2015
OAD-RR1	Residential Small Use Load Management Service	311-1D thru 311-5D	June 1, 2015
OAD-GS-1	General Service – Small	320-1D thru 320-3D	June 1, 2015
OAD-GS-2	General Service – Low Load Factor	321-1D thru 321-4D	June 1, 2015
OAD-GS-3	General Service – Medium Load Factor	323-1D thru 323-4D	June 1, 2015
OAD-GS-4	General Service – Large	324-1D thru 324-3D	June 1, 2015
OAD-SBS	Standby Service	327-1D thru 327-3D	June 1, 2015
OAD-SL	Street Lighting	340-1D thru 340-4D	January 1, 2012
OAD-AL	Private Area Lighting	341-1D thru 341-4D	January 1, 2012
	<b>Ohio Power &amp; Columbus Southern Power Rate Zones</b>		
OAD-IRP	Interruptible Power Rider	427-1D thru 427-3D	June 1, 2015
OAD-NEMS	Net Energy Metering Service	428-1D thru 428-2D	January 1, 2012
OAD-PA	Pole Attachment	443-1D thru 443-3D	January 1, 2012
OAD-Supp. No. 21	Public Authority – Delayed Payment	453-1D	January 1, 2012
	Universal Service Fund Rider	460-1D	Cycle 1 January 2015
	Bad Debt Rider	461-1D	June 1, 2015
	KWH Tax Rider	462-1D	January 1, 2012

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Effective: June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

## P.U.C.O. NO. 20

## TABLE OF CONTENTS

	Residential Distribution Credit Rider	463-1D	January 1, 2012
	Pilot Throughput Balancing Adjustment Rider	464-1D	July 1, 2014
	Deferred Asset Phase-In Rider	465-1D	August 1, 2014
	Electronic Transfer Rider	470-1D	January 1, 2012
	Power Purchase Agreement Rider	473-1D	June 1, 2015
	Basic Transmission Cost Rider	474-1D	June 1, 2015
	Transmission Under-Recovery Rider	476-1D	Cycle 1 November 2012
	Pilot Demand Response Rider	480-1D	June 1, 2015
	Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	481-1D	Cycle 1 September 2012
	Economic Development Cost Recovery Rider	482-1D	Cycle 1 April 2014
	Enhanced Service Reliability Rider	483-1D	Cycle 1 March 2014
	gridSMART Phase 1 Rider	484-1D	June 1, 2015
	gridSMART Phase 2 Rider	485-1D	June 1, 2015
	Retail Stability Rider	487-1D	June 1, 2015
	Renewable Energy Technology Program Rider	488-1D thru 488-3D	January 1, 2012
	Distribution Investment Rider	489-1D	Cycle 1 March 2015
	Storm Damage Recovery Rider	490-1D	June 1, 2015
	Phase-In Recovery Rider	494-1D	October 24, 2013

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Effective: June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio



## P.U.C.O. NO. 20

TERMS AND CONDITIONS OF  
OPEN ACCESS DISTRIBUTION SERVICE

## 28. LOSSES

Either the CRES Provider or the Transmission Provider may provide both transmission and distribution losses as required to serve customers at various delivery voltages. If a CRES Provider arranges to provide transmission losses under the provisions of the applicable Open Access Transmission Tariff, then the CRES Provider must also arrange for the appropriate distribution losses. Customers served at transmission and subtransmission voltages require no additional losses other than the losses specified in the applicable Open Access Transmission Tariff. Customers served at primary distribution voltage require 2.0% additional average losses of amounts received by the Company for delivery to the customer. Customers served at secondary distribution voltage require 5.4% additional average losses of amounts received by the Company for delivery to the customer.

## 29. TRANSMISSION SERVICE

Transmission service shall be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with and accepted by the Federal Energy Regulatory Commission. CRES Providers may contract with the Transmission Provider for transmission service under the applicable Open Access Transmission Tariff. The Transmission Provider is the applicable regional transmission entity. PJM Interconnection LLC is currently the applicable regional transmission entity. All CRES Providers must complete all required actions relative to membership with the Transmission Provider and be authorized by the Transmission Provider to transact business with regard to transmission service. The contracting entity or its designee is responsible for scheduling under the tariff. Unless other arrangements have been made, the scheduling entity will be billed by the Transmission Provider for transmission services.

The contracting entity must also purchase or provide ancillary services as specified under the applicable Open Access Transmission Tariff.

Billing and payment shall be performed as specified in the applicable Open Access Transmission Tariff.

Provisions for scheduling and imbalance are contained within the applicable Open Access Transmission Tariff.

The Company will bill all customers for the following transmission services:

PJM LINE	CHARGES / CREDITS
1100	Network Integration Transmission Service
1108	Transmission Enhancement
1320	Transmission Owner Scheduling, System Control and Dispatch Service
1330	Reactive Supply and Voltage Control from Generation and Other Sources Service
1450	Load Reconciliation for Transmission Owner Scheduling, System Control and Dispatch Service
1930	Generation Deactivation
2130	Firm Point-to-Point Transmission Service
2140	Non-Firm Point-to-Point Transmission Service

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Effective: June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

## P.U.C.O. NO. 20

TERMS AND CONDITIONS OF  
OPEN ACCESS DISTRIBUTION SERVICE

All CRES Providers shall execute a PJM Declaration of Authority to allow charges and credits for the above transmission services to be assigned to the Company. All other transmission service charges and credits shall be the responsibility of the CRES Provider.

## 30. MINIMUM STAY REQUIREMENTS

Large commercial and industrial customers returning to Standard Offer Service must remain on Standard Offer Service for a period of not less than twelve (12) consecutive months. This requirement shall not apply after December 31, 2013.

Customers served under residential and small commercial (GS-1) rate schedules returning to the Company's Standard Offer Service must remain on the Company's Standard Offer Service through April 15 of the following year if that customer received the Company's Standard Offer Service at any time during the period from May 16 to September 15. This requirement shall not apply after December 31, 2013.

A customer returning to the Company's Standard Offer Service as a result of opting out of a governmental aggregation program or as a result of a CRES Provider default as described in Sections 4928.20(D) and 4928.35(D), Ohio Revised Code, will not be subject to the above minimum stay requirements.

Customers of a governmental aggregation where the legislative authority that formed such governmental aggregation has filed written notice with the Commission pursuant to Section 4928.20 (J), Ohio Revised Code, that it has elected not to receive default service from the Company at standard service offer rates may not return to the Company's standard service offer. Such customers shall pay for service at the prevailing market price of power plus costs of the Company's compliance with the alternative energy resource provisions of section 4928.64, Ohio Revised Code.

Any residential or small commercial customer returning to the Company's Standard Offer Service and subject to the minimum stay provision will be given appropriate notice by the Company. The customer will be given at least 14 days notice that the customer will be returned to the Company's Standard Offer Service subject to the minimum stay period provision above if the customer fails to choose another alternative.

Such notice will clearly specify (1) the date by which the customer must choose another CRES Provider or alternative and that the customer will return to the Company's Standard Offer Service if the customer fails to make such choice; (2) the minimum stay period during which the customer will be ineligible to choose another CRES Provider; and (3) any alternatives available to the customer to avoid the minimum stay period.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Effective: June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

## P.U.C.O. NO. 20

TERMS AND CONDITIONS OF  
OPEN ACCESS DISTRIBUTION SERVICE

A customer is not permitted to have partial Competitive Retail Electric Service. The CRES Provider(s) shall be responsible for providing the total energy consumed by the customer during any given billing month.

## 7. TRANSMISSION SERVICE

Transmission service shall be made available under the terms and conditions contained within the applicable Open Access Transmission Tariff as filed with and accepted by the Federal Energy Regulatory Commission. CRES Providers may contract with the Transmission Provider for transmission service under the applicable Open Access Transmission Tariff. The Transmission Provider is the applicable regional transmission entity. PJM Interconnection LLC is currently the applicable regional transmission entity. All CRES Providers must complete all required actions relative to membership with the Transmission Provider and be authorized by the Transmission Provider to transact business with regard to transmission service. The contracting entity or its designee is responsible for scheduling under the tariff. Unless other arrangements have been made, the scheduling entity will be billed by the Transmission Provider for transmission services. The contracting entity must also purchase or provide ancillary services as specified under the applicable Open Access Transmission Tariff.

Billing and payment shall be performed as specified in the applicable Open Access Transmission Tariff.

Provisions for scheduling and imbalance are contained within the applicable Open Access Transmission Tariff.

The Company will bill all customers for the following transmission services:

PJM LINE	CHARGES / CREDITS
1100	Network Integration Transmission Service
1108	Transmission Enhancement
1320	Transmission Owner Scheduling, System Control and Dispatch Service
1330	Reactive Supply and Voltage Control from Generation and Other Sources Service
1450	Load Reconciliation for Transmission Owner Scheduling, System Control and Dispatch Service
1930	Generation Deactivation
2130	Firm Point-to-Point Transmission Service
2140	Non-Firm Point-to-Point Transmission Service

All CRES Providers shall execute a PJM Declaration of Authority to allow charges and credits for the above transmission services to be assigned to the Company. All other transmission service charges and credits shall be the responsibility of the CRES Provider.

## 8. SUPPLIER CERTIFICATION WITH THE COMMISSION

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Effective: June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

## P.U.C.O. NO. 20

TERMS AND CONDITIONS OF  
OPEN ACCESS DISTRIBUTION SERVICE

Suppliers desiring to become CRES Providers must first be certified by the Commission and shall be subject to any certification criteria adopted by the Commission according to Section 4928.08, Ohio Revised Code.

## 9. CRES PROVIDER REGISTRATION WITH THE COMPANY

CRS Providers desiring to provide Competitive Retail Electric Service to customers located within the Company's Service Territory must also register with the Company. The following information must be provided in order to register with the Company:

- a. Proof of certification by the Commission, including any information provided to the Commission as part of the certification process. The registration process may be initiated upon receipt by the Company of an application for certification by the Commission. However, the Company will not complete the registration process until proof of certification by the Commission has been provided.
- b. A completed copy of the Company's CRES Provider Registration Application, along with a non-refundable \$100.00 registration fee payable to the Company.
- c. After the first year, a \$100.00 annual registration fee payable to the Company.
- d. An appropriate financial instrument to be held by the Company against CRES Provider defaults and a description of the CRES Provider's plan to procure sufficient electric energy and transmission services to meet the requirements of its firm service customers.
- e. The name of the CRES Provider, business and mailing addresses, and the names, telephone numbers and e-mail addresses of appropriate contact persons, including the 24-hour emergency contact telephone number and emergency contact person(s).
- f. Details of the CRES Provider's dispute resolution process for customer complaints.
- g. A signed statement by the officer(s) of the CRES Provider committing it to adhere to the Company's Open Access Distribution Schedules, Terms and Conditions of Open Access Distribution Service, Supplier Terms and Conditions of Service and any additional requirements stated in any agreement between the CRES Provider and the Company regarding services provided by either party.
- h. An Executed EDI Trading Partner Agreement and completion of EDI testing for applicable transaction sets necessary to commence service.
- i. The Company shall approve or disapprove the CRES Provider's registration within thirty (30) calendar days of receipt of complete registration information from the CRES Provider. The thirty (30) day time period may be extended for up to thirty (30) days for good cause shown, or until such other time as is mutually agreed to by the CRES Provider and the Company.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Effective: June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

## P.U.C.O. NO. 20

TERMS AND CONDITIONS OF  
OPEN ACCESS DISTRIBUTION SERVICE

10. Notwithstanding any provision of this Code of Conduct, in a declared emergency situation, the Company may take actions necessary to ensure public safety and system reliability. The Company shall maintain a log of all such actions that do not comply with this Code of Conduct, which log shall be review by the Commission.
11. The Company shall establish a complaint procedure for the issues concerning compliance with this rule. All complaints, whether written or verbal, shall be referred to the general counsel of the Company or their designee. The legal counsel shall orally acknowledge the complaint within five (5) business days of its receipt. The legal counsel shall prepare a written statement of the complaint that shall contain the name of the complainant and a detailed factual report of the complaint, including all relevant dates, companies involved, employees involved, and the specific claim. The legal counsel shall communicate the results of the preliminary investigation to the complainant in writing within thirty (30) days after the complaint was received, including a description of any course of action that was taken. The legal counsel shall keep a file in the Cost Allocation Manual, of all such complaint statements for a period of not less than three (3) years. This complaint procedure shall not in any way limit the rights if a party to file a complaint with the Commission.

## 33. MINIMUM REQUIREMENTS FOR DISTRIBUTION SYSTEM INTERCONNECTION

Applicability

This schedule is applicable to any customer with cogeneration, small power production facilities, and/or other on-site facilities producing electrical energy who wishes to operate such facilities in parallel with the Company's distribution system at voltages up to 35 kV. For customers with voltages above 35 kV, Interconnection must comply with all appropriate Federal Energy Regulatory Commission and Regional Transmission Organization requirements. This schedule is not applicable to the interconnection and parallel operation of facilities which the Federal Energy Regulatory Commission has determined to be subject to its jurisdiction. A customer who has a facility that does not qualify for simplified interconnection pursuant to the PUCO's distribution interconnection rules (O.A.C. § 4901:1-22) (Commission Rules) and the Company's technical requirements for interconnection (Technical Requirements), incorporated herein by reference, may negotiate a separate interconnection agreement with the Company and the terms and conditions of this schedule shall apply to such customers to the extent that the negotiated interconnection agreement does not conflict with this schedule.

Purpose

The purpose of this schedule is to implement Ohio Revised Code Section 4928.11, which calls for uniform interconnection standards that are not unduly burdensome or expensive and also ensure safety and reliability, to the extent governing authority is not preempted by federal law. This schedule states the terms and conditions that govern the interconnection and parallel operation of a customer's facility with the Company's distribution system.

Customer Request For Interconnection

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Effective: June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

TERMS AND CONDITIONS OF  
OPEN ACCESS DISTRIBUTION SERVICE

Special Terms and Conditions of Service

This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service and all provisions of the OAD service schedule under which the customer takes service. If applicable, the customer shall also take the appropriate service under the provisions of the applicable Residential or General Service Schedule and/or Schedule OAD-NEMS.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Effective: June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

## P.U.C.O. NO. 20

## Applicable Riders

Rider Description	Ohio Power Rate Zone		Columbus Southern Power Rate Zone		Sheet No.
	Standard Service	Open Access Distribution Service	Standard Service	Open Access Distribution Service	
Interruptible Power Rider	Yes	Yes	Yes	Yes	459-1D
Universal Service Fund Rider	Yes	Yes	Yes	Yes	460-1D
Bad Debt Rider	Yes	Yes	Yes	Yes	461-1D
KWH Tax Rider	Yes	Yes	Yes	Yes	462-1D
Residential Distribution Credit Rider	Yes	Yes	Yes	Yes	463-1D
Pilot Throughput Balancing Adjustment Rider	Yes	Yes	Yes	Yes	464-1D
Deferred Asset Phase-In Rider	Yes	Yes	Yes	Yes	465-1D
Generation Energy Rider	Yes		Yes		
Generation Capacity Rider	Yes		Yes		
Auction Cost Reconciliation Rider	Yes		Yes		
Electronic Transfer Rider	Yes	Yes	Yes	Yes	470-1D
Power Purchase Agreement Rider	Yes	Yes	Yes	Yes	473-1D
Basic Transmission Cost Rider	Yes	Yes	Yes	Yes	474-1D
Transmission Cost Recovery Rider	Yes		Yes		
Transmission Under-Recovery Rider	Yes	Yes	Yes	Yes	476-1D
Pilot Demand Response Rider	Yes	Yes	Yes	Yes	480-1D
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	Yes	Yes	Yes	Yes	481-1D
Economic Development Cost Recovery Rider	Yes	Yes	Yes	Yes	482-1D
Enhanced Service Reliability Rider	Yes	Yes	Yes	Yes	483-1D
gridSMART <sup>®</sup> Phase 1 Rider	Yes	Yes	Yes	Yes	484-1D
gridSMART <sup>®</sup> Phase 2 Rider	Yes	Yes	Yes	Yes	485-1D
Renewable Energy Technology Program Rider	Yes	Yes	Yes	Yes	488-1D
Distribution Investment Rider	Yes	Yes	Yes	Yes	489-1D
Storm Damage Recovery Rider	Yes	Yes	Yes	Yes	490-1D
Alternative Energy Rider	Yes		Yes		
Phase-In Recovery Rider	Yes	Yes	Yes	Yes	494-1D
Fixed Cost Rider	Yes		Yes		
Auction Phase-In Rider	Yes		Yes		

Filed pursuant to order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Effective: June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

SCHEDULE OAD - RS  
(Open Access Distribution - Residential Service)

- 3) If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.

Applicable Riders

Monthly charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1D.

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service.

This schedule is available to customers engaged in agricultural enterprises where service is taken through one meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single-phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and three-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration, small power production facilities, and/or other on-site sources of electrical energy supply shall take any required distribution service under the applicable Residential Service Schedule or Schedule OAD - NEMS. For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Effective: June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio



SCHEDULE OAD - GS-1  
(Open Access Distribution - General Service - Non-Demand Metered)

The customer shall furnish switching equipment satisfactory to the Company. The customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the contract location thereafter under this provision, and shall be entitled to bill the customer retroactively under this schedule on the basis of the increased load for the full period such load was connected plus three months.

Calculated energy use per month shall be equal to the contract capacity specified at the contract location times the number of days in the billing period times the specified hours of operation. Such calculated energy shall then be billed at 0.27999¢/KWH plus a monthly customer charge of \$7.35.

Applicable Riders

Monthly charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1D.

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service.

Customers with cogeneration, small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and/or other on-site sources of electrical energy supply shall take any required distribution service under the applicable General Service Schedule or Schedule OAD - NEMS. For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Effective: June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

SCHEDULE OAD - GS-2  
(Open Access Distribution - General Service - Low Load Factor)

- 1) Measurement taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- 2) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

Term of Contract

For customers with annual average demands greater than 1,000 KW, contracts will be required for an initial period of not less than one year and shall remain in effect thereafter until either party shall give at least six months' written notice to the other of the intention to discontinue service under the terms of this schedule. For customers with demands less than 1,000 KW, a written agreement may, at the Company's option, be required.

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional local facilities are required. The Company may, at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service.

In the event the Company, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply service to welders, X-ray machines, or other equipment having similar electrical operating characteristics, such service will be metered and billed separately from the customer's other service. The minimum monthly charge for separate service to welders, X-ray machines, etc., will be the amount determined pursuant to the Minimum Charge section above, plus \$0.49/KVA of installed transformer capacity.

Customers with cogeneration, small power production facilities, which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 and/or other on-site sources of electrical energy supply shall take any required distribution service under –the applicable General Service Schedule or Schedule OAD - NEMS. For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Effective: June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

SCHEDULE OAD - GS-3  
(Open Access Distribution - General Service - Medium/High Load Factor)

- 1) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- 2) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98

Term of Contract

For customers with annual average demands greater than 1,000 KW, contracts will be required for an initial period of not less than 1 year and shall remain in effect thereafter until either party shall give at least six months' written notice to the other of the intention to discontinue service under the terms of this schedule. For customers with demands less than 1,000 KW, a written agreement may, at the Company's option, be required.

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required. The Company may, at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service.

In the event the Company, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply service to welders, x-ray machines, or other equipment having similar electrical operating characteristics, such service will be metered and billed separately from the customer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be the amount determined pursuant to the Minimum Charge section above, plus \$0.49/KVA of installed transformer capacity.

Customers with cogeneration, small power production facilities, which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 and/or other on-site sources of electrical energy supply shall take any required distribution service under –the applicable General Service Schedule or Schedule OAD - NEMS. For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Effective: June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE OAD - GS-4  
(Open Access Distribution - General Service - Large)

Term of Contract

Contracts under this schedule will be made for an initial period of not less than two years and shall remain in effect thereafter until either party shall give at least one-year's written notice to the other of the intention to discontinue service under the terms of this schedule.

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required. The Company may, at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service.

A customer's plant is considered as one or more buildings which are served by a single electrical distribution system provided and operated by the customer. When the size of the customer's load necessitates the delivery of energy to the customer's plant over more than one circuit, the Company may elect to connect its circuits to different points on the customer's system irrespective of contrary provisions in the Terms and Conditions of Open Access Distribution Service.

Customers with cogeneration, small power production facilities, which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and/or other on-site sources of electrical energy supply shall take any required distribution service under –the applicable General Service Schedule or Schedule OAD - NEMS. For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Effective: June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

SCHEDULE OAD - SBS  
(Open Access Distribution - Standby Service)

Availability of Service

This schedule is available to customers with cogeneration, small power production facilities, and/or other on-site sources of electrical energy supply, with standby distribution service requirements of 50,000 KW of less and who request and receive electric generation service from a qualified CRES Provider.

Conditions of Standby Service Availability

The provision for the Company providing standby distribution service to the customer is conditionally provided on the assumption that the customer installs, operates and maintains suitable and sufficient equipment, as specified in the "Guide for Safe Integration of Non-Utility (NUG) Facilities Interconnected To The Company's Electric System," to protect the customer's facilities and the Company's system from damages resulting from such parallel operation, and upon the further condition that the Company shall not be liable to the customer for any loss, cost, damage, or expense which the customer may suffer by reason of damage to or destruction of any property, including the loss of use thereof, arising out of or in any manner connected with such parallel operation, unless such loss, cost, damage, or expense is caused by the negligence of the Company, its agents, or employees, and upon further condition that the customer shall not be liable to the Company for any loss, cost, damage or expense which the Company may suffer by reason of damage to or destruction of any property, including the loss of use thereof, arising out of, or in any manner connected with such parallel operation, unless such loss, cost, damage, or expense is caused by the negligence of the customer, its agents or employees.

Detents shall be used on the necessary metering to prevent reverse rotation.

Monthly Charges for Standby Service

The customer shall contract for capacity sufficient to meet maximum requirements under the applicable General Service Schedule. All characteristics of service, including pricing, shall be governed by the General Service Schedule. Monthly charges computed for standby service shall be adjusted in accordance with the Commission-approved riders on Sheet No. 104-1D applicable to the General Service Schedule.

Local Facilities Charge

Charges to cover interconnection costs (including but not limited to suitable meters, relays and protective apparatus) incurred by the Company shall be determined by the Company and shall be collected from the customer. Such charges shall include the total installed cost of all local facilities. The customer shall make a one time payment of the Local Facilities Charge at the time of the installation of the required additional facilities, or, at the customer's option, up to 36 consecutive equal monthly payments reflecting an annual interest charge as determined by the Company, but not to exceed the cost of the Company's most recent issue of long-term debt nor the maximum rate permitted by law. If the customer elects the installment payment option, the Company may require a security deposit equal to 25% of the total cost of interconnection.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 10, 2015

Effective: June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

SCHEDULE OAD - SBS  
(Open Access Distribution - Standby Service)

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service and all provisions of the General Service rate schedule under which the customer takes service.

At its discretion, the Company may require that metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 10, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

SCHEDULE OAD - EHG  
(Open Access Distribution - Electric Heating General)

indicator, or at the Company's option, as the highest registration of a thermal-type demand meter. For accounts over 100 KW, monthly billing demand established hereunder shall not be less than 60% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW. In no event shall the monthly billing demand be less than (a) the minimum billing demand, if any, specified in the service contract, or (b) 5 KW for any account.

If more than 50% of the customer's connected load is for electric space heating purposes, the minimum monthly billing demand for the billing months of June through October will be 25% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.

For customers primarily engaged in seasonal agricultural related activities, the minimum monthly billing demand will be 25% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service.

When church buildings are electrically heated and are served through a separate meter and billed separately, the above energy rate applies, but there shall be no demand charge.

Customers with cogeneration, small power production facilities, which qualify under section 210 of the Public Utility Regulatory Policies Act of 1978, and/or other on-site sources of electrical energy shall take any required distribution service under –the applicable General Service Schedule or Schedule OAD - NEMS. For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 10, 2015

Effective: June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

SCHEDULE OAD - EHS  
(Open Access Distribution - Electric Heating Schools)

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service.

Customers with cogeneration, small power production facilities, which qualify under Section 210 of Public Utility Regulatory Policies Act of 1978, and/or other on-site sources of electrical energy shall take any required distribution service under –the applicable General Service Schedule or Schedule OAD - NEMS. For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EI-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015



P.U.C.O. NO. 20

SCHEDULE OAD - SS  
(Open Access Distribution - School Service)

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service.

Customers with cogeneration, small power production facilities, which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and/or other on-site sources of electrical energy shall take any required distribution service under –the applicable General Service Schedule or Schedule OAD - NEMS. For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

Schedule OAD – RR  
(Open Access Distribution – Residential Service)

3. If the BA fails to provide payment to the Company by the date of the next monthly bill, the Company will thereafter directly bill the customer for distribution service. In addition, the financial instrument, as specified in the Supplier Terms and Conditions of Service, will be forfeited to the extent necessary to cover bills due and payable to the Company. Any remaining unpaid amounts and associated fees are the responsibility of the customer.

Applicable Riders

Monthly charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet No. 104-1D.

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available to customers engaged in agricultural enterprises where service is taken through one (1) meter for that customer's primary residence, and not more than 100 kW of connected electrical load outside the residence. This schedule is not extended to operation of a commercial nature or operations such as processing, preparing or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and three-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities, and/or other on-site sources of electrical energy supply shall take any required distribution service under the applicable Residential Service Schedule or Schedule OAD - NEMS. For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated February 25, 2015 Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Effective: June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE OAD - RR1  
(Open Access Distribution - Residential Small Use Load Management Service)

or operations such as processing, preparing or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and three-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities, and/or other on-site sources of electrical energy supply shall take any required distribution service under the applicable Residential Service Schedule or Schedule OAD - NEMS. For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

P.U.C.O. NO. 20

SCHEDULE OAD - GS-1  
(Open Access Distribution - General Service - Small)

The customer shall furnish switching equipment satisfactory to the Company. The customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the contract location thereafter under this provision, and shall be entitled to bill the customer retroactively under this schedule on the basis of the increased load for the full period such load was connected plus three months.

Calculated energy use per month shall be equal to the contract capacity specified at the contract location times the number of days in the billing period times the specified hours of operation. Such calculated energy shall then be billed at 1.47707¢ per KWH plus a monthly Customer charge of \$3.90.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet No. 104-1D.

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and/or other on-site sources of electrical energy supply other than the Company shall take service under –the applicable General Service Schedule or Schedule OAD - NEMS. For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24 ,2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

P.U.C.O. NO. 20

SCHEDULE OAD - GS-2  
(Open Access Distribution - General Service - Low Load Factor)

customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW. In no event shall the monthly billing demand be less than (a) minimum billing demand, if any, specified in the service contract, or (b) 5KW for any account.

If more than 50% of the customer's connected load is for electric space heating purposes, the minimum monthly billing demand for the billing months of June through October will be 25% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW. For customers primarily engaged in seasonal agricultural related activities, the minimum monthly billing demand will be 25% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.

The Metered Voltage adjustment, as set forth below, shall not apply to the customer's minimum monthly billing demand.

Metered Voltage

The rates set forth in this schedule are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH and KW values will be adjusted for billing purposes. If the Company elects to adjust KWH and KW based on multipliers, the adjustment shall be in accordance with the following:

1. Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
2. Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

Term of Contract

For customers with annual average demand greater than 1,000 KW, contracts will be required for an initial period of not less than one year and shall remain in effect thereafter until either party shall give at least 90 days' written notice to the other of the intention to discontinue service under the terms of this schedule. For customers with demands less than 1,000 KW, a written agreement may, at the Company's option, be required.

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required. The Company may, at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Effective: June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE OAD - GS-2  
(Open Access Distribution - General Service - Low Load Factor)

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 and/or other on-site sources of electrical energy supply shall take service under –the applicable General Service Schedule or Schedule OAD - NEMS. For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Customers who receive distribution service from the City of Columbus who desire to purchase breakdown distribution service from the Company shall take such service under –the applicable General Service Schedule.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Effective: June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE OAD - GS-3  
(Open Access Distribution - General Service - Medium Load Factor)

may, at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 and/or other on-site sources of electrical energy supply shall take service under –the applicable General Service Schedule or Schedule OAD - NEMS. For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Customers who receive distribution service from the City of Columbus who desire to purchase breakdown distribution service from the Company shall take such service under –the applicable General Service Schedule.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

P.U.C.O. NO. 20

SCHEDULE OAD - GS-4  
(Open Access Distribution - General Service - Large)

The Metered Voltage adjustment, as set forth below, shall apply to the customer's excess KVAR demand.

Metered Voltage

The rates set forth in this schedule are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH, KW, KVAR and KVA values will be adjusted for billing purposes. If the Company elects to adjust KWH, KW, KVAR and KVA based on multipliers, the adjustment shall be in accordance with the following:

1. Measurement taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
2. Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

Term of Contract

Contracts under this schedule will be made for an initial period of not less than two years and shall remain in effect thereafter until either party shall give at least one year's written notice to the other of the intention to discontinue service under the terms of this schedule.

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required. The Company may, at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service.

Customers with cogeneration, small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and/or other on-site sources of electrical energy supply shall take service under the applicable General Service Schedule or Schedule OAD - NEMS. For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Orders dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Effective: June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio



P.U.C.O. NO. 20

SCHEDULE OAD - SBS  
(Open Access Distribution - Standby Service)

Availability of Service

This schedule is available to customers with cogeneration, small power production facilities, and/or other on-site sources of electrical energy supply with standby distribution service requirements of 50,000 KW or less and who request and receive electric generation service from a qualified CRES Provider.

Conditions of Standby Service Availability

The provision for the Company providing standby distribution service to the customer is conditionally provided on the assumption that the customer installs, operates and maintains suitable and sufficient equipment, as specified in the "Guide for Safe Integration of Non-Utility (NUG) Facilities Interconnected To The Company's Electric System," to protect the customer's facilities and the Company's system from damages resulting from such parallel operation, and upon the further condition that the Company shall not be liable to the customer for any loss, cost, damage, or expense which the customer may suffer by reason of damage to or destruction of any property, including the loss of use thereof, arising out of or in any manner connected with such parallel operation, unless such loss, cost, damage, or expense is caused by the negligence of the Company, its agents, or employees, and upon further condition that the customer shall not be liable to the Company for any loss, cost, damage or expense which the Company may suffer by reason of damage to or destruction of any property, including the loss of use thereof, arising out of, or in any manner connected with such parallel operation, unless such loss, cost, damage, or expense is caused by the negligence of the customer, its agents or employees.

Detents shall be used on the necessary metering to prevent reverse rotation.

Monthly Charges for Standby Service

The customer shall contract for capacity sufficient to meet maximum requirements under the applicable General Service Schedule. All characteristics of service, including pricing, shall be governed by the General Service Schedule. Monthly charges computed for standby service shall be adjusted in accordance with the Commission-approved riders on Sheet No. 104-1D applicable to the General Service Schedule.

Local Facilities Charge

Charges to cover interconnection costs (including but not limited to suitable meters, relays and protective apparatus) incurred by the Company shall be determined by the Company and shall be collected from the customer. Such charges shall include the total installed cost of all local facilities. The customer shall make a one time payment of the Local Facilities Charge at the time of the installation of the required additional facilities, or, at the customer's option, up to 36 consecutive equal monthly payments reflecting an annual interest charge as determined by the Company, but not to exceed the cost of the Company's most recent issue of long-term debt nor the maximum rate permitted by law. If the customer elects the installment payment option, the Company may require a security deposit equal to 25% of the total cost of interconnection.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service and all provisions of the General Service rate schedule under which the customer takes service.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Effective: June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE OAD - SBS  
(Open Access Distribution - Standby Service)

At its discretion, the Company may require that metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Effective: June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

## P.U.C.O. NO. 20

OAD – RIDER IRP  
(Open Access Distribution – Interruptible Power)Availability of Service

Service pursuant to this rider is available to customers that have provided reasonable evidence to the Company that their electric service can be interrupted in accordance with this rider. Customers shall contract for electrical capacity sufficient to meet normal maximum requirements but not less than 1,000 KW of interruptible capacity.

The total interruptible power contract capacity for all customers served under this rider, contracts and agreements offered by the Company, will be limited to 75,000 KW in the Columbus Southern Power Rate Zone and 450,000 KW in the Ohio Power Rate Zone. Loads of new customers locating within the Company's service area or load expansions by existing customers may be offered interruptible service as part of an economic development or competitive response incentive. Such interruptible service shall not be counted toward the limitation on total interruptible power contract capacity, as specified above, and will not result in a change to the limitation on total interruptible power contract capacity.

Although the customer will receive interruption notifications either directly from PJM or from their third-party curtailment service provider, the Company currently provides interruption information to the customer through its Customer Communications System or a successor system on a voluntary basis as a convenience to customers. All costs associated with providing the initial, required Customer Communications System will be borne by the customer.

Enrollment, Registration and Participation in PJM Demand Response Programs

To participate in this rider, the customer must register with PJM as a full, annual emergency or pre-emergency demand response resource with a 30-minute notification time and offer such capability into the PJM reliability pricing model auctions for the PJM planning/delivery year (June 1 through May 31). The customer may directly participate or utilize the services of a third-party curtailment service provider.

Participation in this rider does not preclude the customer from also participating in other PJM demand response programs, such as the economic and ancillary service programs.

Interruption Conditions

The Company reserves the right to interrupt, in its sole discretion, service under this rider at any time to comply with PJM requirements for full, annual emergency demand response resources.

Failure to Comply With A Request For Interruption

If the customer fails to interrupt load in accordance with this rider, the customer will be required to refund all rate discounts received under this rider during the preceding 12 months for the uninterrupted demand. The uninterrupted demand will be calculated as the difference between the maximum 30-minute integrated demand during each interruption and the sum of the customer's contract capacities under any schedule where service is not interrupted. The rate discount will be the demand credit as specified in this rider.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Effective: June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

## P.U.C.O. NO. 20

OAD – RIDER IRP  
(Open Access Distribution – Interruptible Power)Term of Contract

The customer shall contract for capacity sufficient to meet normal maximum power requirements under the applicable rate schedule. In no event will the amount of interruptible capacity contracted for be less than 1,000 KW at any delivery point.

Contracts under this rider shall be made for a period of not less than one (1) PJM delivery year (June 1 through May 31) and shall remain in effect unless either party shall give at least 1-year's written notice to the other of the intention to discontinue service from the Company.

Firm Service Designation

The customer must designate a firm service contract capacity for such service.

Monthly Rate

In addition to the monthly charges for service under the applicable rate schedule under which the customer receives service, the customer shall receive a Demand Credit for monthly interruptible demand as follows:

Demand Credit (\$ per KW)

Delivery Voltage	OPCO	CSP
	Rate Zone	Rate Zone
Secondary	(8.21)	(8.21)
Primary	(8.21)	(8.21)
Subtransmission	(8.21)	(8.21)
Transmission	(8.21)	(8.21)

The Demand Credit shall apply to the customer's monthly interruptible demand. Monthly interruptible demand shall be the difference between the monthly billing demand determined in accordance with the rate schedule under which the customer receives service and the customer designated firm service contract capacity. In no event shall the customer's monthly interruptible demand be greater than the customer's interruptible service contract capacity.

Since the customer and not the Company will be compensated by PJM for its demand response, the Demand Credit shall be reduced by the RTO Credit. The RTO Credit shall consist of the following two items:

- 1) the capacity auction credit, and
- 2) the emergency energy credit.

The monthly capacity auction credit shall be the product of the capacity auction credit rate per KW and the customer's monthly interruptible demand. The capacity auction credit rate per KW shall be computed as the average rate expressed in \$/KW-month for all cleared KW, weighted by the kilowatts cleared at each clearing price. Cleared KW shall include all cleared sell offers in the applicable locational deliverability area from each reliability pricing model auction for the relevant PJM delivery year.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Effective: June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

OAD – RIDER IRP  
(Open Access Distribution – Interruptible Power)

The emergency energy credit shall be equal to the emergency energy payments related to emergency and pre-emergency events initiated by PJM. Such payment calculations will be consistent with PJM's emergency energy settlement methodology as currently detailed in PJM Manual 28: Operating Agreement Accounting, Section 11.2 - PJM Load Response Programs Accounting Procedures. The customer shall provide documentation from PJM supporting the amount of any emergency energy payments within 3 months following the end of the month in which the event occurred.

Special Terms and Conditions

By participating in this rider, the customer is agreeing to commit its demand response capabilities hereunder to the Company for integration in the Company's energy efficiency and peak demand reduction programs. In delivery years when there are no emergency or pre-emergency events, the customer agrees to provide the Company the results of any interruption tests performed in accordance with the PJM tariff as evidence of the customer's ability to interrupt. Failure to provide this testing information or failure to adequately perform during such a test shall be considered a failure to interrupt under this rider.

This rider is subject to the Company's Terms and Conditions of Service and all provisions of the rate schedule under which the customer takes service.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

P.U.C.O. NO. 20

OAD – BAD DEBT RIDER  
(Open Access Distribution – Bad Debt Rider)

Effective June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Bad Debt charge of \$0.00.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

P.U.C.O. NO. 20

OAD – POWER PURCHASE AGREEMENT RIDER  
(Open Access Distribution – Power Purchase Agreement Rider)

Effective June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Power Purchase Agreement charge/credit of \$0.00.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

## P.U.C.O. NO. 20

OAD – BASIC TRANSMISSION COST RIDER  
(Open Access Distribution – Basic Transmission Cost Rider)

Effective June 1, 2015, for services rendered on and after June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Basic Transmission Cost charge per KW and/or KWH as follows:

Schedule	¢/KWH	\$/KW
<b>Residential</b> RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP, and RDMS	1.35697	
<b>Non Demand Metered</b> GS-1, GS-1 TOD GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES GS-3-ES EHS SS	1.02036	
<b>Demand Metered Secondary</b> GS-2 GS-3 EHG	0.03839	3.48
<b>Demand Metered Primary</b> GS-2 GS-3 GS-4	0.03706	3.64
<b>Demand Metered Subtransmission/Transmission</b> GS-2 GS-3 GS-4	0.03632	3.57
<b>Lighting</b> AL SL	0.36191	

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015



P.U.C.O. NO. 20

OAD – PILOT DEMAND RESPONSE RIDER  
(Open Access Distribution – Pilot Demand Response Rider)

Pursuant to Commission order, this is merely a placeholder rider and no cost allocation or recovery shall occur at this time.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

P.U.C.O. NO. 20

OAD – gridSMART Phase 1 RIDER  
(Open Access Distribution – gridSMART Phase 1 Rider)

Effective June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly gridSMART charge. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Residential Customers	\$ 0.51/month
Non-Residential Customers	\$ 2.10/month

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

P.U.C.O. NO. 20

OAD – gridSMART PHASE 2 RIDER  
(Open Access Distribution – gridSMART Phase 2 Rider)

Effective June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly gridSMART Phase 2 charge of \$0.00.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

## P.U.C.O. NO. 20

OAD- RETAIL STABILITY RIDER  
(Open Access Distribution - Retail Stability Rider)

Effective June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Retail Stability Rider charge per KWH as follows:

Schedule	¢/KWH
RS, RS-ES, RS-TOD and RDMS	0.53154
R-R, R-R-1, RLM, RS-ES, RS-TOD, RS-TOD2, CPP and RTP	0.53154
GS-1, GS-1 TOD, FL	0.34143
GS-2 , GS-2-TOD and GS-TOD	0.33897
GS-3	0.33897
GS-4	0.33897
EHG	0.33897
EHS	0.33897
SS	0.33897
SL	0.00000
AL	0.00000
SBS	0.33897

Filed pursuant to Order dated April 2, 2015 in Case No. 14-1186-EL-RDR

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

P.U.C.O. NO. 20

OAD – STORM DAMAGE RECOVERY RIDER  
(Open Access Distribution – Storm Damage Recovery Rider)

Effective June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Storm Damage Recovery Rider charge of \$0.00.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

## P.U.C.O. NO. 20

## TABLE OF CONTENTS

Schedule		Sheet No(s)	Effective Date
	<b>Ohio Power &amp; Columbus Southern Power Rate Zones</b>		
	Table of Contents	101-1 thru 101-2	June 1, 2015
	List of Communities Served	102-1 thru 102-9	January 1, 2012
	Terms and Conditions of Service	103-1 thru 103-26	June 1, 2015
	Applicable Riders	104-1	June 1, 2015
	<b>Ohio Power Rate Zone</b>		
RS	Residential Service	210-1 thru 210-3	June 1, 2015
RS-ES	Residential Energy Storage	211-1 thru 211-3	June 1, 2015
RS-TOD	Residential Time-of-Day	212-1 thru 212-2	June 1, 2015
RDMS	Residential Demand Metered Service	213-1 thru 213-2	June 1, 2015
GS-1	General Service – Non-Demand Metered	220-1 thru 220-3	June 1, 2015
GS-2	General Service - Low Load Factor	221-1 thru 221-5	June 1, 2015
GS-TOD	General Service – Time-of-Day	222-1 thru 222-2	June 1, 2015
GS-3	General Service – Medium/High Load Factor	223-1 thru 223-4	June 1, 2015
GS-4	General Service – Large	224-1 thru 224-4	June 1, 2015
COGEN/SPP	Cogeneration and/or Small Power Production	226-1 thru 226-3	June 1, 2015
SBS	Standby Service	227-1 thru 227-2	June 1, 2015
AL	Area Lighting	240-1 thru 240-3	January 1, 2015
SL	Street Lighting	241-1 thru 241-7	January 1, 2015
EHG	Electric Heating General	242-1 thru 242-2	June 1, 2015
EHS	Electric Heating Schools	243-1 thru 243-2	June 1, 2015
SS	School Service	244-1 thru 244-2	June 1, 2015
	<b>Columbus Southern Power Rate Zone</b>		
R-R	Residential Service	310-1 thru 310-4	June 1, 2015
R-R-1	Residential Small Use Load Management	311-1 thru 311-4	June 1, 2015
RLM	Residential Optional Demand Rate	312-1 thru 312-4	June 1, 2015
RS-ES	Residential Energy Storage	313-1 thru 313-3	June 1, 2015
RS-TOD	Residential Time-of-Day	314-1 thru 314-2	June 1, 2015
RS-TOD 2	Experimental Residential Time-of-Day	315-1 thru 315-2	June 1, 2015
DLC Rider	Experimental Direct Load Control Rider	316-1 thru 316-4	Cycle 1 September 2012
CPP	Experimental Critical Peak Pricing Service	317-1 thru 317-3	June 1, 2015
RTP	Experimental Residential Real-Time Pricing Service	318-1 thru 318-3	June 1, 2015
GS-1	General Service – Small	320-1 thru 320-3	June 1, 2015
GS-1 TOD	Experimental Small General Service Time-of-Day	320-4 thru 320-5	June 1, 2015
GS-2	General Service – Low Load Factor	321-1 thru 321-4	June 1, 2015
GS-2-TOD	General Service – Time-of-Day	322-1 thru 322-2	June 1, 2015
GS-3	General Service – Medium Load Factor	323-1 thru 323-4	June 1, 2015
GS-4	General Service – Large	324-1 thru 324-3	June 1, 2015
COGEN/SPP	Cogeneration and/or Small Power Production	326-1 thru 326-4	June 1, 2015
SBS	Standby Service	327-1 thru 327-2	June 1, 2015

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Effective: June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

## P.U.C.O. NO. 20

## TABLE OF CONTENTS

SL	Street Lighting	340-1 thru 340-4	January 1, 2015
AL	Private Area Lighting	341-1 thru 341-3	January 1, 2015
Supp. No. 18	Church and School Service	352-1	June 1, 2015
	<b>Ohio Power &amp; Columbus Southern Power Rate Zones</b>		
IRP	Interruptible Power Rider	427-1 thru 427-3	June 1, 2015
NEMS	Net Energy Metering Service	428-1 thru 428-2	January 1, 2012
NEMS-H	Net Energy Metering Service - Hospitals	429-1 thru 429-2	January 1, 2012
PA	Pole Attachment	443-1 thru 443-3	January 1, 2012
Supp. No. 21	Public Authority – Delayed Payment	453-1	January 1, 2012
	Universal Service Fund Rider	460-1	Cycle 1 January 2015
	Bad Debt Rider	461-1	June 1, 2015
	KWH Tax Rider	462-1	January 1, 2012
	Residential Distribution Credit Rider	463-1	January 1, 2012
	Pilot Throughput Balancing Adjustment Rider	464-1	July 1, 2014
	Deferred Asset Phase-In Rider	465-1	August 1, 2014
	Generation Energy Rider	467-1	June 1, 2015
	Generation Capacity Rider	468-1 thru 468-2	June 1, 2015
	Auction Cost Reconciliation Rider	469-1	June 1, 2015
	Electronic Transfer Rider	470-1	January 1, 2012
	Power Purchase Agreement Rider	473-1	June 1, 2015
	Basic Transmission Cost Rider	474-1	June 1, 2015
	Transmission Cost Recovery Rider	475-1	June 1, 2015
	Transmission Under-Recovery Rider	476-1	Cycle 1 November 2012
	Pilot Demand Response Rider	480-1	June 1, 2015
	Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	481-1	Cycle 1 September 2012
	Economic Development Cost Recovery Rider	482-1	Cycle 1 April 2015
	Enhanced Service Reliability Rider	483-1	Cycle 1 March 2014
	gridSMART Phase 1 Rider	484-1	June 1, 2015
	gridSMART Phase 2 Rider	485-1	June 1, 2015
	Retail Stability Rider	487-1	June 1, 2015
	Renewable Energy Technology Program Rider	488-1 thru 488-3	January 1, 2012
	Distribution Investment Rider	489-1	Cycle 1 March 2015
	Storm Damage Recovery Rider	490-1	June 1, 2015
	Alternative Energy Rider	492-1	Cycle 1 April 2015
	Phase-In Recovery Rider	494-1	October 24, 2013
	Fixed Cost Rider	496-1	Cycle 1 April 2015
	Auction Phase-In Rider	497-1	Cycle 1 April 2015

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Effective: June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

## P.U.C.O. NO. 20

## TERMS AND CONDITIONS OF SERVICE

## 27. MINIMUM REQUIREMENTS FOR DISTRIBUTION SYSTEM INTERCONNECTION

Applicability

This schedule is applicable to any customer with cogeneration, small power production facilities, and/or other on-site facilities producing electrical energy who wishes to operate such facilities in parallel with the Company's distribution system at voltages up to 35 kV. For customers with voltages above 35 kV, Interconnection must comply with all appropriate Federal Energy Regulatory Commission and Regional Transmission Organization requirements. This schedule is not applicable to the interconnection and parallel operation of facilities which the Federal Energy Regulatory Commission has determined to be subject to its jurisdiction. A customer who has a facility that does not qualify for simplified interconnection pursuant to the PUCO's distribution interconnection rules (O.A.C. § 4901:1-22) (Commission Rules) and the Company's technical requirements for interconnection (Technical Requirements), incorporated herein by reference, may negotiate a separate interconnection agreement with the Company and the terms and conditions of this schedule shall apply to such customers to the extent that the negotiated interconnection agreement does not conflict with this schedule.

Purpose

The purpose of this schedule is to implement Ohio Revised Code Section 4928.11, which calls for uniform interconnection standards that are not unduly burdensome or expensive and also ensure safety and reliability, to the extent governing authority is not preempted by federal law. This schedule states the terms and conditions that govern the interconnection and parallel operation of a customer's facility with the Company's distribution system.

Customer Request For Interconnection

Any customer seeking to physically connect facilities to the Company's distribution system, which facilities may be used in parallel operation with the Company's distribution system, shall file an interconnection application and sign an interconnection agreement with the Company. For facilities for which the referenced Technical Requirements are applicable, the customer and Company shall execute a simplified interconnection agreement. For all other facilities, the customer and the Company shall execute an interconnection agreement which may be different from the simplified agreement, but which shall conform with the provisions of this schedule, to the extent applicable. Copies of all applicable forms and the Company's Technical Requirements are available upon request.

To the extent possible, interconnection to the Company's distribution system shall take place within the following time frames:

1. Where no construction is required by the Company and the facility qualifies for simplified interconnection pursuant to the review procedure contained in the Commission Rules, interconnection shall be permitted within four weeks of the Company's receipt of a completed interconnection application in compliance with the terms and conditions of this schedule. Prior to actual interconnection, the customer must execute the interconnection agreement.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Effective: June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio



## P.U.C.O. NO. 20

## TERMS AND CONDITIONS OF SERVICE

Level 2 and level 3 interconnection review processes may require that one or more interconnection studies be performed to determine the feasibility, system impact, and cost of safely connecting the customer's generation facilities to the Company's distribution system. As specified in the Commission Rules, the cost of engineering work done as part of any feasibility, system impact or facilities study shall be billed to the customer at the Company's actual cost of performing such study.

Additional Fees

The customer is responsible for all equipment and installation costs of the customer's facility.

The customer shall pay any additional charges, as determined by the Company, for equipment, labor, metering, testing or inspections requested by the customer.

Construction of Upgrade Fees

If the interconnection requires construction or an upgrade of the Company's system which, save for the generation facility would not be required, the Company will assess the customer the actual cost including applicable taxes of such construction or upgrade. Payment terms for such construction or upgrade will be agreed to and specified in the construction contract. The Company and the customer may negotiate for alternatives in order to reduce any costs or taxes applicable thereto.

Resolution of Disputes

The Company or the customer who is a non-mercantile, non-residential customer may seek resolution of any disputes which may arise out of this schedule, including the interconnection and the referenced Technical Requirements in accordance with the Commission Rules.

Special Terms and Conditions of Service

This schedule is subject to the Company's Terms and Conditions of Service and all provisions of the standard service schedule under which the customer takes service. If applicable, the customer shall also take the appropriate service under the provisions of Schedule COGEN/SPP, the applicable Residential or General Service Schedule, and/or Schedule NEMS.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Effective: June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

## P.U.C.O. NO. 20

## Applicable Riders

Rider Description	Ohio Power Rate Zone		Columbus Southern Power Rate Zone		Sheet No.
	Standard Service	Open Access Distribution Service	Standard Service	Open Access Distribution Service	
Interruptible Power Rider	Yes	Yes	Yes	Yes	459-1
Universal Service Fund Rider	Yes	Yes	Yes	Yes	460-1
Bad Debt Rider	Yes	Yes	Yes	Yes	461-1
KWH Tax Rider	Yes	Yes	Yes	Yes	462-1
Residential Distribution Credit Rider	Yes	Yes	Yes	Yes	463-1
Pilot Throughput Balancing Adjustment Rider	Yes	Yes	Yes	Yes	464-1
Deferred Asset Phase-In Rider	Yes	Yes	Yes	Yes	465-1
Generation Energy Rider	Yes		Yes		467-1
Generation Capacity Rider	Yes		Yes		468-1
Auction Cost Reconciliation Rider	Yes		Yes		469-1
Electronic Transfer Rider	Yes	Yes	Yes	Yes	470-1
Power Purchase Agreement Rider	Yes	Yes	Yes	Yes	473-1
Basic Transmission Cost Rider	Yes	Yes	Yes	Yes	474-1
Transmission Cost Recovery Rider	Yes		Yes		475-1
Transmission Under-Recovery Rider	Yes	Yes	Yes	Yes	476-1
Pilot Demand Response Rider	Yes	Yes	Yes	Yes	480-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	Yes	Yes	Yes	Yes	481-1
Economic Development Cost Recovery Rider	Yes	Yes	Yes	Yes	482-1
Enhanced Service Reliability Rider	Yes	Yes	Yes	Yes	483-1
gridSMART <sup>®</sup> Phase 1 Rider	Yes	Yes	Yes	Yes	484-1
gridSMART <sup>®</sup> Phase 2 Rider	Yes	Yes	Yes	Yes	485-1
Retail Stability Rider	Yes	Yes	Yes	Yes	487-1
Renewable Energy Technology Program Rider	Yes	Yes	Yes	Yes	488-1
Distribution Investment Rider	Yes	Yes	Yes	Yes	489-1
Storm Damage Recovery Rider	Yes	Yes	Yes	Yes	490-1
Alternative Energy Rider	Yes		Yes		492-1
Phase-In Recovery Rider	Yes	Yes	Yes	Yes	494-1
Fixed Cost Rider	Yes		Yes		496-1
Auction Phase-In Rider	Yes		Yes		497-1

Filed pursuant to order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Effective: June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE RS  
(Residential Service)

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single-phase service. Where the residential customer requests 3-phase service, this schedule will apply if the customer pays to the Company the difference between constructing single-phase and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable Residential Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

P.U.C.O. NO. 20

SCHEDULE RS-ES  
(Residential Energy Storage)

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

The Company reserves the right to inspect at all reasonable times the energy storage devices which qualify the residence for service and for conservation and load management credits under this schedule, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this schedule are being violated, it may discontinue billing the customer under this schedule and commence billing under the appropriate residential service schedule.

This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single-phase service. Where the residential customer requests 3-phase service, this schedule will apply if the customer pays to the Company the difference between constructing single-phase and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable Residential Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

P.U.C.O. NO. 20

SCHEDULE RS-TOD  
(Residential Time-of-Day Service)

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable Residential Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

P.U.C.O. NO. 20

SCHEDULE RDMS  
(Residential Demand Metered Service)

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single-phase service. Where the residential customer requests 3-phase service, this schedule will apply if the customer pays to the Company the difference between constructing single-phase and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable Residential Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

P.U.C.O. NO. 20

SCHEDULE GS-1  
(General Service - Non-Demand Metered)

Availability of Service

Available for general service to secondary customers with maximum demands less than 10 KW

Monthly Rate (Schedule Code 211, 212)

	Distribution
Customer Charge (\$)	13.17
Energy Charge (¢ per KWH)	0.27999

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.

Delayed Payment Charge

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On accounts not so paid, an additional charge of 5% of the unpaid balance will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement No. 21.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable General Service Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

P.U.C.O. NO. 20

SCHEDULE GS-2  
(General Service - Low Load Factor)

Term of Contract

For customers with annual average demands greater than 1,000 KW, contracts will be required for an initial period of not less than 1 year and shall remain in effect thereafter until either party shall give at least 90 days' written notice to the other of the intention to discontinue service under the terms of this schedule. For customers with demands less than 1,000 KW, a written agreement may, at the Company's option, be required.

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional local facilities are required. The Company may, at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

In the event the Company, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply service to welders, X-ray machines, or other equipment having similar electrical operating characteristics, such service will be metered and billed separately from customer's other service. The minimum monthly charge for separate service to welders, X-ray machines, etc., will be the amount determined pursuant to the Minimum Charge section above, plus a distribution charge of \$0.49/KVA of installed transformer capacity.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable General Service Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Energy Storage Provision

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space heating and/or cooling systems and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours. Customers eligible to be served under this provision shall have the option to have only their load management devices separately metered by a

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Effective: June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio



P.U.C.O. NO. 20

SCHEDULE GS-TOD  
(General Service - Time-of-Day)

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGENN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable General Service Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

P.U.C.O. NO. 20

SCHEDULE GS-3  
(General Service - Medium/High Load Factor)

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable General Service Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Energy Storage Provision

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space heating and/or cooling systems and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours. Customers eligible to be served under this provision shall have the option to have only their load management devices separately metered by a time-of-day meter. In such circumstance, the customer's general use load shall be separately metered and served under the appropriate provision of this schedule. The customer shall be responsible for all local facilities required to take service under this provision. A time-of-day meter is required to take service under this provision.

Monthly Rate (Schedule Code 251)

	Distribution
Energy Storage Additional Customer Charge (\$)	2.96
Energy Storage Energy Charge (¢ per KWH):	
For all KWH used during the on-peak billing period	2.27282
For all KWH used during the off-peak billing period	0.03512

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to inspect at all reasonable times the customer's energy storage devices which qualify for service under this provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the appropriate general service schedule.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

P.U.C.O. NO. 20

SCHEDULE GS-4  
(General Service - Large)

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

A customer's plant is considered as one or more buildings which are served by a single electrical distribution system provided and operated by customer. When the size of the customer's load necessitates the delivery of energy to the customer's plant over more than 1 circuit, the Company may elect to connect its circuits to different points on the customer's system irrespective of contrary provisions in Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable General Service Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

SCHEDULE COGEN/SPP  
(Cogeneration and/or Small Power Production)

Availability of Service

This schedule is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a total design capacity of 100 KW or less. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel. The customer has the following options under this Schedule:

- Option 1 - The customer does not sell any energy to the Company, and purchases from the Company its net load requirements, as determined by appropriate meters located at one delivery point.
- Option 2 - The customer sells to the Company the energy produced by the customer's qualifying COGEN/SPP facilities in excess of the customer's total load, and purchases from the Company its net load requirements, if any, as determined by appropriate meters located at one delivery point.
- Option 3 - The customer sells to the Company the total energy produced by the customer's qualifying COGEN/SPP facilities, while simultaneously purchasing from the Company its total load requirements under the applicable rate schedule, as determined by appropriate meters located at one delivery point.

For customers with COGEN/SPP facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a total design capacity greater than 100 KW, the Company shall negotiate a contract for service on an individual case basis which shall include energy payments and may include capacity payments, if appropriate.

Monthly Charges for Delivery from the Company to the Customer

Supplemental Service

Available to the customer to supplement another source of power supply which will enable either or both sources of supply to be utilized for all or any part of the customer's total requirements.

Charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the supplemental service schedule established under the applicable General Service Schedule. Option 1 and Option 2 customers with COGEN/SPP facilities having a total design capacity of more than 10 KW shall receive supplemental service under demand-metered rate schedules (Schedule GS-2 or GS-3 depending upon the customer's load characteristics).

SCHEDULE COGEN/SPP  
(Cogeneration and/or Small Power Production)

Backup and Maintenance Service

Options 1 and 2 customers having a total design capacity of more than 10 KW shall be required to purchase service under the applicable General Service Schedule to replace energy from COGEN/SPP facilities during the maintenance and unscheduled outages of its COGEN/SPP facilities.

Additional Charges

There shall be additional monthly charges to cover the cost of special metering, safety equipment and other local facilities installed by the Company due to COGEN/SPP facilities, as follows:

Option 1 - Where the customer does not sell electricity to the Company, a detente shall be used on the energy meter to prevent reverse rotation. The cost of such meter alteration shall be paid by the customer as part of the Local Facilities Charge.

Option 2 & 3- Where meters are used to measure the excess or total energy purchased by the Company, the cost of the additional time-of-day metering facilities shall be paid by the customer as part of the Local Facilities Charge. In addition, a monthly distribution metering charge to cover the cost of operation and maintenance of such facilities shall be as follows:

Single Phase . . . . .	\$ 3.50
Polyphase. . . . .	\$ 4.85

Under Option 3, when metering voltage for COGEN/SPP facilities is the same as the Company's delivery voltage, the customer shall, at the customer's option, either route the COGEN/SPP totalized output leads through the metering point, or make available at the metering point for the use of the Company and, as specified by the Company, metering current leads which will enable the Company to measure adequately the total electrical energy produced by the qualifying COGEN/SPP facilities, as well as to measure the electrical energy consumption and capacity requirements of the customer's total load. When metering voltage for COGEN/SPP facilities is different from the Company's delivery voltage, metering requirements and charges shall be determined specifically for each case.

Local Facilities Charge

Additional charges to cover "interconnection costs" incurred by the Company shall be reasonably determined by the Company for each case and collected from the customer. For Options 2 and 3, the cost of metering facilities shall be covered by the Monthly Metering Charge and shall not be included in the Local Facilities Charge. The customer shall make a one-time payment for the Local Facilities Charge at the time of installation of the required additional facilities, or, at the customer's option, up to 36 consecutive equal monthly payments reflecting an annual interest charge as determined by the Company, but not to exceed the cost of the Company's most recent issue of long-term debt nor the maximum rate permitted by law. If the customer elects the installment payment option, the Company shall require a security deposit equal to 25% of the total cost of the interconnection.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Effective: June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE SBS  
(Standby Service)

Availability of Service

This schedule is available to customers having sources of electrical energy supply other than the Company with standby service requirements of 50,000 KW or less. Standby service includes one or more of the following services:

Supplemental Service

Service provided to the customer to supplement the customer's power production facilities or other sources of electrical energy supply where additional power in excess of that normally supplied by the customer's other source of supply is required to meet the customer's total requirements.

Backup Service

Service provided to the customer when the customer's power production facilities or other sources of electrical energy supply are unavailable due to unscheduled maintenance.

Maintenance Service

Service provided to the customer when the customer's power production facilities are unavailable due to scheduled maintenance which has been approved in advance by the Company.

Monthly Charges for Standby Service

The customer shall contract for capacity sufficient to meet maximum requirements under the applicable General Service Schedule. All characteristics of service, including pricing, shall be governed by the General Service Schedule. Monthly charges computed for standby service shall be adjusted in accordance with the Commission-approved riders on Sheet No. 104-1 applicable to the General Service Schedule, including, but not limited to, the Generation Energy and Generation Capacity Riders.

Conditions and Limitations of Standby Service Availability

The provision for the Company providing backup and/or maintenance service to the customer is conditionally provided on the assumption that the customer installs, operates and maintains suitable and sufficient equipment, as specified in the "Guide for Safe Integration of Non-Utility (NUG) Facilities Interconnected To The Company's Electric System," to protect the customer's facilities and the Company's system from damages resulting from such parallel operation, and upon the further condition that the Company shall not be liable to the customer for any loss, cost, damage, or expense which the customer may suffer by reason of damage to or destruction of any property, including the loss of use thereof, arising out of or in any manner connected with such parallel operation, unless such loss, cost, damage, or expense is caused by the negligence of the Company, its agents, or employees, and upon further condition that the customer shall not be liable to the Company for any loss, cost, damage or expense which the Company may suffer by reason of damage to or destruction of any property, including the loss of use thereof, arising out of, or in any manner connected with such parallel operation, unless such loss, cost, damage, or expense is caused by the negligence of the customer, its agents or employees.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Effective: June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE SBS  
(Standby Service)

Detents shall be used on the necessary metering to prevent reverse rotation.

Local Facilities Charge

Charges to cover interconnection costs (including but not limited to suitable meters, relays and protective apparatus) incurred by the Company shall be determined by the Company and shall be collected from the customer. Such charges shall include the total installed cost of all local facilities. The customer shall make a 1 time payment for the Local Facilities Charge at the time of the installation of the required additional facilities, or, at his option, up to 36 consecutive equal monthly payments reflecting an annual interest charge as determined by the Company, but not to exceed the cost of the Company's most recent issue of long-term debt nor the maximum rate permitted by law. If the customer elects the installment payment option, the Company may require a security deposit equal to 25% of the total cost of interconnection.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service and all provisions of the General Service rate schedule under which the customer takes service.

At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

SCHEDULE EHG  
(Electric Heating General)

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available only to customers where at least 50% of the electrical load is located inside of buildings which are electrically heated.

When church buildings are electrically heated and are served through a separate meter and billed separately, the above energy rate applies, but there shall be no demand charge.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable General Service Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015



SCHEDULE EHS  
(Electric Heating Schools)

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable General Service Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

P.U.C.O. NO. 20

SCHEDULE SS  
(School Service)

THIS SCHEDULE IS IN PROCESS OF ELIMINATION AND IS WITHDRAWN  
EXCEPT FOR THE PRESENT INSTALLATION OF CUSTOMERS RECEIVING  
SERVICE HEREUNDER AT PREMISES SERVED ON THE EFFECTIVE DATE  
HEREOF.

Availability of Service

Available to primary and secondary school, college and university buildings for which the entire electrical requirement is furnished by the Company.

Monthly Rate (Schedule Code 635)

	Distribution
Customer Charge (\$)	31.84
Energy Charge (¢ per KWH):	1.24738

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and any applicable riders.

Determination of Enclosed Area

The "enclosed area" of a building for billing purposes under this schedule shall be the total area enclosed by the outside walls of the building. This area shall be determined to the nearest 100 square feet. For multi-story buildings, the "enclosed area" for billing purposes shall be the sum of the enclosed area on each level.

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Term of Contract

A written agreement may, at the Company's option, be required.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

P.U.C.O. NO. 20

SCHEDULE SS  
(School Service)

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule shall not apply to individual residences nor to those facilities which normally are not a part of or directly associated with primary and secondary school, college and university functions.

Customer shall furnish Company upon request information necessary to determine the enclosed area of a building or buildings to be used for billing purposes hereunder.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable General Service Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

P.U.C.O. NO. 20

SCHEDULE R-R  
(Residential Service)

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet No. 104-1.

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available to customers engaged in agricultural enterprises where service is taken through one (1) meter for that customer's primary residence, and not more than 100 kW of connected electrical load outside the residence. This schedule is not extended to operation of a commercial nature or operations such as processing, preparing or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable Residential Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Effective: June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE R-R-1  
(Residential Small Use Load Management Service)

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available to customers engaged in agricultural enterprises where service is taken through one (1) meter for that customer's primary residence, and not more than 100 kW of connected electrical load outside the residence. This schedule is not extended to operation of a commercial nature or operations such as processing, preparing or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable Residential Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

P.U.C.O. NO. 20

SCHEDULE RLM  
(Residential Optional Demand Service)

Determination of Billing Demand

The billing demand shall be the maximum 30-minute integrated kilowatt demand recording of an integrating demand meter during the current billing period.

Term of Contract

The term of contract shall be an initial period of four years under the Rural Line Extension Plan, but in no case shall the contract term be less than one year.

Special Term and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available to customers engaged in agricultural enterprises where service is taken through one (1) meter for that customer's primary residence, and not more than 100 kW of connected electrical load outside the residence. This schedule is not extended to operation of a commercial nature or operations such as processing, preparing or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and three-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable Residential Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Effective: June 10, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE RS-ES  
(Residential Energy Storage)

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

The Company reserves the right to inspect at all reasonable times the energy storage and load management devices which qualify the residence for service and for conservation and load management credits under this schedule, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this schedule are being violated, it may discontinue billing the customer under this schedule and commence billing under the appropriate residential schedule.

This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and three-phase service. . Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable Residential Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Effective: June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE RS-TOD  
(Residential Time-of-Day Service)

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and 3-phase service. . Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable Residential Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015



SCHEDULE RS – TOD2  
(Experimental Residential Time-of-Day Service)

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Term of Contract

Annual. Customers selecting this schedule must take service under this schedule for a minimum of one (1) year. A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is intended for single phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and 3 phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable Residential Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

At the end of the initial one (1) year trial period under the Schedule, the customer will be held harmless from charges in excess of the energy charges they would have incurred under the otherwise applicable service schedule. After the one (1) year trial period, the customer will be required to pay the actual energy charges incurred under this Schedule.

The Company shall collect data during the course of this experiment. Customer-specific information will be held as confidential and data presented in any analysis will protect the identity of the individual customer.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Effective: June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE CPP  
(Experimental Critical Peak Pricing Service)

Should the customer lose or damage the in-home display, programmable communicating thermostat, and/or auxiliary communicating equipment, the customer will be responsible for the cost of repairing or replacing the device(s). If the device(s) malfunctions through no fault of the customer, the Company will replace or repair the device(s) at its expense.

Term of Contract

Annual. Customers selecting this schedule must take service under this schedule for a minimum of one (1) year. A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is intended for single phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable Residential Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

At the end of the initial one (1) year trial period under the Schedule, the customer will be held harmless from charges in excess of the energy charges they would have incurred under the otherwise applicable service schedule. After the one (1) year trial period, the customer will be required to pay the actual energy charges incurred under this Schedule.

The Company shall collect data during the course of this experiment. Customer-specific information will be held as confidential and data presented in any analysis will protect the identity of the individual customer.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Effective: June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

SCHEDULE RS - RTP  
(Experimental Residential Real-Time Pricing Service)

motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable Residential Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

At the end of the initial one (1) year trial period under the Schedule, the customer will be held harmless from charges in excess of the energy charges they would have incurred under the otherwise applicable service schedule. After the one (1) year trial period, the customer will be required to pay the actual energy charges incurred under this Schedule.

The Company shall collect data during the course of this experiment. Customer-specific information will be held as confidential and data presented in any analysis will protect the identity of the individual customer.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

P.U.C.O. NO. 20

SCHEDULE GS-1  
(General Service - Small)

Availability of Service

Available for general service to secondary customers with maximum demands less than 10 KW.

Monthly Rate (Schedule Codes 202, 206, 212)

	Distribution
Customer Charge (\$)	6.47
Energy Charge (¢ per KWH):	1.47707

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.

Delayed Payment Charge

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of 5% of the total amount billed will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement No. 21.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet No. 104-1.

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable General Service Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EI-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

P.U.C.O. NO. 20

SCHEDULE GS-2  
(General Service - Low Load Factor)

Metered Voltage

The rates set forth in this schedule are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH and KW values will be adjusted for billing purposes. If the Company elects to adjust KWH and KW based on multipliers, the adjustment shall be in accordance with the following:

- (a) Measurement taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

Term of Contract

For customers with annual average demands greater than 1,000 KW, contracts will be required for an initial period of not less than one year and shall remain in effect thereafter until either party shall give at least 90 days' written notice to the other of the intention to discontinue service under the terms of this schedule. For customers with demands less than 1,000 KW, a written agreement may, at the Company's option, be required.

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required. The Company may, at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable General Service Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Effective: June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE GS-2-TOD  
(General Service – Time-of-Day)

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable General Service Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Effective: June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE GS-3  
(General Service - Medium Load Factor)

Metered Voltage

The rates set forth in this schedule are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH, KW, and RKVAH values will be adjusted for billing purposes. If the Company elects to adjust KWH, KW, and RKVAH based on multipliers, the adjustment shall be in accordance with the following:

- (a) Measurement taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

Determination of Excess Kilovolt-Ampere (KVA) Demand

The maximum KVA demand shall be determined by the use of a multiplier equal to the reciprocal of the average power factor recorded during the billing period, applied to the metered demand.

The excess KVA demand, if any, shall be the amount by which the maximum KVA demand, established during the billing period, exceeds the greater of (a) 115% of the kilowatts of metered demand, or (b) 100 KVA.

The Metered Voltage Adjustment, as set forth above, shall apply to the customer's excess KVA demand.

Term of Contract

For customers with annual average demand greater than 1,000 KW, contracts will be required for an initial period of not less than one year and shall remain in effect thereafter until either party shall give at least 90 days' written notice to the other of the intention to discontinue service under the terms of this schedule. For customers with demands less than 1,000 KW, a written agreement may, at the Company's option, be required.

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required. The Company may at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.

Special Terms and Conditions

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. A time-of-day meter is required to take service under this provision. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable General Service Schedule or Schedule NEMS.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Effective: June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

SCHEDULE GS-3  
(General Service - Medium Load Factor)

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

This Schedule is also available to customers in the City of Columbus having other sources of energy supply, but who desire to purchase breakdown service from the Company. Where such conditions exist, the customer shall contract for the maximum amount of demand in KW as determined from the customer's connected load or the capacity of transformer and service facilities. Where service is supplied under the provisions of this paragraph, the minimum charge shall be the sum of the Breakdown Service Minimum Demand Charge per KW and the Customer Charge and shall be subject to charges and adjustment under all applicable riders. The customer shall guarantee not to operate the Company's service in parallel with the other source or sources of power supply.

	Distribution
Breakdown Service Minimum Demand Charge (\$ per KW)	3.575

Load Management Time-of-Day Provision

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space heating and/or cooling systems and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours, and who desire to receive service under this provision for their total requirements. A time-of-day meter is required to take service under this provision.

Customers who desire to separately wire their load management load to a time-of-day meter and their general-use load to a standard meter shall receive service for both under the appropriate provisions of this schedule.

The customer shall be responsible for all local facilities required to take service under this provision.

Monthly Rate (Schedule Codes 250, 252)

	Distribution
Load Management Customer Charge (\$)	108.77
Load Management Energy Charge (¢ per KWH):	
For all KWH used during the on-peak billing period	1.63032
For all KWH used during the off-peak billing period	0.03805

For purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Effective: June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio



SCHEDULE GS-4  
(General Service - Large)

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

A customer's plant is considered as one or more buildings which are served by a single electrical distribution system provided and operated by customer. When the size of the customer's load necessitates the delivery of energy to the customer's plant over more than one circuit, the Company may elect to connect its circuits to different points on the customer's system irrespective of contrary provisions in the Terms and Conditions.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable General Service Schedule or Schedule NEMS.

For customers with cogeneration and/or small power production facilities which do not qualify for service under Schedule COGEN/SPP or Schedule NEMS, detents shall be used on the necessary metering to prevent reverse rotation. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

P.U.C.O. NO. 20

SCHEDULE COGEN/SPP  
(Cogeneration and/or Small Power Production)

Availability of Service

This schedule is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a total design capacity of 100 KW or less. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel. The customer has the following options under this Schedule.

- Option 1 - The customer does not sell any energy to the Company, and purchases from the Company its net load requirements, as determined by appropriate meters located at one delivery point.
- Option 2 - The customer sells to the Company the energy produced by the customer's qualifying COGEN/SPP facilities in excess of the customer's total load, and purchases from the Company its net load requirements, if any, as determined by appropriate meters located at one delivery point.
- Option 3 - The customer sells to the Company the total energy produced by the customer's qualifying COGEN/SPP facilities, while simultaneously purchasing from the Company its total load requirements under the applicable rate schedule, as determined by appropriate meters located at one delivery point.

For customers with COGEN/SPP facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a total design capacity greater than 100 KW, the Company shall negotiate a contract for service on an individual case basis which shall include energy payments and may include capacity payments, if appropriate.

Monthly Charges for Delivery from the Company to the Customer

Supplemental Service

Available to the customer to supplement another source of power supply which will enable either or both sources of supply to be utilized for all or any part of the customer's total requirements.

Charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the supplemental service schedule established under the applicable General Service Schedule. Option 1 and Option 2 customers with facilities having a total design capacity of more than 10 KW shall receive supplemental service under demand-metered rate schedules.

Backup and Maintenance Service

Options 1 and 2 customers having a total design capacity of more than 10 KW shall be required to purchase service under the applicable General Service Schedule to replace energy from

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

P.U.C.O. NO. 20

SCHEDULE SBS  
(Standby Service)

Availability of Service

This schedule is available to customers having sources of electrical energy supply other than the Company with standby service requirements of 50,000 KW or less. Standby service includes one or more of the following services:

Supplemental Service

Service provided to the customer to supplement the customer's power production facilities or other sources of electrical energy supply where additional power in excess of that normally supplied by the customer's other source of supply is required to meet the customer's total requirements.

Backup Service

Service provided to the customer when the customer's power production facilities or other sources of electrical energy supply are unavailable due to unscheduled maintenance.

Maintenance Service

Service provided to the customer when the customer's power production facilities are unavailable due to scheduled maintenance which has been approved in advance by the Company.

Monthly Charges for Standby Service

The customer shall contract for capacity sufficient to meet maximum requirements under the applicable General Service Schedule. All characteristics of service, including pricing, shall be governed by the General Service Schedule. Monthly charges computed for standby service shall be adjusted in accordance with the Commission-approved riders on Sheet No. 104-1 applicable to the General Service Schedule, including, but not limited to, the Generation Energy and Generation Capacity Riders.

Conditions and Limitations of Standby Service Availability

The provision for the Company providing backup and/or maintenance service to the customer is conditionally provided on the assumption that the customer installs, operates and maintains suitable and sufficient equipment, as specified in the "Guide for Safe Integration of Non-Utility (NUG) Facilities Interconnected To The Company's Electric System," to protect the customer's facilities and the Company's system from damages resulting from such parallel operation, and upon the further condition that the Company shall not be liable to the customer for any loss, cost, damage, or expense which the customer may suffer by reason of damage to or destruction of any property, including the loss of use thereof, arising out of or in any manner

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

P.U.C.O. NO. 20

SCHEDULE SBS  
(Standby Service)

connected with such parallel operation, unless such loss, cost, damage, or expense is caused by the negligence of the Company, its agents, or employees, and upon further condition that the customer shall not be liable to the Company for any loss, cost, damage or expense which the Company may suffer by reason of damage to or destruction of any property, including the loss of use thereof, arising out of, or in any manner connected with such parallel operation, unless such loss, cost, damage, or expense is caused by the negligence of the customer, its agents or employees.

Detents shall be used on the necessary metering to prevent reverse rotation.

Local Facilities Charge

Charges to cover interconnection costs (including but not limited to suitable meters, relays and protective apparatus) incurred by the Company shall be determined by the Company and shall be collected from the customer. Such charges shall include the total installed cost of all local facilities. The customer shall make a 1-time payment for the local facilities at the time of the installation of the required additional facilities, or, at his option, up to 36 consecutive equal monthly payments reflecting an annual interest charge as determined by the Company, but not to exceed the cost of the Company's most recent issue of long-term debt nor the maximum rate permitted by law. If the customer elects the installment payment option, the Company may require a security deposit equal to 25% of the total cost of interconnection.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service and all provisions of the General Service rate schedule under which the customer takes service.

At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

P.U.C.O. NO. 20

SUPPLEMENT NO. 18  
(Optional Church and School Service)

THIS SUPPLEMENT IS IN PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE CUSTOMERS RECEIVING SERVICE UNDER THIS SUPPLEMENT ON JUNE 1, 2015, AND ONLY FOR CONTINUOUS SERVICE AT THE PREMISES OCCUPIED BY THE CUSTOMER ON THIS DATE. IF SERVICE HEREUNDER IS DISCONTINUED, IT SHALL NOT AGAIN BE AVAILABLE.

Available to churches, public and parochial schools (through high schools), and county, township, municipal and civic recreation centers operated for the public welfare whose maximum demand normally occurs during the off-peak period.

The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

For purpose of this provision, the monthly billing demand under Schedules GS-2 and GS-3 shall be calculated as one-half of the customer's metered demand for determining the transmission component of the monthly bill. This provision shall not apply to customers who receive service under the Optional Time-of-Day provision of Schedules GS-2 and GS-3.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

RIDER IRP  
(Interruptible Power)Availability of Service

Service pursuant to this rider is available to customers that have provided reasonable evidence to the Company that their electric service can be interrupted in accordance with this rider. Customers shall contract for electrical capacity sufficient to meet normal maximum requirements but not less than 1,000 KW of interruptible capacity.

The total interruptible power contract capacity for all customers served under this rider, contracts and agreements offered by the Company, will be limited to 75,000 KW in the Columbus Southern Power Rate Zone and 450,000 KW in the Ohio Power Rate Zone. Loads of new customers locating within the Company's service area or load expansions by existing customers may be offered interruptible service as part of an economic development or competitive response incentive. Such interruptible service shall not be counted toward the limitation on total interruptible power contract capacity, as specified above, and will not result in a change to the limitation on total interruptible power contract capacity.

Although the customer will receive interruption notifications either directly from PJM or from their third-party curtailment service provider, the Company currently provides interruption information to the customer through its Customer Communications System or a successor system on a voluntary basis as a convenience to customers. All costs associated with providing the initial, required Customer Communications System will be borne by the customer.

Enrollment, Registration and Participation in PJM Demand Response Programs

To participate in this rider, the customer must register with PJM as a full, annual emergency or pre-emergency demand response resource with a 30-minute notification time and offer such capability into the PJM reliability pricing model auctions for the PJM planning/delivery year (June 1 through May 31). The customer may directly participate or utilize the services of a third-party curtailment service provider.

Participation in this rider does not preclude the customer from also participating in other PJM demand response programs, such as the economic and ancillary service programs.

Interruption Conditions

The Company reserves the right to interrupt, in its sole discretion, service under this rider at any time to comply with PJM requirements for full, annual emergency demand response resources.

Failure to Comply With A Request For Interruption

If the customer fails to interrupt load in accordance with this rider, the customer will be required to refund all rate discounts received under this rider during the preceding 12 months for the uninterrupted demand. The uninterrupted demand will be calculated as the difference between the maximum 30-minute integrated demand during each interruption and the sum of the customer's contract capacities under any schedule where service is not interrupted. The rate discount will be the demand credit as specified in this rider.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

RIDER IRP  
(Interruptible Power)Term of Contract

The customer shall contract for capacity sufficient to meet normal maximum power requirements under the applicable rate schedule. In no event will the amount of interruptible capacity contracted for be less than 1,000 KW at any delivery point.

Contracts under this rider shall be made for a period of not less than one (1) PJM delivery year (June 1 through May 31) and shall remain in effect unless either party shall give at least 1-year's written notice to the other of the intention to discontinue service from the Company.

Firm Service Designation

The customer must designate a firm service contract capacity for such service.

Monthly Rate

In addition to the monthly charges for service under the applicable rate schedule under which the customer receives service, the customer shall receive a Demand Credit for monthly interruptible demand as follows:

Demand Credit (\$ per KW)

Delivery Voltage	OPCO	CSP
	Rate Zone	Rate Zone
Secondary	(8.21)	(8.21)
Primary	(8.21)	(8.21)
Subtransmission	(8.21)	(8.21)
Transmission	(8.21)	(8.21)

The Demand Credit shall apply to the customer's monthly interruptible demand. Monthly interruptible demand shall be the difference between the monthly billing demand determined in accordance with the rate schedule under which the customer receives service and the customer designated firm service contract capacity. In no event shall the customer's monthly interruptible demand be greater than the customer's interruptible service contract capacity.

Since the customer and not the Company will be compensated by PJM for its demand response, the Demand Credit shall be reduced by the RTO Credit. The RTO Credit shall consist of the following two items:

- 1) the capacity auction credit, and
- 2) the emergency energy credit.

The monthly capacity auction credit shall be the product of the capacity auction credit rate per KW and the customer's monthly interruptible demand. The capacity auction credit rate per KW shall be computed as the average rate expressed in \$/KW-month for all cleared KW, weighted by the kilowatts cleared at each clearing price. Cleared KW shall include all cleared sell offers in the applicable locational deliverability area from each reliability pricing model auction for the relevant PJM delivery year.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Effective: June 1, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

P.U.C.O. NO. 20

RIDER IRP  
(Interruptible Power)

The emergency energy credit shall be equal to the emergency energy payments related to emergency and pre-emergency events initiated by PJM. Such payment calculations will be consistent with PJM's emergency energy settlement methodology as currently detailed in PJM Manual 28: Operating Agreement Accounting, Section 11.2 - PJM Load Response Programs Accounting Procedures. The customer shall provide documentation from PJM supporting the amount of any emergency energy payments within 3 months following the end of the month in which the event occurred.

Special Terms and Conditions

By participating in this rider, the customer is agreeing to commit its demand response capabilities hereunder to the Company for integration in the Company's energy efficiency and peak demand reduction programs. In delivery years when there are no emergency or pre-emergency events, the customer agrees to provide the Company the results of any interruption tests performed in accordance with the PJM tariff as evidence of the customer's ability to interrupt. Failure to provide this testing information or failure to adequately perform during such a test shall be considered a failure to interrupt under this rider.

This rider is subject to the Company's Terms and Conditions of Service and all provisions of the rate schedule under which the customer takes service.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015



P.U.C.O. NO. 20

BAD DEBT RIDER

Effective June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Bad Debt charge of \$0.00.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

## P.U.C.O. NO. 20

## GENERATION ENERGY RIDER

Effective June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Generation Energy charge as follows:

Schedule	Summer (Jun-Sep)	Winter (Oct-May)
	¢/KWH	¢/KWH
<b>Residential</b> RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP, and RDMS	*	*
<b>Non Demand Metered</b> GS-1, GS-1 TOD GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES GS-3-ES EHS SS	*	*
<b>Demand Metered Secondary</b> GS-2 GS-3 EHG	*	*
<b>Demand Metered Primary</b> GS-2 GS-3 GS-4	*	*
<b>Demand Metered Subtransmission/Transmission</b> GS-2 GS-3 GS-4	*	*
<b>Lighting</b> AL SL	*	*

\* Rates are dependent on Competitive Bidding Process

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

## P.U.C.O. NO. 20

## GENERATION CAPACITY RIDER

Effective June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Generation Capacity charge as follows:

Columbus Southern Power Rate Zone

Rate		c/kWh or \$/Month
RR, RR-1		1.43700
RLM	<u>Winter Rate</u> First 750 KWH Next 150 KWH All Other KWH <u>Summer Rate</u> First 750 KWH Next 150 KWH All Other KWH	1.99330 1.07871 1.26155 1.99330 1.89352 1.77173
RS-ES, RS-TOD	On Peak KWH Off-Peak KWH	2.48677 0.85314
RS-TOD2	Low Cost Hours High Cost Hours	0.31634 14.40018
Schedule CPP	<u>Winter Rate</u> First 800 KWH Over 800 KWH Critical Peak Hours <u>Summer Rate</u> Low Cost Hours Medium Cost Hours High Cost Hours Critical Peak Hours	1.31148 0.00000 31.71361 0.31714 0.99435 2.03260 31.71361
RS-RTP	Per Month	17.48
GS-1, GS-1 TOD		1.12200
GS-2-TOD, GS-2 LMTOD	On-Peak Hours Off-Peak Hours	3.35813 0.01148
Demand Metered Secondary GS-2 GS-3		1.17400
Demand Metered Primary GS-2 GS-3		0.99200
Demand Metered Subtransmission/Transmission GS-4		0.39400

Seasonal Periods

The winter period shall be the billing months of October through May and the summer period shall be the billing months of June through September.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

## P.U.C.O. NO. 20

## GENERATION CAPACITY RIDER

Effective June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Generation Capacity charge as follows:

Ohio Power Rate Zone

Rate		c/kWh or \$/Month
RS		1.43700
RDMS	KWH > 400 times billing demand	1.65050
	First 500 on-peak KWH	2.06223
	All Over 500 on-peak KWH	1.53578
	All additional KWH	0.46752
RS-ES, RS-TOD	On Peak KWH	2.97577
	Off-Peak KWH	0.81978
GS-1, EHS, SS, GS-2 Recreational Lighting		1.12200
GS-1 ES	On-Peak Hours	2.29505
	Off-Peak Hours	0.50100
GS-TOD, GS-2-ES	On-Peak Hours	1.83832
	Off-Peak Hours	0.63323
Demand Metered Secondary GS-2 GS-3 EHG		1.17400
Demand Metered Primary GS-2 GS-3 GS-4		0.99200
Demand Metered Subtransmission/Transmission GS-2 GS-3 GS-4		0.39400

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

P.U.C.O. NO. 20

AUCTION COST RECONCILIATION RIDER

Effective June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Auction Cost Reconciliation Rider charge of 0.00754 ¢/KWH. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

P.U.C.O. NO. 20

POWER PURCHASE AGREEMENT RIDER

Effective June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Power Purchase Agreement charge/credit of \$0.00.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

## P.U.C.O. NO. 20

## BASIC TRANSMISSION COST RIDER

Effective June 1, 2015, for services rendered on and after June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Basic Transmission Cost charge per KW and/or KWH as follows:

Schedule	¢/KWH	\$/KW
<b>Residential</b> RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP, and RDMS	1.35697	
<b>Non Demand Metered</b> GS-1, GS-1 TOD GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES GS-3-ES EHS SS	1.02036	
<b>Demand Metered Secondary</b> GS-2 GS-3 EHG	0.03839	3.48
<b>Demand Metered Primary</b> GS-2 GS-3 GS-4	0.03706	3.64
<b>Demand Metered Subtransmission/Transmission</b> GS-2 GS-3 GS-4	0.03632	3.57
<b>Lighting</b> AL SL	0.36191	

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

## P.U.C.O. NO. 20

## TRANSMISSION COST RECOVERY RIDER

Effective June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Transmission Cost Recovery Rider per KW and/or KWH as follows:

Schedule	¢/KWH	\$/KW
RS,RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP and RDMS	0.15898	
GS-1, GS-1-TOD	0.03383	
GS-2 Secondary	0.00478	0.07
GS-2 Recreational Lighting, GS-TOD,GS-2-TOD and GS-2-ES	0.03364	
GS-2 Primary	0.00461	0.07
GS-2 Subtransmission and Transmission	0.00452	0.07
GS-3 Secondary	0.00484	0.10
GS-3-ES	0.02789	
GS-3 Primary	0.00467	0.10
GS-3 Subtransmission and Transmission	0.00458	0.09
GS-4 Primary	0.02296	0.35
GS-4 Subtransmission and Transmission	0.02250	0.34
EHG	0.01693	
EHS	0.03094	
SS	0.03094	
OL, AL	0.00890	
SL	0.00890	

Schedule SBS	¢/KWH	\$/KW					
		5%	10%	15%	20%	25%	30%
Backup - Secondary	0.00694	0.00	0.01	0.01	0.02	0.02	0.02
- Primary	0.00670	0.00	0.01	0.01	0.02	0.02	0.02
-Subtrans/Trans	0.00657	0.00	0.01	0.01	0.02	0.02	0.02
Backup < 100 KW Secondary		0.06					
Maintenance - Secondary	0.00855						
- Primary	0.00831						
- Subtrans/Trans	0.00818						
GS-2 and GS-3 Breakdown Service		0.06					

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2105



P.U.C.O. NO. 20

PILOT DEMAND RESPONSE RIDER

Pursuant to Commission order, this is merely a placeholder rider and no cost allocation or recovery shall occur at this time.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

P.U.C.O. NO. 20

gridSMART PHASE 1 RIDER

Effective June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly gridSMART Phase 1 charge. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Residential Customers	\$ 0.51/month
Non-Residential Customers	\$ 2.10/month

Filed pursuant to Order dated March 18, 2015 in Case No. 14-192-EL-RDR

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

P.U.C.O. NO. 20

gridSMART PHASE 2 RIDER

Effective June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly gridSMART Phase 2 charge of \$0.00.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

## P.U.C.O. NO. 20

## Retail Stability Rider

Effective June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Retail Stability Rider charge per KWH as follows:

Schedule	¢/KWH
RS, RS-ES, RS-TOD and RDMS	0.53154
R-R, R-R-1, RLM, RS-ES, RS-TOD, RS-TOD2, CPP and RTP	0.53154
GS-1, GS-1 TOD, FL	0.34143
GS-2 , GS-2-TOD and GS-TOD	0.33897
GS-3	0.33897
GS-4	0.33897
EHG	0.33897
EHS	0.33897
SS	0.33897
SL	0.00000
AL	0.00000
SBS	0.33897

Filed pursuant to Order dated April 2, 2015 in Case No. 14-1186-EL-RDR

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

P.U.C.O. NO. 20

STORM DAMAGE RECOVERY RIDER

Effective June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Storm Damage Recovery Rider charge of \$0.00.

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

## P.U.C.O. NO. 20

## FIXED COST RIDER

Ohio Power Rate Zone

Effective June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Fixed Cost Recovery Rider charge per KWH as follows:

Delivery Voltage	Charge (¢/KWH)
Secondary	0.00000
Primary	0.00000
Subtransmission/Transmission	0.00000

Columbus Southern Power Rate Zone

Effective June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Fixed Cost Recovery Rider charge per KWH as follows:

Delivery Voltage	Charge (¢/KWH)
Secondary	0.00000
Primary	0.00000
Subtransmission/Transmission	0.00000

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo A. Vegas, President  
AEP Ohio

Effective: June 1, 2015

## P.U.C.O. NO. 20

## AUCTION PHASE-IN RIDER

Ohio Power Rate Zone

Effective June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Auction Phase-In Rider charge per kWh as follows:

<u>Delivery Voltage</u>	<u>Charge (¢/kWh)</u>
Secondary	0.00000
Primary	0.00000
Subtransmission/Transmission	0.00000

Columbus Southern Power Rate Zone

Effective June 1, 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Auction Phase-In Rider charge per kWh as follows:

<u>Delivery Voltage</u>	<u>Charge (¢/kWh)</u>
Secondary	0.00000
Primary	0.00000
Subtransmission/Transmission	0.00000

Filed pursuant to Order dated February 25, 2015 in Case No. 13-2385-EL-SSO

Issued: April 24, 2015

Issued by  
Pablo Vegas, President  
AEP Ohio

Effective: June 1, 2015

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**4/24/2015 4:27:36 PM**

**in**

**Case No(s). 13-2385-EL-SSO, 13-2386-EL-AAM, 89-6007-EL-TRF**

Summary: Tariff -compliance tariff electronically filed by Mr. Steven T Nourse on behalf of Ohio Power Company