



Regulatory Operations

April 17, 2015

Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case No. 15-0042-EL-FAC

Docketing Division:

The Dayton Power and Light Company herewith submits a copy of Schedules, Workpapers, and Tariffs for modifying its FUEL rider. The final Tariffs will be docketed in this case and our TRF docket before the effective date of June 1, 2015.

Please contact me at (937) 259-7811 if you have any questions. Thank you very much for your assistance.

Sincerely,

A handwritten signature in blue ink that reads "Jessica Kellie".

Jessica Kellie
Rate Analyst, Regulatory Operations

THE DAYTON POWER AND LIGHT COMPANY
Case No. 15-0042-EL-FAC
FUEL Rider
Forecasted Quarterly Rate Summary

Schedule 1

Line No.	(A) Description	(B) Jun-15	(C) Jul-15	(D) Aug-15	(E) Total	(F) Source
1	Forecasted FUEL Costs	\$2,884,486	\$3,615,980	\$3,421,287	\$9,921,753	Workpaper 1, Line 13
2	Forecasted Generation Level Sales	278,865,929	350,362,168	334,463,859	963,691,956	Workpaper 1, Line 14
3	FUEL Rate before Reconciliation Adjustment \$/kWh				\$0.0102956	Line 1 / Line 2
4	Reconciliation Adjustment \$/kWh				\$0.0010400	Schedule 2, Line 19
5	Forecasted Retail FUEL Rate \$/kWh				\$0.0113356	Line 3 + Line 4
<hr/>						
	<u>FUEL Rates at Distribution Level:</u>		High Voltage & Substation	Primary	Secondary & Residential	
6	Distribution Line Loss Factors		1.00613	1.01701	1.04461	Line Loss Study 2015
7	FUEL Rates \$/kWh		\$0.0114051	\$0.0115284	\$0.0118413	Line 5 * Line 6

THE DAYTON POWER AND LIGHT COMPANY
Case No. 15-0042-EL-FAC
FUEL Rider
Reconciliation Adjustment (RA)

Schedule 2

Line No.	(A) <u>Description</u>	(B) <u>Actual Fuel Costs</u>	(C) <u>Actual Revenue Recovery</u>	(D) <u>(Over)/Under Recovery</u> (D) = (B) + (C)	(E) <u>Carrying Costs</u>	(F) <u>Total</u> (F) = (D) + (E)	(G) <u>YTD¹</u>	(H) <u>Source</u>
1	Prior Period					\$3,988,464	\$3,988,464	Accounting Records
2	October-14	\$8,815,316	(\$7,107,687)	\$1,707,629	\$19,946	\$1,727,575	\$5,716,039	Accounting Records
3	November-14	\$8,979,166	(\$7,587,500)	\$1,391,665	\$26,412	\$1,418,077	\$7,134,116	Accounting Records
4	December-14	\$10,258,238	(\$9,257,690)	(\$627,031) ²	\$28,095	(\$598,936)	\$6,535,180	Accounting Records
5	January-15	\$6,514,382	(\$6,138,316)	\$376,066	\$27,694	\$403,760	\$6,938,940	Accounting Records
6	February-15	\$6,551,119	(\$5,901,203)	\$649,916	\$29,921	\$679,837	\$7,618,777	Accounting Records
7	March-15	\$6,086,429	(\$5,031,083)	(\$4,489,198) ²	\$22,137	(\$4,467,061)	\$3,151,716	Accounting Records
8	April-15	\$2,520,662	(\$2,748,171)	(\$227,510)	\$12,514	(\$214,996)	\$2,936,721	Corporate Forecast
9	May-15	\$2,576,571	(\$2,813,521)	(\$236,950)	\$11,609	(\$225,341)	\$2,711,379	Corporate Forecast
10	June-15	\$2,884,486	(\$2,884,486)	\$0	\$7,058	\$7,058	\$2,718,437	Corporate Forecast
11	July-15	\$3,615,980	(\$3,615,980)	\$0	\$2,244	\$2,244	\$2,720,681	Corporate Forecast
12	August-15	\$3,421,287	(\$3,421,287)	\$0	\$759	\$759	\$2,721,440	Corporate Forecast
13	(Over)/Under Recovery						\$2,721,440	Line 12
14	(Over)/Under Recovery Through May 2015						\$2,711,379	Line 9
15	10% Quarterly Threshold						\$992,175	(Sum of Column B, Lines 10 - 12) * 10%
16	Amount Exceeding Threshold						\$1,719,204	Line 14 - Line 15
17	Total (Over)/Under Recovery						\$1,002,236	Line 13 - Line 16
18	Forecasted Generation Level Sales			<u>Jun-15</u> 278,865,929	<u>Jul-15</u> 350,362,168	<u>Aug-15</u> 334,463,859	963,691,956	Workpaper 1, Line 14
19	Forecasted RA Rate \$/kWh						\$0.0010400	Line 17 / Line 18

¹ YTD = current month Total + previous month YTD total

² (Over)/Under Recovery is equal to the current (over)/under recovery minus the amount exceeding the 10% threshold from the previous quarterly Fuel Rider filing.

THE DAYTON POWER AND LIGHT COMPANY
Case No. 15-0042-EL-FAC
FUEL Rider

Workpaper 1

Line No.	(A) Description	(B) Jun-15	(C) Jul-15	(D) Aug-15	(E) Total
Forecasted Costs (\$)¹					
1	Steam Plant Generation (501)	\$1,492,910	\$1,931,742	\$1,808,271	\$5,232,923
2	Steam Plant Fuel Oil Consumed (501)	\$20,363	\$31,724	\$27,122	\$79,209
3	Steam Plant Fuel Handling (501)	\$44,787	\$57,952	\$54,248	\$156,988
4	Steam Plant Gas Consumed (501)	\$0	\$0	\$0	\$0
5	Coal Sales (456)	\$0	\$0	\$0	\$0
6	Heating Oil Realized Gains or Losses (456)	(\$266)	(\$1,042)	\$667	(\$641)
7	Allowances Consumed (509)	\$0	\$0	\$0	\$0
8	Cost of Fuel, Gas and Diesel Peakers (547)	\$0	\$0	\$0	\$0
9	Purchased Power (555)	\$1,324,559	\$1,592,971	\$1,528,328	\$4,445,857
10	Purchased Power Realized Gain/Losses (421 & 426)	\$0	\$0	\$0	\$0
11	Allowance Sales (411.8 & 411.9)	\$0	\$0	\$0	\$0
12	Emission Fees (506)	\$2,133	\$2,633	\$2,650	\$7,417
13	Total Costs	\$2,884,486	\$3,615,980	\$3,421,287	\$9,921,753
14	Total Forecasted Generation Level Sales	278,865,929	350,362,168	334,463,859	963,691,956
15	Retail FUEL Rate \$/kWh				\$0.0102956
<hr/>					
<u>Reconciliation Adjustment</u>					
16	Under (Over) Recovery				\$1,002,236
17	Forecasted RA Rate \$/kWh				\$0.0010400
<hr/>					
<u>Line Loss Adjustment</u>		<u>Distribution Loss Factor</u> ²		<u>Rate at Distribution Level</u>	
18	High Voltage & Substation	1.00613		\$0.0114051	
19	Primary	1.01701		\$0.0115284	
20	Secondary & Residential	1.04461		\$0.0118413	
<hr/>					
<u>Spring FUEL Rider</u>					
<hr/>					
<u>Standard Offer Metered Level Sales (kWh)</u>		<u>Jun-15</u>	<u>Jul-15</u>	<u>Aug-15</u>	<u>Total</u>
21	High Voltage & Substation	43,171,760	43,766,882	46,129,253	133,067,895
22	Primary	13,269,783	12,474,380	10,192,420	35,936,583
23	Secondary & Residential	<u>212,456,347</u>	<u>281,100,530</u>	<u>265,827,476</u>	<u>759,384,354</u>
24	Total	268,897,890	337,341,793	322,149,150	928,388,832
<hr/>					
<u>Standard Offer Revenue (\$)</u>					
25	High Voltage & Substation	\$492,378	\$499,166	\$526,109	\$1,517,653
26	Primary	\$152,979	\$143,810	\$117,502	\$414,291
27	Secondary & Residential	<u>\$2,515,759</u>	<u>\$3,328,596</u>	<u>\$3,147,743</u>	<u>\$8,992,098</u>
28	Total	\$3,161,117	\$3,971,571	\$3,791,354	\$10,924,042

Notes: ¹ Data from Corporate Model

² Distribution Loss Factors from 2015 Line Loss Study

THE DAYTON POWER AND LIGHT COMPANY
Case No. 15-0042-EL-FAC
FUEL Rider
Calculation of Carrying Costs

Workpaper 2

		MONTHLY ACTIVITY								CARRYING COST CALCULATION	
Line No.	Period	First of Month Balance	New FUEL Rider Costs	Amount Exceeding Threshold	Amount Collected FUEL Rider (CR)	NET AMOUNT	End of Month before Carrying Cost	Carrying Cost	End of Month Balance	Less: One-half Monthly Amount	Total Applicable to Carrying Cost
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
						(G) = (D) + (E) + (F)	(H) = (C) + (G)	(I) = (L) * (4.943% / 12)	(J) = (H) + (I)	(K) = - (G) * 0.5	(L) = (H) + (K)
1	Prior Period								\$3,988,464	\$0	\$0
2	Oct-14	\$3,988,464	\$8,815,316	\$0	(\$7,107,687)	\$1,707,629	\$5,696,093	\$19,946	\$5,716,039	(\$853,814)	\$4,842,279
3	Nov-14	\$5,716,039	\$8,979,166	\$0	(\$7,587,500)	\$1,391,665	\$7,107,705	\$26,412	\$7,134,116	(\$695,833)	\$6,411,872
4	Dec-14	\$7,134,116	\$10,258,238	(\$1,627,579)	(\$9,257,690)	(\$627,031)	\$6,507,085	\$28,095	\$6,535,180	\$313,516	\$6,820,601
5	Jan-15	\$6,535,180	\$6,514,382	\$0	(\$6,138,316)	\$376,066	\$6,911,246	\$27,694	\$6,938,940	(\$188,033)	\$6,723,213
6	Feb-15	\$6,938,940	\$6,551,119	\$0	(\$5,901,203)	\$649,916	\$7,588,856	\$29,921	\$7,618,777	(\$324,958)	\$7,263,898
7	Mar-15	\$7,618,777	\$6,086,429	(\$5,544,543)	(\$5,031,083)	(\$4,489,198)	\$3,129,579	\$22,137	\$3,151,716	\$2,244,599	\$5,374,178
8	Apr-15	\$3,151,716	\$2,520,662	\$0	(\$2,748,171)	(\$227,510)	\$2,924,207	\$12,514	\$2,936,721	\$113,755	\$3,037,962
9	May-15	\$2,936,721	\$2,576,571	\$0	(\$2,813,521)	(\$236,950)	\$2,699,770	\$11,609	\$2,711,379	\$118,475	\$2,818,246
10	Jun-15	\$2,711,379	\$2,884,486	(\$1,719,204)	(\$3,161,117)	(\$1,995,835)	\$715,545	\$7,058	\$722,603	\$997,917	\$1,713,462
11	Jul-15	\$722,603	\$3,615,980	\$0	(\$3,971,571)	(\$355,591)	\$367,012	\$2,244	\$369,256	\$177,795	\$544,807
12	Aug-15	\$369,256	\$3,421,287	\$0	(\$3,791,354)	(\$370,067)	(\$811)	\$759	(\$52)	\$185,034	\$184,222

THE DAYTON POWER AND LIGHT COMPANY

Workpaper 3

Case No. 15-0042-EL-FAC

FUEL Rider

Calculation of Private Outdoor Lighting Charges

Line No.	(A) <u>Description</u>	(B) <u>kWh/Fixture</u>	(C) <u>June - August</u>	(D) <u>Source</u>
1	Private Outdoor Lighting Rate (\$/kWh)		\$0.0118413	Schedule 1, Line 7
2	Private Outdoor Lighting Charge (\$/Fixture/Month)			
3	9500 Lumens High Pressure Sodium	39	\$0.4618107	Line 1 * Col (B), Line 3
4	28000 Lumens High Pressure Sodium	96	\$1.1367648	Line 1 * Col (B), Line 4
5	7000 Lumens Mercury	75	\$0.8880975	Line 1 * Col (B), Line 5
6	21000 Lumens Mercury	154	\$1.8235602	Line 1 * Col (B), Line 6
7	2500 Lumens Incandescent	64	\$0.7578432	Line 1 * Col (B), Line 7
8	7000 Lumens Fluorescent	66	\$0.7815258	Line 1 * Col (B), Line 8
9	4000 Lumens PT Mercury	43	\$0.5091759	Line 1 * Col (B), Line 9

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fifty-~~Sixth~~ Seventh Revised Sheet No. G2
Cancels
Fifty-~~Fifth~~ Sixth Revised Sheet No. G2
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
G1	Seventh Revised	Table of Contents	1	January 1, 2014
G2	Fifty- Sixth <u>Seventh</u> Revised	Tariff Index	2	March <u>June</u> 1, 2015

RULES AND REGULATIONS

G3	First Revised	Application and Contract for Service	3	January 1, 2014
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	Ninth Revised	Alternate Generation Supplier Coordination	30	January 1, 2014
G9	Fourth Revised	Competitive Retail Generation Service	3	January 1, 2014

TARIFFS

G10	Thirteenth Revised	Standard Offer Residential	2	January 1, 2015
G11	Thirteenth Revised	Standard Offer Residential Heating	2	January 1, 2015
G12	Twenty-Sixth Revised	Standard Offer Secondary	3	January 1, 2015
G13	Twenty-Sixth Revised	Standard Offer Primary	2	January 1, 2015
G14	Tenth Revised	Standard Offer Primary-Substation	2	January 1, 2015
G15	Tenth Revised	Standard Offer High Voltage	3	January 1, 2015
G16	Eleventh Revised	Standard Offer Private Outdoor Lighting	3	January 1, 2015
G17	Tenth Revised	Standard Offer School	2	January 1, 2015
G18	Tenth Revised	Standard Offer Street Lighting	4	January 1, 2015
G19	Fifth Revised	Competitive Bidding Rate	2	January 1, 2015
G20	First Revised	Reserved	1	November 2, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

Filed pursuant to the Opinion and Order in Case No. ~~14-661-EL-RDR~~ 12-426-EL-SSO dated ~~May 28, 2014~~ September 6, 2013 of the Public Utilities Commission of Ohio.

Issued ~~February 27, 2015~~ _____

Effective ~~March~~ June 1, 2015

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fifty-~~Sixth~~ Seventh Revised Sheet No. G2
Cancels
Fifty-~~Fifth~~ Sixth Revised Sheet No. G2
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
<u>RIDERS</u>				
G22	Ninth Revised	Reserved	1	October 22, 2010
G24	Fifth Revised	Reserved	1	January 1, 2014
G25	Third Revised	Reserved	1	January 1, 2014
G26	Eighth <u>Ninth</u> Revised	Alternative Energy Rider	1	March <u>June</u> 1, 2015
G27	Eleventh <u>Twelfth</u> Revised	PJM RPM Rider	2	March <u>June</u> 1, 2015
G28	Twenty- Third <u>Fourth</u> Revised	FUEL Rider	1	March <u>June</u> 1, 2015
G29	First Revised	Service Stability Rider	2	January 1, 2015
G30	Fourth <u>Fifth</u> Revised	Competitive Bid True-Up Rider	1	March <u>June</u> 1, 2015

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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twenty-~~Third~~Fourth Revised Sheet No. G28
Cancels
Twenty-~~Second~~Third Revised Sheet No. G28
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
FUEL RIDER

DESCRIPTION:

The FUEL Rider is intended to compensate the Dayton Power and Light Company for fuel-related costs associated with providing generation service to customers.

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning ~~March~~June 1, 2015 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The FUEL Rider does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES: Energy Charge (All kWh)

The following charges will be assessed on a bypassable basis:

Residential	\$0. 0127667 <u>0118413</u> /kWh
Residential Heating	\$0. 0127667 <u>0118413</u> /kWh
Secondary	\$0. 0127667 <u>0118413</u> /kWh
Primary	\$0. 0124063 <u>0115284</u> /kWh
Primary-Substation	\$0. 0122662 <u>0114051</u> /kWh
High Voltage	\$0. 0122662 <u>0114051</u> /kWh
Private Outdoor Lighting	
9,500 Lumens High Pressure Sodium	\$0. 4979013 <u>4618107</u> /lamp/month
28,000 Lumens High Pressure Sodium	\$1. 2256032 <u>1367648</u> /lamp/month
7,000 Lumens Mercury	\$0. 9575025 <u>8880975</u> /lamp/month
21,000 Lumens Mercury	\$1. 9660718 <u>8235602</u> /lamp/month
2,500 Lumens Incandescent	\$0. 8170688 <u>7578432</u> /lamp/month
7,000 Lumens Fluorescent	\$0. 8426022 <u>7815258</u> /lamp/month
4,000 Lumens PT Mercury	\$0. 5489681 <u>5091759</u> /lamp/month
School	\$0. 0127667 <u>0118413</u> /kWh
Street Lighting	\$0. 0127667 <u>0118413</u> /kWh

All modifications to the FUEL Rider are subject to Commission approval.

TERMS AND CONDITIONS:

The FUEL rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued ~~February 27, 2015~~_____

Effective ~~March~~June 1, 2015

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fifty-Seventh Revised Sheet No. G2
Cancels
Fifty-Sixth Revised Sheet No. G2
Page 1 of 2

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ELECTRIC GENERATION SERVICE
TARIFF INDEX

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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fifty-Seventh Revised Sheet No. G2
Cancels
Fifty-Sixth Revised Sheet No. G2
Page 2 of 2

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ELECTRIC GENERATION SERVICE
TARIFF INDEX

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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twenty-Fourth Revised Sheet No. G28
Cancels
Twenty-Third Revised Sheet No. G28
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
FUEL RIDER

DESCRIPTION:

The FUEL Rider is intended to compensate the Dayton Power and Light Company for fuel-related costs associated with providing generation service to customers.

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning June 1, 2015 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The FUEL Rider does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES: Energy Charge (All kWh)

The following charges will be assessed on a bypassable basis:

Residential	\$0.0118413/kWh
Residential Heating	\$0.0118413 /kWh
Secondary	\$0.0118413 /kWh
Primary	\$0.0115284 /kWh
Primary-Substation	\$0.0114051 /kWh
High Voltage	\$0.0114051 /kWh
Private Outdoor Lighting	
9,500 Lumens High Pressure Sodium	\$0.4618107 /lamp/month
28,000 Lumens High Pressure Sodium	\$1.1367648 /lamp/month
7,000 Lumens Mercury	\$0.8880975 /lamp/month
21,000 Lumens Mercury	\$1.8235602 /lamp/month
2,500 Lumens Incandescent	\$0.7578432 /lamp/month
7,000 Lumens Fluorescent	\$0.7815258 /lamp/month
4,000 Lumens PT Mercury	\$0.5091759 /lamp/month
School	\$0.0118413 /kWh
Street Lighting	\$0.0118413 /kWh

All modifications to the FUEL Rider are subject to Commission approval.

TERMS AND CONDITIONS:

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THOMAS A. RAGA, President and Chief Executive Officer

Effective June 1, 2015

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in

Case No(s). 15-0042-EL-FAC

Summary: Tariff Revised, PUCO Tariff No. 17, updated schedules to reflect proposed Fuel rates effective June 1, 2015 electronically filed by Mrs. Jessica E Kellie on behalf of The Dayton Power and Light Company