



Duke Energy
139 E. Fourth Street
Cincinnati, OH 45202

April 10, 2015

Public Utilities Commission of Ohio
Attn: Docketing Division
11th Floor
180 East Broad Street
Columbus, OH 43215-3793

RE: In the Matter of the Application of)	Case No. 11-6001-EL-RDR
Duke Energy Ohio to Set its)	<i>(In the Matter of the Informational</i>
Economic Competitiveness)	<i>Filings Authorized as Part of Duke</i>
Fund Rider)	<i>Energy Ohio Inc's Standard Service</i>
)	<i>Offer)</i>

Dear Docketing Division:

Enclosed for filing, pursuant to the above referenced case, is the following proposed tariff to become effective for bills rendered, beginning with the first billing cycle in May 2015.

Sheet No. 105.5 Rider ECF Economic Competitiveness Fund Rider

The updated index is also included.

One copy of the enclosed tariff is to be designated for TRF Docket Number 89-6002-EL-TRF.

This filing is being made in Case No. 11-6001-EL-RDR per discussion with Commission Staff.

Very truly yours,

Dana Patten

Enclosures

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Issued: April 10, 2015

Effective: May 1, 2015

Issued by James P. Henning, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 105.5
Cancels and Supersedes
Sheet No. 105.4
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RIDER DR-ECF

ECONOMIC COMPETITIVENESS FUND RIDER

Rider DR-ECF is applicable to all retail jurisdictional customers in the Company's electric service territory.

The DR-ECF rate to be applied to all customer bills beginning with the May 2015 revenue month is \$0.000133 per kilowatt-hour.

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Duke Energy Ohio Electric
 Calculation of Economic Competitiveness Fund Rate

Line	Description	Amount	kWh Sales	Unit Rate (\$/kWh)
1	True Up ECF Balance through May 31, 2014	\$4,749,242		
2	Actual ECF Balance through February 28, 2015	(\$2,772,023)		
3	Projected ECF March - June 2015	<u>\$713,879</u>		
4	Calculated ECF Rate	<u>\$2,691,098</u>	20,235,411,039	\$0.000133
5	CAT Tax			1.0026068
6	Rider ECF Rate including CAT Tax			\$0.000133

Duke Energy Ohio
Calculation of Rider ECF Rates

	Actual												Total	Projected				Projection Total	Grand Total	
	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	April 2015	May 2015		Total	March 2015	April 2015	May 2015			
1	569,136,470	676,829,977	598,872,621	662,904,837	433,123,809	463,984,306	692,428,561	788,403,794	728,520,186	5,614,254,561	620,871,000	518,938,000	460,115,000	1,599,934,000	620,871,000	518,938,000	460,115,000	1,599,934,000	7,234,178,561	
2	588,270,508	593,372,768	557,720,618	588,178,520	466,411,355	465,983,472	538,302,184	553,008,425	521,202,878	4,863,452,128	498,148,000	503,173,000	499,855,000	1,501,176,000	498,148,000	503,173,000	499,855,000	1,501,176,000	6,364,628,128	
3	453,729,789	453,866,027	434,281,602	465,352,227	427,445,678	376,365,484	449,584,049	416,670,031	406,475,801	3,883,420,688	411,474,000	425,234,000	419,699,000	1,256,357,000	411,474,000	425,234,000	419,699,000	1,256,357,000	5,139,777,688	
4	122,751,063	128,060,809	124,860,793	136,753,684	115,080,416	104,486,473	123,814,855	117,622,065	112,270,404	1,085,770,572	109,605,000	112,737,000	114,189,000	336,531,000	109,605,000	112,737,000	114,189,000	336,531,000	1,472,251,572	
5	7,556,951	7,559,439	7,615,694	7,520,229	7,287,426	7,569,310	7,566,432	7,022,173	8,079,092	67,662,346	8,119,000	7,632,000	6,625,000	22,376,000	8,119,000	7,632,000	6,625,000	22,376,000	90,048,346	
6	864,669	258,240	345,285	268,238	243,630	234,803	321,689	323,420	341,224	3,221,388	475,174	448,941	386,231	1,310,346	475,174	448,941	386,231	1,310,346	4,531,744	
7	1,712,309,850	1,859,547,260	1,723,746,613	1,850,968,745	1,469,592,514	1,419,594,448	1,812,067,770	1,883,049,208	1,776,839,585	15,517,736,693	1,648,642,174	1,568,162,941	1,500,869,231	4,717,674,346	1,648,642,174	1,568,162,941	1,500,869,231	4,717,674,346	20,235,411,039	
8	(\$317,506)	(\$332,572)	(\$361,071)	(\$301,285)	(\$236,401)	(\$236,247)	(\$306,274)	(\$363,387)	(\$316,679)	(\$2,772,023)	\$240,546	\$232,787	\$240,546	\$713,879	\$240,546	\$232,787	\$240,546	\$713,879	\$2,691,098	
9																			\$0,000,133	
10																				1,002,6068
11																				\$0,000,133

9 Monthly Recovery
10 C&T Tax
11 Rider ECF Rate including C&T Tax

	True-Up												Total
	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	May 2013	
Monthly Capacity Credit Payments	\$563,313.25	\$582,090.35	\$582,090.35	\$563,313.25	\$582,090.35	\$563,313.25	\$582,090.35	\$582,090.35	\$525,759.02	\$582,090.35	\$563,313.25	\$582,090.35	\$6,853,644.47
Monthly OEG PJM Payment	\$1,690.26	\$4,419.03	\$3,497.67	\$3,504.15	\$4,419.14	\$3,524.70	\$3,527.95	\$4,434.79	\$3,499.02	\$3,512.70	\$4,409.41	\$3,507.07	\$43,945.89
Monthly FRR PJM Payment	\$13,651.68	\$14,106.74	\$14,106.74	\$13,651.68	\$14,106.74	\$13,651.68	\$14,106.74	\$14,106.74	\$12,741.56	\$14,106.73	\$13,651.68	\$14,106.74	\$166,095.45
Total Monthly PJM Payments	\$15,341.94	\$18,525.77	\$17,604.41	\$17,155.83	\$18,525.88	\$17,176.38	\$17,634.69	\$18,541.53	\$16,240.58	\$17,619.43	\$18,061.09	\$17,613.81	\$210,041.34
ECF Rider Revenue	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$688,201.00	\$479,341.00	\$1,167,542.00
Monthly Recovery	\$547,971.31	\$563,564.58	\$564,485.94	\$546,157.42	\$563,564.47	\$546,136.87	\$564,435.66	\$563,548.82	\$509,518.44	\$564,470.92	-\$142,948.84	\$85,135.54	\$5,476,061.13

	Actual												Total
	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	January 2014	February 2014	March 2014	April 2014	May 2014	
Total Monthly DEG Payments	\$529,268.02	\$546,910.29	\$546,910.29	\$529,268.02	\$546,910.29	\$579,268.02	\$546,910.29	\$546,910.28	\$493,983.48	\$546,910.28	\$529,268.03	\$546,910.28	\$6,439,427.59
Monthly PJM Payment	\$5,470.69	\$10,104.97	\$8,041.56	\$10,099.81	\$8,047.62	\$28,494.91	\$10,163.05	\$8,083.11	\$8,061.02	\$8,941.24	\$8,635.85	\$8,923.75	\$123,067.58
Monthly PJM Payment	\$28,933.65	\$29,898.11	\$29,898.11	\$28,933.65	\$29,898.11	\$28,933.65	\$29,898.11	\$29,898.88	\$26,979.25	\$29,869.88	\$28,906.34	\$29,869.88	\$351,888.60
Total Monthly PJM Payments	\$34,404.34	\$40,003.08	\$37,939.67	\$39,033.46	\$37,945.73	\$57,428.56	\$40,061.16	\$37,952.99	\$35,040.27	\$38,811.12	\$37,542.19	\$38,793.63	\$474,956.18
ECF Rider Revenue	\$558,618.00	\$622,532.00	\$616,180.00	\$563,154.61	\$513,933.00	\$496,148.00	\$587,892.46	\$700,770.00	\$554,750.00	\$522,142.00	\$491,717.36	\$463,445.06	\$6,691,290.49
Monthly Recovery	-\$63,754.32	-\$115,624.78	-\$107,217.37	-\$72,920.05	-\$4,988.43	-\$74,308.54	-\$91,043.37	-\$191,812.71	-\$95,806.79	-\$14,042.84	\$8.48	\$44,671.59	-\$726,819.08

	Actual												Projected		Total
	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	January 2015	February 2015	March 2015	April 2015	May 2015			
Total Monthly OEG Payments	\$71,522.29	\$280,573.04	\$280,573.04	\$71,522.29	\$280,573.04	\$280,573.04	\$280,573.04	\$280,573.04	\$253,420.81	\$280,573.04	\$271,522.29	\$280,573.04	\$271,522.29	\$280,573.04	\$3,303,521.25
Monthly PIM Payment	\$38,619.59	\$39,879.91	\$39,894.19	\$38,607.10	\$39,904.70	\$38,617.44	\$26,653.84	\$36,031.42	\$36,014.79	\$40,026.75	\$38,735.57	\$40,026.75	\$40,026.75	\$40,026.75	\$453,012.05
Monthly PIM Payment															\$0.00
Total Monthly PIM Payments	\$38,619.59	\$39,879.91	\$39,894.19	\$38,607.10	\$39,904.70	\$38,617.44	\$26,653.84	\$36,031.42	\$36,014.79	\$40,026.75	\$38,735.57	\$40,026.75	\$40,026.75	\$40,026.75	\$453,012.05
ECF Rider Revenue	\$50,409.15	\$573,265.10	\$601,749.92	\$534,200.44	\$477,069.18	\$469,152.30	\$560,192.72	\$608,228.87	\$534,085.24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,908,652.92
Monthly Recovery	-\$317,506.45	-\$332,571.97	-\$381,071.07	-\$301,285.25	-\$236,400.84	-\$236,347.45	-\$306,273.52	-\$363,987.25	-\$316,679.22	\$240,546.29	\$232,786.72	\$240,546.29	\$240,546.29	\$240,546.29	\$2,691,098.33

To Be Collected

\$16,596,593.31

\$620,025.52

\$517,984.05

\$1,138,009.57

\$12,767,485.41

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

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in

Case No(s). 11-6001-EL-RDR, 89-6002-EL-TRF

Summary: Tariff Duke Energy Ohio DR-ECF 5-15 electronically filed by Mrs. Julie A. Lee on behalf of Duke Energy Ohio and Patten, Dana